STATE OF CONNECTICUT

PUBLIC UTILITIES REGULATORY AUTHORITY
TEN FRANKLIN SQUARE
NEW BRITAIN, CT 06051

DOCKET NO. 24-01-03 **PURA ANNUAL REVIEW OF THE RATE ADJUSTMENT MECHANISMS OF THE CONNECTICUT LIGHT AND POWER COMPANY**

August 14, 2024

By the following Commissioners:

Marissa P. Gillett
John W. Betkoski, III
Michael A. Caron

DECISION

TABLE OF CONTENTS

I. INTRODUCTION 1
A. SUMMARY 1
B. BACKGROUND OF THE PROCEEDING 1
C. CONDUCT OF THE PROCEEDING 2
D. PARTIES AND INTERVENORS 4
E. PUBLIC COMMENT 4

II. LEGAL STANDARD 4

III. AUTHORITY ANALYSIS 6
A. SUMMARY OF RATE ADJUSTMENTS 6
1. Adjusted NBFMCC 7
B. 2023 RECONCILIATION OF THE RATE ADJUSTMENT MECHANISMS 8
1. Generation Services Charge – GSC 8
2. Federally Mandated Congestion Charges 9
3. Transmission Adjustment Clause – TAC 20
4. System Benefits Charge - SBC 21
5. Electric System Improvements – ESI 24
6. Competitive Transition Assessment – CTA 34
7. Revenue Decoupling Mechanism – RDM 35

IV. CONCLUSION AND ORDERS 36
A. CONCLUSION 36
B. ORDERS 36

APPENDIX A: 2023 Plant Additions Recovered Through the Electric System Improvement Rate i

APPENDIX B: 2023 Plant Additions Deferred Until the Next Rate Case xii

DECISION

I. INTRODUCTION

A. SUMMARY

The Public Utilities Regulatory Authority (Authority or PURA) approves rates for The Connecticut Light and Power Company d/b/a Eversource Energy's (Eversource or Company) Generation Service Charge (GSC), Bypassable Federally Mandated Congestion Charge (BFMCC), Non-Bypassable Federally Mandated Congestion Charge (NBFMCC), Transmission Adjustment Clause (TAC), System Benefits Charge (SBC), Electric System Improvements (ESI) Charge, Competitive Transition Assessment Charge (CTA), and the Revenue Decoupling Mechanism (RDM) (collectively, the RAM Components) pursuant to General Statutes §§ 16-19b, 16-245g, and 16-245l and the December 2, 2020 Final Decision in Docket No. 20-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company's Standard Service and Supplier of Last Resort Service 2020 Procurement Results and Rates (RAM Process Decision).

The Authority directs the Company to adjust the NBFMCC rate for the period September 1, 2024, through April 30, 2025, to account for the Company's 2023 actual revenues and expenses and resulting over- or under-collections for the RAM Components for the 12-month period ending December 31, 2023, and to incorporate certain known and measurable expenses the Company is likely to incur in calendar year 2024. The Authority directs Eversource to maintain the TAC, SBC, CTA, RDM, and ESI rates in effect as of July 1, 2024.

B. BACKGROUND OF THE PROCEEDING

Generally, an electric distribution company (EDC) may only charge rates that have been approved by the Authority in a general rate proceeding under General Statutes § 16-19. However, the General Assembly established several mechanisms that allow the EDCs to recover specific costs through reconciliation mechanisms. See, e.g., General Statutes §§ 16-19b(c) (authorizing an energy adjustment clause), 16-19b(d) (authorizing a TAC), 16-245g (establishing a CTA), 16-245l (establishing an SBC), and 16-19tt (establishing a revenue decoupling mechanism). Accordingly, the Authority conducts an annual proceeding to determine rates for the RAM Components.

In 2020, the Authority redesigned the annual rate adjustment process for the NBFMCC, TAC, SBC, CTA, ESI, and RDM reconciliation mechanisms. Specifically, the Authority reviews and provisionally approves rates effective May 1[1] for the ensuing 12-month period using actual costs from the previous calendar year as a proxy for expected costs, while adjusting for known and measurable changes. RAM Process Decision, p.

[1] The Authority's Interim Decision in this proceeding set rates effective July 1, 2024, due to the substantial increase to RAM Component rates. Interim Decision, Apr. 17, 2024, Docket No. 24-01-03, PURA Annual Review of the Rate Adjustment Mechanism of The Connecticut Light and Power Company (Interim Decision), p. 4. The Authority found that aligning the increase in RAM Component rates with the expected decrease in the standard service (SS) supply rate on July 1, 2024, would mitigate rate shock for a majority of customers (i.e., SS customers). Id.

1.[2] The Authority then performs a prudency review of actual revenues and approved expenses from the prior calendar year and approves rates effective September 1 to account for the Authority's prudency determinations. Id., p. 7. The prudency review commences each year after the Authority issues an Interim Decision setting rates effective May 1 of the current year for the ensuing 12-month period. Id., pp. 6–7. The Authority may also make other adjustments to rates effective September 1 as necessary to reflect actual RAM costs and revenues. Id., p. 7.

The Authority issued the Interim Decision in the present docket on April 17, 2024 (Interim Decision), which directed the Company to adjust the rates for the NBFMCC, TAC, SBC, CTA, ESI, and RDM effective July 1, 2024, while indicating that the Authority may adjust its approved rates effective September 1, 2024, based on its subsequent review in this proceeding. Interim Decision, p. 1.

C. CONDUCT OF THE PROCEEDING

On October 2, 2023, the Authority established the instant proceeding pursuant to General Statutes §§ 16-19b, 16-245g, and 16-245l to review the rate adjustment mechanisms in the Company's RAM Application. The Authority issued a Notice of Proceeding in the instant proceeding on December 20, 2023. The Authority issued four sets of interrogatories on January 24, February 27, April 23, and May 15, 2024. Additionally, the Authority issued a Notice of Request for Written Comments on December 27, 2023.

Prior to submitting its RAM Application, on January 16, 2024, Eversource submitted its proposed known and measurable cost changes expected to occur in calendar year 2024 (Known and Measurable Filing), pursuant to the December 21, 2022[3] Decision in Docket No. 22-09-08, PURA Proceeding to Consolidate Guidance of the Rate Adjustment Mechanism Docket Procedure and Filings (RAM Consolidation Decision), and the RAM Process Decision. Further, on February 15, 2024, Eversource submitted its proposed rate adjustments to the NBFMCC, TAC, SBC, CTA, ESI, and RDM rates effective May 1, 2024 (Rate Adjustment Filing), pursuant to the RAM Consolidation Decision and the RAM Process Decision.

On March 1, 2024, Eversource submitted its 2023 comprehensive RAM filing detailing the Company's over- or under-recoveries for the GSC, BFMCC, NBFMCC, TAC, SBC, CTA, and ESI for the period of January 1, 2023, through December 31, 2023 (RAM Application). On March 1, 2024, Eversource also submitted supplemental pre-filed testimony of Douglas P. Horton, Marisa B. Paruta, and Jonathan Kallen (Horton, Paruta, & Kallen Supplemental PFT) addressing cash flow implications for the Company if its requested RAM revenue deficiency is denied and explaining why the Company should receive carrying charges at the Weighted Average Cost of Capital (WACC) if recovery is extended for one year or more.

---

[2] Each January, the Company submits a filing (Known and Measurable Filing) that identifies known and measurable revenues and expenditures expected to occur in the current calendar year that represent a significant departure from the proxy (prior) calendar year data. RAM Process Decision, p. 7.

[3] On March 22, 2023, the Authority issued an errata to correct clerical errors in the RAM Consolidation Decision.

On March 15, 2024, Eversource submitted its responses to standard interrogatories in compliance with Order No. 8 of the RAM Consolidation Decision (Standard Interrogatory Filing). The Standard Interrogatory Filing contains additional exhibits with responses to certain interrogatories, updated as necessary for this RAM proceeding. In addition, Eversource included an explanation for any cost variances that are greater than $500,000 compared to the previous year.

The Authority held a noticed public hearing on this matter on March 18, 2024, at PURA's offices, 10 Franklin Square, New Britain, Connecticut (PURA's Offices).

On March 28, 2024, the Authority issued a proposed Interim Decision in this proceeding and provided an opportunity for the Parties and Intervenors to file Written Exceptions and to present Oral Argument. Eversource and the Connecticut Industrial Energy Consumers (CIEC) requested Oral Argument, which was held on April 4, 2024, via teleconference. The Authority issued the Interim Decision on April 17, 2024.

The Authority held an additional noticed public hearing on June 3, 2024, at PURA's Offices, to receive testimony and additional evidence regarding Eversource's RAM Application. The evidentiary record subsequently closed on June 12, 2024.

On June 24, 2024, Eversource and The United Illuminating Company (UI; jointly EDCs) jointly submitted a motion (Motion No. 26)[4] requesting, *inter alia*, that the Authority establish a rate within each EDC's RAM to recover electric vehicle (EV) charging program (EV Program) expenses as a "known and measurable" amount, beginning September 1, 2024, subject to a prudence review and reconciliation of collected costs and actual costs as part of the 2025 RAM proceeding for each EDC. Motion No. 26, pp. 2–3. In addition, the EDCs requested that the Authority authorize the recovery of program expenses incurred (and deferred) from the EV Program start in 2021 through December 31, 2024, over a 20-month amortization, September 1, 2024, through April 30, 2026. Id., p. 3.

On June 26, 2024, the Authority reopened the record for the limited purpose of receiving testimony and additional evidence regarding Eversource's EV Program expenses and the potential recovery of such expenses through Eversource's RAM rates, effective September 1, 2024, and the National Railroad Passenger Corporation's (Amtrak) pre-filed testimony (Amtrak PFT).[5] The Authority also announced that it would hold a hearing on July 10, 2024, regarding Eversource's EV Program expenses and potential recovery of such expenses through Eversource's RAM rates, effective September 1, 2024, and the Amtrak PFT, if requested. No one requested a hearing and,

[4] The EDCs cross-posted Motion No. 26 in Docket No. 24-01-03 and in Docket No. 24-01-04, PURA Annual Review of the Rate Adjustment Mechanisms of The United Illuminating Company, as Motion No. 14. For the purposes of this Decision, the Authority herein refers to the filing as Motion No. 26.

[5] On May 29, 2024, Amtrak filed a motion (Motion No. 22) requesting that the Authority designate Amtrak as an intervenor. Subsequently, Amtrak filed pre-filed testimony on May 30, 2024. On June 3, 2024, Eversource objected to Amtrak's request for intervenor status and the incorporation of the Amtrak PFT into the evidentiary record. Hr'g Tr., June 3, 2024, 4:16-5:11; 6:12-7:9. Eversource subsequently withdrew its objection (Objection Withdrawal) to Motion No. 22. Objection Withdrawal, June 17, 2024. The Authority granted Motion No. 22 on June 26, 2024.

accordingly, the Authority deemed the right to request a hearing waived and canceled the scheduled July 10, 2024 hearing.

On July 23, 2024, the Authority issued a proposed final Decision in this proceeding and provided an opportunity for the Parties and Intervenors to file Written Exceptions and to present Oral Argument. The Authority heard Oral Arguments on August 2, 2024, via teleconference.

D. PARTIES AND INTERVENORS

The Authority recognized the following as Parties to this proceeding: Eversource, 107 Selden Street, Berlin, CT 06037; the Office of Consumer Counsel (OCC), Ten Franklin Square, New Britain, CT 06051; the Commissioner of the Department of Energy and Environmental Protection, 79 Elm Street, Hartford, CT 06106, and the Connecticut Green Bank (CBG), 75 Charter Oak Avenue, Suite 1-103, Hartford, CT 06106.

The Authority granted Intervenor status to the following: Allco Finance Limited; Amtrak; CIEC; and John C. Manigaulte and David A. Siudzinski.

E. PUBLIC COMMENT

The Authority received 131 written comments from members of the public, as well as from AARP Connecticut, stating unanimous opposition to the net rate increase set for July 1, 2024, for the RAM Components proposed by the Company.

Additionally, State Representative Rachel Khanna opposed the proposed May 1, 2024 rate increase and encouraged the Authority to “employ policies that make rates affordable and predictable.”

The town of Southington submitted a resolution strongly urging the Authority to reject the rate increase. The town of Vernon also submitted results for a petition opposing the rate increase proposed by the Company.

II. LEGAL STANDARD

General Statutes § 16-19b provides a procedural framework for reconciling the energy adjustment clauses and transmission rate adjustment clauses for the EDCs. The Authority must continually monitor and oversee the application of the adjustment clauses, and at least annually undertake a proceeding to determine if charges or credits made to the adjustment clauses reflect actual prices or costs and are computed in accordance with the applicable clause. General Statutes § 16-19b(h). The Authority must recompute charges or credits and direct an EDC to take corrective action when the Authority finds such charges or credits do not reflect actual prices or costs or are not computed in accordance with the applicable clause. Id. The energy adjustment and transmission adjustment clauses allow the EDCs to recover their prudently incurred costs in accordance with General Statutes § 16-19e. General Statutes § 16-19b(c) and (d).

In relevant part, General Statutes § 16-19e(a) provides that the Authority shall examine the operations and internal workings of public service companies and the

establishment of the level and structure of rates in accordance with the following principles:

> (4) that the level and structure of rates be sufficient, but no more than sufficient, to allow public service companies to cover their operating costs including, but not limited to, appropriate staffing levels, and capital costs, to attract needed capital and to maintain their financial integrity, and yet provide appropriate protection to the relevant public interests, both existing and foreseeable . . . ; and
>
> (5) that the level and structure of rates charged customers shall reflect prudent and efficient management of the franchise operation.

Only those expenses that are reasonable and necessary to provide service to the public may be included as an allowable expense. Further, in assessing a utility's management and operations, the Authority applies the prudence standard, which is the standard of care a reasonable person would exercise under the same circumstances confronting the management of the utility at the time of the decision to take such actions. See, e.g., Decision, Feb. 27, 2003, Docket No. 99-09-12-RE02, Application of The Connecticut Light and Power Company and The United Illuminating Company for Approval of Their Millstone Nuclear Generation Assets Divestiture Plan - Disposition of Proceeds; Decision, Jan. 28, 2008, Docket No. 07-07-01, Application of the Connecticut Light and Power Company to Amend its Rate Schedules, p. 16; Decision, Aug. 6, 2008, Docket No. 08-02-06, DPUC Investigation into The Connecticut Light and Power Company's Billing Issues, p. 10.

A finding of imprudent management may result in the disallowance of cost recovery by the utility. Specifically, the costs or additional costs arising from an imprudent decision or action are not recoverable by the utility. See, e.g., Decision, Aug. 6, 2008, Docket No. 08-02-06, DPUC Investigation into the Connecticut Light and Power Company's Billing Issues, p. 11 (if "[a]ctions by regulated public utilities which are found to constitute imprudent management . . . result in increased costs [, such costs] are generally disallowed."); Decision, July 21, 1988, Docket No. 87-11-01, Public Hearing to Investigate Whether Charges or Credits Made Under the Purchased Power, Fossil Fuel, Purchased Gas Adjustment and/or Generation Utilization Adjustment Clauses Are Accurate for the Preceding Three Months, p. 14 (same).

Importantly, the utility carries the burden of proof at any hearing involving a rate. General Statutes § 16-22. This burden requirement implemented by the General Assembly in rate-related proceedings is significant because it attempts to remedy a critical challenge in setting rates — asymmetric access to information. The utility retains the majority of the relevant and critical information necessary for the Authority to make findings of fact and associated determinations on rates. Therefore, the Authority and other parties are at an information disadvantage compared to the utility and must rely on the utility's application materials, responses to interrogatories, and witness testimony. The clarified burden under General Statutes § 16-22 addresses this information imbalance by imposing an affirmative obligation on the utility to present sufficient evidence to support the proposed rate amendment.

In administrative proceedings, the appropriate standard of proof is the preponderance of the evidence. Jones v. Connecticut Med. Examining Bd., 309 Conn. 727, 734-735 (2013); Connecticut Light & Power Co. v. Connecticut Dept. of Pub. Util. Control, Docket No. CV094019951S, 2010 WL 797137, at *10 (Conn. Super. Ct. Feb. 5, 2010); Goldstar Med. Services, Inc. v. Dep't of Soc. Services, 288 Conn. 790, 821 (2008). Consequently, to carry its statutory burden, the utility must provide (or ensure the record contains) a preponderance of evidence that the requested rates are "sufficient, but no more than sufficient" and "reflect prudent and efficient management." See Tianti v. William Raveis Real Estate, Inc., 231 Conn. 690, 702, (1995) (finding that the preponderance of evidence standard is met when a fact is "more probable than not."). Notably, this burden requires the utility to provide more than mere declarations of fact. Connecticut Nat. Gas Corp. v. Pub. Utilities Comm'n, 29 Conn. Supp. 379, 394 (1971) ("[t]here is no sacrosanctity about the testimony of any company officer regardless of his position which gives such testimony any godlike fiat that must be accepted out of hand by the PUC."). More to the point, "[b]ald statements need to be covered with some evidential hair . . . ." Id. Further, "[a]n administrative agency is not required to believe any witness, even an expert." Goldstar, 288 Conn. at 830 (citations omitted). It is the Authority's province to "make determinations of credibility, crediting some, all, or none of a given witness' testimony." Id.

III. AUTHORITY ANALYSIS

A. SUMMARY OF RATE ADJUSTMENTS

In the Interim Decision, the Authority conditionally approved or otherwise modified Eversource's proposed adjustments to the NBFMCC, TAC, SBC, ESI, CTA, and RDM rates effective July 1, 2024, through April 30, 2025. Interim Decision, p. 1. In this Decision, the Authority finds that a further adjustment to the NBFMCC for the period September 1, 2024, through April 30, 2025, is necessary and in accordance with the principles enumerated in General Statutes § 16-19e(a)(4) and (5). The Authority also directs Eversource to maintain the GSC, BFMCC, SBC, TAC, ESI, CTA, and RDM rates in effect as of July 1, 2024.

Table 1: Summary of RAM Components[6]

RAM Component	July 1, 2024 approved rate (¢/kWh)	Sept. 1, 2024 approved rate (¢/kWh)	Rate Change
NBMFCC	3.9056	4.2901	0.3845
TAC	3.050	3.050	-
SBC	2.196	2.196	-
ESI	1.366	1.366	-
CTA	0.038	0.038	-
RDM	0.195	0.195	-
Total	10.7506	11.1351	0.3845

[6] The GSC and BFMCC rates are not included because they are bi-annually adjusted on January 1 and July 1 in conjunction with the separate SS and Last Resort Service (LRS) supply dockets.

1. Adjusted NBFMCC

In the Interim Decision, the Authority approved an estimated weighted-average rate of 3.9056 ¢/kWh for the NBMFCC effective July 1, 2024, through April 30, 2025. Interim Decision, p. 5.

The Authority estimates the new NBFMCC rate based upon the adjustments discussed in Section III.B.2.b., 2023 NBFMCC Revenue and Expenses, in the table below.

Table 2: Summary of NBFMCC Rate Calculation[7]

Description	Amount ($)
2023 Under-Collection	264,877,387
2024 Projected Expenses (2023 actual)	368,824,430
2024 Known and Measurable Expenses	28,684,000
May 2024 and June 2024 Revenues	(8,990,454)
July 1, 2024, to April 30, 2025 Approved Revenue Requirement (Approved in Interim Decision)	**653,395,363**
Add: July 2024 and August 2024 Revenues at Approved July 1, 2024 Rate	(154,832,525)
Add: CT Green Bank Incremental Costs	2,445,000
Less: CT Green Bank Costs Included in 2024 Projected Expenses	(1,076,971)
Add: 2024 IES Program Cost Forecast	3,450,715
Add: Approved EV Program Amortization (Initial 8 months)	19,926,466
Add: Approved EV Program Known and Measurable (Forecasted Costs for June 1, 2024, to December 31, 2024)	24,331,911
September 1, 2024, to April 30, 2025 Revenue Requirement	**547,639,959**
Total kWh Sales Forecast September 1, 2024, to April 30, 2025	12,765,283,313
Average ¢/kWh Rate September 1, 2024, to April 30, 2025	**4.2901**

The Authority directs the Company to provide an updated Exhibit F for review and approval that shows the updated calculation of the proposed NBFMCC rate as of September 1, 2024, using the revised revenue requirement discussed herein. The Authority directs the Company to adjust the NBFMCC rate to 4.2901 ¢/kWh effective September 1, 2024.

[7] The Authority calculates this as an estimate, but the final rate may be subject to change based upon Eversource's final calculations to be submitted in accordance with Order Nos. 5 and 6 outlined herein.

B. 2023 RECONCILIATION OF THE RATE ADJUSTMENT MECHANISMS

1. Generation Services Charge – GSC

The Authority finds that the Company over-collected 2023 GSC revenue in the amount of $236.952 million, which resulted in a total over-collection balance of $224.707 million on December 31, 2023.

The GSC rates mainly recover SS and LRS energy supply costs. General Statutes §§ 16-19b(d) and 16-244c; Paruta and Shelnitz Pre-filed Test., Mar. 1, 2024, pp. 10–11. The GSC also recovers credits and charges associated with regulatory assessment expenses, non-hardship uncollectible expenses, a return on prepaid regulatory assessments, working capital on GSC revenues, consulting fees, and generation information system (GIS) costs. Paruta and Shelnitz PFT, pp. 11–14. Due to Eversource partially self-supplying SS and LRS in 2023, the Company reported the following additional expense categories from ISO-New England Inc. (ISO-NE): operating reserves; regulation; ISO Forward Capacity Market charges; ISO Schedule 2; ISO Schedule 3; ISO Ancillary charges; Mystic Cost of Service; and finally, ISO ARR, an additional category of revenue. Id., pp. 14-16.

For the 12-month period ending December 31, 2023, the Company reported total billed GSC revenue of $1,819.816 million and total expenses of $1,582.864 million, resulting in a 2023 GSC over-collection of $236.951 million. RAM Application, Ex. D, p. 1. The 2023 GSC expenses include, in-part: (1) $1,538.691 million for SS and LRS supplier costs; (2) $4.338 million for regulatory expenses; (3) $12.350 million for non-hardship uncollectible expenses; and (4) a credit of $1.074 million for working capital on GSC revenues. Id., p. 3. All GSC expenses are summarized in the table below.

Table 3: 2023 GSC Actual Expenses

Categories	Amount ($)
Power Supply Expense	1,538,691,128
Regulatory Assessment Expense	4,338,423
Return on Prepaid Regulatory Assessment	78,019
Working Capital on GSC Revenues	(1,074,444)
Uncollectibles	12,350,502
GIS	92,683
Consulting Fees	124,708
Additional ISO-NE net expenses from 2023 SS and LRS self-supply	28,263,402
Total GSC Expenses	**1,582,864,422**

RAM Application, Ex. D, p. 2.

The Company separately calculated carrying costs of $6.075 million. Id., p. 1. Eversource also reported a 2022 under-collection of $18.319 million. Id. Thus, for the 12-month period ending December 31, 2023, the net GSC over-collection balance is

$224.707 million. Id. This calculation of the 2023 GSC over-collection is summarized in the table below.

Table 4: Calculation of the 2023 GSC Over-Collection

Categories	Amount ($)
GSC Revenues	1,819,816,221
Less: Total GSC Expenses	1,582,864,422
SUBTOTAL: 2023 Over-Collection	**236,951,799**
Add Current Period Carrying Charges	6,074,642
Add Under-Collection as of December 31, 2022	(18,319,656)
TOTAL: Over-Collection as of December 31, 2023	**224,706,786**

RAM Application, Ex. D, p. 1.

The Authority concludes that the Company correctly calculated a total net GSC over-collection of $224.706 million. Accordingly, the Company shall reflect this over-collection amount in the carry forward GSC balance on January 1, 2024, in the Company's RAM filing made in 2025.

2. Federally Mandated Congestion Charges

Federally mandated congestion charges (FMCC) are "any cost approved by the Federal Energy Regulatory Commission . . . , [and] any cost approved by the [Authority] to reduce federally mandated congestion charges . . . ." General Statutes § 16-1(35).[8] The FMCC is divided into two categories: (1) bypassable (BFMCC); and (2) non-bypassable (NBFMCC).

a. 2023 BFMCC Revenue and Expenses

The Authority finds that the Company under-collected 2023 BFMCC revenue in the amount of $6.509 million, which resulted in a total under-collection balance of $6.576 million on December 31, 2023.

The BFMCC recovers expenses associated with the Locational Marginal Price (LMP) differential, which represents the difference between the wholesale energy price of the Connecticut Load Zone and the ISO-NE Internal Hub. Paruta and Shelnitz PFT, p. 19. The LMP is the cost to serve an increment of load at any particular physical point on the electric grid and is comprised of the following three components: (1) energy; (2) congestion; and (3) line losses. Id. On customer bills, the BFMCC appears as a component of the GSC, and customers see only their kilowatt-hour (kWh) usage multiplied by the GSC rate, which is inclusive of the BFMCC. Id. For the purposes of its RAM filing, however, the Company carves out the BFMCC revenues from the GSC retail revenue amounts. Id., p. 20. The carve-out amount is calculated by multiplying the billed kWh by the rate set for the BFMCC on January 1 or July 1. Id.

[8] The FMCC includes costs approved in accordance with General Statutes §§ 7-233y, 16-32f, 16-50i, 16-50k, 16-50x, 16-243i to 16-243q, 16-244c, 16-245m, 16-245n, 16-245z, and 16a-3j(f), § 21 of Public Act 05-1, and costs associated with reliability must run contracts. Id.

For the 12-month period ending December 31, 2023, the Company received $8.691 million in net congestion and line loss credits and refunded $15.200 million in congestion and line loss credits to retail customers, for a 2023 BFMCC under-collection of $6.509 million. Paruta and Shelnitz PFT, pp. 20–21; RAM Application, Ex. E, p. 1. Eversource separately calculated a 2023 BFMCC carrying cost of $0.067 million. RAM Application, Ex. E, p. 1. Thus, for the 12-month period ending December 31, 2023, the net BFMCC under-collection including carrying charges is $6.575 million. Id. According to Eversource, the primary driver for the under-collection was approximately $13.000 million of lower congestion and line loss credits, as compared to the prior year. Paruta and Shelnitz PFT, p. 21. The table below summarizes the calculation of the 2023 BFMCC under-collection.

Table 5: Calculation of the 2023 BFMCC Under-Collection

Categories	Amount ($)
BFMCC Revenues (Net Credit to Customers)	(15,200,452)
Less BFMCC Expenses (Net Credit Balance)	(8,691,533)
SUBTOTAL: 2023 Under-Collection	**(6,508,919)**
Add Over- or Under-Collections as of December 31, 2022	0
Add Current Period Carrying Charges	(66,916)
TOTAL: Under-Collection as of December 31, 2023	**(6,575,836)**

RAM Application, Ex. E, p. 1.

The Authority concludes that the Company correctly calculated the 2023 BFMCC under-collection of $6.576 million. Accordingly, the Company shall reflect this under-collection amount in the carry forward BFMCC balance on January 1, 2024, in the Company's RAM filing made in 2025.

b. 2023 NBFMCC Revenue and Expenses

The Authority approves a rate of 4.2901 ¢/kWh for the NBFMCC effective September 1, 2024, to reflect a total under-collection balance of $264.877 million on December 31, 2023, and to begin recovering Innovative Energy Solutions (IES) Program costs and deferred EV Program costs through an approved 20-month amortization period.

The NBFMCC recovers certain reliability-related costs including, but not limited to, costs associated with ISO-NE markets, capacity contracts, peaking and renewable generation contracts, and distributed generation. Paruta and Shelnitz PFT, p. 22. In addition, the NBFMCC has been used as a fully reconciling rate mechanism for statutory programs, such as Low and Zero Emission Renewable Energy Credit (LREC and ZREC) programs, long-term contracts with clean and renewable energy generators, expenses associated with behind-the-meter solar photovoltaic (PV) and other small independent power producers, referred to as Non-Contract Qualifying Facilities or NCQFs, costs and benefits associated with the Solar Home Renewable Energy Credit (SHREC) program, costs from implementation of Virtual Net Metering (VNM), and alternative compliance

payments made by retail and wholesale suppliers to meet requirements under Connecticut's Renewable Portfolio Standards (RPS). Id., pp. 25–43.

Eversource stated that the major variances between the 2023 NBFMCC actuals and 2022 forecasted expenses were as depicted in the table below:

Table 6: 2023 NBFMCC Expense Variances[9]

NBFMCC Expense	Actual 12/31/2023 ($)	Forecast (Actuals 12/31/2022) ($)	Variance ($)
ISO Schedule 2	2,969,433	3,521,795	(552,362)
PA 11-80 Section 107(6) Net LREC/ZREC Program Costs	16,740,707	14,561,436	2,179,271
PA 13-303 Section 6 Class I Renewables Project Costs	983,509	(638,450)	1,621,959
PA 13-303 & PA 15-107c Section 6 & 7 (CERFP)	522,507	(2,752,208)	3,274,715
PA 13-303 Amended Section 8 & PA 17-144 Section 10	2,913,866	71,307	2,842,559
PA 15-107 Section 1(b) Project Costs	978,875	(393,664)	1,372,538
PA 15-194 SHREC Program Costs	1,294,163	169,520	1,124,643
PA 17-3, Section 1 - Millstone	64,378,206	(232,421,119)	296,799,325
PA 17-3, Section 1 - Seabrook	(4,245,924)	(77,748,114)	73,502,190
PA 18-50 Section 3 (Plainfield)	(46,416)	(2,356,180)	2,309,764
CT General Statutes § 16-244c(j)(2) Project 150 EPAs	19,573,809	310,231	19,263,578
Alternative Compliance Payments (ACPs)	(631,022)	(2,479,112)	1,848,090
PA 05-01 & PA 07-242 Contracts for Differences	85,238,219	70,652,251	14,585,968
Non Contract Qualifying Facilities (NCQF)	121,334,491	87,368,646	33,965,845
CT Residential Solar Tariff Dkt No 20-07-01	1,058,567	(180,575)	1,239,142
CT Electric Storage Solutions	1,076,971	324,991	751,981
Consulting Fees	2,295,071	746,223	1,548,849
COVID Under Recovery	-	84,671,622	(84,671,622)
All Other NBFMCC Expense Categories	52,389,397	54,107,858	(1,718,461)
Total NBFMCC Expense	**368,824,430**	**(2,463,541)**	**371,287,971**

RAM Application, Ex. F, p. 2.

[9] Eversource's filing data has been consolidated to show major variances that exceed $500,000. All other NBFMCC expense categories with variances less than $500,000 are grouped together under the "All Other NBFMCC Expense Categories" line item.

As displayed in Table 6 above, there are several factors that impacted total expenses in 2023 when compared to 2022, but the primary driver contributing to the 2023 under-collection is associated with the Millstone power purchase agreement (PPA), which resulted in a net cost of approximately $64.378 million. Paruta and Shelnitz PFT, p. 45. Additionally, the Seabrook PPA contributed a net credit of $4.246 million, which was an increase of approximately $73.502 million in costs compared to the prior year. RAM Application, Ex. F, p. 2.

For the 12-month period ending December 31, 2023, Eversource reported total NBFMCC revenues of $127.411 million and net expense of $368.824 million.[10] RAM Application, Ex. F, p. 1. Eversource separately calculated a 2023 NBFMCC carrying cost of $3.124 million. Id. Eversource also reported a 2023 NBFMCC beginning balance over-collection amount of $234.483 million. Id. Thus, for the 12-month period ending December 31, 2023, the net NBFMCC under-collection is $264.877 million. Id. The table below summarizes the calculation of the 2023 NBFMCC under-collection.

Table 7: Calculation of the 2023 NBFMCC Under-Collection

Categories	Amount ($)
NBFMCC Revenues (Net Credit to Customers)	127,411,267
Less NBFMCC Expenses	368,824,430
SUBTOTAL: 2023 Under-Collection without Carrying Charges	**(496,235,697)**
Add Current Period Carrying Charges	(3,124,255)
Add 2022 Over-Collection	234,482,565
TOTAL: Under-Collection as of December 31, 2023	**(264,877,387)**

RAM Application, Ex. F, p. 1.

i. Green Bank Storage System Expenses

CGB, as a program administrator for the Electric Storage Solutions program (ESS Program), must submit in the yearly RAM dockets its prudently incurred costs associated with ESS Program administration for the subsequent year to receive reimbursement. Decision, July 28, 2021, Docket 17-12-03RE03, PURA Investigation into Distribution System Planning of the Electric Distribution Companies —Electric Storage (Docket No. 17-12-03RE03 Decision), pp. 48–49. In addition, beginning with the 2024 RAM proceeding, CGB may also submit for recovery in the yearly RAM dockets costs it expects to incur in the ESS Program year of the RAM proceeding in which CGB is filing (e.g., CGB's anticipated Year 3 ESS Program costs may be recovered through the 2024 RAM proceedings). Decision, Nov. 29, 2023, Docket No. 23-08-05, Annual Energy Storage Solutions Program Review – Year 3 (Year 3 Storage Decision), p. 49. CGB must split its costs between Eversource and UI based on the proportion of megawatts deployed in each of the EDC's respective service territories. Id.; Docket No. 17-12-03RE03 Decision, p. 49. The EDCs are required to pay CGB its annual ESS Program administration costs authorized by the Authority in monthly installments starting the first month electric rates

[10] The $127.411 million was the net amount credited to customer bills for the NBFMCC during the 2023 calendar year.

reflect the recovery of such costs from ratepayers. Docket No. 17-12-03RE03 Decision, p. 49. Notably, the prudency standard applied for CGB's costs is the same as the one applied to the EDCs since the program administration costs are ultimately paid for by ratepayers via the NBFMCC. Decision, Dec. 8, 2021, Docket No. 21-08-05, Annual Review of the Electric Storage Program – Year 1, p. 37.

CGB reported a total of $2.040 million in ESS Program administration costs for calendar year 2023 (2023 ESS Program Costs), of which it allocated 80%, or $1.632 million, to Eversource. CGB Compliance Filing, Jan. 23, 2024, Ex. 00, Summary tab. In addition, CGB sought recovery of $1.016 million in 2024 ESS Program costs that have not been incurred yet (2024 Anticipated ESS Program Costs), of which it allocated 80%, or $0.813 million, to Eversource. Id. Although the Year 3 Storage Decision indicates that costs should be split between EDCs by megawatt deployment, CGB notes that, ". . .only a small number of projects have been completed at this time and after discussing with the EDCs, [CGB] will continue to split the costs 80% to Eversource and 20% to UI." CGB Compliance, 'Eversource PURA RAM Filings Order REFILE UPDATED 1.23.24,' p. 1. Given that only a small number of ESS Program projects have been completed to date, the Authority authorizes CGB to allocate 80% of the 2024 Anticipated ESS Program Costs to Eversource and 20% to UI. However, in future RAM proceedings, CGB shall allocate the costs according to actual megawatts deployed in each EDC's service territory, in accordance with the Docket No. 17-12-03RE03 Decision and Year 3 Storage Decision.

The Authority reviewed CGB's 2023 ESS Program Costs, as well as its 2024 Anticipated ESS Program Costs, and directs Eversource to incorporate CGB's request of $2.445 million (i.e., $1.632 million + $0.813 million) for the ESS Program costs, less $1.077 million (the actual 2023 ESS Program Cost amount used by Eversource as a proxy for 2024 costs)[11] into the NBFMCC rate effective September 1, 2024. CGB's $0.8133 million of 2024 Anticipated ESS Program Costs will be subject to a full prudency review by the Authority in the 2025 RAM proceeding.

ii. Full-Time Equivalents Recovered through the NBFMCC

In the 2023 RAM proceeding, the Authority found that there was a greater need for consolidated reporting on the Full-Time Equivalent (FTE) staff positions for which cost recovery is sought through the NBFMCC. 2023 RAM Decision, p. 13. Accordingly, the Authority directed the Company, for all future RAM proceedings, to file a summary in its Known and Measurable Filing that identifies and quantifies all of the existing and newly proposed FTE staff positions for any clean energy and grid modernization programs for which cost recovery is sought through the NBFMCC (FTE Summary). Id., p. 35. The Authority also directed the Company to include whether such FTE positions have been included within base distribution rates for recovery purposes. Id. In addition, the Authority directed the Company to include within such summary any additional recurring and non-recurring costs associated with program administration. Id. In its RAM Application, the

[11] Eversource stated that the amount of 2023 ESS Program Costs already included for July 1, 2024 NBFMCC rates, and therefore the amount to be netted out of the $2.445 million of CGB requested funds, is $833,477. Eversource Written Exceptions, July 30, 2024, p. 22, and Attachment B. However, the Company cited the $833,477 amount to its March 1, 2024 RAM Application filing, which does not show this number and instead shows $1.077 million of 2023 ESS Program costs used as a proxy for 2024 costs. RAM Application, Ex. F, p. 3.

Authority directed the Company to provide a full description and justification for all identified costs therein (FTE RAM Application Filing). 2023 RAM Decision, p. 35.

The Company filed an FTE Summary that showed 14.25 existing and 22 newly proposed FTE positions for clean energy and grid modernization programs for 2023 and 2024, respectively, for which cost recovery is sought through the NBFMCC. Paruta, Shelnitz, and Mathews Pre-filed Test., Jan. 16, 2024, p. 70. The Company reported approximately $2.252 million of incurred costs in 2023 for the 14.25 existing FTE positions associated with clean energy and grid modernization programs. Interrog. Resp. CAE-2SP01, Att. 1.[12] Additionally, the Company estimated approximately $3.655 million for the 14.25 existing and 22 newly proposed FTE positions in 2024. Id.

For all future annual FTE Summary and FTE RAM Application Filings, the Authority directs the Company to utilize the prior year actual costs incurred for each FTE in the calculation of the following years' estimated costs.[13] The Authority does not adjust the 2024 estimate provided in this proceeding at this time. Any difference between the 2024 estimated FTE costs and the actual FTE costs incurred in 2024 will be reconciled in the Company's 2025 RAM proceeding.

iii. Innovative Energy Solutions Program

The Company did not propose a 2024 known and measurable adjustment for expected project deployment expenses related to the IES Program.

The IES Program is a collaborative effort among product innovators, the EDCs, the Authority, and other state agencies and stakeholders to encourage electric sector innovation in furtherance of the state's clean energy, climate, and other public policy goals by introducing new products and services in a monitored and supportive environment. Interim Decision, Dec. 13, 2023, Docket No. 22-08-07, Innovative Energy Solutions Program Cycle 01 (IES Interim Decision). Under the IES Program, product innovators, including the EDCs, are permitted to submit pilot project proposals to the Authority for competitive funding. Id., pp. 4–5. Furthermore, IES Program costs are broken down into two categories: Category 1 costs, which consist of annual programmatic and administrative expenses; and Category 2 costs, which consist of specific expenses related to project deployment. Id., p. 7. Certain project milestones must also be met before related project costs (Category 2 costs) can be recovered by product innovators. IES Interim Decision, p. 7. All prudent EDC-incurred IES Program costs may be recovered in the applicable RAM proceeding or a distribution rate case. Id., p. 7.

The Company projects $0.387 million in Category 1 costs and $3.063 million in Category 2 costs for 2024 in connection with three IES pilot projects in its service territory.[14] Interrog. Resp. CAE-46, Att. 1, p. 1.

---

[12] The annual totals provided for 2023 and 2024 were calculated using the Company's salaries and benefits values multiplied by their respective annual percentage involvement for each position reported by the Company. The total was then taken for all positions for 2023 and 2024.

[13] The Company may use mid-point salary and benefit estimates for positions that have not been previously filled in the prior year for the purpose of estimating the following years' FTE costs.

[14] The Company is projecting a total of $3.451 million in 2024 IES Program costs ($0.387 million + $3.063 million).

In its RAM Proceeding, UI requested inclusion of 2024 IES Program cost estimates as a known and measurable adjustment to its proposed 2024 rates. Interim Decision dated April 17, 2024, Docket No. 24-01-04, PURA Annual Review of the Rate Adjustment Mechanisms of the United Illuminating Company, p. 7. In reply, the Authority stated that it must balance several considerations in determining whether an EDC's projected 2024 IES costs should be incorporated into the NBFMCC rate as a known and measurable adjustment. Id., p. 8. Included among those considerations was ensuring consistent cost recovery methodologies used by UI and Eversource and the unknown likelihood of IES projects meeting the requisite project milestones for cost recovery. Id.

In the interest of employing consistent methodologies across UI and Eversource for IES Program cost recovery, and because the inclusion of 2024 IES Program costs in rates, effective September 1, 2024, will mitigate the additional cost to customers of carrying charges, the Authority will direct a known and measurable adjustment herein. However, this approach leaves the possibility that some IES projects may not meet project milestones, though the EDCs will recover IES Program costs through rates. In such circumstances, the IES Program's cost recovery approach safeguards customers from paying for projects that do not deliver against project milestones. IES Interim Decision, p. 28. Product innovators do not recover project costs (Category 2 costs) from the Company until milestones are complete. Id. In other words, Eversource may recover Category 2 costs contemporaneously from customers, but the Company will not disburse funds to the product innovators until project milestones are complete. If project milestones are not timely completed, the Company will return those funds to customers as an overcollection via the NBFMCC.

The Authority directs Eversource to make a $3.451 million known and measurable adjustment for 2024 IES Program costs to the NBFMCC effective in rates from September 1, 2024, through April 30, 2025. The inclusion of 2024 IES Program costs in September 1 rates results on average in an approximately 0.027 cents/kWh incremental increase to the NBFMCC. The Company's actual incurred 2024 IES Program costs will be reviewed for prudency in next year's RAM proceeding. Going forward, the Authority expects the Company to calculate anticipated Category 1 and Category 2 costs for a given year and to submit such cost estimates as a known and measurable adjustment for review and approval as part of the relevant filings for its annual May 1 RAM rate adjustment.

iv. Electric Vehicle Cost Recovery

In July 2021, the Authority established a statewide, nine-year light-duty EV Charging Program. Decision, July 14, 2021, Docket No. 17-12-03RE04, PURA Investigation into Distribution System Planning of the Electric Distribution Companies – Zero Emission Vehicles (EV Decision). The EV Program, administered by the EDCs, established electric vehicle supply equipment (EVSE) deployment targets across a variety of use cases with accompanying incentives to support such targets. Id., pp. 11, 17.

In the EV Decision, the Authority issued 16 distinct orders directing the EDCs to administer and to invest in the EV Program, including providing rebates. Id., pp. 46–48. In addition, the Authority authorized the EDCs to recover both capital and non-capital EV Program costs using long-standing cost-recovery models. Id., pp. 45–46. In the three

years following the EV Decision, the Company administered the EV Program generally in accordance with Authority orders. However, in early 2024, Eversource publicly announced that it would suspend compliance with some or all of the EV Program orders, citing its financial condition.

Subsequently, on June 21, 2024, Eversource filed a joint motion with UI in the instant proceeding requesting that the Authority enable the recovery of EV Program expenses through each EDC's respective annual RAM proceeding beginning September 1, 2024, and annually thereafter. Motion No. 26, pp. 2-3. Specifically, Eversource requests that PURA:

1. Authorize the deferral of all continuing EV Program costs, as those costs are incurred in support of the EV Programs, with carrying costs at the WACC accruing from the time of cost incurrence;
2. Establish a rate within the Company's RAM to recover EV Program expenses as a "known and measurable" amount, beginning September 1, 2024, subject to a prudence review and reconciliation of collected costs and actual costs as part of the 2025 RAM proceeding;
3. Authorize recovery of program expenses incurred (and deferred) from the program start in 2021 through December 31, 2024, over a 20-month amortization, September 1, 2024, through April 30, 2026;
4. Authorize recovery of 2025 EV Program costs beginning May 1, 2025, through April 30, 2026, subject to reconciliation in the Company's 2026 RAM proceeding, in accordance with the schedule for collection and review of other public benefit costs in the RAM;
5. Conduct annual reconciliations of under- and over-collections of EV Program costs for calendar year 2025 and thereafter; and
6. Determine costs to be prudently incurred in accordance with the standard affirmed by the Connecticut Supreme Court in Connecticut Light and Power Company v. Dep't of Public Utility Control, 216 Conn. 627, 644-645 (1990), subject to the expectations delineated by PURA for the EV Program, in the EV Decision.

Id. Eversource also submitted pre-filed testimony and five exhibits that provide data and calculations.

Eversource seeks recovery of three segments of non-capital EV Program costs amortized over a 20-month period, from September 1, 2024, until April 30, 2026. Motion No. 26, pp. 3–5; Shelnitz and Tully Pre-filed Test., June 21, 2024 (Eversource EV PFT), pp. 4–5. The three EV Program cost segments, shown in the table below, are: (1) actual EV Program costs incurred between October 1, 2021, until December 31, 2023; (2) actual EV Program costs incurred during this calendar year, from January 1, 2024, until May 31, 2024; and (3) projected EV Program costs from June 1, 2024, until December 31, 2024. Motion No. 26, pp. 4–5; Eversource EV PFT, pp. 4–5. Eversource reports that it has incurred approximately $44.408 million in non-capital EV Program costs between EV Program launch and May 31, 2024. Motion No. 26, Ex. 1, "Summary" tab; Motion No. 26, p. 6 (Eversource states in Motion No. 26 that costs incurred to date total $44.8 million, yet the Company reports $44.408 million in accrued costs in Exhibit 1 attached to Motion

No. 26 (Exhibit 1); the Authority uses the Exhibit 1 cost reporting herein). Additionally, Eversource forecasts approximately $24.332 million in expected EV Program costs between June 1, 2024, to December 31, 2024. Id. Thus, the total EV Program costs Eversource proposes to be amortized over the 20-months is $68.740 million ($44.408 million + $24.332 million). Additionally, Eversource reported $7 million worth of carrying charges assuming the full $68.740 million of costs are amortized for 20-months beginning on September 1, 2024. Motion No. 26, p. 5.[15] Therefore, Eversource requests recovery of $75.407 million in EV Program costs, including carrying charges, beginning September 1, 2024, through April 30, 2026, for a monthly amortization of $3.770 million.[16] Motion No. 26, Ex. 3; Eversource EV PFT, p. 12. Eversource asserts that this would result in an incremental increase of 0.236 ¢/kWh to the NBFMCC rate to recover approximately $30.163 million between September 1, 2024, and April 30, 2025. Motion No. 26, Ex. 4; Eversource EV PFT, p. 11.

Table 8: EV Program Cost Segments

Cost Segment	Cost Status	Amount ($)
October 1, 2021, to December 31, 2023	Actuals	28,309,151
January 1, 2024, to May 31, 2024	Actuals	16,098,681
June 1, 2024, to December 31, 2024	Projected	24,331,911
Total		**68,739,743**

Eversource provided an analysis of varying EV Program cost amortization proposals to demonstrate the rationale for the 20-month amortization schedule. Motion No. 26, pp. 5–6. Eversource reports that beginning recovery of deferred EV Program costs on September 1, 2024, in comparison to May 1, 2025, will save electric ratepayers approximately $2 million in carrying costs. Id., p. 5. Further, Eversource states that amortizing costs over five years beginning on May 1, 2025, will cost electric ratepayers approximately $11 million more in carrying costs than the Company's September 1, 2024 20-month proposal. Id.

On June 28, 2024, OCC submitted a response to Motion No. 26 (OCC Motion No. 26 Response), stating that OCC does not object to establishing a cost recovery mechanism for the EV Program costs through the RAM, but argues that it is inappropriate to authorize recovery via amortization of yet-unknown costs for the period between September 1, 2024, and December 31, 2024. OCC Motion No. 26 Response, pp. 1–2.

[15] Prior to the beginning of 2024, Eversource calculated the total carrying charges applicable to the deferred EV Program costs as a total of $1.165 million. Motion No. 26, Ex. 3, '21 – 23 Balance and CCs' tab. Eversource then calculated the associated carrying charges by the three separate EV Program cost segments over 20 months beginning September 1, 2024, and ending April 30, 2026 (Amortization Period). Motion No. 26, Ex. 3. The total additional carrying costs that Eversource calculated for the Amortization Period is $5.502 million. Id., '21 – 23 Act. Amort (WACC)' tab, '24 Act. Amort (WACC)' tab, and '24 Est. Amort (WACC)' tab. Thus, the total carrying charges Eversource calculated was $6.667 million ($1.165 million + $5.502 million). The Authority hereby utilizes the calculations provided within Exhibit 3 of Motion No. 26 for the purposes of calculating the appropriate carrying charges.

[16] The Authority calculates the $3.770 million by totaling the three calculated monthly amortization values provided for each EV Program cost segment. Motion No. 26, Ex. 3, '21 – 23 Act. Amort (WACC)' tab, '24 Act. Amort (WACC)' tab, and '24 Est. Amort (WACC)' tab.

Specifically, OCC asserts that "it is inappropriate to include projected, unverified costs in a deferral and amortization." Id., p. 2. OCC further opines that such projected costs should instead be "recovered as 'known and measurable' expenses that can be reconciled in the 2025 RAM proceedings." Id.

The Authority finds that the recovery of deferred non-capital EV Program costs beginning September 1, 2024, is appropriate. Specifically, the Authority approves the recovery of incurred non-capital EV Program costs through a 20-month amortization schedule from September 1, 2024, through April 30, 2026. However, the Authority concurs with OCC that recovering projected costs through deferral and amortization is inappropriate given the uncertain nature of such projected costs. As such, the Authority directs Eversource to recover only actual non-capital Program costs incurred as of May 31, 2024, with carrying costs at the WACC, through a 20-month amortization schedule beginning September 1, 2024. Eversource shall amortize $44.408 million of incurred expenses as of May 31, 2024, and shall incorporate an additional $5.408 million of carrying charges for a total approved amortization amount of $49.816 million over 20 months beginning on September 1, 2024, and ending on April 30, 2026.[17] The monthly amortization value calculated by the Authority is approximately $2.491 million ($49.816 million divided by 20 months). Thus, the Authority approves the initial 8 months of the approved amortization at an amount of $19.926 million (8 months multiplied by $2.491 million) to be recovered beginning September 1, 2024, through April 30, 2025.[18] Additionally, with respect to the forecasted EV Program costs, Eversource shall include the $24.332 million of forecasted EV Program costs expected to be incurred between June 1, 2024, and December 31, 2024, as a known and measurable filing included in the NBFMCC rate effective September 1, 2024.

Table 9: EV Program Cost Approved for 20-Month Amortization

Cost Segment	Amount ($)
October 1, 2021, to December 31, 2023	28,309,151
January 1, 2024, to May 31, 2024	16,098,681
Carrying Costs (WACC)	5,408,332
Total	**49,816,164**
Amortization Period	20 months
Monthly amortization amount	**2,490,808**

The amortization of actual EV Program costs through May 31, 2024, plus a known and measurable adjustment for forecasted June 1, 2024, through December 31, 2024 EV Program costs, results in a total increase of $44.258 million ($19.926 million + $24.332 million) of EV Program costs to be recovered from September 1, 2024, to April 30, 2025. Eversource provided an 8-month sales estimate of 12,765 gigawatt hours (GWh). Motion No. 26, Ex. 4. Recalculating the impact to the NBFMCC rate results in an incremental

[17] The Authority utilized Exhibit 3 of Eversource's Motion No. 26 filing by removing the June 2024 through December 2024 forecasted program costs to re-calculate the total required carrying charges off of the $44.408 million of costs incurred from the beginning of the EV Program to May 31, 2024.

[18] This leaves an estimated remaining balance of $29.890 million to be amortized from May 1, 2025, through April 30, 2026.

increase to the NBFMCC rate of 0.347 ¢/kWh ($44.258 million approved 8-month EV Program recovery divided by 12,765 GWh).

Therefore, Eversource shall include actualized EV Program costs between June 1, 2024, through December 31, 2024, in its 2025 RAM filings. Such costs that result in an under-collection in 2024 shall be subject to carrying charges at the prime rate, in alignment with the current practice for over- and under-collection in the NBFMCC.[19] See RAM Process Decision, p. 15. Finally, any non-capital EV Program costs incurred beginning January 1, 2025, and thereafter, shall be recouped as a component of the annual RAM proceedings, subject to the established docket schedule, with any subsequent over- or under-collections subject to carrying charges at the prime rate, in alignment with the current practice. Id.

In sum, Motion No. 26 is granted, subject to the modifications contained in this section regarding the treatment of the forecasted costs to be incurred between June 1, 2024, and December 31, 2024. However, the granting of Motion No. 26 and the associated revisions to EV Program cost recovery should not be perceived as the Authority condoning the Company's unilateral suspension of its compliance with orders related to the EV Program. Nor does this decision waive any civil penalties under General Statutes § 16-41 arising from any such violations. Any future violations of EV Program orders, particularly willful violations, will result in a Notice of Violation with an assessment of penalties for any noncompliance, including for the 2024 period.

Further, this revision to EV Program cost recovery methodology has a singular objective — to ensure the uninterrupted implementation of grid modernization programs.[20] Consequently, in exchange for granting Eversource contemporaneous cost recovery as outlined above, the Authority expects a committed, good faith partner that can administer and invest in the EV Program in accordance with the EV Decision. However, Eversource's decision in early 2024 to unilaterally suspend compliance with the EV Program necessitates certain safeguards to ensure grid modernization programs and ratepayers are protected. As such, to foster Eversource's good faith commitment to the EV Program, the granting of Motion No. 26 and the revised cost recovery methodology approved herein is conditioned upon the Company's continuous, uninterrupted compliance with the Authority's grid modernization program orders, including those for the EV Program. Specifically, if the Company is later determined, in accordance with General Statutes § 16-41, to have violated an EV Program order or other grid modernization program order, Eversource shall demonstrate to the Authority in any future RAM proceeding why the cost recovery methodology approved herein continues to comport with the principles of General Statutes § 16-19e(a) in light of such violation. The Authority sincerely hopes that this safeguard will remain dormant and that Eversource, having obtained the cost recovery mechanism that it sought, will fully and effectively administer the EV Program and all other grid modernization programs without interruption.

---

[19] EV Program costs incurred prior to June 1, 2024, shall not be subject to any *additional* carrying costs since such costs are being amortized over 20 months at the Company's WACC.

[20] The Authority's grid modernization programs are identified in Docket No. 17-12-03, PURA Investigation into Distribution System Planning of the Electric Distribution Companies, and associated reopeners, including the docket series identified as Docket Nos. 2X-08-01 – 2X-08-09.

v. Conclusion

The Authority reviewed the 2023 revenues and expenses reported by Eversource and approves the 2023 under-collection amount of approximately $264.877 million. Additionally, as detailed herein, the Authority approves the recovery of ESS, IES, and EV Program costs.

Table 10: Additional Recoverable NBFMCC Expenses

Expense Type	Amount ($)
CGB ESS Program	1,368,029
IES Program	3,450,715
Incurred EV Program	19,926,466
Forecasted EV Program	24,331,911
Total	**49,077,121**

No later than August 22, 2024, Eversource shall file as compliance an updated NBFMCC Exhibit F that shows the 2023 under-collection to account for the adjustments herein.

3. Transmission Adjustment Clause – TAC

a. 2023 TAC Revenues and Expenses

The Authority finds that the Company over-collected 2023 TAC revenue in the amount of $11.721 million, which resulted in a total over-collection balance of $16.423 million on December 31, 2023.

The TAC rate recovers prudently incurred expenses related to the regional network service, local network service, ISO-NE's scheduling and dispatch, Hydro-Quebec costs, including a gross earnings tax (GET) expense, transmission consultant costs, COVID under-recovery amortization, and TAC 2021 under-recovery amortization. General Statutes § 16-19b(d); Paruta and Shelnitz PFT, pp. 52–57. The TAC is set based on formula rates approved by the Federal Energy Regulatory Commission (FERC); PURA does not have authority over the determination of transmission-related costs or FERC-approved rates. Id., pp. 52, 54.

For the 12-month period ending December 31, 2023, the Company reported total TAC expenses of $615.300 million and revenues of $627.021 million, resulting in a 2023 TAC over-collection of $11.721 million. RAM Application, Ex. G, p. 1. Id. The Company separately calculated a carrying charge credit of $0.099 million. Id. Eversource also reported a 2023 TAC beginning balance over-collection amount of $4.604 million. Id. Thus, for the 12-month period ending December 31, 2023, the net TAC over-collection is $16.423 million. Id. The table below summarizes the calculation of the 2023 TAC over-collection.

Table 11: Calculation of the 2023 TAC Over-Collection

Categories	Amount ($)
TAC Revenues	627,020,770
Less TAC Expenses	615,300,181
SUBTOTAL: 2023 Over-Collection	**11,720,589**
Add Current Period Carrying Charge Credit	98,716
Add 2022 Over-Collection	4,603,708
TOTAL: Over-Collection as of December 31, 2022	**16,423,013**

RAM Application, Ex. G, p. 1.

b. Conclusion

The Authority concludes that the Company correctly calculated a total 2023 TAC over-collection of approximately $16.423 million. Accordingly, the Company shall reflect this over-collection amount in the carry forward TAC balance on January 1, 2024, in the Company's RAM filing made in 2025.

4. System Benefits Charge - SBC

a. 2023 SBC Revenue and Expenses

The Authority finds that the Company under-collected 2023 SBC revenue in the amount of $101.718 million, which resulted in a total under-collection balance of $86.213 million as of December 31, 2023.

The SBC permits recovery of prudently incurred costs associated with hardship protection, which includes a reserve balance for uncollectible hardship accounts, payments credited to customer accounts through the Company's arrearage forgiveness programs, and associated outreach and education expenses. General Statutes § 16-245l(a); Paruta and Shelnitz PFT, pp. 63–64. The SBC also permits recovery of prudently incurred expenses associated with the EnergizeCT Heating Loan program, the Company's reported costs of providing customer service to verify hardship customers and to provide fee-free walk-in payment locations for customers to pay their bills, and the costs to implement an online dashboard to make energy affordability data more transparent and accessible to the public. Paruta and Shelnitz PFT, pp. 67–71. The SBC also includes statutorily required payments to Operation Fuel. General Statutes § 16-245l(a); Paruta and Shelnitz PFT, p. 67. The SBC is a component of the Combined Public Benefits line item that appears on customer bills. Paruta and Shelnitz PFT, p. 63.

For the 12-month period ending December 31, 2023, the Company reported total SBC expenses of $164.221 million[21] and SBC revenues of $62.503 million, resulting in a

[21] Eversource initially reported 2023 actual SBC expenses as $164.345 million. Rate Adjustment Filing, Att. 1, Ex. 6, p. 1. However, the Company subsequently reduced this amount to $164.221 million to remove costs associated with "Request Review Officer Costs" that it is not seeking a recovery for in its 2023 SBC revenue requirement. Interrog. Resp. CAE-29; RAM Application, Ex. H, p. 1.

2023 SBC under-collection of $101.718 million.[22] RAM Application, Ex. G, p. 1. The Company separately calculated a carrying charge of $1.478 million. Id. Eversource also reported a 2023 SBC beginning balance over-collection amount of $16.982 million. Id. Thus, for the 12-month period ending December 31, 2023, the net SBC under-collection is $86.213 million. Id. The table below summarizes the calculation of the 2023 SBC under-collection.

Table 12: Calculation of the 2023 SBC Under-Collection

Categories	Amount ($)
SBC Revenues	62,503,081
Less SBC Expenses	164,220,887
SUBTOTAL: 2023 Under-Collection without Carrying Charges	**(101,717,806)**
Add Current Period Carrying Charges	(1,477,527)
Add 2022 Over-Collection	16,981,906
TOTAL: Under-Collection as of December 31, 2023	**(86,213,427)**

RAM Application, Ex. H, p. 1.

b. 2023 Material SBC Expense Variances

The Company reported that the primary driver of its under-recovery as of December 31, 2023, is the increase in the reserve for uncollectible hardship accounts. Specifically, Eversource reported an increase of $73.577 million for the hardship uncollectible expense compared to calendar year 2022. Standard Interrogatory Filing, Ex. 1A, p. 5; Paruta and Shelnitz PFT, p. 74. Eversource attributes the rise in the reserve for uncollectible hardship accounts in 2023 to several factors: (1) the extension of the shut-off moratorium for financial hardship and medically protected customers; (2) a notable increase in electric supply or SS rates during that year; and (3) a $23 million reduction in direct energy assistance funding. Standard Interrogatory Filing, Ex. 1A, p. 5.

In addition, Eversource reported an increase of $3.942 million in EnergizeCT Heating Loan Program costs compared to calendar 2022. Id. The Company states that this variance is a result of a higher volume of loans and larger loans funded in 2023 (i.e., $17.04 million in EnergizeCT Heating Loan Program loans in 2022 compared to $20.9 million funded in 2023). Id.

c. Low-Income Discount Rate and Projected Under-Collections

In the Interim Decision, the Authority directed Eversource to adjust the SBC rate effective July 1, 2024, to recover anticipated net expenses of $340.569 million for the period of July 1, 2024, to April 30, 2025. Interim Decision, pp. 11–12.

The Company did not propose a specific known and measurable adjustment for the SBC in 2024. See Known and Measurable filing, Ex. 1, pp. 12–15. However, the Company identified potential changes to costs, revenues, or expenditures that would

[22] This is the Company's actual 2023 SBC revenues (net of GET). See Rate Adjustment Filing, Ex. 6, p. 1.

occur in 2024 for the SBC that would impact its future rate. Known and Measurable filing, Ex. 1, pp. 31–32. Specifically, Eversource asserts that the low-income discount rate (LIDR) expenses, the below budget worksheet expense reduction, additional call handling expense for LIDR, and additional call handling expense for RRES and ESS would contribute to an increase of SBC rate in the future. Id.

The Company posits that the future increase or decrease in costs for LIDR expenses depends on many variables that would change the actual cost of customer bills prior to applying LIDR tiers. Id., p. 54. According to Eversource, the annual variables include: (1) customer usage changes; (2) supplier prices; (3) weather; (4) number of financial hardship customers; and (5) their applicable LIDR tier. Id.

In addition, the Company anticipates an increase in the number of financial hardship customers identified through data sharing with the Department of Social Services (DSS) who are eligible for enrollment in LIDR. Known and Measurable filing, Ex. 1, p. 55. Considering that Eversource implemented LIDR in December 2023, the Company did not propose to use the one month as a benchmark for the 12 months in calendar year 2024. Id., p. 57. However, given the expected drivers of 2024 costs discussed above, Eversource proposed to evaluate actual LIDR costs at a later date in the instant proceeding. Id.

The Company states that beyond the projections in its Known and Measurable filing, Eversource expects significant under-recovery in expenses for the New Start program. Late Filed Ex. 1. For 2024, an estimated $24.300 million is allocated for the New Start program, based on actual costs from 2023. Id. Currently, over 42,000 customers are enrolled in the program, with new enrollments increasing daily. Id. Consequently, the actual expenses incurred by the New Start program are approximately $24.000 million as of May 2024. Id. Therefore, using data from the first five months of 2024 as a benchmark, Eversource anticipates that total expenses for the New Start program for the year will range between $55.000 million and $65.000 million. Late Filed Ex. 1.

As a result of the anticipated increase to the LIDR expenses, the Authority adjusted the Company's SBC revenue requirement to $340.569 million for the period of July 1, 2024, to April 30, 2025, which included $101.396 million for estimated 2024 LIDR expenses. Interim Decision, pp. 10–11. Further, the Authority instructed the Company to incorporate a proposal aimed at discontinuing the New Start program in its joint 2024-2025 arrearage forgiveness plan with UI, Yankee Gas Services Company dba Eversource Energy, Connecticut Natural Gas Corporation, and The Southern Connecticut Gas Company, subject to stakeholder feedback. Decision, Oct. 11, 2023, Docket No. 23-05-01, Annual Review of Affordability Programs and Offerings (Energy Affordability Annual Review), p. 27. As such, it would be premature to adjust the Company's revenue requirement further because of the current increase in enrollments until a decision is made regarding the continuation of the program. While the costs associated with current enrollments will remain unchanged, adjustments to the current SBC revenue requirement using enrollment projections will be unnecessary if the program is discontinued. Accordingly, the Authority makes no further adjustment to the SBC rate at this time for

LIDR or the New Start program; the previously approved rate effective July 1, 2024, is maintained.

d. Conclusion

The Authority concludes that the Company correctly calculated a total 2023 SBC under-collection of approximately $86.213 million. Accordingly, the Company shall reflect this under-collection in the carry forward SBC balance on January 1, 2024, in the Company's RAM filing made in 2025.

5. Electric System Improvements – ESI

a. 2018 Settlement Agreement

The ESI is a reconciliation and cost recovery mechanism established as part of a settlement agreement (Settlement Agreement) in the Company's last rate case. Decision, Apr. 18, 2018, Docket No. 17-10-46, Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules (2017 Rate Case Decision), App. A, pp. 3–4. The ESI was designed as part of the multi-year rate plan approach adopted in the Settlement Agreement to ensure that rates were based on actual rather than projected expenditures. Traditionally, a utility makes capital investments and then obtains cost recovery in periodic rate cases. As such, recovery for most capital investments is deferred until the Company elects to file a rate case. In this way, a utility recovers through rates only its actual and prudent costs for plant in service.

By contrast, a multi-year rate plan departs from conventional ratemaking by allowing utilities to recover forecasted capital investment in current base rates. If the utility's investments deviate from the forecasts, the approved rates no longer reflect the utility's actual cost structure. The ESI mechanism attempts to address this problem by reconciling forecasted expenditures and costs with the Company's actual expenditures and costs.

In this case, the Settlement Agreement established a three-year rate plan by including, in base rates, cost recovery for forecasted plant additions of $400 million for 2017 and $270 million annually for 2018 through 2020. 2017 Rate Case Decision, App. A, pp. 3–4.[23] Specifically, for years 2018 through 2020, the Company's core capital projects were "approved" and included in base rates. Id., § 3.a.i.1. Any over- or under-investment would be charged or credited to customers through the ESI. Id.[24] At the end of each rate year, the ESI was used to reconcile the Company's actual plant addition costs with base rate revenues collected as a result of the forecasted in plant additions ($400 million for 2017 and $270 million for 2018–2020). Id., § 3.a.i.3.[25] In short, the Settlement Agreement created a novel and complex system that allowed Eversource to

[23] The Company used 2016 as its test year and filed its rate amendment application in 2017. The 2017 plant additions were completed at the time of the Settlement Agreement but "forecasted" to determine the 2018 rate base. Rate Year 1 commenced on May 1, 2018.

[24] Reconciliation was subject to caveat. The Company could only obtain reconciliation for an under collection for "reliability" projects (a subset of core capital) in excess of the $270 million.

[25] The section states: "The Company's actual costs and collections under the [ESI] will be reconciled in the Company's annual rate adjustment mechanism ("RAM") tracker reconciliation proceeding, which reconciles all of the Company's tracking rates at the same time for administrative convenience."

obtain recovery of more than $1,210,000,000 of capital investment over a three-year period. However, this system was a stark departure from conventional ratemaking. Specifically, Eversource obtained an advance "approval" for three years of forecasted plant additions and the ability to recover the associated cost, without having to first demonstrate the investments were in-service or prudent.

Relevant to this proceeding is the mechanism established by the Settlement Agreement for the rate years following the three-year rate plan. After calendar year 2020,[26] the Settlement Agreement created a different method for the recovery of plant addition costs. Id., § 3.a.i.1.b. Rather than pre-approving plant additions and having a specific amount of plant investment (e.g., $270 million) included in base rates, the Settlement Agreement provided that "Plant Additions up to $300 million annually for core capital projects . . . shall be recovered in the [ESI] . . . ." Id. The Authority has been tasked with interpreting and applying this language in the annual RAM proceedings since.

It is notable that the Settlement Agreement created a distinct cost recovery methodology for 2021 and thereafter. The Settlement Agreement could have simply included the $300 million in base rates and continued to reconcile over- and under-investment through the ESI in the annual RAM. Had the only difference between Rate Years 1–3 and future years been the $30 million increase from $270 million to $300 million of annual additions, the Settlement Agreement would have only needed to change the values. Instead, the Settlement Agreement uses entirely different verbiage and structure for the post-2020 years.

First, the post-2020 provision applies to "Plant Additions up to $300 million annually." Id., § 3.a.i.1.b. (emphasis added). This is an important distinction from Rate Years 1–3 in which plant additions "of $270 million" were included in base rates and with over- and under-investment reconciled through the ESI. In addition, excess expenditures (over $300 million) are deferred until a future rate case rather than reconciled through the ESI. As such, the amount of plant additions is no longer simply reconciled through the ESI. Rather, the ESI now serves as a cost recovery mechanism. Also notable is that, unlike for years 2018–2020, the Company did not file nor did the Settlement Agreement "approve" the Company's core capital projects for 2021 and beyond. Consequently, the ESI structure for 2021 and beyond is distinct from the 2018–2020 ESI mechanism. However, the use of the RAM proceeding to reconcile "actual costs and collections under the [ESI]" continues. Id., § 3.a.ii.3.

The table below summarizes the three phases of the ESI mechanism.[27]

[26] Rate Year 3 ended April 30, 2021.

[27] The Settlement Agreement also allowed recovery of approved "new system resiliency projects" for 2018 and thereafter "as filed in the Application" or otherwise subsequently approved by the Authority. Id.

Table 13: ESI Mechanism Phases

Year	Plant Additions in Base Rates	ESI Mechanism
2017	$400,000,000	Reconcile over-/under-collections for core capital and resiliency additions.
2018 2019 2020	$270,000,000	Reconcile over-collections for core capital. Reconcile over-/under-collections for reliability.
2021 +	$0	Recovery up to $300M core capital and reconciliation of over-/under-collections.

Relevant to this proceeding is the last phase of the ESI mechanism. After calendar year 2020, the Company's base rates did not include forecasted plant additions, but the Company was permitted to recover through the ESI core capital project plant additions up to $300 million annually. Id. The Settlement Agreement is silent as to the specific mechanics and timing of how plant additions are recovered through the ESI, except for stating that the "Company's actual costs and collections under the [ESI] will be reconciled in the Company's annual [RAM] proceeding . . . ." Id., p. 4.

Consequently, in the annual RAM proceeding, the Authority will: (1) reconcile the actual revenues generated in the prior calendar year by ESI rates against the Company's actual costs for allowed ESI investments in the same calendar year; and (2) set the ESI rates for the current year based upon its review and approval of prior year capital expenditures (including to recover any reconciliation amounts).

b. Prior Year Reconciliation

Under § 3.a.ii.3 of the Settlement Agreement, the "Company's actual costs and collections under the [ESI] will be reconciled in the [annual RAM] proceeding." For the 12-month period ending December 31, 2023, Eversource collected net ESI revenues of $139,198,398. The Company submits that its ESI expenses for the same period were $162,688,147, resulting in an under-collection of $23,469,749. RAM Application, Ex. AA-ESI, p. 1. The Company calculated a net carrying charge of $1,817,601 on this under-collection ($2,313,444 in interest offset by $495,843 mitigation). Id., p. 3. Adding the 2023 under-recovery and carrying charges to an accrued 2022 balance of $26,947,289, the Company calculated a total reconciliation amount of $52,234,639.

The Authority approves a reconciliation amount of $50,417,038. The approved amount excludes $1,817,601 related to carrying charges on the under-collection of ESI revenues. The table below summarizes the calculation of the 2023 reconciliation amount.[28]

[28] In an effort to address the Company's extensive written exceptions, the Authority re-examined the Company's accounting of its 2023 ESI actual costs. In doing so, the Authority identified a possible error. Specifically, the Company's 2023 ESI expense of $162,688,147 includes $12,821,981 for "2023 Core Capital" as well as $172,078 in carrying charges for these 2023 investments. RAM Application, Ex. AA-ESI, p. 1. This appears to be an error because capital investments are generally not subject to cost recovery until approved in a rate proceeding. Under the Settlement Agreement, 2023 investments are

Table 14: 2023 Reconciliation

Categories	Proposed ($)	Approved ($)
2023 ESI Actual Costs	162,688,147	162,688,147
2023 ESI Revenues	139,198,398	139,198,398
SUBTOTAL: 2023 Under-Collection	**23,469,749**	**23,469,749**
2023 Net Carrying Charges	1,817,601	0
Add 2022 Under-Collection	26,947,289	26,947,289
Total Reconciliation	**52,234,639**	**50,417,038**

In the Interim Decision, the Authority directed the Company to remove carrying charges when determining the ESI rate effective July 1, 2024. Interim Decision, p. 15. For 2023, the Company sought a net carrying charge of $1,817,601 on the after-tax under-collection balance, which ranged from $20–35 million. RAM Application, Ex. AA-ESI, p. 3. The Authority deferred a final determination on the issue to this second phase of the RAM proceeding.

After considering the plain language of the Settlement Agreement and applying general utility ratemaking principles, the Authority concludes that carrying charges do not apply to over- or under-collections of ESI revenues.

First and foremost, carrying charges are not expressly authorized by the plain language of the Settlement Agreement. The Settlement Agreement states, "the Company's actual costs and collections under the [ESI] will be reconciled in the Company's annual [RAM] proceeding . . . for administrative convenience." 2017 Rate Case Decision, App. A, p. 4. There is no reference to carrying charges for either under- or over-collection of revenues. The parties could have, but did not, negotiate such a provision. Notwithstanding the absence of express language, the Company asserts that, because ESI is reconciled in the RAM proceeding, the ESI should be "administered in the same manner as other RAM rate components . . . ." Eversource Written Exceptions, p. 20. However, this argument fails to acknowledge that ESI reconciliation is tethered to the RAM proceeding "for administrative convenience" only. 2017 Rate Case Decision, App. A, p. 4. This plain language indicates a clear intention that the inclusion of the ESI reconciliation in the RAM proceeding had no import, other than being a convenient administrative vehicle to adjust rates annually. Even if the Settlement Agreement did not contain the "for administrative convenience" proviso, the Company's argument is still unpersuasive. Notably, RDM is reconciled in the annual RAM proceeding, but the reconciliation excludes carrying charges on any under- or over-collection. Decision, Dec.

reviewed and approved in the 2024 RAM with cost recovery commencing with that approval (i.e., in July 2024). The Company seems to be using the reconciliation process to retroactively recover costs for new investments prior to Authority review and approval. This accounting treatment explains, in large part, the chronic alleged under-collection of ESI revenues that have resulted in the $50.4 million reconciliation amount. The Company appears to have used the same accounting treatment in 2021 and 2022. Further review of this issue is required; therefore, the Authority will examine this accounting treatment in the next RAM proceeding and reconcile any accrued balances accordingly.

17, 2014, Docket No. 14-05-06, Application of the Connecticut Light and Power Company to Amend Rate Schedules (2014 Rate Case Decision), pp. 155, 159; 2017 Rate Case Decision, App. A, pp. 9–10. In short, the mere inclusion of ESI in the annual RAM proceeding does not alter or add to the plain language of the Settlement Agreement, which does not provide for carrying charges.

Second, allowing carrying charges, particularly on under-collections, is inconsistent with established capital investment trackers. Although the ESI mechanism was a novel concept as part of a multi-year rate plan, two other capital investment trackers were in effect at the time the Settlement Agreement was approved; neither of which permits carrying charges on under-collections. The Water Infrastructure Conservation Adjustment (WICA) mechanism allows water companies to annually reconcile actual costs and collections but prohibits carrying charges on utility under-collections. General Statutes § 16-262w(j) ("The company shall refund the customers with interest for any overcollection but shall not be eligible for interest for any undercollection."). Similarly, the distribution integrity management program (DIMP) permits the reconciliation of actual costs and collections but prohibits the collection of any carrying charges. Decision, Jan. 22, 2014, Docket No. 13-06-08 Application of Connecticut Natural Gas Corporation to Increase Rates, p. 118 ("Carrying charges will not be included in the DIMP rate due to its annual expansion funding by ratepayers and true-up nature."). Consequently, the parties were aware that capital investment trackers at that time generally prohibited carrying charges. If the parties had intended for the ESI mechanism to deviate from this established practice, the Settlement Agreement would have expressed this intent.[29]

Finally, capital trackers such as the ESI, WICA, and DIMP mechanisms are not simply cost reconciliations for utilities. The majority of RAM components essentially reconcile pass-through costs or certain operating expenses for the utilities with revenues from corresponding line-item charges on customer bills. By contrast, the ESI mechanism provides an enormous benefit to Eversource by allowing it to recover capital investments between rate proceedings. Without ESI, Eversource, like other utilities, would need to incur significant capital investment costs each year and absorb those cost within its existing rate structure until its next rate amendment proceeding. This accrual of capital investment is what drives utilities, in large part, to request rate amendments periodically.[30] Here, the ESI mechanism provides Eversource with a previously unavailable annual revenue stream (over $200 million) in addition to base rates. But this munificent benefit negotiated in the Settlement Agreement is apparently not sufficient. According to the Company, it is also entitled to something not in the Settlement Agreement — the right to charge customers interest if its ESI costs (which it controls) exceed ESI revenues. Not

[29] The Company argues that the ESI mechanism is a "successor, in part, to the NBFMCC," and implies that, as such, the ESI should operate like the NBFMCC, including the allowance of carrying charges. Eversource Written Exceptions, p. 21. Specifically, from 2013 to 2018, the costs of certain resiliency projects were recovered through the NBFMCC rate. However, the ESI is not the successor to the NBFMCC, rather it is the replacement to the reliance on the NBFMCC for capital investments. The Settlement Agreement specifically provides that system resiliency projects will no longer be recovered through the NBFMCC. As a result, cost recovery for these projects is governed by the ESI mechanism, not the NBFMCC. It would be nonsensical to remove these projects from the NBMFCC only to then provide treatment identically to the NBFMCC.

[30] Notably, General Statutes § 16-19a requires rate reviews or rate amendment proceedings every 4 years. Due largely in part to ESI, Eversource has deferred a rate amendment proceeding for more than 7 years.

only would this create a perverse incentive, the layering of carrying charges on top of an otherwise impermissible revenue stream would not strike the proper balance between the Company and ratepayers under General Statutes § 16-19(e). Therefore, although the Settlement Agreement does not expressly address carrying charges, the nature of the ESI mechanism weighs strongly against creating an implied right to carrying charges.

The Company points out that its calculation for the ESI revenue requirement has previously included carrying charges and claims it is "established ratemaking practice" from which the Authority may not depart. Eversource Written Exceptions, p. 18. The Company cites only to the 2023 RAM proceeding in support of its argument. Id., fn. 10. However, in the 2020 RAM proceeding, the Company did not include carrying charges. See Docket No. 20-01-01, Eversource Corres. June 19, 2020, Ex. 6, p. 1. In addition, although carrying charges were included in the Company's calculation for the 2021 RAM proceeding, the amount was nominal ($9,000). See Docket No. 21-01-03, PURA Annual Review of the Rate Adjustment Mechanisms of The Connecticut Light and Power Company, Supplemental Filing, Mar. 1, 2021, Ex. 7, p. 1. Carrying charges did not begin to accrue until the 2022 and 2023 RAM proceedings. The Authority did not affirmatively approve nor disturb the charges at that time; indeed, the issue of whether such charges were permissible was not specifically adjudicated in those proceedings. See Final Decision, Aug. 17, 2022, Docket No. 22-01-03, pp. 22–29; Final Decision, Docket No. 23-01-03, Aug. 16, 2023, pp. 17–18. This was an oversight by the Authority, likely due to the complexity of RAM proceedings and the fact that carrying charges were not previously a material issue.

However, the issue did not escape the Authority in this proceeding. The Authority finds unpersuasive the Company's assertion that the apparent acquiescence to carrying charges in the 2022 and 2023 RAM proceeding creates "established ratemaking practice," particularly since carrying charges were not charged or were otherwise nominal up to that point. Even if the acquiescence had precedential value, the Authority has now examined the issue in full, including considering Eversource's arguments on the topic,[31] and has articulated a number of reasons to justify its treatment of carrying charges.[32]

Therefore, for the reasons stated above, the Authority disallows the Company's application of carrying charges on ESI costs. Since the Authority had already removed the Company's proposed carrying charges from the 2024 ESI rate effective July 1, 2024, there is no adjustment to the ESI rate.

c. 2023 Core Capital Project Plant Additions

During this second phase of the proceeding, the Authority reviewed all core capital project plant additions incurred in 2023. Specifically, the Authority conducted a prudence review on the first $300 million of capital project plant additions incurred in 2023 that

[31] Despite filing over 5 pages of argument on this issue and having an opportunity at oral argument, the Company paradoxically asserts that it was denied due process. Eversource Written Exception, p. 18.

[32] See GenConn Energy, LLC vs. Public Utilities Regulatory Authority, Docket No. HHBCV216064030, Memorandum of Decision (Jan. 28, 2022), p. 6 ("PURA cannot be bound to a factual methodology used by PURA in previous determinations when PURA has concluded that a modification to that methodology is required by the facts at hand, the modification is within the authority granted to PURA in the applicable statutes, and the modification is supported by the record evidence . . . .").

constitute core capital project plant additions. The Company cannot recover system resilience or catastrophic storm capital project plant additions in ESI rates as they do not constitute core capital project plant additions (Non-ESI Plant). See 2017 Rate Case Decision, App. A, pp. 3–4; Decision, Sep. 15, 2021, Docket No. 21-01-03 (Docket No. 21-01-03 Final Decision), pp. 28–31. Consequently, the Authority did not conduct a prudence review on Non-ESI Plant. In addition, the Authority did not conduct a prudence review of the 2023 core capital project plant additions in excess of $300 million. Per the Settlement Agreement, excess plant additions are deferred until the Company's next rate case.

Eversource spent $514.551 million on capital projects in 2023. RAM Application, Ex. AA-2.[33] Based on its review of the plant additions, the Authority approves $300 million of core capital project plant additions for recovery in 2024 ESI rates. The core capital project plant additions approved for recovery in ESI rates are those projects identified in Appendix A.[34] The Authority excluded from recovery in ESI rates approximately $215 million in capital project plant additions. The capital project plant additions excluded from recovery, which include core capital project plant additions in excess of $300 million and Non-ESI Plant, are identified in Appendix B. With respect to Non-ESI Plant, the Authority specifically excluded four smart switch projects as those projects are not core capital project plant additions; they are system resilience programs.[35] The table below lists the four smart switch projects excluded from recovery in ESI rates, as well as the costs associated with such projects.[36] As stated above, the Company may seek recovery for the Non-ESI Plant in its next rate case.

Table 15: Resiliency Projects Excluded from ESI Recovery

Program	2023 Plant Additions ($)
CD01006:Smart Switch Program 6A3	1,118,206
CD01209:14M8-2 Smart Switch Large Zone Redu	987,757
CD01510:27H1 Smart Switch Program	59,483
CD01031:4C19 Smart Switch	(12,278)
Total	**2,153,168**

RAM Application, Ex. AA-2, pp. 1,8,12; Late Filed Ex. 9, Att. 1.

[33] Eversource provided a list of capital project plant additions by in-service date in Attachment 1 of Late Filed Exhibit 9 to identify the first $300.000 million of allowable projects.

[34] The information in Appendices A and B is derived from Attachment 1 of Late Filed Exhibit 9.

[35] Core capital programs are all capital investment programs and projects except those classified by the Company as system resilience. Hr'g Tr., June 3, 2024, 100:7–14. "System Resilience" programs include the Company's smart switches program. Tr., 101:4–18.

[36] The Company recommended that the Authority require it to file an updated ESI revenue requirement reflecting the removal of the Smart Switch capital costs. Eversource Written Exceptions, p. 23. The Authority approved Eversource's recovery of $300 million in core capital project plant additions in ESI rates and reflected the core capital project plant additions approved for recovery in Attachment A of the Decision. Therefore, the Authority declines to require Eversource to file an updated ESI revenue requirement.

d. 2024 Forecast and Known and Measurable Changes

Under the Settlement Agreement, "Plant Additions up to $300 million annually for core capital projects . . . shall be recovered in the [ESI] . . . ." 2017 Rate Case Decision, App. A, § 3.a.i.1.b. To implement this language, the Authority will set ESI rates such that the projected revenues will be equal to the Company's costs for its approved core capital projects

To determine ESI rates for 2024, the Authority will use the Company's actual ESI costs in 2023 as a proxy and then make adjustments for known and measurable changes. Interim Decision, p. 16.[37] The goal being to match 2024 ESI revenues with the Company's recoverable 2024 ESI costs.

Here, the Company calculated its ESI costs for 2023 as $162,668,147. RAM Application, Ex. AA-ESI, p. 1. The Company identified $22,595,000 of known and measurable cost increases associated with its ESI investment through 2023, consisting of approximately $27 million for 2018–2023 (Rate Years 1 – 6) capital investments and a credit of approximately $4 million for other items. Id.

The majority of the known and measurable changes relate to the Company's forecasted revenue requirement for the full year cost of the $300 million of 2023 additions (approximately $40 million). Known and Measurable Filing, Ex. 5 ESI RY 1–6 Capital Summary, p. 18. The Company already included approximately $13 million for the 2023 additions in the $162,668,147 proxy forecast. RAM Application, Ex. AA-ESI, p. 3. Consequently, the adjustment of $27 million was necessary as a known and measurable change ($40 million - $13 million).

In addition, the Company proposed further adjusting the 2024 forecast to include $10,177,000 in costs for "Rate Year 7 [2024] Capital up to $300M." Id. This forecasted cost relates to investments that will not be reviewed and approved until the 2025 RAM proceeding. Altogether, the Company projected a 2024 ESI cost of $195,440,147.[38]

In the Interim Decision, the Authority allowed the $22,595,000 of known and measurable cost increases associated with ESI investment through 2023 but declined to approve the $10,177,000 cost for 2024 plant additions. Interim Decision, p. 15. The Authority deferred consideration of the issue to this decision.[39]

---

[37] Although the Authority employs the Known and Measurable terminology across the RAM components, the setting of rates through the ESI for capital investment is distinct from other RAM reconciliation mechanisms. Specifically, ESI is both a cost reconciliation mechanism and a cost recovery mechanism. Consequently, ESI rate setting is subject to additional ratemaking principles, which impact how the Authority makes adjustments for known and measurable changes.

[38] The 2024 ESI rates are based on the 2024 cost projection plus the 2023 reconciliation amount.

[39] On May 31, 2024, the Company submitted a list of capital additions along with supporting documentation indicating that the additions were placed in service between January 1, 2024, to April 30, 2024. See Interrog. Resp. RSR-5SP01, p. 1; Interrog. Resp. RSR-5SP01, Att. 2; Interrog. Resp. RSR-5SP01, Att. 3. The Company did not request a prudence review of the 2024 plant additions; instead, the Company intends for a prudence review to occur in the 2025 RAM proceeding. Tr., 154:7–8.

The question before the Authority is whether it is appropriate to set 2024 ESI rates based on partial-year 2024 investments that have not yet been submitted to the Authority for prudency review and approval. The Authority finds that it is not, for both procedural and legal reasons. Importantly, the Authority is not disallowing costs for 2024 capital investments; rather, it is clarifying that 2024 capital investments are reviewed and approved for recovery in the 2025 RAM proceeding.

The Settlement Agreement establishes the annual RAM proceeding as the procedural mechanism for effectuating the ESI. 2017 Rate Case Decision, App. A, p. 4. The annual RAM proceeding is designed to reconcile the prior year's revenues and expenses and to set rates in an expedited manner to ensure timely credits or charges (i.e., effective May 1st of each year). This is reflected in the compressed procedural schedule. Here, the Authority commenced this proceeding in December 2023. The Company submitted its Known and Measurable Filing on January 16, 2024. The Rate Adjustment Filing was submitted on February 15, 2024. The full RAM application was submitted on March 1, 2024. The Interim Decision was issued on April 17, 2024, conditionally setting rates as of July 1, 2024 (normally, as of May 1st) subject to a full prudency review of 2023 investments.

Next, the Authority conducts a detailed prudence review of the Company's prior year capital additions (up to $300 million), which culminates in a Final Decision issued in August. The Final Decision affirms or modifies the conditional approval of ESI costs in the Interim Decision. This compressed schedule allows for timely recovery of approved ESI costs.

The Company proposes to disrupt this orderly process by shoe-horning both prior year and current year (2023 and 2024) capital investments into this annual proceeding, requiring the Authority to set rates in April 2024 based on 2023 plant investments and 2024 plant that is largely not yet completed, let alone supported by evidence. The Company's approach would likely create administrative turmoil as the Company would be entitled during the RAM proceeding to continuously file "updated" capital project spreadsheets seeking to recover new investments for that year. Notably, in this proceeding, the Company filed a list of $172 million in capital additions on May 31, 2024, for 2024 capital investments. See fn. 44. This is three months after the Company's full RAM application and one and a half months after the Authority conditionally approved 2024 ESI rates. In essence, the Company is asking the Authority to conduct a rolling 2025 RAM proceeding during 2024 using partial year data.

The Authority did not identify any provision in the Settlement Agreement (nor did the Company cite one) that requires the Authority to set ESI rates based on projects that have not been subject to a completeness and prudency review. Accordingly, the Authority declines to depart from the established process for setting ESI rates based on capital investments completed in the prior year and submitted for review as part of the established RAM application.

The Company's proposal is also legally problematic. As discussed above, after 2020, the Settlement Agreement permits the Company to recover through the ESI core capital plant additions of up to $300 million annually. The text of the Settlement

Agreement does not specify the intricacies of the post-2020 ESI mechanism, including the timing of the cost recovery. Absent specific language to the contrary, the Authority will apply general ratemaking principles when interpreting the Settlement Agreement.

Under standard cost-of-service ratemaking, a utility is entitled to recover its costs, including a return on equity, on capital that has been prudently invested and put to public use. See Bluefield Waterworks & Improvement Co. v. Public Service Commission of West Virginia, 262 U.S. 679, 690. Consequently, allowing cost recovery for capital investments requires a two-prong assessment. First, the utility must prove that the company's plant is in use and is serving the public. See Cedar Island Improvement Association. v. Clinton Electric Light & Power Co., 142 Conn. 359, 370 (1955) ("public utility company is entitled to a fair return upon the fair value of such of its property as is useful and being used in providing service"). Second, the company must prove that the capital investment was prudent and reasonable. See General Statutes § 16-19e(a)(5) ("the level and structure of rates charged customers shall reflect prudent and efficient management"). Rates are set prospectively and, therefore, may only include costs associated with capital investments that have been found to be in-service and prudent.

In this proceeding, the Company submitted a RAM application seeking cost recovery for $300 million of 2023 capital investments. The Authority conditionally approved this request in the Interim Decision and, having completed its prudency review, affirmed that the 2024 ESI rates are to include a known and measurable adjustment (approximately $40 million) for the 2024 costs associated with these investments.[40] In the 2025 RAM, the Company can reconcile its actual costs arising from approved ESI investments against these ESI revenues. This treatment of 2023 capital projects is consistent with the plain language of the Settlement Agreement and governing ratemaking principles.

By contrast, the Company's additional request to include $172 million in 2024 capital additions as a known and measurable adjustment to 2024 ESI rates contradicts governing ratemaking principles. Specifically, the Company's 2024 investments have not been subject to a prudency review, nor has the Company requested one. Absent a prudency determination, the Company does not have a legally cognizable cost subject to prospective recovery through rates. Because these costs are not yet cognizable, they are not "known and measurable" for 2024. However, provided the Company demonstrates the investments are prudent in the 2025 RAM, the associated costs will be recoverable (i.e., known and measurable) in 2025.

Notably, the exclusion of 2024 plant additions from 2024 ESI rates is consistent with prior Authority rulings and the Company's own approach to current year investments. In the 2021 RAM proceeding, the Authority articulated a number of reasons why the Company could not recover the cost of current year investments through ESI rates. See Docket No. 21-01-03 Final Decision, pp. 7–9.[41] The Company did not seek current year

[40] The net adjustment is approximately $27 million due to the $13 million accounted for in the Company's calculation of its 2023 costs.

[41] The Company characterizes the Authority's determinations in prior proceedings as "vacillating." Eversource Written Exceptions, p. 8. However, the Authority's determinations are based on the specific

investments in either 2022 or 2023. As such, the Company's request in this proceeding to include 2024 investments in 2024 ESI rates represents a stark departure from established practice and ratemaking principles.

For the foregoing reasons, the Authority denies the cost of 2024 capital investments as a known and measurable change for inclusion in 2024 ESI rates.

e. Conclusion

As summarized in the table below, the Authority affirms the ESI revenue forecast of $235,680,185 from the Interim Decision. This amount excludes $1,817,601 of carrying charges for the 2023 under-collection of ESI revenues and excludes $10,177,000 of cost for 2024 capital investments from the known and measurable adjustment.

Table 16: 2024 ESI Revenue Forecast

Categories	Proposed ($)	Approved ($)
2023 Reconciliation	52,234,639	50,417,038
2024 Forecast (2023 actual)	162,668,147	162,668,147
2024 Known & Measurable Changes		
Resiliency Investments	(909,000)	(909,000)
Capital Investments (RY 1-6)	26,716,000	26,716,000
ETT O&M	(3,212,000)	(3,212,000)
2024 Capital Investments	10,177,000	
Total Revenue Forecast	**247,674,786**	**235,680,185**

6. Competitive Transition Assessment – CTA

a. 2023 CTA Revenue and Expenses

The Authority finds that the Company under-collected 2023 CTA revenue in the amount of $4.662 million, which resulted in a total under-collection balance of $7.689 million on December 31, 2023.

The CTA recovers the Company's stranded costs associated with the restructuring of the electric utility industry, which required vertically integrated utilities to divest their generation. General Statutes § 16-246g(d); RAM Application Joint PFT, Ex. A, p. 96. In addition, the CTA recovers stranded costs related to the "over-market value of [Independent Power Producer (IPP)] agreements the Company no longer needed to serve load after the industry restructuring". Id. The Company reports that it also returns net revenue to customers through the CTA, including extended meter and data services revenue, Eversource's share of distribution credits received from the Nuclear Energy Insurance Limited (NEIL), and gains on land sales. Id.

facts presented in each proceeding. For example, in Docket No. 21-01-03, the Company had, in fact, requested cost recovery for its forecasted 2021 investments and was rejected on that basis. The current request is very distinct from the 2021 request and results in a different analysis.

For the 12-month period ending December 31, 2023, the Company reported a total CTA expense credit of $2.577 million and revenues credited to customers of $7.239 million, resulting in a 2023 CTA under-collection of $4.662 million. RAM Application, Ex. BB, p. 1. In addition to the current period CTA under-collection of $4.662 million, the Company separately calculated carrying charges of $0.254 million, which it netted against the 2022 under-collection of $2.773 million. Id. Thus, for the 12-month period ending December 31, 2023, the net CTA under-collection is $7.689 million. Id. The table below summarizes the calculation of the 2023 CTA under-collection.

Table 17: Calculation of the 2023 CTA Under-Collection

Categories	Amount ($)
CTA Revenues (Net Credit)	(7,239,317)
Less CTA Costs (Net Credit)	(2,576,918)
SUBTOTAL: 2023 Under-Collection	**(4,662,399)**
Add Current Period Carrying Charges	(253,940)
Add 2022 Under-Collection	(2,773,134)
TOTAL: Under-Collection as of December 31, 2023	**(7,689,473)**

RAM Application, Ex. BB, p. 1.

b. Conclusion

The Authority concludes that the Company correctly calculated a 2023 CTA under-collection of approximately $7.689 million. Accordingly, the Company shall reflect this under-collection in the carry forward CTA balance on January 1, 2024, in the Company's RAM filing made in 2025.

7. Revenue Decoupling Mechanism – RDM

The Authority finds that $32.682 million is the net revenue requirement for calculating the RDM rate effective July 1, 2024. In the Interim Decision, the Authority reduced the Company's reported net revenue requirement to $32.682 million by reducing the Company's reported 2023 under-collection by expected revenues to be recovered between January 2024 and June 2024. Interim Decision, p. 17.

Historically, Eversource submitted its proposed RDM adjustments annually through its most recent rate case proceeding. However, the Authority modified the timing of the RDM to a calendar year period and incorporated the charge in the RAM proceeding in the RAM Process Decision.

For the 12-month period ending December 31, 2023, the Company reported total actual RDM revenue of $1,150.150 million and 2023 allowed annual distribution revenue of $1,162.078 million, resulting in a 2023 RDM under-collection of $11.928 million. RAM Application, Ex. I, p. 1. Additionally, the Company carried forward the 2022 under-collection of $28.387 million. Id. Thus, for the 12-month period ending December 31, 2023, the 2023 RDM under-collection netted with the 2022 under-collection results in a total RDM under-collection of $40.314 million. Id. The Company also added forecasted

revenue adjustments of $5.178 million and $2.454 million to account for January 2024 through April 2024 revenues and May 2024 and June 2024 revenues, respectively. Motion No. 20, Ex. 7. The table below summarizes the calculation of the 2023 RDM under-collection.

Table 18: Calculation of the 2023 RDM Under-Collection

Categories	Amount ($)
2023 Actual RDM Revenues	1,150,150,178
Less 2023 Allowed RDM Revenues	1,162,078,000
SUBTOTAL: 2023 Distribution Revenue Under-Collection	**(11,927,822)**
Add 2022 RDM Under-Collection True-Up	(28,386,554)
Add January through April 2024 RDM Revenue Forecast	5,177,739
Add May and June 2024 RDM Revenue Forecast	2,454,731
TOTAL: Net Under-Collections as of December 31, 2023, Adjusted for 2024 Forecasted Revenues	**(32,681,906)**

RAM Application, Ex. I, p. 1.

The Authority concludes that the Company correctly calculated a total 2023 RDM under-collection of approximately $32.682 million. Accordingly, the Company shall reflect this under-collection amount in the carry forward RDM balance on January 1, 2024, in the Company's RAM filing made in 2025.

IV. CONCLUSION AND ORDERS

A. CONCLUSION

In the Interim Decision, the Authority conditionally approved adjustments to the NBFMCC, TAC, SBC, CTA, ESI, and RDM rates effective July 1, 2024, through April 30, 2025. In this Decision, the Authority determined the Company's over- or under-collections for the GSC, BFMCC, NBFMCC, TAC, SBC, ESI, CTA, and RDM revenues for the 12-month period ending December 31, 2023.

The Authority further identifies and describes rate adjustments to the NBFMCC for the period September 1, 2024, through April 30, 2025, resulting from (1) the Company's approved over- or under-collections of revenues during the 12-month period ending December 31, 2023, and (2) the Authority's determination of other adjustments necessary to recover likely expenses associated with the Company's 2024 calendar year revenue requirement in accordance with the principles enumerated in General Statutes § 16-19e(a)(4) and (5).

B. ORDERS

For the following Orders, the Company shall submit an electronic version through the Authority's website at www.ct.gov/pura. Submissions filed in compliance with the Authority's Orders must be identified by all three of the following: Docket Number, Title, and Order Number. Compliance with orders shall commence and continue as indicated

in each specific Order or until the Company requests and the Authority approves that the Applicant's compliance is no longer required after a certain date.

5. No later than August 22, 2024, the Company shall submit for Authority review and approval clean and redlined versions of all tariffs reflecting the rate adjustments directed herein for the NBFMCC, effective September 1, 2024. The Company shall also file supporting exhibits with the rate calculations in an unlocked worksheet.

6. No later than August 22, 2024, the Company shall submit as compliance an updated NBFMCC Exhibit F that calculates the September 1, 2024 effective rate, as directed in Section III.A.1, Summary of Rate Adjustments, Adjusted NBFMCC.

7. In its RAM filing made in 2025, the Company shall file a worksheet that summarizes the actual monthly RDM revenues for January 1, 2024, through April 30, 2025. The exhibit shall include the actual monthly sales (kWh) and RDM rates, as well as all assumptions for months when actual revenues are not available.

8. In all future RAM filings where ESI is an active component, the Company shall include an exhibit at the same level of detail as Late Filed Exhibit 9 demonstrating the monthly core capital plant additions.

DOCKET NO. 24-01-03 **PURA ANNUAL REVIEW OF THE RATE ADJUSTMENT MECHANISMS OF THE CONNECTICUT LIGHT AND POWER COMPANY**

This Decision is adopted by the following Commissioners:

Marissa P. Gillett

John W. Betkoski, III

Michael A. Caron

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Public Utilities Regulatory Authority, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.

August 14, 2024

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority

Date

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
101395:DIRECT BURIED CABLE REPLACEMENT PRC	2,642,572	953,096	239,500	3,407,966	5,097,326	4,377,113	3,074,178						19,791,752
DT7C:TRANSFORMERS CL&P	2,255,734	3,271,839	3,818,138	3,128,941	2,769,158	3,603,417	3,063,278						21,910,506
Customer Driven Annuals	2,635,110	2,272,359	2,754,775	2,785,476	2,787,365	3,768,263	2,019,579						19,022,929
CS00401:Gales Ferry 11B Convert to 115kV	0	9,087,401	2,698,558	1,380,785	592,561	5,693,535	210,901						19,663,740
VOCSYS1D:CL&P VOICE RADIO SYSTEM	1,208	0	0	2,292,299	0	14,694,253	(109,360)						16,878,400
CTEDVH23:CT Elec Distrib Vehicle Purchases	0	0	194,814	1,260	1,947,330	299,825	2,901,780						5,345,009
Insurance Claim Keep Cost Annuals	1,012,855	925,296	1,166,776	574,781	224,021	3,839,974							7,743,704
Reliability Annuals	255,869	1,142,831	733,979	469,130	1,470,481	1,355,708	714,238						6,142,235
CD02169:TRC Circuit Patrol Fixes	0	0	87,982	610,305	212,927	152,191	2,449,533						3,512,938
CD00891:Extend 24J2 - Creation @ 24J5 and 2	3,540,506	370,255	(1,297)	0	116,283	(16,286)	0						4,009,462
CS00284:Carmel Hill - add 2nd Xfmr + SWGR	0	0	0	0	9,093,136	141,870							9,235,006
CS00516:Ridgefield 22N Replace Xfmr	0	0	0	4,396,302	(398,134)	(18,840)	100,305						4,079,633
Capital Tools	**464,796**	**3,997,843**	**395,851**	**420,129**	**308,003**	**593,552**	**252,595**						6,432,769
Lighting Annuals	498,408	800,393	2,066,223	267,762	350,021	791,874	357,839						5,132,520
CS00395:S. Meadow 1A PH-II OCB Rplc & BusR	0	0	0	0	8,412,935	23,203	40,094						8,476,232
CTMTR23:CT Annual Meter Project for 2023	3,367,903	289,160	1,870,965	677,009	1,061,442	(428,186)	(141,607)						6,696,684
CTEDVH22:CT Elec Distrib Vehicle Purchases	1,896,126	1,397,521	170,939	1,291,273	(437,280)	(263,801)	(243,752)						3,811,025
22760:Windsor ERP Staging Site	0	0	0	0	0	0	0						0
495802:Third Party Make Ready Special Proj	2,132,812	(172,361)	(7,615)	261,563	304,560	650,899							3,169,859
CD01065:Mystic 13K4 OL Upon Loss of A3 Bus	1,809	5,212	533,220	53,105	(15,966)	82,599	4,389,168						5,049,147
CD01242:SR - Litchfield Interconnection	4,152,818	469	3,316	41,238	452,108	31,278	0						4,681,227
CD02034:Great Pond, Windsor NS	0	0	0	0	0	0	0						0
23703:CL&P-D Buildings 2023 LOB	44,800	(16,473)	40,680	98,588	153,415	336,880							657,890
Line Relocation Annuals	(145,618)	279,002	631,160	232,008	481,192	483,115							1,960,859
CD01677:New Circuit 14K8	312	15	881	(21,938)	0	(83)							(20,813)
CD01912:Middlebury 18J1 Reliability Improve	0	0	0	0	0	0							0
23747:Wat Fr - Front office renovation	0	0	0	0	0	0							0
CD01977:Stevenson Aerial Cable Replacement	16,468	838	3,217,895	(40,683)	0	(4,798)							3,189,720
23775:Wtby Freight - Mech. Equip. Replc.	0	0	0	0	0	0							0
CD01901:2022 CT DB Insp/FI Replacement	0	0	0	0	0	2,356,199							2,356,199
CD01555:11R56 PILC Cable Replacement	0	0	0	0	2,970,519	(128,263)							2,842,257
CD00925:Convert South Leonard Ave 5 kV Feed	1,107,939	16,063	423,098	30,256	338,292	396,863							2,312,511
CD01593:UCONN Medical Center	1,353,100	0	7,363	628	0	1,283,222							2,644,314
DSEQ22:2022 CT D SS Emergent Annual	938,327	195,449	398,822	89,288	107,261	3,110							1,732,258
CD02135:2023 CT DB Insp/FI Replacement	0	0	0	1,122,103	563,016	443,549							2,128,668
CTEDVH21:CT Electric Distrib Vehicle Purchas	0	0	3,366	542,003	243,503	(7,547)							781,325
CD01790:State Hwy Proj Bee St @ Rte 691&91	0	0	0	0	0	0							0
CS00413:Bloomfield 3B Replace OCB's	0	0	0	0	2,068,170	118,365							2,186,535
CS00429:Farmington 1C Install Mobile Positi	0	0	0	1,915,418	(121,591)	35,132							1,828,958
DSCN23:2023 CT D SS Planned Annual	0	0	52,165	169,425	511,671	206,869							940,130
CD01697:Beacon Falls 11N83 and 11N84 Reliab	17,252	(102,882)	1,638,303	22,087	5,522	176,279							1,756,561
DSEQ23:2023 CT D SS Emergent Annual	0	0	129,632	135,047	352,761	18,211							635,652
GXTD22:2022 CT D SS Capital Tool Annual	1,323	1,123,513	183,470	113,541	13,900	(4,204)							1,431,542
CD01067:Replace Tri-colored Netwk Secondary	51,838	26,389	56,598	62,519	631,408	38,371							867,124
CS00493:Tracy 14M OCB Replacement PH2	0	0	0	0	0	0							0
GRPRLP16:LED Conversion	(362,890)	0	4,214	45,452	0	21,168							(292,056)
CD00080:Naugatuck Network Cable Replacement	762,245	(9,951)	364,210	1,960	1,580	0							1,120,044
CS00461:Forestville Add Bus-Rplc Xfmr Rel	0	0	1,130,730	5,967	(7,439)	209,937							1,339,195

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CD01066:Rockville 14W Cable Upgrades & Offl	0	1,457,247	848	0	145,930	(8,420)							1,595,605
CD01009:15C8, 13B10, 13B21 New Loops	1,134,535	405,706	(89,278)	6,457	(1,314)	0							1,456,106
CD02012:2N08 PILC Cable Replacement	0	0	0	0	0	0							0
CD01244:SR N Stonington Interconnection	0	0	1,257,688	1,082	6	51,698							1,310,474
CD01335:Man to Auto-55 W Main & 7 Kendrick	0	0	349,445	0	0	36,522							385,968
CD01650:30Y10 TDRP	0	516,456	137,589	0	0	0							654,046
CTTRNSUB:Berlin Training Substation	0	320	1,237	1,605	127,401	94,271							224,834
237104:CL&P-D 2034 LOB Add'l Projects	0	0	0	0	0	0							0
DSCN22:2022 CT D SS Planned Annual	380,887	38,554	65,032	(28,563)	213,881	15,505							685,296
CD01006:Smart Switch Program 6A3													0
CD01561:2021 CT DB Insp/Fault Indicator Rep	0	3,559	1,042	0	0	1,156,023							1,160,623
CD01265:2019 Connecticut DB Insp/Fault Indi	0	0	0	0	1,158,996	0							1,158,996
CS00663:Stevenson 12A Install Mobile	0	1,228,895	(76,756)	0	0	0							1,152,139
CD01853:Stevenson 14A1 Line Relocation	0	0	0	0	0	0							0
01CTRL48P:4.8KV Grounding CENTRAL	0	0	0	0	0	0							0
CD01735:Pompey Hollow DB Rebuild	0	388,558	164,822	0	0	185,272							738,652
IT22463:2022 LC Modern Desktop - CL&P	0	0	0	0	0	1,033,263							1,033,263
CD01660:22M10 Load Relief	0	0	0	0	38,626	(215)							38,411
CS00021:SS LIGHTING UPGRADES	0	0	0	0	0	0							0
CD02036:11A56 Ringed Spacer Cable Replaceme	0	0	0	0	1,022,775	(13,141)							1,009,633
CD01209:14M8-2 Smart Switch Large Zone Redu													0
CD01950:30R10 Durham Rd Lateral Reconductor	0	0	0	0	0	0							0
CD02275:Western Lateral Contributors to CEM	0	0	0	0	0	0							0
GXTD23:2023 CT D SS Capital Tool Annual	0	8,970	38,958	36,202	42,152	67,385							193,667
CS00338:Weston 21M Install Regulators	0	0	0	0	873,569	0							873,569
Voltage Correction Annuals	73,771	35,223	77,464	61,607	36,758	170,843							455,666
CD01827:Cromwell Chelsea Estates Create DB	0	0	0	0	0	0							0
80274459P:W. Newbury Bloomfield DB Replace	816,634	0	2,681	(87)	0	0							819,228
CD01368:Stepstone 35L8 - Green Hill 30R14 T	0	74,435	0	688,183	0	(246)							762,373
CD01925:Country Club Development Waterbury	0	218,123	12,278	5,161	0	559,506							795,068
CD01770:Rocky River 12Y8 2020 TDRP	0	37,223	296,326	(158,448)	489,389	6,330							670,820
CD01463:Man to Auto - 1 School St Waterbury	0	0	0	0	0	0							0
CD01372:W Brookfield 14H4 Contingency Ovrld	620,904	(172)	103,031	0	0	0							723,763
CD01647:17R11 TDRP	443,032	0	198,380	69,933	761	27,302							739,407
CD02123:1A151 PILC Cable Replacement	0	0	0	0	0	0							0
CD01810:Vault#9 Prospect St, Ridgefield UCT	235,346	15,363	(354)	0	0	0							250,354
CS00527:Westside 7A DSCADA LTC	0	0	0	657,220	7,696	10,808							675,724
CD01270:1291 Albany Ave., Hart. - Replace M	192,102	7,577	55,297	18,533	(97)	343,050							616,462
CD02162:RECOMMENDATION FOR I-95	0	0	0	0	0	553,949							553,949
CD01489:Convert-Reloc Step-Crown St 12F55	0	0	0	0	0	0							0
10139521:Direct Buried Cable Replacement	718	17,353	2,174	5,822	0	54,574							80,641
CD02031:CDOT Flanders Rd Relocation	0	0	0	0	0	0							0
CD01718:Sandy Hook 37F2 TDRP	0	0	0	125,491	50	780							126,321
CD01386:2020 CT DB Insp/Fault Ind Repl	0	0	0	0	0	620,382							620,382
CD01669:CT Helper Organization Replace OWS	125,002	148,798	62,969	0	159,426	0							496,196
CD01576:47N3 Contingency Overload	0	0	0	0	0	615,232							615,232
CTENGCOM:Field Engineer Field Communication	0	0	0	0	0	0							0
CD01307:Airline Trail ROW Relocation	0	0	0	590,594	0	(629)							589,964

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CD01930:12J4 Parker Rd-Lateral Reliability	0	0	573,610	8,983	0	(1,160)							581,433
CD01755:Gales Ferry 11B New Switchgear	0	0	0	0	(20,009)	0							(20,009)
CD01428:1K06/ 13S10 Contingency Overload	0	0	0	0	638,999	(22,882)							616,117
CD01766:1K16 PILC Cable Replacement	0	0	0	0	0	0							0
CD01668:CD01668 21H8 2020 TDRP	624	0	566,641	(1,779)	(1,733)	(8,226)							555,526
CD01759:Noera 13H93 PILC Cable Replacement	0	0	0	0	0	0							0
CS00473:Rainbow 10L Add OP-18 Compliant Mtg	0	0	0	0	0	0							0
CD01713:CT Backbone Reliability	37,124	0	0	0	0	0							37,124
CD02047:Falls Village 4L Regulators	0	0	524,539	0	0	0							524,539
22703:CL&P-D Fac 2022 LOB - Bldgs & GP	434,418	61,417	(42,043)	(81,464)	126,233	0							498,563
DSCN21:2021 CT D SS Planned Annual	1,642	180,183	134,638	(1,005)	352	(3,162)							312,648
CTDESENG:CT Designer Training Field Eng Trng	0	476,766	99,457	16,568	5,765	2,988							601,545
CS00529:Sherwood 18P DSCADA LTC	0	0	0	0	0	450,767							450,767
101610:REPAIR & REPL OF CL&P UG STRUCTURES	10,147	75,227	0	63,339	0	1,330							150,042
CD01059:Stamford New Service 245 Atlantic	0	0	0	0	0	440,710							440,710
CD01514:Americold New Svc NW Dr. Plainville	503,733	(9,026)	3,732	318	0	0							498,756
CD01907:Middletown_River Rd_Multiple Tree O	0	0	499,890	0	0	0							499,890
CD01261:North Square 25G Elimination	0	0	0	0	0	0							0
CD01340:Yale Ave 25L Islanded Substation	0	0	0	0	0	0							0
1DWANA23:CT Telecom WAN Annual 2023	0	0	24,856	7,275	8,383	373							40,886
CD02322:Capitol Blvd Rocky Hill DB Cable Re	0	0	0	0	0	0							0
CD01634:Columbia 20Y1 TDRP_2020	0	493,600	(6,736)	0	(3,524)	(1,164)							482,176
CD00563:Rockville/Mansfield System Moderniz	0	0	0	0	0	38,782							38,782
ML2301:2023 CLP-D ML Line of Business	0	0	34,126	49,061	11,909	30,523							125,619
CD01796:Torrington/Falls Village Lateral Re	2,016	(215)	466,892	2,016	2,016	2,016							474,741
CS00246:Cedar Heights 4R - S/S Duct Bank	0	470,031	271	0	1,009	1,353							472,664
CS00500:Uncasville 5Q 11R DSCADA LTC	0	0	0	0	0	0							0
CS00515:Newington 4A Upgrade Feeder	469,262	0	0	0	0	0							469,262
CD01914:Bungee Lake Reconductoring	0	0	0	62,291	29,361	0							91,652
CS00278:Various SS Swgr Enclosr Refrbshmt	0	0	0	0	0	433,905							433,905
CTCSCG23:CT Apprentice Climbing Gear 2023	0	0	0	0	0	0							0
CD01333:Freight 11W76 PILC Cable Replace	398,765	14,644	147,527	205	38,738	0							599,879
CD01048:Mianus 16Q Contingency Load Relief	0	0	0	0	465,663	0							465,663
CD01534:State Pier Offshore Wind	0	422,017	368	146	0	36,411							458,942
CD01385:Reliability Greenwich Network N-2	0	0	0	0	441,786	0							441,786
CD00744:Chippen Hill 15U2 Contingency OL	0	128,641	305,398	0	0	0							434,039
CD01920:Rte 72/69 Bristol Intersection Impr	0	0	0	0	0	0							0
CD00728:Cedar Heights - Establish new fdr;4	31,429	(18)	475,635	1,151	0	(3,866)							504,331
CTTRN22:CT Elec Training Annual Cap Project	0	395,486	111	17,791	0	0							413,388
CD02279:1B12 PILC Cable Replacement	0	0	0	0	0	0							0
CS00522:Flanders 11Y DSCADA LTC	0	0	0	0	0	0							0
CD01611:Dooley 30K16 Contingency Overload d	0	0	0	0	0	273,472							273,472
CD01932:Berkshire Rd Reliability Impr.	0	0	403,992	0	0	0							403,992
CD01674:21K3 Ringed Spacer Cable Replacemen	456,311	0	0	0	0	(24,641)							431,671
CD01220:Berlin_Berlin SS Support for 6A4 &	0	133,573	189,247	75,212	(2,736)	(1,083)							394,213
ML2310:ML CL&P-D Vehicles	0	0	0	0	336,993	0							336,993
CD01730:Ringed Portions of Norwalk 9S43	0	0	0	0	0	0							0
CTFTKITS:CT Truck Tool Kits for Nov OH-line	0	377,065	151	0	0	0							377,217

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
22748:Warehouse Storage Renovation	0	374,997	447	0	0	0							375,444
CD00931:Middletown-Rosecommon Dr_DB Cbl Re	0	0	0	0	0	368,794							368,794
DSEQ21:2021 CT D SS Emergent Annual	0	223,635	132,225	85	8,537	0							364,481
23795:Replace paving	0	0	0	0	0	0							0
DSEQ:CLP DIST.SS FAILED EQUIPMENT ANNUAL	1,112	906	144,350	1,191	(0)	0							147,559
CD01679:Island Wood Estates, Columbia DB lo	0	0	0	0	0	0							0
CD01269:Man to Auto - 2 N Main St Wtby	0	0	0	0	0	0							0
CD01960:Silver St, Coventry/Lateral Recond	0	0	0	0	0	0							0
CTMTR22:CT Annual Meter Project for 2022	36,207	30,780	58,906	24,440	(8,901)	206,946							348,377
CTFTCG22:2022 Apprentice Climbing Gear	0	325,673	0	21,868	0	0							347,541
CD01114:Plymouth Industrial Park	1,540	0	0	46	65,203	(14,864)							51,924
23757:Water Infiltration Prevention	0	0	0	0	0	0							0
CD01913:Black Rock Tpke - DB Replacement 12	0	0	333,543	0	0	0							333,543
CD01756:Sandy Lane Village DB Cable Replace	0	323,335	1,477	(48)	0	7,624							332,388
CD01702:21L1 Repl Ringer Spacer Cable	0	0	0	0	0	340,986							340,986
DR2L20:OH RELIAB IMPROVE Torrington	169	0	27	0	210,065	94,035							304,296
CD01667:13H91 Replace Ringed Spacer Cable	0	0	0	0	0	0							0
CS00475:Jefferson Hill 26 Rplc Swch XQ42013	0	0	0	0	0	0							0
CD01688:Stone Bridge Rd 3/5/10 Or More	0	0	318,203	0	0	6,114							324,317
CD01955:Lateral Reliability Prioritization	0	0	0	0	323,823	(311)							323,511
CD02137:Salmon Brook Granby NS DB	0	0	0	0	0	0							0
CD01746:Miller Road 3/5/10 or More	0	319,165	0	0	0	0							319,165
CS00520:Bunker Hill 12B DSCADA LTC	0	0	0	0	0	0							0
CD01964:Great Wolf Resort at Foxwoods	0	0	0	0	0	0							0
CTTRN23:CT Electric Tools & Equipment 2023	0	123,285	22,332	9,474	25,626	13,124							193,841
CD02270:Eastern CEMI-Lateral Reconductoring	0	0	0	0	0	0							0
CD01797:11S13 South St. Roxbury - Reliabili	0	0	222,977	27,864	5,389	31,527							287,757
CD00262:Rockville/Mansfield 27.6 kV Overloa	0	0	0	0	0	275,766							275,766
1B923277P:Turkey Roost Rd, Monroe - DB Cable	267,390	0	0	0	0	0							267,390
22712:CL&P-D 2022 ML LOB Projects	13,114	254,907	(1,221)	0	0	0							266,800
22786:Stamford Loading Dock Ceiling	334,038	0	0	(68,959)	0	0							265,080
CD01824:15L12 Rt 156 Conversion and Alterna	0	0	0	89,743	164,848	0							254,592
CTTENT23:2 Tents for Berlin Training Yard	0	0	0	0	0	0							0
23758:Facade Water Infiltration Preventio	0	0	0	0	0	0							0
23783:Watebury-Freight - Restroom Reno	0	0	0	0	0	0							0
CD01649:CD01649 21H9 2020 TDRP	0	1,488	212,939	31,886	(156)	138							246,295
DN2W20:NEW/EXISTING CUSTOMERS - Waterbur	0	0	0	0	0	0							0
237120: Madison AWC Paving	0	0	0	0	0	0							0
106028:NEW MIDDLE RIVER 28M11 FEEDER	0	0	0	0	0	0							0
CTTTRN22:CT Technical Training Tools & Equip	195,211	219	5,457	22,829	0	6,547							230,263
CS00555:NW Hartford 2N Replace Fence	0	0	0	0	0	0							0
CD01297:Parcel 38 Tresser Blvd Phase 2	221,225	0	3,518	(353)	0	(27,225)							197,165
CD01636:Columbia 20Y2 2020 TDRP	1,277	0	218,615	93	0	0							219,985
CD00412:CL&P Repl Net. Xfmrs Blanket	0	0	96,759	15,287	1,356	10,837							124,240
CD01132:Triangle 11A Repl Cables for SS wor	15,526	0	0	0	673	159,580							175,779
405372:FRAD Equipment Berlin Data Centre	0	0	0	219,358	0	0							219,358
DH2M18:Line Relocations Cheshire	0	0	0	0	0	219,115							219,115
CD02048:2022 Backbone Sweep Corrections	13,490	6,528	75,115	44,471	60,749	1,001							201,354

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
22773:Replace SW Yard Paving	0	236,800	(18,475)	0	0	0							218,325
CD01835:Winsted Equipmt Encl Replmt	0	0	0	214,141	0	2,035							216,175
DQ1S21:OH Planned OBS Stamford	0	0	204,630	10,830	0	0							215,460
CS00577:Rockville 14W Transformer Refurbish	0	0	0	0	0	0							0
CD01648:32R2 2020 TDRP	0	0	0	62,216	3,670	6,759							72,644
1DWANA2022:CT Telecom WAN Annual 2022	68,651	61,901	39,786	2,866	976	1,190							175,370
CD00757:Uncasville 1Q6-1Q01 Automatic Tie	0	0	0	0	0	0							0
CD01024:Norwalk 9S 5kV Elimination	3,305	59,378	(3,089)	0	0	0							59,595
CD01271:SSRK33.18-22M10-81M=>500-COND.2	0	0	0	122,066	1,347	156							123,569
CD01949:12Y9 Squash Hollow Rd Reliability I	208,691	(5,674)	(1,992)	0	0	0							201,025
CS00531:E New Britain 7L Rplc Reactor	0	0	0	0	0	0							0
CD00898:Mystic-Shunock Loops For MBI Improv	0	0	0	0	0	192,829							192,829
PW4M:PRIVATE WORK - MIDDLETOWN (HELCO)	1,353	32,475	(4,830)	22,563	7,224	47,065							105,849
CTFT2021:CT Field Training Tools & Equipment	192,200	394	(981)	0	0	0							191,613
DN1S21:New/Existing Customers - Stamford	12,165	3,302	(20)	17,097	0	(807)							31,737
GXTD19:Capital Tools & Equip Maint D S/S	0	186,985	0	0	0	0							186,985
CS00239:Williams 9L - Digital Grid	0	0	185,858	0	0	0							185,858
DR5T21:OH Reliab Improve Tolland	0	0	186,718	0	0	0							186,718
DR2L21:OH Reliability Improve Torrington	0	0	181,868	0	0	0							181,868
22793:2022 CL&P-D Additional LOB Projects	112,424	6,166	45,077	(1,604)	3,477	0							165,540
DR3H21:OH Reliab Improve Hartford	0	0	0	0	0	210,362							210,362
CTDMX23:CT DMX Replacements	0	0	0	0	0	0							0
CD01773:Relocate 12F46/47/48 in ROW	0	0	0	0	0	0							0
DF1B:HMP/XLP DB CABLE REPL NEWTOWN	0	0	0	0	0	162,991							162,991
GXTD20:2020 CT D SS Capital Tool Annual	0	0	156,096	0	0	0							156,096
DA2M20:NON-ROADWAY LIGHTING CHESHIRE	0	0	0	0	(675)	(374)							(1,049)
UGFALOC:UG Fault Locator	0	0	0	0	154,844	0							154,844
CD02074:14W8 Rockville Hospital Reliability	0	0	106,306	2,566	45,527	79							154,478
CS00009:REMOTE RACKING UNITS FOR SWG	0	0	0	0	0	216,389							216,389
CTWEDV23:CT Elec D Wrkfrce Exp Flt Cap Veh	0	0	0	0	31,120	0							31,120
CD01899:9L05 Reconductor Glenwood Ave	0	0	64,278	81,020	7,865	66							153,229
CTFT2022:CT Field Training Tools & Equipment	425	66,193	18,958	46,412	13,834	190							146,012
ARUG1B21:UG Planned OBS Newtown	0	0	149,227	0	0	0							149,227
21731:Newtown Purchase	4,333	33,719	79,282	(80,535)	96,576	2,496							135,872
CD01981:Deer Hill Rd Reliability Imprv	0	0	135,329	0	0	0							135,329
217128:BCW Generator Replacement	0	0	0	0	0	0							0
CS00418:NW Hartford 2N Replace OCB's	80,439	52,708	4,863	6,500	(44)	0							144,466
CD01465:Cedar Heights Rd Bridge CDOT 135	67,622	(3,161)	8,437	51,189	0	0							124,088
CD01466:SSRK622.19-30R9-61R->1024.RWO.2	0	146,796	0	0	0	0							146,796
CTTOOL23:CT Elec Fleet Capital Tool Purchase	0	0	0	31,728	3,964	2,083							37,775
GRPRLP1620:SOUTHINGTON POST TOP LED REPLA	0	0	0	0	0	0							0
CD01473:DG Impact Study Verogy Enfield	0	0	0	0	0	0							0
CD01878:17F Brook St Recovery Plan	0	0	0	0	0	0							0
102118:PCB TRANSFORMER REPL PROGRAM	0	6,291	4,518	31,977	4,559	3,349							50,694
CD00301:Canal 15Q - Dist Part S/S 201273	0	0	0	0	0	123,235							123,235
CD00348:CDOT Strawberry Hill Bridge Rebuild	139,715	0	(17,801)	0	0	0							121,914
CD01452:Impact - Lodestart N Canaan	0	97,892	0	12,510	5,624	107							116,134
CD01644:14M39 TDRP	12,936	0	104,886	0	(209)	501							118,114

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CD01191:Middletown_Eastlake Dr_Loop Desig	0	0	117,707	0	0	0							117,707
DN1S20:New/Existing Custmrs Stamford	117,503	0	0	0	0	0							117,503
CD00781:Eliminate Baldwin 5kV	0	0	0	0	0	0							0
CD01785:13K2 Reconductor Lateral (1 of 2)	0	0	0	0	0	0							0
CD01028:GRE-29-WATERFORD-CT, Oil Mill Road,	0	643	(662)	(15,931)	(7,803)	340							(23,413)
CD01712:CDOT 18-135 Federal Rd Improvement	0	0	107,001	0	0	0							107,001
CD01983:13B7 Alternate Source From 13B25	0	0	0	0	0	0							0
CD01607:Hartford Reverse Risers Rebuilds	(83)	2,400	5,224	19,587	17,609	854							45,591
CD01923:Lateral Rehab - Hoop Pole Hill Rd	0	0	101,360	0	2,387	(308)							103,438
CTCSTRN23:CT Apprentice Tools & Equipment	0	0	0	0	0	3,307							3,307
CD02079:Lighthouse Hill Windsor DB Cable Re	1,202	0	10,441	0	0	141,155							152,798
CD00793:CDOT Exit # 43 @ I-84, Park Rd -WHf	0	0	0	0	0	98,179							98,179
GXTD21: 2021 CT D SS Capital Tool Annual	1,385	1,690	13,832	14,215	37,325	11,000							79,446
DF3H:HMP/XLP DB CABLE REPL HRTFD	0	22,341	17,772	0	598	50,956							91,668
CD00780:Circuit 3505 Park Rd W Htfd Convers	0	0	92,484	0	0	0							92,484
CD00964:1G28 Contingency Overload	0	0	0	0	0	0							0
CTTRN21:CT Elec Training Annual Cap Project	10,505	14,208	30,676	4,879	9,953	9,007							79,228
CD01769:CDOT 117-161 Branchville Ridgefield	0	0	0	0	0	0							0
19CGMR11:2019 CG Equipment	0	0	0	0	86,571	0							86,571
CD01748:Shunock 32P Relocate Ductbank	0	0	0	0	0	0							0
CD01162:Verogy - Southington	0	0	15,343	13,202	0	3,008							31,554
CD01536:Falls Village 4L07-5L Express Feede	27,319	0	0	9,106	(260)	(169)							35,997
CD01792:13K2 Reconductor Lateral (2 of 2)	0	0	0	0	0	0							0
492601:WTBY REL FAC I-84 ST HWY PROJ 151-2	0	0	0	0	(3,136)	81,712							78,576
CD00559:RES Americas 20MW SOLAR Farm	0	0	0	0	0	0							0
CD01374:Williams St 9L09 Crystal Ave UG Loo	32,596	5,227	17,868	(2)	(803)	0							54,885
CD00415:141 Woodland St. Hartford SWGR	0	0	0	0	0	73,155							73,155
CD01378:43F3 Load Relief 90% Normal	0	72,158	0	0	(4)	0							72,154
22784:2022 CL&P-D LOB - Add'l Projects	0	0	27,278	29,154	14,655	0							71,086
201414:UNCASVILLE 1Q - BUS REHAB	0	0	0	0	69,191	0							69,191
CD01915:New Canaan Network Conversion	0	0	0	0	0	0							0
CD01122:1205 Feeder - Eliminate Redundant C	28,688	40,161	(2,000)	0	0	0							66,849
CD00992:New Road in Bristol, Relocate and S	0	0	0	0	0	0							0
CS00565:Enfield 12C Battery Monitor	0	0	0	0	0	0							0
106035:EDGEWATER DEVELOPMENT-NEW SERVIC	0	0	0	64,561	3,197	(2,321)							65,436
CS00263:Feeder Fault Detector Pilot Program	0	0	0	0	62,205	0							62,205
CD00654:Eliminate 4.8 kV 12F-6X Islanded SS	0	0	0	0	0	0							0
CD01846:2022 Osprey Outage Mitigation	45,575	6,690	(67)	0	0	0							52,197
GXENG2023:TOOLS & EQUIPMENT FOR CT ENG	0	0	0	0	15,339	0							15,339
CD01510:27H1 Smart Switch Program													0
CD00733:Underground of Four Corners Bkfld	0	0	0	0	0	55,977							55,977
CS00427:E. Rocks 17R Replace 1X Transformer	9,130	25,868	17,577	0	0	0							52,575
CD01777:24H4 Replace Ringed Spacer Cable	0	0	0	0	0	0							0
CD01663:CDOT 135-331 High Ridge Rd Bridge	0	25,155	(2,648)	0	0	(16,416)							6,091
CS00574:Tunnel 12S Battery Monitor	0	0	49,169	114	0	141							49,424
CD01831:2A4 Tariffville Rd Reliability	0	0	49,299	(2,085)	0	0							47,213
DR4D21:OH Reliability Improve Madison	0	0	0	0	0	4,258							4,258
PT5D:TEMPORARY WORK - DANIELSON	(596)	(193)	2,243	(1,192)	(34)	2,449							2,675

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
201272:WESTSIDE 7A - REMOVE CONTROL HOUSE	0	0	0	0	0	0							0
CS00525:Mystic 13K DSCADA LTC	5,838	2,698	3,178	4,374	2,960	2,868							21,915
CD01087:Hytone Farm	0	0	0	41,906	0	0							41,906
CD01107:Heritage Village Southbury Reliabil	378	181	119,425	10,279	93,066	(182,448)							40,882
CD01918:Canton 5R7 – Reconductor Milford St	0	0	40,506	(652)	0	0							39,855
CD00759:NB Post Office Switchgear and Loop	0	0	38,837	0	0	0							38,837
CD01388:Greenwich-11R55-reconductor A/C	11,650	11,192	11,691	152	0	0							34,685
PW1B:PRIVATE WORK - NEWTOWN	2,620	1,091	0	7,427	3,056	4,929							19,123
CD00904:Bridge Cable Replace - Multiple Loc	0	0	0	0	0	32,896							32,896
CD01558:Ridgefield 22N4 & 22N1 Normal Overl	0	0	0	0	0	0							0
EL-OMSL0011:CL&P O&M Street Light Repair	0	0	430	8,131	7,487	13,688							29,737
CD01047:Lakeview 31A Contingency Loading	27,399	(0)	2,494	0	0	(42)							29,851
GXSP:TOOLS & EQUIPMENT-PROJECT MANAGEMI	0	28,194	0	0	0	0							28,194
CS00115:Newington 4A - Replace 4A-1X	0	0	0	0	0	0							0
GXENG:Capital Tools for Engineering Org	26,104	0	0	0	0	0							26,104
10139520:Direct Buried Cable Replacement	0	0	0	2,164	0	13,796							15,959
CD01652:Reconductor Ringed portion of 11A53	0	0	0	0	0	0							0
CD01116:Economy Spring New Service Aircraft	25,145	0	(558)	0	0	0							24,587
21703:CL&P-D Fac 2021 LOB	0	6,170	(894)	11,419	366	1,002							18,063
CS00594:Hopewell 22R Battery Monitor	2,933	2,654	3,361	2,085	2,357	0							13,391
EL-PADINS11:Pad-UG-Annual-Tmpl	0	0	0	0	0	0							0
103857:REPLACE PRIORITY REJECT POLES - 4A2	0	459	0	3,324	(72)	3,345							7,056
CD01419:GRE N Stonington - DG Impact Study	0	0	0	0	0	0							0
CS00360:Foxwoods 43P Replace Breakers	0	0	0	233	16,457	0							16,689
CS00028:SS DC BATTERY VOLT MONITOR	0	0	0	0	0	36,061							36,061
CD01683:ECOS Voluntown Road, Griswold, Clin	0	16,376	0	0	0	0							16,376
CD01166:Middletown Westside 7A79 Westlake R	0	0	3,602	0	0	7,918							11,521
DF1N:HMP/XLP DB CABLE REPL NWLK	0	0	0	0	0	15,772							15,772
DF2M:HMP/XLP DB CABLE REPL CHESHIRE	0	0	0	15,749	0	0							15,749
CD01503:CDOT 96-204 – Intersection Improvem	0	15,613	0	0	0	0							15,613
CD01931:CDOT #320-0016 Windsor Locks RR	0	0	0	0	0	0							0
CD01391:DG Lodestar Winchester	0	0	0	(1,820)	0	0							(1,820)
POLRPLRF:OH POLE REPLACEMENT/REINFORCEM	0	0	0	0	0	14,798							14,798
CLPMOAR:CLP Momentary Outage Rel Tool	0	0	406,231	(406,231)	0	14,455							14,455
CD00947:Westside 7A DGI Sensors	0	0	0	0	0	0							0
CD00689:Road Widening Pepper St Monroe	4,047	0	(6,995)	6,995	6,235	0							10,282
CD01743:DB Cable Repl Ledgewood Rd Canton	0	5,084	0	0	0	0							5,084
HAROHDR:Replace Overhead Door	0	11,502	0	288	0	0							11,790
20712:CL&P-D ML 2020 LOB	0	0	11,429	0	0	0							11,429
CD01113:ASML Facility Expansion	11,771	0	(634)	0	0	0							11,137
CS00308:S. End 1G Replace LTC	0	0	0	0	0	36							36
DH5T20:Line Relocations - Tolland	0	0	100	10,026	0	200							10,326
CD01549:Haynes New Service	0	0	0	0	0	10,275							10,275
CD01005:Mitigate Osprey Outages Eastern Reg	0	0	0	0	0	9,603							9,603
CD01480:Main St Bridge Replacement in Stamf	0	0	0	9,693	0	0							9,693
CD01788:Rob Rider Road DB Replacement 12N14	0	0	0	0	0	0							0
CD01400:Lodestar Sand Road New Service	0	0	10,232	0	0	0							10,232
CS00523:Flax Hill 24A DSCADA LTC	6,079	2,191	198	289	123	0							8,880

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CS00238:Cos Cob 11R - Digital Grid	0	0	0	4,299	2,323	1,905							8,527
201435:SUBSTATION METERING	0	0	0	7,819	0	0							7,819
CD01117:Stmfrd ▯ Greenwich Ave ▯ Rel. Facil	0	1,540	456	0	0	5,644							7,641
IT21476:2021 Modern Desktop - CL&P - D	280	1,785	1,781	1,758	1,800	0							7,404
CS00521:Card 11F DSCADA LTC	4,942	764	0	221	552	757							7,236
CD02112:Osprey Mitigation	0	0	0	0	0	981							981
CD01858:CD01858 Elmdale Road 3/5/10 or More	0	0	0	0	0	0							0
GRPRLP14:2014 GROUP RELAMPING PROJECT	0	0	0	0	0	5,869							5,869
CD01927:31C2 Rabbit Hill Rd Reliability	0	0	(253)	0	0	0							(253)
CS00303:East Bantam 19U- Replace failed	0	0	0	0	0	0							0
CD00943:Black Rock 11H DGI Sensors	0	0	0	0	0	0							0
CD01195:Backyard Feed, Lydale Place Meriden	5,114	0	0	0	0	0							5,114
CD00480:Quantum Biopower Synch Gen Southing	0	0	0	0	0	(712)							(712)
PW5D:PRIVATE WORK - DANIELSON	396	0	0	0	0	1,446							1,842
PW3L:PRIVATE WORK ON NON-NU FACILITIES	0	0	0	0	0	0							0
CS00247:Stepstone 35L - Ins 2nd XF & Swgr	161	644	3,250	821	0	0							4,876
CD01585:2021 TripSaver Program	(0)	5,904	(1,125)	0	0	0							4,780
CS00495:Cos Cob 11R DSCADA LTC	3,139	0	750	642	243	0							4,774
CD01470:DG Verogy Burlington	0	0	0	0	0	0							0
CD01567:Riverbank Rd CDOT 135-328	0	0	0	0	0	0							0
CD01809:Reliability MR Project 3A01	0	0	0	0	0	0							0
CS00664:Workmans Ground Xfr GXTD20 WOs	0	0	0	1,830	0	1,973							3,802
CD00917:Uncasville 1Q6 I-395 Brdg Cable Rep	0	0	0	0	0	4,075							4,075
217114:CL&P 2021 LOB Add'l Projects	(858)	1,515	0	2,843	29	402							3,931
DQ1N21:DB Planned OBS - Norwalk	0	0	0	0	0	3,652							3,652
CD01046:TDRP 2017 Project_Dooley 30K13	0	0	0	0	4,007	(455)							3,552
DF5W:HMP/XLP DB CABLE REPL DANIELSON	0	0	1,136	1,621	0	567							3,324
CD01875:Southington 4C No Gate Relo Facilit	0	0	0	0	0	0							0
ARUG4N21:UG Planned OBS New London	0	0	0	0	0	3,080							3,080
CD00794:Pawcatuck Solar Center, LLC - 20MW	323	1,529	176	61	0	0							2,089
DSEQ20:2020 CT D SS Emergent Annual	0	0	2,829	0	0	0							2,829
103353:CL&P REPLACE LEAKING SPLICES	2,843	0	0	0	0	0							2,843
CD02296:Eversource CT Hot Line Clamp Repl.	0	0	0	0	0	0							0
CS00089:Monroe -Stevenson 14A - Bus Rehab	0	0	2,717	0	0	0							2,717
CD01298:CDOT 117-159 Route 35 UG Relocation	0	0	171,098	(168,512)	0	0							2,587
CS00420:Thomaston 2B Rplace OCB's	0	0	0	2,013	44	0							2,058
CD02334:Great Pond, Windsor NS	0	0	0	0	0	0							0
217110:north/east wall window replacement	0	2,307	0	0	0	0							2,307
CD01566:DG - Impact Study Canterbury School	0	0	2,183	0	0	0							2,183
CD01805:LOTCIP #L107-0001 / 26N2 Hawley Rd.	1,086	0	0	0	0	0							1,086
CD00920:South Meadow 1A DGI Sensors	0	1,548	0	0	133	229							1,910
CD00588:Danielson Turbine 15C Removal	0	0	0	0	0	0							0
CD01068:Canton Hydro LLC	1,758	0	0	0	0	0							1,758
CS00157:Cos Cob 11R - Station Service Upgd	380	0	0	112	0	0							493
CS00505:Mystic 13K Reactor	859	0	0	0	0	0							859
80140261P:Charcoal Hill Cmn, Westport - DB Ca	0	0	0	0	0	0							0
CS00415:Green Hill 30R Replace OCB's	0	1,344	179	0	0	0							1,523
CD00976:Eliminate Manual Switchgear I84 PF	0	0	0	0	0	0							0

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CD00628:Greenwich 28F Ducts & cables	380	(12)	373	141	0	0							882
CS00206:East Hartford 32G-32G-4X1-4 replace	0	0	1,397	0	0	0							1,397
CD00916:South End 1G DG1 Sensors	0	0	0	0	0	0							0
CS00259:Carmel Hill 11S - Replace 3 OCBs	0	0	0	1,238	0	0							1,238
CD00946:1K10/13S7 Contingency Overload	562	(18)	403	267	0	0							1,215
CD00830:Cos Cob 11R53 PILC Cable Replacemen	323	186	388	156	0	0							1,054
CD01887:2022 Trip Saver Program	369	(4,513)	(478)	6,948	0	(1,617)							709
CS00273:NE Simsbury 43F 2nd XF & SWGR	0	0	0	1,159	0	0							1,159
CD01577:13F71 Contingency Load Relief	0	0	0	1,488	0	(335)							1,153
AROH1S21:OH Planned OBS Stamford	0	0	0	0	699	(0)							699
CS00086:Monroe - Stevenson 14A - Repl 2 OCB	0	0	0	0	0	0							0
CS00341:Essex 16M Rebuild 1X LTC DSQ72028	78	434	0	0	78	0							591
CS00394:S. Meadow 1A - OCB Rplc Phase I	0	0	0	784	0	0							784
CS00572:Farmington 1C Battery Monitor	0	187	0	0	0	0							187
CS00538:Branford 11J Battery Monitor	0	0	0	0	0	0							0
CD00921:Van Dyke 12 DGI Sensors	0	0	0	0	678	0							678
217126:2021 CL&P-D LOB Fac Projects	(652)	469	268	487	0	0							573
CS00540:E Hartford 32G Battery Monitor	0	0	0	0	549	0							549
CS00501:Weston 21M DSCADA LTC	0	160	0	0	0	0							160
CS00314:NW Hartford 2N Replace LTC	0	379	0	0	0	0							379
CD01789:CT Lateral Reliability - 2021	0	0	0	373	0	0							373
80134772P:Griffin Rd N, Windsor-DB Cable Repl	0	0	0	0	0	0							0
CS00623:Branford 11J LTC Xfer Q80305904	0	0	0	0	0	0							0
CS00269:Race Hill 15D - Remove S/S	0	0	272	0	0	0							272
20703:CL&P-D Fac LOB for 2020	0	0	0	152	0	(7)							145
CTMTR20:CT Annual Meter Project for 2020	0	0	0	0	0	169							169
CS00638:Weston 21M Rplc Batry Xfer DSQ92029	0	0	0	167	0	0							167
CS00373:S. Meadow 1A Replace LTC	0	0	0	0	0	0							0
CS00448:Glenbrook 1K BES Battery Monitor	0	102	0	0	0	0							102
CS00421:Scitico 27H Replace OCB's	0	0	0	0	0	0							0
80092160P:575 Jarvis St Cheshire Reconductor	0	0	91	0	0	0							91
C320004:Winchester 29W Replace Driveway	0	0	0	0	0	0							0
CS00254:Tunnel 12S - Replace 9 OCBs	0	0	0	0	0	0							0
CS00237:Farmington 1C - Digital Grid	0	0	0	0	0	59							59
CD00919:Shepaug 13A Install Regulation	0	0	0	0	0	0							0
CS00362:Impedance Ground Fault Detection	0	0	0	35	0	0							35
CD01060:West Ave OH Relocation	28	0	(3)	0	0	0							25
CS00499:Todd 30L DSCADA LTC	14	0	0	0	0	0							14
DE3H:PREMIUM DECORATIVE LIGHTING HARTFOF	0	0	0	0	0	0							0
CD01612:Sandy Hook 37F3 Reliability Improve	0	0	0	0	0	0							0
GECNCLP:CT TRANSPORTATION TOOLS	0	0	0	0	0	0							0
CTTRN20:CT Training Annual Capital Project	0	0	0	0	0	0							0
CS00417:N. Bloomfield 2A Rplace OCB's	0	0	720,436	(720,436)	0	0							0
CS00283:Candlewood Solar LLC	0	0	0	0	0	22,197							22,197
CS00027:NEWTOWN 12M - ADD CAPACITY	0	0	0	0	0	23,973							23,973
CS00142:South Windsor 14L - Battery upgrade	0	0	0	0	0	82,133							82,133
CS00152:S/S Recloser Auto - Torrington 2016	0	0	0	0	0	20,430							20,430
CS00316:Beacon Falls Install B/U Dist. Rel	0	0	0	0	0	400,427							400,427

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
CS00267:Hopewell 22R - Install Greenjacket	0	0	0	0	0	548,597							548,597
CTEDVH20:CT Electric Distrb Vehicle Purchase	0	0	0	0	0	0							0
CS00377:Suffield 36M Remove Cap Bank N72005	0	0	0	0	0	0							0
CS00496:E Hartford 32G 11R DSCADA LTC	56	0	0	0	0	0							56
19703:2019 CL&P Fac LOB Proj under $500k	0	0	(221)	0	69	0							(152)
19724:CL&P ML 2019 LOB - GP	0	0	(192)	0	0	0							(192)
CD01714:New Service Gateway Moodus Outpost	0	0	173	(384)	0	(68)							(279)
16720:CL&P-D Mat & Log Furn & Equip	0	0	0	0	0	0							0
IT1DWANA:TELECOM -WAN ANNUALS - CLP	0	0	0	(236)	0	0							(236)
217116:New London Water Proofing/Drywall	(1,021)	0	0	0	0	0							(1,021)
CD00736:Lodestar East Windsor - 1980kwx2 PV	0	0	0	0	0	(1,346)							(1,346)
CD01484:SunJet Energy photovoltaic site	0	0	316	(21)	(196)	0							100
CD01728:11Y3 Overloaded Step	0	0	0	0	(1,517)	0							(1,517)
CD01691:NBC Tap Rebuild Farmington 1C19	256	0	(25)	(1,622)	0	(289)							(1,680)
CD01694:Repl Sw 630 Rex Forge Southington	(1,480)	0	(596)	0	0	0							(2,075)
CD00161:NRWLKCDOT 173-430 REL AC UG CHEST	0	(2,119)	0	0	0	0							(2,119)
DH2L21:Line Relocations - Torrington	0	0	0	0	0	0							0
CD00882:32R1 remove underbridge cable	0	0	0	0	(2,664)	0							(2,664)
CD01794:22N7/12N15 Contingency Overload	0	0	0	0	0	0							0
22794:Small Building Renovations	0	0	0	(3,323)	0	0							(3,323)
CD01119:Stamford New Service – 885 Washingt	0	0	0	0	0	(3,723)							(3,723)
CD01461:Verogy, 669 Platt Road, Watertown	0	(3,830)	0	0	0	0							(3,830)
22769:Fan coil unit replacement	0	(3,973)	0	0	0	0							(3,973)
CD01685:TDRP Shunock 32P4	0	0	0	0	(4,489)	0							(4,489)
DSCN20:2020 CT D SS Planned Annual	0	0	0	39	0	(4,649)							(4,610)
21712:CL&P-D ML 2021 LOB	746	0	503	(6,205)	0	0							(4,957)
CD01804:Reliability MR Project 3A12	0	0	0	0	(3,235)	0							(3,235)
CS00175:Tracy 14M - RES DG new fdr	0	0	0	0	0	0							0
CD01917:River Rd Reconductor	(4,614)	(224)	(1,057)	0	0	0							(5,895)
DH3H21:Line Relocations Hartford	0	0	0	0	0	0							0
CD01801:7L85 Install RR and MR on East St	0	0	(3,883)	0	0	0							(3,883)
22778:RSO office construction reovation	0	0	0	0	0	0							0
217119:Berlin ATC Bldg Env Assessment	1,733	(87,772)	0	0	0	0							(86,040)
CS00602:E. Meriden 21P Failed Transformer	(37,698)	3,518	19,096	6,361	102	(110)							(8,731)
CS00419:S. Windsor 14L Replace OCB's	0	0	0	0	0	0							0
CD01724:Farmington 1C Offload Newington 4A	0	0	0	0	0	0							0
CD01031:4C19 Smart Switch													0
CD01128:L&M Hospital New Service Switchgear	0	0	0	0	0	(372)							(372)
CD01343:11N81 TDRP 2019 Analysis	(2,181)	0	(12,795)	0	0	0							(14,976)
22774:CL&P-D 2022 LOB	879	(17,900)	0	2,309	(1,684)	0							(16,396)
CS00492:Green Hill 30R PH II OCB Release	5,056	444	0	84	0	0							5,584
CS00090:DSCADA LTC Controls	0	(1,168)	0	0	0	62,992							61,824
CD01781:5R4 Install New SR and MR	0	0	0	2,663	(28,538)	(659)							(26,534)
CS00117:Newington 4A - Replace 4A-3X	0	0	0	0	0	0							0
CS00342:Cornwall 37J Rebuild 1X LTC EQ82017	0	0	0	0	0	0							0
CD01237:Bristol Solar One Interconnection	0	0	(31,194)	0	0	0							(31,194)
CS00416:Tracy 14M Replace OCB's	340	0	170	148	67	163							887
CD00608:ECOS Energy- Plainfield Pike	0	0	0	0	0	0							0

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals	3,478,364	4,020,747	5,088,508	5,969,706	7,634,324	6,977,606	3,569,760						36,739,015
22782:Replace paving West Yard	0	0	0	(46,829)	0	0							(46,829)
22742:Cheshire Renovation	(6,930)	(43,215)	0	105	785	471							(48,785)
CS00137:South Meadow 1A - Netw Monitoring S	0	0	0	0	0	0							0
CS00339:Norwalk 9S Install Regulators	0	0	0	0	(72,066)	0							(72,066)
CTTRN18:CT Training Annual Capital Project	0	0	0	(79,182)	0	0							(79,182)
CS00221:Canton 5R -E-Mfg Switch Replacement	0	0	0	(92,486)	0	0							(92,486)
21793:Overhead Door Replacement	(70,340)	0	0	0	(22,384)	0							(92,724)
80041475P:Rosewood Ln, Berlin - DB Cable Repl	0	0	0	0	0	11,033							11,033
CD01678:2021 ROW P1 and P2 Pole Replacement	(26,383)	(0)	17,583	(17,963)	(116,432)	(37,699)							(180,893)
22746:Waterbury-Freight Satellite Svc Ctr	880	99,014	(1,276)	(221,415)	0	0							(122,798)
SLCAP011P:Street Light Capital Reclassing	0	0	0	0	0	0							0
CD00801:Tomac 12H 5kV Islanded Substation	(132,172)	(23)	627	265	0	0							(131,303)
DN4D21:New/Existing Customers - Madison	(2,963)	(7,229)	0	(71,197)	18,748	(79,630)							(142,271)
CS00107:Air Circuit Breaker Replacements	218	2,344	(80,791)	9,864	1,239	0							(67,126)
CS00272:Rood 24J 2nd XF & SWGR	0	1,916	1,247	0	0	0							3,162
CD01084:Independence Solar LLC	0	0	(201,081)	0	0	0							(201,081)
CD00606:Ecos Energy - Voluntown Solar Farm	0	0	0	0	0	0							0
101395B:2018 DB Cable Replacement	0	0	(244,119)	0	0	0							(244,119)
CD00932:CDOT - Norw Westport Ave Rd Widenin	0	(256,642)	0	0	0	0							(256,642)
CS00643:Newington 4A Rplc VAC Swch XQ92008	0	(258,168)	0	0	(0)	0							(258,169)
CD01947:Fuse Pole 1808 Lateral Reconductor	(18,282)	(302,011)	(49)	0	0	10,207							(310,135)
CS00581:Ridgefield 22N Rplc 3-Xfmr Relay	13,382	0	(146,591)	(498,573)	419,925	(73,758)							(285,615)
CS00619:Farmington 1C Rbuild LTC Xfr Q92050	0	(291,012)	0	0	0	(0)							(291,012)
21752:Norwalk Garage Expansion	(25,962)	103	0	(206,089)	(69,832)	0							(301,780)
CD00805:Ecos Bilton Rd ▯ 4.996MW	0	0	0	0	0	0							0
CD02293:Somers Rd Enfield DB Cable Replace	0	0	0	0	0	89,128							89,128
CTTRVH22:CT Elec Transm Fleet Cap Veh Purch	(410,770)	0	(47,768)	0	0	0							(458,538)
CD00607:ECOS energy - Fisk Solar	(94,466)	(4,552)	0	0	0	0							(99,018)
CD00743:St Hwy Proj #63-703 - Impr to I-91N	0	0	0	0	0	0							0
46860119:4.8 KV Delta Grounding	0	0	0	0	0	0							0
101395C:2019 DB Cable Replacement	(91)	0	(746,148)	0	0	0							(746,239)
Monthly Totals	40,101,853	39,826,190	41,377,781	33,712,654	58,495,941	63,841,911	22,648,531	0	0	0	0	0	300,004,860
Year-to-Date Totals	40,101,853	79,928,043	121,305,823	155,018,477	213,514,418	277,356,329	300,004,860	300,004,860	300,004,860	300,004,860	300,004,860	300,004,860	

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
101395:DIRECT BURIED CABLE REPLACEMENT PRO								4,969,869	2,311,421	4,771,774	3,431,043	4,818,004	20,302,112
DT7C:TRANSFORMERS CL&P								3,018,413	3,334,984	2,488,711	2,822,684	1,934,416	13,599,208
Customer Driven Annuals								2,004,897	2,336,243	2,178,098	3,435,885	4,882,375	14,837,499
CS00401:Gales Ferry 11B Convert to 115kV								1,250,342	480,847	63,494	716,872	2,008,613	4,520,168
VOCSYS1D:CL&P VOICE RADIO SYSTEM								76,680	444	11,924	78,165	21	167,235
CTEDVH23:CT Elec Distrib Vehicle Purchases								1,327,755	(54,646)	(16,534)	435,218	7,257,504	8,949,297
Insurance Claim Keep Cost Annuals							872	736,119	641,110	727,196	1,098,371	1,762,590	4,966,258
Reliability Annuals								500,463	550,420	634,607	1,203,802	2,532,977	5,422,268
CD02169:TRC Circuit Patrol Fixes								(387,089)	1,782,038	283,462	1,485,815	4,331,012	7,495,239
CD00891:Extend 24J2 - Creation @ 24J5 and 2								0	718,943	13,514	5,064,434	1,117,267	6,914,158
CS00284:Carmel Hill - add 2nd Xfmr + SWGR							47,189	453,133	70,091	413,647	9,084	172,088	1,165,232
CS00516:Ridgefield 22N Replace Xfmr								12,167	9,154	3,264	974	4,935,787	4,961,346
Capital Tools								**162,064**	**383,547**	**740,201**	**572,239**	**694,879**	2,552,931
Lighting Annuals								1,069,931	339,214	1,218,345	663,733	308,242	3,599,465
CS00395:S. Meadow 1A PH-II OCB Rplc & BusR								56,642	23,772	13,701	3,885	0	98,001
CTMTR23:CT Annual Meter Project for 2023								(491,935)	(166,289)	105,040	256,790	1,954,265	1,657,872
CTEDVH22:CT Elec Distrib Vehicle Purchases								(17,330)	628,600	640,852	553,466	2,160,061	3,965,650
22760:Windsor ERP Staging Site								0	0	0	0	7,454,928	7,454,928
495802:Third Party Make Ready Special Proj							329,118	178,856	115,528	338,178	353,192	1,270,075	2,584,948
CD01065:Mystic 13K4 OL Upon Loss of A3 Bus								204,135	4,158	(30,666)	149	44,722	222,499
CD01242:SR - Litchfield Interconnection								0	173,332	7,274	226,094	(215)	406,486
CD02034:Great Pond, Windsor NS								0	0	0	3,176,260	948,476	4,124,736
23703:CL&P-D Buildings 2023 LOB							298,635	532,365	720,679	632,829	243,074	664,245	3,091,826
Line Relocation Annuals							205,115	426,829	133,018	69,672	386,148	307,974	1,528,756
CD01677:New Circuit 14K8							598,372	32,387	465,053	455,817	(245,039)	2,195,763	3,502,353
CD01912:Middlebury 18J1 Reliability Improve							0	0	238,149	4,819	32,018	3,096,907	3,371,892
23747:Wat Fr - Front office renovation							46,320	369,733	3,757	2,774,629	75,728	326	3,270,494
CD01977:Stevenson Aerial Cable Replacement							304	0	0	0	16,280	0	16,584
23775:Wtby Freight - Mech. Equip. Replc.							0	0	0	0	2,934,995	865	2,935,860
CD01901:2022 CT DB Insp/FI Replacement							0	0	0	0	473,017	0	473,017
CD01555:11R56 PILC Cable Replacement							(46,881)	142	2,936	(173)	(20,227)	893	(63,310)
CD00925:Convert South Leonard Ave 5 kV Feed							21,574	(3,823)	(17,002)	270,631	6,351	68,987	346,718
CD01593:UCONN Medical Center							1,569	8	8,311	(49,892)	0	0	(40,002)
DSEQ22:2022 CT D SS Emergent Annual							43,681	137,283	25,945	12,205	612,384	1,995	833,493
CD02135:2023 CT DB Insp/FI Replacement							20,692	13,180	59,302	264,937	2,677	683	361,470
CTEDVH21:CT Electric Distrib Vehicle Purchas							0	0	15,724	(14,252)	0	1,567,181	1,568,654
CD01790:State Hwy Proj Bee St @ Rte 691&91							0	0	0	0	0	2,343,557	2,343,557
CS00413:Bloomfield 3B Replace OCB's							(16,441)	(40,139)	3,417	3,558	2,203	0	(47,401)
CS00429:Farmington 1C Install Mobile Positi							45,020	7,864	5,620	2,466	1,172	0	62,142
DSCN23:2023 CT D SS Planned Annual							198,005	136,881	140,453	60,983	180,533	198,723	915,577
CD01697:Beacon Falls 11N83 and 11N84 Reliab							73,141	(81)	0	0	0	0	73,060
DSEQ23:2023 CT D SS Emergent Annual							24,142	392,508	17,611	345,462	38,430	374,674	1,192,827
GXTD22:2022 CT D SS Capital Tool Annual							677	145,380	193,306	47,709	11	8,772	395,855
CD01067:Replace Tri-colored Netwk Secondary							301,868	83,306	327,941	89,190	106,797	(12,378)	896,724
CS00493:Tracy 14M OCB Replacement PH2							0	0	0	0	0	1,723,728	1,723,728
GRPRLP16:LED Conversion							(138,558)	281,153	133,245	1,428,123	279,639	1,176	1,984,779
CD00080:Naugatuck Network Cable Replacement							0	0	0	13,354	0	524,539	537,893

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CS00461:Forestville Add Bus-Rplc Xfmr Rel							3,742	281,075	0	0	0	0	284,818
CD01066:Rockville 14W Cable Upgrades & Offl							20,287	(4,405)	3,071	(477)	5,490	2,326	26,293
CD01009:15C8, 13B10, 13B21 New Loops							0	1,150	(195)	0	0	0	956
CD02012:2N08 PILC Cable Replacement							0	0	482,960	861,623	(13,893)	2,127	1,332,816
CD01244:SR N Stonington Interconnection							994	818	2,108	(23,010)	0	0	(19,090)
CD01335:Man to Auto-55 W Main & 7 Kendrick							0	0	851,906	(16,897)	0	55,393	890,402
CD01650:30Y10 TDRP							0	(5,083)	(90)	5,569	582,434	(203)	582,628
CTTRNSUB:Berlin Training Substation							23,464	10,437	304,700	403,206	172,690	73,371	987,868
237104:CL&P-D 2034 LOB Add'l Projects							0	0	39,868	145,871	267,818	749,046	1,202,603
DSCN22:2022 CT D SS Planned Annual							30,242	173,488	46,268	0	70,376	185,398	505,772
CD01006:Smart Switch Program 6A3	0	0	0	138,124	17,208	(236)	0	0	(2,988)	7	1,036,092	0	1,188,206
CD01561:2021 CT DB Insp/Fault Indicator Rep							0	0	0	0	0	0	0
CD01265:2019 Connecticut DB Insp/Fault Indi							0	0	0	0	0	0	0
CS00663:Stevenson 12A Install Mobile							0	0	0	0	0	0	0
CD01853:Stevenson 14A1 Line Relocation							0	0	25,228	36,126	431,660	651,133	1,144,148
01CTRL48P:4.8KV Grounding CENTRAL							0	0	0	0	0	1,092,173	1,092,173
CD01735:Pompey Hollow DB Rebuild							2,329	1,728	328,106	(3,767)	0	(94)	328,302
IT22463:2022 LC Modern Desktop - CL&P							0	0	0	0	0	0	0
CD01660:22M10 Load Relief							0	0	0	0	(2,729)	989,369	986,640
CS00021:SS LIGHTING UPGRADES							0	912,213	0	111,494	0	0	1,023,708
CD02036:11A56 Ringed Spacer Cable Replaceme							775	(1,203)	(2,867)	48	17,292	(415)	13,630
CD01209:14M8-2 Smart Switch Large Zone Redu	0	0	0	0	0	0	0	44,127	140,202	5,534	103,638	694,256	987,757
CD01950:30R10 Durham Rd Lateral Reconductor							0	0	0	0	0	983,437	983,437
CD02275:Western Lateral Contributors to CEM							0	0	0	310,207	3,118	589,499	902,823
GXTD23:2023 CT D SS Capital Tool Annual							10,984	124,259	54,261	259,676	82,152	155,005	686,337
CS00338:Weston 21M Install Regulators							0	0	0	0	0	0	0
Voltage Correction Annuals							(11,600)	83,089	130,958	12,874	8,471	161,652	385,445
CD01827:Cromwell Chelsea Estates Create DB							0	565,159	20,785	245,911	(14,513)	5,855	823,198
80274459P:W. Newbury Bloomfield DB Replace							0	1,220	0	0	0	0	1,220
CD01368:Stepstone 35L8 - Green Hill 30R14 T							1,021	(33)	28,696	2,673	5,692	(1,190)	36,859
CD01925:Country Club Development Waterbury							0	0	(360)	0	0	652	292
CD01770:Rocky River 12Y8 2020 TDRP							13,654	21,856	4,281	15,458	66,364	531	122,144
CD01463:Man to Auto - 1 School St Waterbury							0	0	0	0	813,398	(49,058)	764,340
CD01372:W Brookfield 14H4 Contingency Ovrld							2,412	0	9,801	1,891	24,862	(765)	38,201
CD01647:17R11 TDRP							0	(382)	(6,374)	0	(681)	(17)	(7,454)
CD02123:1A151 PILC Cable Replacement							0	0	0	0	0	725,908	725,908
CD01810:Vault#9 Prospect St, Ridgefield UCT							0	0	0	0	459,801	(134)	459,667
CS00527:Westside 7A DSCADA LTC							1,504	13,576	484	1,913	0	0	17,478
CD01270:1291 Albany Ave., Hart. - Replace M							45,444	14,339	(5,933)	0	0	493	54,343
CD02162:RECOMMENDATION FOR I-95							(61,141)	0	0	(582)	37,647	137,523	113,447
CD01489:Convert-Reloc Step-Crown St 12F55							0	665,153	0	0	0	0	665,153
10139521:Direct Buried Cable Replacement							(4,462)	512,104	70,892	1,815	765	0	581,113
CD02031:CDOT Flanders Rd Relocation							0	0	0	90,731	322,117	242,019	654,868
CD01718:Sandy Hook 37F2 TDRP							17,023	20,757	5,039	0	455,034	0	497,853
CD01386:2020 CT DB Insp/Fault Ind Repl							0	0	0	0	0	0	0
CD01669:CT Helper Organization Replace OWS							0	111,091	0	0	0	0	111,091
CD01576:47N3 Contingency Overload							0	0	0	0	(7,951)	(199)	(8,150)

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CTENGCOM:Field Engineer Field Communication							0	287,339	135,339	22,621	103,575	50,120	598,994
CD01307:Airline Trail ROW Relocation							0	(1,173)	4,621	0	(1,317)	(50)	2,081
CD01930:12J4 Parker Rd-Lateral Reliability							0	0	0	0	0	0	0
CD01755:Gales Ferry 11B New Switchgear							0	(2)	189,335	390,471	394,796	(373,348)	601,252
CD01428:1K06/ 13S10 Contingency Overload							(51,151)	0	(3,174)	0	518	5,022	(48,784)
CD01766:1K16 PILC Cable Replacement							0	0	0	547,475	6,506	(7)	553,974
CD01668:CD01668 21H8 2020 TDRP							0	(686)	(2,139)	0	(2,089)	0	(4,915)
CD01759:Noera 13H93 PILC Cable Replacement							0	0	0	0	0	549,018	549,018
CS00473:Rainbow 10L Add OP-18 Compliant Mtg							0	0	0	0	532,959	0	532,959
CD01713:CT Backbone Reliability							0	480,473	0	0	0	10,689	491,162
CD02047:Falls Village 4L Regulators							0	0	1,489	0	0	0	1,489
22703:CL&P-D Fac 2022 LOB - Bldgs & GP							(45,922)	68,942	0	0	0	0	23,021
DSCN21:2021 CT D SS Planned Annual							78,725	88	660	(660)	117,203	0	196,016
CTDESENG:CT Designer Training Field Eng Trng							(93,534)	0	0	0	0	0	(93,534)
CS00529:Sherwood 18P DSCADA LTC							3,802	22,964	10,294	6,305	7,193	6,405	56,963
101610:REPAIR & REPL OF CL&P UG STRUCTURES							0	(35,443)	0	0	26,156	359,952	350,666
CD01059:Stamford New Service 245 Atlantic							0	0	0	59,610	302	(459)	59,453
CD01514:Americold New Svc NW Dr. Plainville							678	289	0	0	0	0	966
CD01907:Middletown_River Rd_Multiple Tree O							0	0	(448)	0	0	0	(448)
CD01261:North Square 25G Elimination							0	0	157,630	353,473	(86,382)	69,904	494,624
CD01340:Yale Ave 25L Islanded Substation							0	614	0	474,183	15,475	(558)	489,714
1DWANA23:CT Telecom WAN Annual 2023							42,098	2,138	152,484	124,857	110,850	12,777	445,205
CD02322:Capitol Blvd Rocky Hill DB Cable Re							0	501,656	10,214	(21,179)	0	(8,351)	482,340
CD01634:Columbia 20Y1 TDRP_2020							0	0	0	0	0	0	0
CD00563:Rockville/Mansfield System Moderniz							0	380,310	47,979	265	11,815	548	440,918
ML2301:2023 CLP-D ML Line of Business							13,555	148,133	72,991	56,892	51,703	9,692	352,965
CD01796:Torrington/Falls Village Lateral Re							2,026	2,026	(1,783)	942	249	(1,397)	2,064
CS00246:Cedar Heights 4R - S/S Duct Bank							929	0	0	0	0	0	929
CS00500:Uncasville 5Q 11R DSCADA LTC							0	0	0	482,589	15,123	(25,086)	472,627
CS00515:Newington 4A Upgrade Feeder							0	0	0	0	0	0	0
CD01914:Bungee Lake Reconductoring							0	0	0	0	0	375,957	375,957
CS00278:Various SS Swgr Enclosr Refrbshmt							(433,905)	0	0	466,244	0	0	32,339
CTCSCG23:CT Apprentice Climbing Gear 2023							0	0	9,895	0	234,915	220,522	465,331
CD01333:Freight 11W76 PILC Cable Replace							(137,932)	0	0	0	0	0	(137,932)
CD01048:Mianus 16Q Contingency Load Relief							(1,511)	(2,080)	(865)	0	0	0	(4,456)
CD01534:State Pier Offshore Wind							524	(8,766)	(936)	0	0	351	(8,827)
CD01385:Reliability Greenwich Network N-2							0	0	0	(964)	0	(121)	(1,086)
CD00744:Chippen Hill 15U2 Contingency OL							0	0	(1,144)	0	0	0	(1,144)
CD01920:Rte 72/69 Bristol Intersection Impr							0	0	0	0	415,146	11,438	426,584
CD00728:Cedar Heights - Establish new fdr;4							709	0	0	55	0	(79,973)	(79,209)
CTTRN22:CT Elec Training Annual Cap Project							759	0	8,002	(8,002)	0	9,333	10,091
CD02279:1B12 PILC Cable Replacement							0	0	0	421,860	217	0	422,077
CS00522:Flanders 11Y DSCADA LTC							416,183	1,614	3,170	320	282	0	421,567
CD01611:Dooley 30K16 Contingency Overload d							13,374	2,745	3,847	570	4,992	105,878	131,406
CD01932:Berkshire Rd Reliability Impr.							0	0	0	0	0	0	0
CD01674:21K3 Ringed Spacer Cable Replacemen							0	507	(6,786)	0	(22,586)	0	(28,866)
CD01220:Berlin_Berlin SS Support for 6A4 &							0	0	0	0	3,403	0	3,403

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
ML2310:ML CL&P-D Vehicles							0	0	45,595	0	0	14,805	60,399
CD01730:Ringed Portions of Norwalk 9S43							0	0	0	0	397,122	0	397,122
CTFTKITS:CT Truck Tool Kits for Nov OH-line							0	0	0	0	0	0	0
22748:Warehouse Storage Renovation							0	0	0	0	0	0	0
CD00931:Middletown-Rosecommon Dr_DB Cbl Rep							0	0	0	0	0	0	0
DSEQ21:2021 CT D SS Emergent Annual							1,674	88	660	(660)	1,429	0	3,192
23795:Replace paving							0	0	0	0	367,210	0	367,210
DSEQ:CLP DIST.SS FAILED EQUIPMENT ANNUAL							(2,705)	75,933	103,787	2,153	865	31,467	211,500
CD01679:Island Wood Estates, Columbia DB lo							0	358,172	0	0	0	0	358,172
CD01269:Man to Auto - 2 N Main St Wtby							0	0	0	369,982	(11,579)	(239)	358,165
CD01960:Silver St, Coventry/Lateral Recond							0	0	0	0	353,796	0	353,796
CTMTR22:CT Annual Meter Project for 2022							0	0	0	0	0	0	0
CTFTCG22:2022 Apprentice Climbing Gear							0	0	0	0	0	0	0
CD01114:Plymouth Industrial Park							91	8,598	280,758	0	0	0	289,447
23757:Water Infiltration Prevention							0	0	0	0	0	337,995	337,995
CD01913:Black Rock Tpke - DB Replacement 12							0	0	(1,057)	4,089	0	1,061	4,093
CD01756:Sandy Lane Village DB Cable Replace							0	0	0	(6,591)	9,518	130	3,058
CD01702:21L1 Repl Ringer Spacer Cable							0	0	0	(6,748)	0	20	(6,728)
DR2L20:OH RELIAB IMPROVE Torrington							0	15,809	4,728	0	0	0	20,537
CD01667:13H91 Replace Ringed Spacer Cable							0	0	0	316,042	11,493	(2,738)	324,797
CS00475:Jefferson Hill 26 Rplc Swch XQ42013							0	0	0	0	326,504	(2,102)	324,402
CD01688:Stone Bridge Rd 3/5/10 Or More							0	0	0	0	0	0	0
CD01955:Lateral Reliability Prioritization							(116)	1,567	(927)	0	0	0	524
CD02137:Salmon Brook Granby NS DB							0	0	0	0	0	315,290	315,290
CD01746:Miller Road 3/5/10 or More							0	(740)	(7,927)	0	0	0	(8,668)
CS00520:Bunker Hill 12B DSCADA LTC							0	0	0	0	0	308,360	308,360
CD01964:Great Wolf Resort at Foxwoods							0	0	0	371,854	(51,422)	(15,941)	304,491
CTTRN23:CT Electric Tools & Equipment 2023							4,912	30,845	19,659	2,873	55	45,231	103,574
CD02270:Eastern CEMI-Lateral Reconductoring							0	0	114,932	144,902	0	36,725	296,559
CD01797:11S13 South St. Roxbury - Reliabili							1,673	0	0	0	0	0	1,673
CD00262:Rockville/Mansfield 27.6 kV Overloa							0	0	0	0	0	0	0
1B923277P:Turkey Roost Rd, Monroe - DB Cable							0	0	0	0	0	0	0
22712:CL&P-D 2022 ML LOB Projects							0	0	0	0	0	0	0
22786:Stamford Loading Dock Ceiling							0	0	0	0	0	0	0
CD01824:15L12 Rt 156 Conversion and Alterna							0	8,704	5,464	(2,367)	(1,318)	(33)	10,450
CTTENT23:2 Tents for Berlin Training Yard							0	0	0	3,030	216,081	41,075	260,187
23758:Facade Water Infiltration Preventio							250,684	0	(0)	0	0	0	250,684
23783:Watebury-Freight - Restroom Reno							0	250,550	0	0	0	0	250,550
CD01649:CD01649 21H9 2020 TDRP							0	2,375	(130)	0	0	0	2,245
DN2W20:NEW/EXISTING CUSTOMERS - Waterbury							0	0	0	242,012	0	0	242,012
237120: Madison AWC Paving							0	0	0	0	0	239,714	239,714
106028:NEW MIDDLE RIVER 28M11 FEEDER							0	0	0	237,891	0	0	237,891
CTTTRN22:CT Technical Training Tools & Equip							0	0	6,457	(8)	0	0	6,448
CS00555:NW Hartford 2N Replace Fence							0	0	0	0	236,628	0	236,628
CD01297:Parcel 38 Tresser Blvd Phase 2							226	0	0	30,624	8,858	(499)	39,209
CD01636:Columbia 20Y2 2020 TDRP							0	0	11,816	0	0	0	11,816
CD00412:CL&P Repl Net. Xfmrs Blanket							0	101,395	(8,020)	(1,522)	8,454	(159)	100,147

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CD01132:Triangle 11A Repl Cables for SS wor							(0)	2,887	22,119	10,962	11,367	(215)	47,119
405372:FRAD Equipment Berlin Data Centre							0	0	0	0	0	0	0
DH2M18:Line Relocations Cheshire							0	0	0	0	0	0	0
CD02048:2022 Backbone Sweep Corrections							0	(355)	(1,280)	16,305	(9,907)	12,464	17,227
22773:Replace SW Yard Paving							0	0	0	0	0	0	0
CD01835:Winsted Equipmt Encl Replmt							0	0	0	0	755	0	755
DQ1S21:OH Planned OBS Stamford							0	0	0	0	0	0	0
CS00577:Rockville 14W Transformer Refurbish							0	0	0	0	0	210,733	210,733
CD01648:32R2 2020 TDRP							8,486	12,434	0	0	0	109,919	130,839
1DWANA2022:CT Telecom WAN Annual 2022							3,902	6,053	7,319	0	6,873	3,868	28,015
CD00757:Uncasville 1Q6-1Q01 Automatic Tie							0	0	0	202,337	0	0	202,337
CD01024:Norwalk 9S 5kV Elimination							0	0	(72,269)	0	244,823	(30,549)	142,006
CD01271:SSRK33.18-22M10-81M=>500-COND.2							0	0	0	78,134	0	(619)	77,515
CD01949:12Y9 Squash Hollow Rd Reliability I							0	0	0	0	0	0	0
CS00531:E New Britain 7L Rplc Reactor							0	0	0	0	196,880	451	197,331
CD00898:Mystic-Shunock Loops For MBI Improv							0	0	34	0	0	0	34
PW4M:PRIVATE WORK - MIDDLETOWN (HELCO)							0	21,986	19,560	6,627	4,185	33,977	86,335
CTFT2021:CT Field Training Tools & Equipment							0	0	0	0	0	0	0
DN1S21:New/Existing Customers - Stamford							120,354	33,128	462	2,307	0	599	156,850
GXTD19:Capital Tools & Equip Maint D S/S							0	0	0	0	0	0	0
CS00239:Williams 9L - Digital Grid							0	0	37	0	0	0	37
DR5T21:OH Reliab Improve Tolland							0	(668)	(349)	0	0	0	(1,018)
DR2L21:OH Reliability Improve Torrington							0	0	0	57	1,792	289	2,137
22793:2022 CL&P-D Additional LOB Projects							0	0	0	0	13,620	0	13,620
DR3H21:OH Reliab Improve Hartford							0	0	0	(24,142)	0	(8,572)	(32,714)
CTDMX23:CT DMX Replacements							0	0	96,799	737	918	75,445	173,899
CD01773:Relocate 12F46/47/48 in ROW							0	0	0	158,681	13,922	(1,159)	171,444
DF1B:HMP/XLP DB CABLE REPL NEWTOWN							0	(383)	0	0	0	0	(383)
GXTD20:2020 CT D SS Capital Tool Annual							0	0	0	0	0	0	0
DA2M20:NON-ROADWAY LIGHTING CHESHIRE							0	0	0	156,040	0	0	156,040
UGFALOC:UG Fault Locator							0	0	0	0	0	0	0
CD02074:14W8 Rockville Hospital Reliability							0	0	0	48	0	0	48
CS00009:REMOTE RACKING UNITS FOR SWG							(63,794)	0	0	0	0	0	(63,794)
CTWEDV23:CT Elec D Wrkfrce Exp Flt Cap Veh							0	523	0	0	0	120,677	121,200
CD01899:9L05 Reconductor Glenwood Ave							0	(1,467)	0	0	0	0	(1,467)
CTFT2022:CT Field Training Tools & Equipment							31	31	30	31	3,038	1,051	4,212
ARUG1B21:UG Planned OBS Newtown							0	0	0	0	0	0	0
21731:Newtown Purchase							1,914	1,446	1,443	4,526	4,045	(124)	13,250
CD01981:Deer Hill Rd Reliability Imprv							0	0	10,082	1,839	0	(35)	11,887
217128:BCW Generator Replacement							0	0	0	8,571	118,090	19,401	146,062
CS00418:NW Hartford 2N Replace OCB's							837	2,591	1,902	2,829	4,078	(11,191)	1,047
CD01465:Cedar Heights Rd Bridge CDOT 135							21,399	0	0	0	0	0	21,399
CD01466:SSRK622.19-30R9-61R->1024.RWO.2							0	0	(2,219)	0	(5,147)	(832)	(8,198)
CTTOOL23:CT Elec Fleet Capital Tool Purchase							44,270	212	18,825	13,051	15,965	8,351	100,675
GRPRLP1620:SOUTHINGTON POST TOP LED REPLACE							0	0	0	137,731	0	246	137,977
CD01473:DG Impact Study Verogy Enfield							0	0	0	0	0	130,487	130,487
CD01878:17F Brook St Recovery Plan							30,563	(159)	0	0	0	99,094	129,497

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
102118:PCB TRANSFORMER REPL PROGRAM							(1,143)	49,858	1,077	31,245	(6,130)	2,582	77,489
CD00301:Canal 15Q - Dist Part S/S 201273							0	0	0	0	0	0	0
CD00348:CDOT Strawberry Hill Bridge Rebuild							0	0	0	0	0	0	0
CD01452:Impact - Lodestart N Canaan							(1,417)	0	215	7	0	6,804	5,609
CD01644:14M39 TDRP							(16)	(23)	0	0	0	0	(39)
CD01191:Middletown_Eastlake Dr_Loop Desig							0	0	0	0	0	0	0
DN1S20:New/Existing Custmrs Stamford							0	0	0	0	0	0	0
CD00781:Eliminate Baldwin 5kV							99,419	4,797	(829)	9,060	503	0	112,950
CD01785:13K2 Reconductor Lateral (1 of 2)							72,572	(166)	1,768	4,840	(92)	32,906	111,827
CD01028:GRE-29-WATERFORD-CT, Oil Mill Road,							693	293	0	1,655	25,853	103,810	132,304
CD01712:CDOT 18-135 Federal Rd Improvement							0	0	0	0	0	0	0
CD01983:13B7 Alternate Source From 13B25							0	0	0	0	0	104,670	104,670
CD01607:Hartford Reverse Risers Rebuilds							(595)	4,355	(45)	2,859	2,843	49,476	58,893
CD01923:Lateral Rehab - Hoop Pole Hill Rd							0	0	0	0	0	0	0
CTCSTRN23:CT Apprentice Tools & Equipment							0	0	35,141	9,325	218	52,860	97,544
CD02079:Lighthouse Hill Windsor DB Cable Re							(114,523)	43,150	13,854	0	(497)	4,675	(53,341)
CD00793:CDOT Exit # 43 @ I-84, Park Rd -WHf							0	0	0	0	0	0	0
GXTD21: 2021 CT D SS Capital Tool Annual							0	0	458	0	217	15,774	16,450
DF3H:HMP/XLP DB CABLE REPL HRTFD							532	(1,718)	3,211	0	0	0	2,025
CD00780:Circuit 3505 Park Rd W Htfd Convers							0	0	0	0	0	0	0
CD00964:1G28 Contingency Overload							163	92,500	(1,604)	0	0	0	91,059
CTTRN21:CT Elec Training Annual Cap Project							(908)	1,760	234	7,116	0	175	8,378
CD01769:CDOT 117-161 Branchville Ridgefield							0	0	0	0	0	86,594	86,594
19CGMR11:2019 CG Equipment							0	0	0	0	0	0	0
CD01748:Shunock 32P Relocate Ductbank							0	0	0	80,161	0	6,208	86,368
CD01162:Verogy - Southington							0	52,208	0	0	0	0	52,208
CD01536:Falls Village 4L07-5L Express Feede							839	6,992	7,648	13,588	14,888	943	44,898
CD01792:13K2 Reconductor Lateral (2 of 2)							74,720	4,739	(608)	0	0	0	78,851
492601:WTBY REL FAC I-84 ST HWY PROJ 151-2							0	0	0	0	0	0	0
CD00559:RES Americas 20MW SOLAR Farm							0	0	0	0	0	73,927	73,927
CD01374:Williams St 9L09 Crystal Ave UG Loo							0	180	0	0	18,783	0	18,962
CD00415:141 Woodland St. Hartford SWGR							0	0	0	0	0	0	0
CD01378:43F3 Load Relief 90% Normal							0	624	(34)	0	0	0	590
22784:2022 CL&P-D LOB - Add'l Projects							0	0	0	0	0	0	0
201414:UNCASVILLE 1Q - BUS REHAB							0	0	0	0	0	0	0
CD01915:New Canaan Network Conversion							0	0	0	0	0	68,192	68,192
CD01122:1205 Feeder - Eliminate Redundant C							0	0	0	0	0	0	0
CD00992:New Road in Bristol, Relocate and S							0	0	0	0	0	66,632	66,632
CS00565:Enfield 12C Battery Monitor							0	0	0	0	0	66,519	66,519
106035:EDGEWATER DEVELOPMENT-NEW SERVICE							0	0	0	0	0	0	0
CS00263:Feeder Fault Detector Pilot Program							0	0	0	0	0	0	0
CD00654:Eliminate 4.8 kV 12F-6X Islanded SS							0	0	0	46,366	15,222	226	61,814
CD01846:2022 Osprey Outage Mitigation							0	0	(3,224)	0	12,661	0	9,438
GXENG2023:TOOLS & EQUIPMENT FOR CT ENG							0	0	0	0	16,674	28,566	45,239
CD01510:27H1 Smart Switch Program	486	0	0	0	0	0	5,274	53,723	0	0	0	0	59,483
CD00733:Underground of Four Corners Bkfld							0	0	0	0	0	0	0
CS00427:E. Rocks 17R Replace 1X Transformer							0	0	0	0	0	3,399	3,399

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CD01777:24H4 Replace Ringed Spacer Cable							0	0	0	0	0	52,020	52,020
CD01663:CDOT 135-331 High Ridge Rd Bridge							0	0	(9,331)	(17,126)	55,017	16,507	45,068
CS00574:Tunnel 12S Battery Monitor							0	0	0	0	0	0	0
CD01831:2A4 Tariffville Rd Reliability							0	0	0	0	0	0	0
DR4D21:OH Reliability Improve Madison							0	0	47,165	0	(4,244)	0	42,921
PT5D:TEMPORARY WORK - DANIELSON							0	1,919	3,987	3,607	17,285	17,334	44,131
201272:WESTSIDE 7A - REMOVE CONTROL HOUSE							619,658	0	0	(575,395)	0	0	44,262
CS00525:Mystic 13K DSCADA LTC							4,538	15,827	0	0	0	0	20,365
CD01087:Hytone Farm							0	70	(4)	0	0	0	66
CD01107:Heritage Village Southbury Reliabil							0	0	0	0	0	0	0
CD01918:Canton 5R7 [] Reconductor Milford St							0	0	0	0	0	0	0
CD00759:NB Post Office Switchgear and Loop							0	0	0	0	0	0	0
CD01388:Greenwich-11R55-reconductor A/C							773	140	0	0	0	0	914
PW1B:PRIVATE WORK - NEWTOWN							0	0	6,312	7,891	861	602	15,666
CD00904:Bridge Cable Replace - Multiple Loc							0	0	0	0	0	0	0
CD01558:Ridgefield 22N4 & 22N1 Normal Overl							32,876	0	1	0	0	0	32,877
EL-OMSL0011:CL&P O&M Street Light Repair							218	134	821	100	180	73	1,526
CD01047:Lakeview 31A Contingency Loading							0	0	0	0	0	0	0
GXSP:TOOLS & EQUIPMENT-PROJECT MANAGEMEN							0	0	0	0	0	0	0
CS00115:Newington 4A - Replace 4A-1X							0	0	0	0	0	26,227	26,227
GXENG:Capital Tools for Engineering Org							0	0	0	0	0	0	0
10139520:Direct Buried Cable Replacement							7,454	0	2,559	0	0	0	10,013
CD01652:Reconductor Ringed portion of 11A53							0	1,763	742	0	22,746	(87)	25,165
CD01116:Economy Spring New Service Aircraft							0	0	0	0	0	0	0
21703:CL&P-D Fac 2021 LOB							0	0	(4)	2,609	0	2,510	5,116
CS00594:Hopewell 22R Battery Monitor							0	0	734	7,615	0	954	9,303
EL-PADINS11:Pad-UG-Annual-Tmpl							0	0	0	0	0	20,073	20,073
103857:REPLACE PRIORITY REJECT POLES - 4A2							2,195	559	221	0	1,232	6,411	10,619
CD01419:GRE N Stonington - DG Impact Study							0	17,116	0	0	0	0	17,116
CS00360:Foxwoods 43P Replace Breakers							0	0	0	0	0	0	0
CS00028:SS DC BATTERY VOLT MONITOR							(36,061)	986	10	15,598	78	0	(19,389)
CD01683:ECOS Voluntown Road, Griswold, Clin							0	0	0	0	0	0	0
CD01166:Middletown Westside 7A79 Westlake R							0	0	161	7,190	(2,637)	(201)	4,512
DF1N:HMP/XLP DB CABLE REPL NWLK							0	0	0	0	0	0	0
DF2M:HMP/XLP DB CABLE REPL CHESHIRE							0	0	0	0	0	0	0
CD01503:CDOT 96-204 [] Intersection Improvem							0	0	0	0	0	0	0
CD01931:CDOT #320-0016 Windsor Locks RR							0	0	0	0	0	15,318	15,318
CD01391:DG Lodestar Winchester							0	17,849	(977)	0	0	0	16,872
POLRPLRF:OH POLE REPLACEMENT/REINFORCEMENT P							0	0	0	0	0	0	0
CLPMOAR:CLP Momentary Outage Rel Tool							0	0	0	0	0	0	0
CD00947:Westside 7A DGI Sensors							11,772	0	0	2,083	0	0	13,855
CD00689:Road Widening Pepper St Monroe							0	0	0	(4,055)	0	6,616	2,561
CD01743:DB Cable Repl Ledgewood Rd Canton							0	6,898	0	0	0	0	6,898
HAROHDR:Replace Overhead Door							0	0	0	0	0	0	0
20712:CL&P-D ML 2020 LOB							0	206	0	0	0	0	206
CD01113:ASML Facility Expansion							0	0	0	0	0	0	0
CS00308:S. End 1G Replace LTC							0	0	0	0	0	10,641	10,641

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
DH5T20:Line Relocations - Tolland							0	0	0	0	0	0	0
CD01549:Haynes New Service							0	0	0	0	0	0	0
CD01005:Mitigate Osprey Outages Eastern Reg							0	0	0	0	0	0	0
CD01480:Main St Bridge Replacement in Stamf							(109)	0	0	0	0	0	(109)
CD01788:Rob Rider Road DB Replacement 12N14							0	0	0	0	7,342	1,905	9,247
CD01400:Lodestar Sand Road New Service							0	0	(1,014)	0	0	0	(1,014)
CS00523:Flax Hill 24A DSCADA LTC							0	0	0	0	0	0	0
CS00238:Cos Cob 11R - Digital Grid							0	0	0	0	0	0	0
201435:SUBSTATION METERING							0	0	0	0	0	0	0
CD01117:Stmfrd ▯ Greenwich Ave ▯ Rel. Facil							0	0	0	0	0	0	0
IT21476:2021 Modern Desktop - CL&P - D							0	0	0	0	0	0	0
CS00521:Card 11F DSCADA LTC							0	0	0	0	0	0	0
CD02112:Osprey Mitigation							0	214	595	418	4,416	(6)	5,636
CD01858:CD01858 Elmdale Road 3/5/10 or More							0	0	0	0	6,484	(122)	6,362
GRPRLP14:2014 GROUP RELAMPING PROJECT							0	0	0	0	0	0	0
CD01927:31C2 Rabbit Hill Rd Reliability							1,886	0	4,191	0	0	0	6,077
CS00303:East Bantam 19U- Replace failed							0	0	0	5,748	0	0	5,748
CD00943:Black Rock 11H DGI Sensors							5,226	0	0	0	0	0	5,226
CD01195:Backyard Feed, Lydale Place Meriden							0	0	0	0	0	0	0
CD00480:Quantum Biopower Synch Gen Southing							0	0	1,039	0	0	4,762	5,801
PW5D:PRIVATE WORK - DANIELSON							0	124	1,667	5,669	4,059	(8,278)	3,241
PW3L:PRIVATE WORK ON NON-NU FACILITIES							0	0	2,532	2,477	0	46	5,054
CS00247:Stepstone 35L - Ins 2nd XF & Swgr							0	0	0	0	0	0	0
CD01585:2021 TripSaver Program							0	0	0	0	0	0	0
CS00495:Cos Cob 11R DSCADA LTC							0	0	0	0	0	0	0
CD01470:DG Verogy Burlington							0	(156)	793	66	3,117	826	4,645
CD01567:Riverbank Rd CDOT 135-328							0	0	0	0	4,612	0	4,612
CD01809:Reliability MR Project 3A01							0	0	4,269	0	0	0	4,269
CS00664:Workmans Ground Xfr GXTD20 WOs							386	0	0	0	0	0	386
CD00917:Uncasville 1Q6 I-395 Brdg Cable Rep							0	0	0	0	0	0	0
217114:CL&P 2021 LOB Add'l Projects							0	0	0	0	0	0	0
DQ1N21:DB Planned OBS - Norwalk							0	0	0	0	0	0	0
CD01046:TDRP 2017 Project_Dooley 30K13							0	0	0	0	0	0	0
DF5W:HMP/XLP DB CABLE REPL DANIELSON							0	0	0	0	0	0	0
CD01875:Southington 4C No Gate Relo Facilit							0	0	0	0	3,636	(323)	3,313
ARUG4N21:UG Planned OBS New London							0	0	0	0	0	0	0
CD00794:Pawcatuck Solar Center, LLC - 20MW							31	92	92	61	518	0	793
DSEQ20:2020 CT D SS Emergent Annual							17	0	0	0	0	0	17
103353:CL&P REPLACE LEAKING SPLICES							0	0	0	0	0	0	0
CD02296:Eversource CT Hot Line Clamp Repl.							0	0	0	2,460	275	0	2,735
CS00089:Monroe -Stevenson 14A - Bus Rehab							0	0	0	0	0	0	0
CD01298:CDOT 117-159 Route 35 UG Relocation							0	0	0	0	0	0	0
CS00420:Thomaston 2B Rplace OCB's							0	0	0	355	0	0	355
CD02334:Great Pond, Windsor NS							0	0	0	0	0	2,345	2,345
217110:north/east wall window replacement							0	0	0	0	0	0	0
CD01566:DG - Impact Study Canterbury School							0	0	0	0	0	0	0
CD01805:LOTCIP #L107-0001 / 26N2 Hawley Rd.							0	1,611	0	0	(755)	(19)	837

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CD00920:South Meadow 1A DGI Sensors							0	0	0	0	0	0	0
CD00588:Danielson Turbine 15C Removal							0	0	0	0	0	1,820	1,820
CD01068:Canton Hydro LLC							0	0	0	0	0	0	0
CS00157:Cos Cob 11R - Station Service Upgd							746	397	0	0	0	0	1,143
CS00505:Mystic 13K Reactor							728	0	0	0	0	0	728
80140261P:Charcoal Hill Cmn, Westport - DB Ca							0	0	1,576	0	0	0	1,576
CS00415:Green Hill 30R Replace OCB's							0	0	0	0	0	0	0
CD00976:Eliminate Manual Switchgear I84 PF							0	0	0	1,620	0	(147)	1,473
CD00628:Greenwich 28F Ducts & cables							524	0	0	0	0	0	524
CS00206:East Hartford 32G-32G-4X1-4 replace							0	0	0	0	0	0	0
CD00916:South End 1G DG1 Sensors							0	0	0	109	1,243	(62)	1,291
CS00259:Carmel Hill 11S - Replace 3 OCBs							0	0	0	0	0	0	0
CD00946:1K10/13S7 Contingency Overload							0	0	0	0	0	0	0
CD00830:Cos Cob 11R53 PILC Cable Replacemen							157	0	0	0	0	0	157
CD01887:2022 Trip Saver Program							0	474	0	0	0	0	474
CS00273:NE Simsbury 43F 2nd XF & SWGR							0	0	0	0	0	0	0
CD01577:13F71 Contingency Load Relief							0	0	0	0	0	0	0
AROH1S21:OH Planned OBS Stamford							0	0	0	0	0	397	397
CS00086:Monroe - Stevenson 14A - Repl 2 OCB							0	974	0	0	0	0	974
CS00341:Essex 16M Rebuild 1X LTC DSQ72028							79	0	79	79	0	79	315
CS00394:S. Meadow 1A - OCB Rplc Phase I							0	0	0	0	0	0	0
CS00572:Farmington 1C Battery Monitor							0	493	5	0	0	0	498
CS00538:Branford 11J Battery Monitor							0	0	0	0	0	681	681
CD00921:Van Dyke 12 DGI Sensors							0	0	0	0	0	0	0
217126:2021 CL&P-D LOB Fac Projects							0	0	0	0	0	0	0
CS00540:E Hartford 32G Battery Monitor							0	0	0	0	0	0	0
CS00501:Weston 21M DSCADA LTC							301	0	0	0	0	0	301
CS00314:NW Hartford 2N Replace LTC							0	0	0	0	0	0	0
CD01789:CT Lateral Reliability - 2021							0	0	0	0	0	0	0
80134772P:Griffin Rd N, Windsor-DB Cable Repl							0	0	0	0	369	0	369
CS00623:Branford 11J LTC Xfer Q80305904							0	0	0	0	0	298	298
CS00269:Race Hill 15D - Remove S/S							0	0	0	0	0	0	0
20703:CL&P-D Fac LOB for 2020							0	0	59	0	0	0	59
CTMTR20:CT Annual Meter Project for 2020							0	0	0	0	0	0	0
CS00638:Weston 21M Rplc Batry Xfer DSQ92029							0	0	0	0	0	0	0
CS00373:S. Meadow 1A Replace LTC							0	591	(476)	0	0	0	116
CS00448:Glenbrook 1K BES Battery Monitor							0	0	0	0	0	0	0
CS00421:Scitico 27H Replace OCB's							0	0	97	0	0	0	97
80092160P:575 Jarvis St Cheshire Reconductor							0	0	0	0	0	0	0
C320004:Winchester 29W Replace Driveway							0	90	0	0	0	0	90
CS00254:Tunnel 12S - Replace 9 OCBs							0	0	0	73	0	0	73
CS00237:Farmington 1C - Digital Grid							0	0	0	0	0	0	0
CD00919:Shepaug 13A Install Regulation							0	49	0	0	0	0	49
CS00362:Impedance Ground Fault Detection							0	0	0	0	0	0	0
CD01060:West Ave OH Relocation							0	0	0	0	0	0	0
CS00499:Todd 30L DSCADA LTC							0	0	0	0	0	0	0
DE3H:PREMIUM DECORATIVE LIGHTING HARTFOR							0	0	0	0	0	0	0

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CD01612:Sandy Hook 37F3 Reliability Improve							0	0	0	0	0	0	0
GECNCLP:CT TRANSPORTATION TOOLS							0	0	0	0	0	0	0
CTTRN20:CT Training Annual Capital Project							0	0	770	(770)	0	0	0
CS00417:N. Bloomfield 2A Rplace OCB's							0	0	0	0	0	0	0
CS00283:Candlewood Solar LLC							(22,197)	0	0	0	0	0	(22,197)
CS00027:NEWTOWN 12M - ADD CAPACITY							(23,973)	0	0	0	0	0	(23,973)
CS00142:South Windsor 14L - Battery upgrade							(82,133)	0	0	0	0	0	(82,133)
CS00152:S/S Recloser Auto - Torrington 2016							(20,430)	0	0	0	0	0	(20,430)
CS00316:Beacon Falls Install B/U Dist. Rel							(400,427)	0	0	0	0	0	(400,427)
CS00267:Hopewell 22R - Install Greenjacket							(548,597)	0	0	0	0	0	(548,597)
CTEDVH20:CT Electric Distrb Vehicle Purchase							0	0	(0)	0	0	0	(0)
CS00377:Suffield 36M Remove Cap Bank N72005							0	0	0	0	0	(0)	(0)
CS00496:E Hartford 32G 11R DSCADA LTC							(115)	0	0	0	0	0	(115)
19703:2019 CL&P Fac LOB Proj under $500k							0	0	0	0	0	0	0
19724:CL&P ML 2019 LOB - GP							0	0	0	0	0	0	0
CD01714:New Service Gateway Moodus Outpost							0	0	0	0	0	0	0
16720:CL&P-D Mat & Log Furn & Equip							0	(343)	0	0	0	0	(343)
IT1DWANA:TELECOM -WAN ANNUALS - CLP							0	(509)	0	0	0	0	(509)
217116:New London Water Proofing/Drywall							0	0	0	0	0	0	0
CD00736:Lodestar East Windsor - 1980kwx2 PV							0	0	0	0	0	0	0
CD01484:SunJet Energy photovoltaic site							0	0	(1,437)	(104)	0	(3)	(1,544)
CD01728:11Y3 Overloaded Step							0	0	0	0	0	0	0
CD01691:NBC Tap Rebuild Farmington 1C19							0	0	0	0	0	0	0
CD01694:Repl Sw 630 Rex Forge Southington							0	0	0	0	0	0	0
CD00161:NRWLKCDOT 173-430 REL AC UG CHESTNU							0	0	0	0	0	0	0
DH2L21:Line Relocations - Torrington							0	(2,096)	(1,096)	0	903	0	(2,288)
CD00882:32R1 remove underbridge cable							0	0	0	0	0	0	0
CD01794:22N7/12N15 Contingency Overload							0	0	0	0	(2,886)	0	(2,886)
22794:Small Building Renovations							0	0	0	0	0	0	0
CD01119:Stamford New Service 885 Washingt							0	0	0	0	0	0	0
CD01461:Verogy, 669 Platt Road, Watertown							0	0	0	0	0	0	0
22769:Fan coil unit replacement							0	0	0	0	0	0	0
CD01685:TDRP Shunock 32P4							0	0	0	0	0	0	0
DSCN20:2020 CT D SS Planned Annual							0	0	0	0	0	0	0
21712:CL&P-D ML 2021 LOB							0	0	0	0	0	0	0
CD01804:Reliability MR Project 3A12							0	0	(1,797)	0	0	0	(1,797)
CS00175:Tracy 14M - RES DG new fdr							0	0	0	0	0	(5,625)	(5,625)
CD01917:River Rd Reconductor							0	0	0	0	0	0	0
DH3H21:Line Relocations Hartford							0	0	607	0	(14,336)	7,808	(5,920)
CD01801:7L85 Install RR and MR on East St							0	0	(2,899)	0	0	0	(2,899)
22778:RSO office construction reovation							(7,908)	0	0	0	0	0	(7,908)
217119:Berlin ATC Bldg Env Assessment							0	0	0	0	0	77,712	77,712
CS00602:E. Meriden 21P Failed Transformer							0	0	0	0	0	0	0
CS00419:S. Windsor 14L Replace OCB's							0	0	0	0	0	(9,494)	(9,494)
CD01724:Farmington 1C Offload Newington 4A							0	0	2,821	(14,482)	(403)	(18)	(12,082)
CD01031:4C19 Smart Switch	472	122	(331)	0	0	0	0	(1,059)	0	0	(11,253)	(229)	(12,278)
CD01128:L&M Hospital New Service Switchgear							0	0	0	0	(13,696)	0	(13,696)

Eversource 2023 Core Capital Plant Additions by Month

	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	2023
Emergent Equipment Line Annuals								4,745,975	4,415,111	5,333,900	4,791,889	7,070,470	26,357,346
CD01343:11N81 TDRP 2019 Analysis							0	0	0	0	0	0	0
22774:CL&P-D 2022 LOB							0	0	0	505	(5)	64	564
CS00492:Green Hill 30R PH II OCB Release							919	0	0	0	0	(28,577)	(27,658)
CS00090:DSCADA LTC Controls							(62,902)	0	0	0	0	(23,959)	(86,861)
CD01781:5R4 Install New SR and MR							0	0	0	0	0	0	0
CS00117:Newington 4A - Replace 4A-3X							0	0	0	(86,994)	0	59,386	(27,608)
CS00342:Cornwall 37J Rebuild 1X LTC EQ82017							0	0	0	(29,027)	0	0	(29,027)
CD01237:Bristol Solar One Interconnection							0	0	0	0	0	0	0
CS00416:Tracy 14M Replace OCB's							199	19	0	0	0	(32,307)	(32,088)
CD00608:ECOS Energy- Plainfield Pike							0	0	0	0	0	(33,206)	(33,206)
22782:Replace paving West Yard							0	0	0	0	0	0	0
22742:Cheshire Renovation							105	0	0	0	0	0	105
CS00137:South Meadow 1A - Netw Monitoring S							0	0	0	0	(52,459)	0	(52,459)
CS00339:Norwalk 9S Install Regulators							0	0	0	0	0	0	0
CTTRN18:CT Training Annual Capital Project							0	0	0	0	0	0	0
CS00221:Canton 5R -E-Mfg Switch Replacement							0	0	0	0	0	0	0
21793:Overhead Door Replacement							0	0	0	0	0	0	0
80041475P:Rosewood Ln, Berlin - DB Cable Repl							0	(113,543)	0	0	0	0	(113,543)
CD01678:2021 ROW P1 and P2 Pole Replacement							191,278	(69,970)	(15,134)	(31,292)	24,465	(39,027)	60,320
22746:Waterbury-Freight Satellite Svc Ctr							0	0	0	0	0	0	0
SLCAP011P:Street Light Capital Reclassing							0	0	0	(128,579)	0	0	(128,579)
CD00801:Tomac 12H 5kV Islanded Substation							0	0	0	0	0	0	0
DN4D21:New/Existing Customers - Madison							0	0	0	0	0	0	0
CS00107:Air Circuit Breaker Replacements							(119,498)	0	0	0	0	0	(119,498)
CS00272:Rood 24J 2nd XF & SWGR							0	0	45,495	0	0	(241,187)	(195,691)
CD01084:Independence Solar LLC							0	0	0	0	0	0	0
CD00606:Ecos Energy - Voluntown Solar Farm							0	0	(228,035)	0	0	0	(228,035)
101395B:2018 DB Cable Replacement							0	0	0	0	0	0	0
CD00932:CDOT - Norw Westport Ave Rd Widenin							0	0	0	0	0	0	0
CS00643:Newington 4A Rplc VAC Swch XQ92008							0	0	0	0	0	0	0
CD01947:Fuse Pole 1808 Lateral Reconductor							0	6,750	624	0	43,608	(822)	50,159
CS00581:Ridgefield 22N Rplc 3-Xfmr Relay							0	0	0	0	0	0	0
CS00619:Farmington 1C Rbuild LTC Xfr Q92050							0	0	0	0	0	0	0
21752:Norwalk Garage Expansion							0	0	0	0	0	0	0
CD00805:Ecos Bilton Rd 4.996MW							0	0	(375,705)	0	0	0	(375,705)
CD02293:Somers Rd Enfield DB Cable Replace							(1,493)	0	(532,775)	0	0	0	(534,268)
CTTRVH22:CT Elec Transm Fleet Cap Veh Purch							0	0	0	0	0	0	0
CD00607:ECOS energy - Fisk Solar							0	0	(433,939)	0	0	0	(433,939)
CD00743:St Hwy Proj #63-703 - Impr to I-91N							(549,638)	0	0	0	0	0	(549,638)
46860119:4.8 KV Delta Grounding							0	(641,850)	0	0	0	0	(641,850)
101395C:2019 DB Cable Replacement							0	0	0	0	0	0	0
Monthly Totals	958	122	(331)	138,124	17,208	(236)	1,527,086	28,274,932	23,157,922	34,066,839	45,074,290	82,289,085	214,545,997
Year-to-Date Totals	958	1,080	749	138,873	156,081	155,844	1,682,930	29,957,862	53,115,784	87,182,623	132,256,912	214,545,997	