EVERSOURCE

Operations Project Authorization Form

Project Title: Voltage Correction - DK Annual 26	Project Number: CDDKANNL26
Date Prepared: 12/01/2025	**Company:** Eversource CT
Organization: Distribution Engineering	**Project Category:** VOLTAGE CORRECTION-DK ANNUAL
Project Initiator: [redacted]	**Project Type:** Annual
Initiating Organization: Distribution	**Capital Investment part of original Op Plan:** Yes
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply)**:** ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Required in service date: 12/31/2026	
Total Capital Request: $2,000K	**Authorization Type:** Full Funding

1. Executive Summary

This project was created as a blanket project to complete voltage correction jobs in Connecticut.

Voltage issues exist on the Connecticut distribution system that require special testing and repairs to correct the issue. This project was created to cover the voltage correction project in Connecticut in 2026.

This project pertains to high volume work orders not to exceed $500K and covers the entire state of CT. Capital work orders initiated against this annual project **must include total costs less than or equal to $500K.** Any work order exceeding $500K will require a separate Project Authorization Form (PAF) and Delegation of Authority (DOA) approval.

2. Project Cost Summary

*Costs are in Thousands

Capital Costs	2026	Total
Internal Labor and Construction Equipment	362.3	362.3
Outside Services	160.7	160.7
Materials	410.5	410.5
Removals	308.8	308.8
Other	7.5	7.5
Risk and Contingency	0.0	0.0
Subtotal	**1249.8**	**1249.8**

Indirect Capital Costs	2026.0	Total
Indirects/Overheads (including benefits)	735.5	735.5
Capitalized interest or AFUDC, if any	14.7	14.7
Subtotal	**750.2**	**750.2**
Total Capital Costs (Gross)	**2,000.0**	**2,000.0**
Less Total Customer Contribution	**0.0**	**0.0**
Project Costs (Net)	**2,000.0**	**2,000.0**

3. Technical Justification

Background, Project Need/Justification, and Project Scope

a. Background

Eversource receives notices from customer regarding complaints with their power. These complaints can either be due to low voltage, flickering or other things the customer notices. Eversource evaluates the situation and if the voltage exceeds past the lower or upper voltage limit then they must come up with a solution to solve any of the voltage issues the customer is experiencing.

b. Project Need

Respond to customer complaints in a timely manner to solve their voltage issues. This work requires a response specialist to see if they can solve the issue. If the response specialist cannot find a solution, then it goes to engineering and the test department to dig in deeper and find the cause of the issue. Many times this will require upgrading the transformer or modifying the regulators to slightly raise the voltage of the primary.

c. Project Scope

Work involved is from identifying voltage issues resulting from a customer complaint and correcting that issue. [redacted]. This work must be completed in order to rectify the voltage issue and customer complaint.

4. Alternatives Considered

Do nothing: if we do not solve the voltage issue and the complaint is valid then the Company would not be following their own standards. This work needs to be completed.

5. Project Schedule

Add any additional milestones that are pertinent to the project

Milestone/Phase Name	Estimated Date
100% Detailed Engineering Completion	1/01/2026
Construction Start	1/01/2026
In Service Date	12/31/2026

6. Regulatory Decisions

N/A

7. Codes and Standards

N/A

8. Risk and Contingencies

Risk Event	Risk Horizon	Likelihood of Occurrence	Risk Mitigation
Actual cost higher than estimated due to scope changes.	2026	Low	Included contingency costs in the funding request. Perform detailed Field Analysis and walk down in project development to avoid potential issues.
Internal construction resources not available to perform the work.	2026	Low	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Storm delays	2026	Low	If storm activity delays work, we may be forced to use external resources.
System abnormal configuration	2026	Medium	Schedule work to minimize system abnormal time. Most of this work will require system to be abnormal for any extended period of time.

9.

References
1. N/A

10. Attachments (One Line Diagrams, Images, etc.)

Attachment	Included in Submittal?
A. Cost Estimate	*No*
B. Partial PAF	*No*