Date Filed: October 05, 2026

Witness: Lavelle A. Freeman, Gerhard Walker, Juan F. Martinez, Steven C. Osuch, Leanne M. Landry and Jeffrey D. Turano
Request from: Office of Consumer Counsel

Question:

Refer to Exhibit CLP-ADDITIONS-12, p. 145. Company attributes the 2024 decrease in Peak Load/Capacity to "large Substation capacity projects (6 in 2023 versus 3 in 2024)." Identify each substation capacity project undertaken during 2017 through 2025, with the load forecast and planning criterion relied upon at authorization, the measured peak load in the five years after in-service, the total cost, and any non-wires alternative evaluation.

Response:

Please refer to OCC-80,5 Attachment 1. This Excel workbook contains a list of substation transformer projects driven by capacity needs that were installed and in service between 2017 through 2025. The Company has also added capacity projects to the list that had significant capital spend within the same timeframe but are not yet in service. All historical load forecasts available for these substations at the time of authorization are provided in the separate worksheets within the attachment. Please note that some projects are not listed with a standardized 10-year forecast because they were developed prior to 2017. However, The Company has provided the 2017 (earliest available) forecast for these projects. Columns I through M of the table identify the recorded peak load value for the following 5 years after in service date, if available.

For projects initiated and developed prior to 2017, the Company relied on a different application for forecasting substation loads. The historical load forecasts and values are not maintained in this application as the values become overwritten by, non-weather normalized, actual peak loads once they occur and are recorded.