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**Request from: Public Utilities Regulatory Authority**

**Question:**
(Customer Bill Impact) Provide customer bill impact sensitivities for residential, small C&I, and large C&I classes under:

a. 5% lower sales than forecast;
b. 10% lower sales; and
c. Electrification-driven load growth exceeding forecast.

**Response:**

The following table provides bill sensitivities by scenario and class, assuming an average usage for each class, as shown.

**RRB Charge Bill Impact Analysis**

| Scenario | Residential | Small C&I | Large C&I |
|---|---|---|---|
| Base Case Bill | $3.66 | $22.55 | $891.57 |
| a. 5% lower sales than forecast; | $3.85 | $23.74 | $938.50 |
| b.10% lower sales; and | $4.07 | $25.05 | $990.64 |
| c. Electrification-driven load growth exceeding forecast (5% Higher forecast) | $3.49 | $21.48 | $849.12 |
| | | | |
| Change From Base Case: | | | |
| a. 5% lower sales than forecast; | $0.19 | $1.19 | $46.92 |
| b.10% lower sales; and | $0.41 | $2.51 | $99.06 |
| c. Electrification-driven load growth exceeding forecast (5% Higher forecast) | -$0.17 | -$1.07 | -$42.46 |
| | | | |
| Monthly Usage Assumptions (kWh): | 700 | 4,500 | 300,000 |