Exhibit CLP-REGULATORY-3
The Connecticut Light and Power Company
Summary of Revenue Requirements on 2018 - 2023 Storm Costs
6-Year Amortization with Return at WACC in Rate Base
(Dollars in Thousands)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Assumptions:

Amortization Period (Years):	6	
Prudent Storm Costs:	$ 869,400	(a)
Prudent Carrying Charges:	$ -	
Storm Reserve Accrual Offset:	$ (201,470)	(b)

	Year 1 Ending June 30, 2028	Year 2 Ending June 30, 2029	Year 3 Ending June 30, 2030	Year 4 Ending June 30, 2031	Year 5 Ending June 30, 2032	Year 6 Ending June 30, 2033	Total
Amortization	$ 111,322	$ 111,322	$ 111,322	$ 111,322	$ 111,322	$ 111,320	$ 667,930
GET	11,528	10,975	10,423	9,871	9,318	8,766	60,881
Uncollectibles	901	858	815	772	728	685	4,759
Current Taxes	39,023	37,497	35,972	34,446	32,921	31,395	211,254
Deferred Taxes	(30,633)	(30,633)	(30,633)	(30,633)	(30,633)	(30,632)	(183,797)
Average Rate Base	443,788	363,099	282,410	201,721	121,032	40,343	
Return	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	
Return on Rate Base	$ 31,443	$ 25,726	$ 20,009	$ 14,292	$ 8,575	$ 2,858	$ 102,903
Total Revenue Requirement	$ 163,583	$ 155,745	$ 147,908	$ 140,070	$ 132,231	$ 124,392	$ 863,930

	All Customers	**All Customers**	**All Customers**	**All Customers**	**All Customers**	**All Customers**
Total Annual Load	20,485,893,577	20,621,012,853	20,621,012,853	20,621,012,853	20,621,012,853	20,621,012,853
$ / kWh	0.008	0.008	0.007	0.007	0.006	0.006
kWh / month	700	700	700	700	700	700
Annual Impact	$ 67.08	$ 63.44	$ 60.25	$ 57.06	$ 53.86	$ 50.67
Monthly Impact	$ 5.59	$ 5.29	$ 5.02	$ 4.75	$ 4.49	$ 4.22

	RES Customers	**RES Customers**	**RES Customers**	**RES Customers**	**RES Customers**	**RES Customers**
Total Annual Load	10,319,023,755	10,420,122,183	10,420,122,183	10,420,122,183	10,420,122,183	10,420,122,183
$ / kWh	0.009	0.009	0.008	0.008	0.008	0.007
kWh / month	700	700	700	700	700	700
Annual Impact	$ 78.84	$ 74.33	$ 70.59	$ 66.85	$ 63.11	$ 59.37
Monthly Impact	$ 6.57	$ 6.19	$ 5.88	$ 5.57	$ 5.26	$ 4.95

	Year 1	**Year 2**	**Year 3**	**Year 4**	**Year 5**	**Year 6**
Annual Revenue Requirement:	$ 163,583	$ 155,745	$ 147,908	$ 140,070	$ 132,231	$ 124,392
Net Present Value (7.09%):	$ 691,846					

(a) Ties to Table 10 of PURA's July 29, 2026 Final Decision at page 20.
- Total Expenses of $872,042,650 less Mutual Aid Credit of ($2,642,850) = $869,399,800

(b) Ties to Table 10 of PURA's July 29, 2026 Final Decision at page 20.
- Prestaging Reserve of ($10,563,865) plus Storm Reserve Accrual of ($90,905,927) plus RAM CTA Credit of ($100,000,000) = ($201,469,792)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 A
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2028	Reference to Supporting Schedule
Rate base	$	443,788	B-1.0 A
Operating income		(78,118)	C-3.0 A
Earned rate of return		-17.60%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		31,443	
Income sufficiency/(deficiency)		(109,561)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(151,155)	
Gross earnings tax		(11,528)	A-3.0 A
Uncollectible adjustment		(901)	A-3.0 A
Total (increase)/decrease required	$	(163,584)	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 B
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2029	Reference to Supporting Schedule
Rate base	$	363,099	B-1.0 B
Operating income		(78,585)	C-3.0 B
Earned rate of return		-21.64%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		25,726	
Income sufficiency/(deficiency)		(104,311)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(143,912)	
Gross earnings tax		(10,975)	A-3.0 B
Uncollectible adjustment		(858)	A-3.0 B
Total (increase)/decrease required	$	(155,745)	
Rate Year Ending 6/30/2028 deficiency request		(163,584)	
Total (increase)/decrease required	$	7,839	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 C
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2030	Reference to Supporting Schedule
Rate base	$	282,410	B-1.0 C
Operating income		(79,053)	C-3.0 C
Earned rate of return		-27.99%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		20,009	
Income sufficiency/(deficiency)		(99,062)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(136,670)	
Gross earnings tax		(10,423)	A-3.0 C
Uncollectible adjustment		(815)	A-3.0 C
Total (increase)/decrease required	$	(147,908)	
Rate Year Ending 6/30/2029 deficiency request		(155,745)	
Total (increase)/decrease required	$	7,837	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 D
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2031	Reference to Supporting Schedule
Rate base	$	201,721	B-1.0 D
Operating income		(79,520)	C-3.0 D
Earned rate of return		-39.42%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		14,292	
Income sufficiency/(deficiency)		(93,812)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(129,427)	
Gross earnings tax		(9,871)	A-3.0 D
Uncollectible adjustment		(772)	A-3.0 D
Total (increase)/decrease required	$	(140,070)	
Rate Year Ending 6/30/2030 deficiency request		(147,908)	
Total (increase)/decrease required	$	7,838	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 E
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2032	Reference to Supporting Schedule
Rate base	$	121,032	B-1.0 E
Operating income		(79,988)	C-3.0 E
Earned rate of return		-66.09%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		8,575	
Income sufficiency/(deficiency)		(88,563)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(122,185)	
Gross earnings tax		(9,318)	A-3.0 E
Uncollectible adjustment		(728)	A-3.0 E
Total (increase)/decrease required	$	(132,231)	
Rate Year Ending 6/30/2031 deficiency request		(140,070)	
Total (increase)/decrease required	$	7,839	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A-1.0 F
OVERALL FINANCIAL SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description		Rate Year Ending 6/30/2033	Reference to Supporting Schedule
Rate base	$	40,343	B-1.0 F
Operating income		(80,454)	C-3.0 F
Earned rate of return		-199.43%	
Requested rate of return/cost of capital		7.09%	D-1.0
Required operating income		2,858	
Income sufficiency/(deficiency)		(83,312)	
Gross revenue conversion factor		1.379643	A-2.0
Revenue (increase)/decrease required		(114,941)	
Gross earnings tax		(8,766)	A-3.0 F
Uncollectible adjustment		(685)	A-3.0 F
Total (increase)/decrease required	$	(124,392)	
Rate Year Ending 6/30/2032 deficiency request		(132,231)	
Total (increase)/decrease required	$	7,839	

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 2.0
COMPUTATION OF GROSS REVENUE CONVERSION FACTOR
RATE YEARS ENDING 6/30/2028 THROUGH 6/30/2033

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Years Ending 6/30/2028 - 6/30/2033
Operating revenue percentage	100.000%
Less: Connecticut corporate business tax	8.250%
Operating revenue percentage after state taxes	91.750%
Federal income tax rate	21.000%
Federal income tax	19.26750%
Operating income after federal income tax	72.48250%
Gross revenue conversion factor	1.379643

The above computation excludes the impacts of Connecticut gross earnings tax and uncollectibles expense. Refer to Schedule A-3.0 for a summary of the gross earnings tax and the uncollectible factor in relation to the gross revenue conversion factor.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 A
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

Page 1 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2028	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 A
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2028
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2028	Reference
Revenue (increase)/decrease required	$ (151,155)	Schedule A-1.0 A, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 A, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(162,614)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 A, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (901)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 A, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(969)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(162,614)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(163,583)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 A, page 1 of 2 line 21
Total Gross Earnings Tax	$ (11,528)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 B
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2029	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 B
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2029
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2029	Reference
Revenue (increase)/decrease required	$ (143,912)	Schedule A-1.0 B, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 B, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(154,822)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 B, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (858)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 B, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(923)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(154,822)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(155,745)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 B, page 1 of 2 line 21
Total Gross Earnings Tax	$ (10,975)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 C
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2030	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 C
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2030
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2030	Reference
Revenue (increase)/decrease required	$ (136,670)	Schedule A-1.0 C, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 C, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(147,031)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 C, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (815)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 C, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(877)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(147,031)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(147,908)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 C, page 1 of 2 line 21
Total Gross Earnings Tax	$ (10,423)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 D
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2031	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 D
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2031
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2031	Reference
Revenue (increase)/decrease required	$ (129,427)	Schedule A-1.0 D, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 D, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(139,239)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 D, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (772)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 D, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(831)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(139,239)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(140,070)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 D, page 1 of 2 line 21
Total Gross Earnings Tax	$ (9,871)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 E
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2032	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 E
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2032
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 — Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2032	Reference
Revenue (increase)/decrease required	$ (122,185)	Schedule A-1.0 E, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 E, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(131,448)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 E, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (728)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 E, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(783)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(131,448)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(132,231)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 E, page 1 of 2 line 21
Total Gross Earnings Tax	$ (9,318)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 F
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

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The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2033	Reference
Total gross earnings tax	77,794	Per Schedule C-3.39
Divided by total base revenues	1,103,934	Per Schedule C-3.39
Weighted gross earnings tax rate	7.047%	Line 19 / Line 20
Gross revenue conversion factor	1.379643	Schedule A-2.0
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	1 - Line 21
Gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 24 / Line 25
Uncollectible factor	0.5542%	Per Schedule C-3.30
Divided by (1 minus the weighted gross earnings tax rate)	92.953%	Line 25
Uncollectible factor including gross earnings tax	0.5962%	Line 29 / Line 30
Uncollectible factor including gross earnings tax plus 1	1.005962	Line 31 + 1
Multiply by the gross revenue conversion factor including gross earnings tax without uncollectible factor	1.484237	Line 27
Gross revenue conversion factor including gross earnings tax and uncollectible factor	1.493087	Line 32 * Line 34

The above schedule illustrates the impact of the gross earnings tax on the gross revenue conversion factor as shown on Schedule A-2.0

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE A - 3.0 F
COMPUTATION OF GROSS EARNINGS TAX
RATE YEAR ENDING 6/30/2033
(Thousands of Dollars)

Page 2 of 2

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2033	Reference
Revenue (increase)/decrease required	($114,941)	Schedule A-1.0 F, line 29
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 F, page 1 of 2 line 25
Revenue (increase)/decrease without the uncollectible accruals on the requested revenue (increase)/decrease	(123,655)	Line 17 / Line 20
Uncollectible accrual rate	0.5542%	Schedule A-3.0 F, page 1 of 2 line 29
Uncollectible expense after required revenue (increase)/decrease	$ (685)	Line 22 * Line 26
One minus the gross earnings tax rate	92.953%	Schedule A-3.0 F, page 1 of 2 line 25
Uncollectible accrual grossed-up for gross earnings tax	(737)	Line 28 / Line 31
Add: revenue (increase)/decrease without the uncollectible accruals on the required revenue (increase)/decrease	(123,655)	Line 23
Total revenue (increase)/decrease subject to gross earnings tax	(124,392)	Line 33 + Line 35
Gross earnings tax rate	7.047%	Schedule A-3.0 F, page 1 of 2 line 21
Total Gross Earnings Tax	$ (8,766)	Line 38 * Line 41

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 A
RATE BASE SUMMARY - HISTORICAL PERIOD ENDING 6/30/2027 AND RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Historical Period 6/30/2027	Rate Year Ending 6/30/2028		Rate Year Average
		Begin Balance	Ending Balance	
	(1)	(2)	(3)	(4) =[(2)+(3)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 484,132	$ 484,132	$ 403,443	$ 443,788
Total Rate Base	$ 484,132	$ 484,132	$ 403,443	$ 443,788

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 B
RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Rate Year Ending 6/30/2029		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 403,443	$ 322,754	$ 363,099
Total Rate Base	$ 403,443	$ 322,754	$ 363,099

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 C
RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Rate Year Ending 6/30/2030		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 322,754	$ 242,065	$ 282,410
Total Rate Base	$ 322,754	$ 242,065	$ 282,410

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 D
RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Rate Year Ending 6/30/2031		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 242,065	$ 161,376	$ 201,721
Total Rate Base	$ 242,065	$ 161,376	$ 201,721

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 E
RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Rate Year Ending 6/30/2032		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 161,376	$ 80,687	$ 121,032
Total Rate Base	$ 161,376	$ 80,687	$ 121,032

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-1.0 F
RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

	Rate Year Ending 6/30/2033		Rate Year
	Begin Balance	Ending Balance	Average
	(1)	(2)	(3) =[(1)+(2)]/2
Deferred Assets, Net of Taxes (per Schedule B-6.2)	$ 80,687	$ (1)	$ 40,343
Total Rate Base	$ 80,687	$ (1)	$ 40,343

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 A
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2027	(C) Annual Amortization	(D) Balance at 6/30/2028
Deferred Assets			
Storm Expenditures	869,400		
Less: Accrued Storm Reserve	(201,470)		
Net Storm Expenditures to be Recovered (Line 19 + Line 20)	667,930	(111,322)	556,608
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve (Line 22 * 27.5175%) (a)	(183,798)	30,633	(153,165)
Deferred Assets, Net of ADIT			
Total Storm Costs, Net of ADIT (Line 21 + Line 24)	$ 484,132	$ (80,689)	$ 403,443

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 B
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2028	(C) Annual Amortization	(D) Balance at 6/30/2029
Deferred Assets			
Storm Expenditures to be Recovered	556,608	$ (111,322)	$ 445,286
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(153,165)	30,633	(122,532)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 403,443	$ (80,689)	$ 322,754

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 C
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2029	(C) Annual Amortization	(D) Balance at 6/30/2030
Deferred Assets			
Storm Expenditures to be Recovered	445,286	$ (111,322)	$ 333,964
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(122,532)	30,633	(91,899)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 322,754	$ (80,689)	$ 242,065

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 D
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2030	(C) Annual Amortization	(D) Balance at 6/30/2031
Deferred Assets			
Storm Expenditures to be Recovered	333,964	$ (111,322)	$ 222,642
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(91,899)	30,633	(61,266)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 242,065	$ (80,689)	$ 161,376

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 E
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2031	(C) Annual Amortization	(D) Balance at 6/30/2032
Deferred Assets			
Storm Expenditures to be Recovered	222,642	$ (111,322)	$ 111,320
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(61,266)	30,633	(30,633)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 161,376	$ (80,689)	$ 80,687

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE B-6.2 F
DEFERRED ASSETS

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Balance at 6/30/2032	(C) Annual Amortization	(D) Balance at 6/30/2033
Deferred Assets			
Storm Expenditures to be Recovered	111,320	$ (111,320)	$ -
Accumulated Deferred Income Taxes (ADIT)			
ADIT - Storm Reserve	(30,633)	30,632	(1)
Deferred Assets, Net of ADIT			
Total Storm Reserve, Net of ADIT (Line 22 + 25)	$ 80,687	$ (80,688)	$ (1)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 A
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2028 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2028 at Proposed Rates
Operating revenues	$ -	$ 151,155 (c)	$ 12,429	$ 163,584
Operating expenses:				
Operation and maintenance expense	-	-	901 (d)	901
Depreciation and amortization expense	111,322 (a)	-	-	111,322
Taxes other than income taxes	-	-	11,528 (e)	11,528
Income taxes, federal and other	(33,204) (b)	41,594 (f)	-	8,390
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	78,118	41,594	12,429	132,141
Operating income	$ (78,118)	$ 109,561	$ -	$ 31,443
Rate Base				$ 443,788
Rate of Return				7.09%

(a) From Schedule C-3.0 A, line 27.
(b) From Schedule C-3.0 A, line 35.
(c) From Schedule A-1.0 A, line 29.
(d) From Schedule A-1.0 A, line 31.
(e) From Schedule A-1.0 A, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 B
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2029 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2029 at Proposed Rates
Operating revenues	$ -	$ 143,912 (c)	$ 11,833	$ 155,745
Operating expenses:				
Operation and maintenance expense	-	-	858 (d)	858
Depreciation and amortization expense	111,322 (a)	-	-	111,322
Taxes other than income taxes	-	-	10,975 (e)	10,975
Income taxes, federal and other	(32,737) (b)	39,601 (f)	-	6,864
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	78,585	39,601	11,833	130,019
Operating income	$ (78,585)	$ 104,311	$ -	$ 25,726
Rate Base				$ 363,099
Rate of Return				7.09%

(a) From Schedule C-3.0 B, line 27.
(b) From Schedule C-3.0 B, line 35.
(c) From Schedule A-1.0 B, line 29.
(d) From Schedule A-1.0 B, line 31.
(e) From Schedule A-1.0 B, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 C
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2030 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2030 at Proposed Rates
Operating revenues	$ -	$ 136,670 (c)	$ 11,238	$ 147,908
Operating expenses:				
Operation and maintenance expense	-	-	815 (d)	815
Depreciation and amortization expense	111,322 (a)	-	-	111,322
Taxes other than income taxes	-	-	10,423 (e)	10,423
Income taxes, federal and other	(32,269) (b)	37,608 (f)	-	5,339
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	79,053	37,608	11,238	127,899
Operating income	$ (79,053)	$ 99,062	$ -	$ 20,009
Rate Base				$ 282,410
Rate of Return				7.09%

(a) From Schedule C-3.0 C, line 27.
(b) From Schedule C-3.0 C, line 35.
(c) From Schedule A-1.0 C, line 29.
(d) From Schedule A-1.0 C, line 31.
(e) From Schedule A-1.0 C, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 D
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04
Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2031 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2031 at Proposed Rates
Operating revenues	$ -	$ 129,427 (c)	$ 10,643	$ 140,070
Operating expenses:				
Operation and maintenance expense	-	-	772 (d)	772
Depreciation and amortization expense	111,322 (a)	-	-	111,322
Taxes other than income taxes	-	-	9,871 (e)	9,871
Income taxes, federal and other	(31,802) (b)	35,615 (f)	-	3,813
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	79,520	35,615	10,643	125,778
Operating income	$ (79,520)	$ 93,812	$ -	$ 14,292
Rate Base				$ 201,721
Rate of Return				7.08%

(a) From Schedule C-3.0 D, line 27.
(b) From Schedule C-3.0 D, line 35.
(c) From Schedule A-1.0 D, line 29.
(d) From Schedule A-1.0 D, line 31.
(e) From Schedule A-1.0 D, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 E
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2032 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2032 at Proposed Rates
Operating revenues	$ -	$ 122,185 (c)	$ 10,046	$ 132,231
Operating expenses:				
Operation and maintenance expense	-	-	728 (d)	728
Depreciation and amortization expense	111,322 (a)	-	-	111,322
Taxes other than income taxes	-	-	9,318 (e)	9,318
Income taxes, federal and other	(31,334) (b)	33,622 (f)	-	2,288
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	79,988	33,622	10,046	123,656
Operating income	$ (79,988)	$ 88,563	$ -	$ 8,575
Rate Base				$ 121,032
Rate of Return				7.08%

(a) From Schedule C-3.0 E, line 27.
(b) From Schedule C-3.0 E, line 35.
(c) From Schedule A-1.0 E, line 29.
(d) From Schedule A-1.0 E, line 31.
(e) From Schedule A-1.0 E, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-1.0 F
OPERATING INCOME SUMMARY - RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

Description	Rate Year Ending 6/30/2033 at Current Rates	Required Increase	GET & Uncollectible Adjustment	Rate Year Ending 6/30/2033 at Proposed Rates
Operating revenues	$ -	$ 114,941 (c)	$ 9,451	$ 124,392
Operating expenses:				
Operation and maintenance expense	-	-	685 (d)	685
Depreciation and amortization expense	111,320 (a)	-	-	111,320
Taxes other than income taxes	-	-	8,766 (e)	8,766
Income taxes, federal and other	(30,866) (b)	31,629 (f)	-	763
Provision for deferred income taxes, net	-	-	-	-
Investment tax credit adjustment	-	-	-	-
Total operating expenses	80,454	31,629	9,451	121,534
Operating income	$ (80,454)	$ 83,312	$ -	$ 2,858
Rate Base				$ 40,343
Rate of Return				7.08%

(a) From Schedule C-3.0 F, line 27.
(b) From Schedule C-3.0 F, line 35.
(c) From Schedule A-1.0 F, line 29.
(d) From Schedule A-1.0 F, line 31.
(e) From Schedule A-1.0 F, line 30.
(f) Line 17 * Schedul B-6.2 A, Line 33.

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 A
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2028

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 Witness Responsible: Regulatory Panel

(A) Description	(B) Pro Forma Adjustment	(C) Rate Year Ending 6/30/2028 Adjustment	(D) Total Rate Year Ending 6/30/2028
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	-	111,322	111,322
Total Depreciation & Amortization	-	111,322	111,322
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	-	(2,571)	(2,571)
Deferred Income Tax Expense (Line 27 * 27.5175%) (a)	-	(30,633)	(30,633)
Total Income Taxes	-	(33,204)	(33,204)
TOTAL OTHER OPERATING EXPENSES	-	78,118	78,118
TOTAL OPERATING EXPENSES	-	78,118	78,118
TOTAL OPERATING INCOME	$ -	$ (78,118)	$ (78,118)

(a) Federal Tax Rate * (1 - State Tax Rate) + State Tax Rate
27.5175%

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 B
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2029

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 Witness Responsible: Regulatory Panel

(A) Description	(B) Total Rate Year Ending 6/30/2028	(C) Rate Year Ending 6/30/2029 Adjustment	(D) Total Rate Year Ending 6/30/2029
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	111,322	-	111,322
Total Depreciation & Amortization	111,322	-	111,322
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(2,571)	468	(2,104)
Deferred Income Tax Expense	(30,633)	-	(30,633)
Total Income Taxes	(33,204)	468	(32,737)
TOTAL OTHER OPERATING EXPENSES	78,118	468	78,585
TOTAL OPERATING EXPENSES	78,118	468	78,585
TOTAL OPERATING INCOME	$ (78,118)	$ (468)	$ (78,585)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 C
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2030

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04
Witness Responsible: Regulatory Panel

(A) Description	(B) Total Rate Year Ending 6/30/2029	(C) Rate Year Ending 6/30/2030 Adjustment	(D) Total Rate Year Ending 6/30/2030
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	111,322	-	111,322
Total Depreciation & Amortization	111,322	-	111,322
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(2,104)	468	(1,636)
Deferred Income Tax Expense	(30,633)	-	(30,633)
Total Income Taxes	(32,737)	468	(32,269)
TOTAL OTHER OPERATING EXPENSES	78,585	468	79,053
TOTAL OPERATING EXPENSES	78,585	468	79,053
TOTAL OPERATING INCOME	$ (78,585)	$ (468)	$ (79,053)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 D
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2031

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04
Witness Responsible: Regulatory Panel

(A) Description	(B) Total Rate Year Ending 6/30/2030	(C) Rate Year Ending 6/30/2031 Adjustment	(D) Total Rate Year Ending 6/30/2031
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	111,322	-	111,322
Total Depreciation & Amortization	111,322	-	111,322
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(1,636)	468	(1,169)
Deferred Income Tax Expense	(30,633)	-	(30,633)
Total Income Taxes	(32,269)	468	(31,802)
TOTAL OTHER OPERATING EXPENSES	79,053	468	79,520
TOTAL OPERATING EXPENSES	79,053	468	79,520
TOTAL OPERATING INCOME	$ (79,053)	$ (468)	$ (79,520)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 E
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2032

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04
Witness Responsible: Regulatory Panel

(A) Description	(B) Total Rate Year Ending 6/30/2031	(C) Rate Year Ending 6/30/2032 Adjustment	(D) Total Rate Year Ending 6/30/2032
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	111,322	-	111,322
Total Depreciation & Amortization	111,322	-	111,322
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(1,169)	468	(701)
Deferred Income Tax Expense	(30,633)	-	(30,633)
Total Income Taxes	(31,802)	468	(31,334)
TOTAL OTHER OPERATING EXPENSES	79,520	468	79,988
TOTAL OPERATING EXPENSES	79,520	468	79,988
TOTAL OPERATING INCOME	$ (79,520)	$ (468)	$ (79,988)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE C-3.0 F
SUMMARY OF UTILITY PROPOSED ADJUSTMENTS

RATE YEAR ENDING 6/30/2033

(Thousands of Dollars)

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04

Witness Responsible: Regulatory Panel

(A) Description	(B) Total Rate Year Ending 6/30/2032	(C) Rate Year Ending 6/30/2033 Adjustment	(D) Total Rate Year Ending 6/30/2033
OPERATING REVENUES	$ -	$ -	$ -
TOTAL OPERATION & MAINTENANCE EXPENSE	-	-	-
OTHER OPERATING EXPENSES:			
Depreciation & Amortization			
Amortization of Deferred Assets	111,322	(2)	111,320
Total Depreciation & Amortization	111,322	(2)	111,320
Taxes Other Than Income			
Total Taxes Other Than Income	-	-	-
Income Taxes			
Current Income Taxes	(701)	468	(234)
Deferred Income Tax Expense	(30,633)	1	(30,632)
Total Income Taxes	(31,334)	469	(30,866)
TOTAL OTHER OPERATING EXPENSES	79,988	467	80,454
TOTAL OPERATING EXPENSES	79,988	467	80,454
TOTAL OPERATING INCOME	$ (79,988)	$ (467)	$ (80,454)

Note: Amounts shown above may not add due to rounding.

Exhibit CLP-REGULATORY-3
SCHEDULE D-1.0
AVERAGE RATE OF RETURN SUMMARY

(Thousands of Dollars)

Page 1 of 1

The Connecticut Light and Power Company d/b/a Eversource Energy
Docket No. 26-04-04 Witness Responsible: Regulatory Panel

Rate Years Ended June 30, 2028, 2029, 2030, 2031, 2032 and 2033

Class of Capitalization	Percent of Total	Cost	Weighted Cost
Long-Term Debt	45.38%	4.64%	2.11%
Preferred Stock	1.62%	4.75%	0.08%
Common Equity	53.00%	9.25%	4.90%
Total Capitalization	100.00%		7.09%

Note: Reflects a 5 quarter average, except for common equity which is a two point average