The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations: Life to Date Direct Costs through 12/31/2025	Capital Expenditures--Operations: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Operations: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Operations: Total Life To Date Direct Costs	Capital Expenditures--Operations: Pre-Construction Estimated Direct Costs	Capital Expenditures--Operations: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures--Shared Services: Life to Date Total Costs through 12/31/2025	Capital Expenditures--Shared Services: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Shared Services: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Shared Services: Total Life To Date Direct Costs	Capital Expenditures--Shared Services: Pre-Construction Estimated Total Costs	Capital Expenditures--Shared Services: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Additions--In Service: Through 12/31/2025 (For July 14, 2026)	Capital Additions--In Service: June 2026 YTD (For September 15, 2026)	Capital Additions--In Service: In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Capital Additions--In Service: Total	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
1	101395A	2017 DB Replacement	Operations	URD/DB Cable Reliability	$443,981	$443,981		$443,981	$456,400	-2.72%							$633,741	$0	$0	$633,741		1-101395A		
2	101395B	2018 DB Cable Replacement	Operations	URD/DB Cable Reliability	$3,472,147	$3,472,147		$3,472,147	$3,584,800	-3.14%							$5,221,199	$0	$0	$5,221,199		2-101395B		
3	101395C	2019 DB Cable Replacement	Operations	URD/DB Cable Reliability	$8,494,443	$8,494,443		$8,494,443	$8,927,500	-4.85%							$12,915,263	$0	$0	$12,915,263		3-101395C		
4	101395D	2020 DB Cable Replacement	Operations	URD/DB Cable Reliability	$6,776,473	$6,776,473		$6,776,473	$6,949,900	-2.50%							$9,501,732	$0	$0	$9,501,732		4-101395D		
5	103238	UG STRCTRL - NL REBUILD/ENLARGE VAU	Operations	Network Reliability	$465,617	$465,617		$465,617	$483,100	-3.62%							$737,689	$0	$0	$737,689		5-103238		
6	103379	UCONN MEDICAL CENTER @ FARMINGTON	Operations	New Customer	$291,239	$291,239		$291,239	$490,600	-40.64%							$482,659	$0	$0	$482,659		6-103379		
7	103427	COMPLETE THE PRATT STREET UG LOOP12	Operations	Network Reliability	$242,237	$242,237		$242,237	$246,300	-1.65%							$265,273	$0	$0	$265,273		7-103427		
8	103446	14M29/25C2 BARE OVER BARE	Operations	Regulatory Commitments-Other	$527,140	$527,140		$527,140	$549,180	-4.01%							$834,964	$0	$0	$834,964		8-103446		
9	103739	SUPPLY PORTION OF NORWALK N7 NTWK R	Operations	Regulatory Commitments-Other	$2,092,958	$2,092,958		$2,092,958	$2,163,700	-3.27%							$3,322,542	$0	$0	$3,322,542		9-103739		
10	103848	JOHNSON AVE MERIDEN 20R BARE OVER B	Operations	ISLANDED SUBSTATION PROGRAM	$1,546,110	$1,546,110		$1,546,110	$6,337,965	-75.61%							$139,764	$0	$0	$139,764		10-103848		
11	103869	WTBY 13F66 & 68 H/LO BARE OVER BAR	Operations	Regulatory Commitments-Other	$773,183	$773,183		$773,183	$794,600	-2.70%							$483,824	$0	$0	$483,824		11-103869		
12	103941	PAWCATUCK DOWNTOWN: CREATE LOOP & R	Operations	Distribution Line Reliability	$366,582	$366,582		$366,582	$367,000	-0.11%							$463,922	$0	$0	$463,922		12-103941		
13	103948	BATES ROCK 21K RISER POLE SEPARATIO	Operations	Distribution Line Reliability	$222,944	$222,944		$222,944	$229,700	-2.94%							$287,163	$0	$0	$287,163		13-103948		
14	106028	NEW MIDDLE RIVER 28M11 FEEDER	Operations	Peak Load/Capacity	$5,648,388	$5,648,388		$5,648,388	$5,808,300	-2.75%							$7,197,020	$0	$0	$7,197,020		14-106028		
15	106051	TRIN COLL, VERNON ST, HART - REPL M	Operations	Distribution Line Reliability	$232,060	$232,060		$232,060	$235,500	-1.46%							$329,481	$0	$0	$329,481		15-106051		
16	16720	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities				$0			$1,254,952	$1,254,952		$1,254,952	$1,516,540	-17.25%	$1,229,853	$0	$0	$1,229,853		16-16720		
17	16CCFS11	FCS CT	Operations	Capital Tool Purchases/Other	$763,396	$763,396		$763,396	$781,234	-2.28%							$796,520	$0	$0	$796,520		17-16CCFS11		
18	16CCMR11	Handheld Collectors	Operations	Capital Tool Purchases/Other	$661,491	$661,491		$661,491	$816,927	-19.03%							$680,126	$0	$0	$680,126		18-16CCMR11		
19	17703	CL&P Facilities Bldg Structures LOB	Shared Services	Facilities				$0			$2,865,369	$2,865,369		$2,865,369	$3,468,786	-17.40%	$2,685,835	$0	$0	$2,685,835		19-17703		
20	17716	Cheshire Garage Addition	Shared Services	Facilities				$0			$1,342,709	$1,342,709		$1,342,709	$1,425,000	-5.77%	$1,279,325	$0	$0	$1,279,325		20-17716		
21	17723	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities				$0			$500,626	$500,626		$500,626	$559,919	-10.59%	$500,626	$0	$0	$500,626		21-17723		
22	17CCDH11	CT Disconnect Handhelds 2017	Operations	Capital Tool Purchases/Other	$110,817	$110,817		$110,817	$127,843	-13.32%							$111,525	$0	$0	$111,525		22-17CCDH11		
23	18703	2018 FAC CL&P-D LOB Bldgs	Shared Services	Facilities				$0			$6,697,966	$6,697,966		$6,697,966	$7,746,000	-13.53%	$6,150,802	$0	$0	$6,150,802		23-18703		
24	18723	ML 2018 LOB - GP	Shared Services	Facilities				$0			$447,537	$447,537		$447,537	$531,743	-15.84%	$447,286	$0	$0	$447,286		24-18723		
25	18730	Madison Facade Replacement	Shared Services	Facilities				$0			$1,400,874	$1,400,874		$1,400,874	$1,737,389	-19.37%	$1,077,883	$0	$0	$1,077,883		25-18730		
26	18737	Replace roof, built up	Shared Services	Facilities				$0			$548,140	$548,140		$548,140	$754,820	-27.38%	$498,408	$0	$0	$498,408		26-18737		
27	18750	Madison HVAC Upgrades	Shared Services	Facilities				$0			$826,617	$826,617		$826,617	$863,097	-4.23%	$779,532	$0	$0	$779,532		27-18750		
28	18751	East Hampton Bathroom Renovation	Shared Services	Facilities				$0			$711,259	$711,259		$711,259	$821,633	-13.43%	$686,755	$0	$0	$686,755		28-18751		
29	19703	2019 CL&P Fac LOB Proj under $500k	Shared Services	Facilities				$0			$5,595,157	$5,595,157		$5,595,157	$6,031,023	-7.23%	$5,223,310	$0	$0	$5,223,310		29-19703		
30	19724	CL&P ML 2019 LOB - GP	Shared Services	Facilities				$0			$651,288	$651,288		$651,288	$705,000	-7.62%	$651,097	$0	$0	$651,097		30-19724		
31	19728	ML - CL&P-D Vehicles	Shared Services	Facilities				$0			$300,260	$300,260		$300,260	$665,000	-54.85%	$300,260	$0	$0	$300,260		31-19728		
32	19750	Stamford Bathroom Renovation	Shared Services	Facilities				$0			$813,113	$813,113		$813,113	$810,758	0.29%	$803,809	$0	$0	$803,809		32-19750		
33	19751	Tolland HVAC Replacement	Shared Services	Facilities				$0			$364,986	$364,986		$364,986	$339,060	7.65%	$343,023	$0	$0	$343,023		33-19751		
34	19762	Torrington Roof Replacement	Shared Services	Facilities				$0			$740,664	$740,664		$740,664	$681,901	8.62%	$684,979	$0	$0	$684,979		34-19762		
35	201197	SOUTH END 1G-FEEDER MTRNG+REFURBISH	Operations	Substation Reliability	$12,813,619	$12,813,619		$12,813,619	$16,387,450	-21.81%							$15,005,828	$0	$0	$15,005,828		35-201197		
36	201353	WESTPORT 27F STATION REHAB	Operations	SUBSTATION FLOOD MITIGATION	$4,447,113	$4,447,113		$4,447,113	$4,150,000	7.16%							$6,806,764	$0	$0	$6,806,764		36-201353		
37	201420	GLENBROOK 1K - MC SWITCHGEAR REPLAC	Operations	Substation Reliability	$11,250,951	$11,250,951		$11,250,951	$10,652,000	5.62%							$12,390,753	$0	$0	$12,390,753		37-201420		
38	201448	SOUTH END 1G - 115 KV MOD REPLACEME	Operations	Substation Reliability	$725,659	$725,659		$725,659	$731,000	-0.73%							$1,087,249	$0	$0	$1,087,249		38-201448		
39	20703	CL&P-D Fac LOB for 2020	Shared Services	Facilities				$0			$8,528,259	$8,528,259		$8,528,259	$8,761,231	-2.66%	$7,365,948	$0	$0	$7,365,948		39-20703		
40	20712	CL&P-D ML 2020 LOB	Shared Services	Facilities				$0			$1,339,214	$1,339,214		$1,339,214	$1,328,436	0.81%	$1,339,214	$0	$0	$1,339,214		40-20712		
41	20738	Tolland Patio/Sidewalk Replacement	Shared Services	Facilities				$0			$198,720	$198,720		$198,720	$277,158	-28.30%	$187,360	$0	$0	$187,360		41-20738		
42	20740	Paving Replacement	Shared Services	Facilities				$0			$258,240	$258,240		$258,240	$281,978	-8.42%	$245,294	$0	$0	$245,294		42-20740		
43	20742	Paving	Shared Services	Facilities				$0			$264,543	$264,543		$264,543	$258,980	2.15%	$240,523	$0	$0	$240,523		43-20742		
44	20751	Paving Replacement	Shared Services	Facilities				$0			$372,960	$372,960		$372,960	$376,588	-0.96%	$330,257	$0	$0	$330,257		44-20751		
45	20757	Torrington sidewalk replacement	Shared Services	Facilities				$0			$261,171	$261,171		$261,171	$254,849	2.48%	$196,874	$0	$0	$196,874		45-20757		
46	20758	Torrington Hawrington Ave. Roof	Shared Services	Facilities				$0			$214,647	$214,647		$214,647	$380,329	-43.56%	$172,020	$0	$0	$172,020		46-20758		
47	21703	CL&P-D Fac 2021 LOB	Shared Services	Facilities				$0			$7,138,772	$7,138,772	$8,986	$7,147,758	$6,782,381	5.39%	$6,421,098	$0	$0	$6,421,098		47-21703		47-21703-SP02
48	217100	Har - 3rd Fl Renovation	Shared Services	Facilities				$0			$170,665	$170,665		$170,665	$254,359	-32.90%	$168,591	$0	$0	$168,591		48-217100		
49	217102	Replace lighting with LEDs	Shared Services	Facilities				$0			$313,100	$313,100		$313,100	$346,707	-9.69%	$287,029	$0	$0	$287,029		49-217102		
50	217105	Replace lighting with LEDs	Shared Services	Facilities				$0			$271,193	$271,193		$271,193	$310,758	-12.73%	$246,526	$0	$0	$246,526		50-217105		
51	217109	roof parapet wall replacement	Shared Services	Facilities				$0			$251,374	$251,374		$251,374	$250,556	0.33%	$185,443	$0	$0	$185,443		51-217109		
52	217110	north/east wall window replacement	Shared Services	Facilities				$0			$207,351	$207,351		$207,351	$201,482	2.91%	$150,252	$0	$0	$150,252		52-217110		
53	217112	Cheshire Parking Lot Paving	Shared Services	Facilities				$0			$226,416	$226,416		$226,416	$223,724	1.20%	$210,842	$0	$0	$210,842		53-217112		
54	217114	CL&P 2021 LOB Add'l Projects	Shared Services	Facilities				$0			$537,337	$537,337		$537,337	$794,762	-32.39%	$520,349	$0	$0	$520,349		54-217114		
55	217116	New London Water Proofing/Drywall	Shared Services	Facilities				$0			$401,218	$401,218		$401,218	$372,743	7.64%	$393,582	$0	$0	$393,582		55-217116		
56	217119	Berlin ATC Bldg Env Assessment	Shared Services	Facilities				$0			$931,100	$931,100		$931,100	$1,096,817	-15.11%	$931,100	$0	$0	$931,100		56-217119		
57	21712	CL&P-D ML 2021 LOB	Shared Services	Facilities				$0			$1,881,925	$1,881,925		$1,881,925	$2,000,000	-5.90%	$1,878,765	$0	$0	$1,878,765		57-21712		
58	217126	2021 CL&P-D LOB Fac Projects	Shared Services	Facilities				$0			$527,585	$527,585		$527,585	$591,891	-10.86%	$508,678	$0	$0	$508,678		58-217126		
59	217128	BCW Generator Replacement	Shared Services	Facilities				$0			$152,231	$152,231		$152,231	$162,524	-6.33%	$145,072	$0	$0	$145,072		59-217128		
60	21730	Windsor SOC Renovation	Shared Services	Facilities				$0			$22,627,575	$22,636,481		$22,636,481	$29,132,449	-22.30%	$18,799,176	$2,910,427	$0	$21,709,603		60-21730	60-21730-SP01	
61	21731	Newtown Purchase	Shared Services	Facilities				$0			$9,603,083	$9,621,085	-$394	$9,620,690	$9,239,207	4.13%	$9,366,142	$0	$0	$9,366,142		61-21731	61-21731-SP01	61-21731-SP02
62	21752	Norwalk Garage Expansion	Shared Services	Facilities				$0			$3,622,990	$3,622,990		$3,622,990	$3,381,295	7.15%	$3,347,076	$0	$0	$3,347,076		62-21752		
63	21765	Generator Replacement	Shared Services	Facilities				$0			$863,765	$863,765		$863,765	$803,673	7.48%	$764,370	$0	$0	$764,370		63-21765		
64	21767	Dock and Façade Replacement	Shared Services	Facilities				$0			$243,314	$243,314		$243,314	$251,335	-3.19%	$234,016	$0	$0	$234,016		64-21767		
65	21780	BCW - Bathroom Renovation	Shared Services	Facilities				$0			$156,748	$156,748		$156,748	$254,482	-38.40%	$149,306	$0	$0	$149,306		65-21780		
66	21787	HVAC Building Management System Ins	Shared Services	Facilities				$0			$346,406	$346,406		$346,406	$350,808	-1.25%	$314,330	$0	$0	$314,330		66-21787		
67	21793	Overhead Door Replacement	Shared Services	Facilities				$0			$247,654	$247,654		$247,654	$254,870	-2.83%	$135,660	$0	$0	$135,660		67-21793		
68	21794	2nd FL Bathroom Renovation	Shared Services	Facilities				$0			$346,903	$346,903		$346,903	$341,950	1.45%	$293,392	$0	$0	$293,392		68-21794		
69	22712	CL&P-D 2022 ML LOB Projects	Shared Services	Facilities				$0			$1,369,540	$1,369,540		$1,369,540	$1,447,959	-5.42%	$1,368,319	$0	$0	$1,368,319		69-22712		
70	405372	FRAD Equipment Berlin Data Centre	Operations	Capital Tool Purchases/Other	$199,530	$199,530		$199,530	$208,000	-4.07%							$219,358	$0	$0	$219,358		70-405372		
71	486001	Bristol UG Loop Expansion	Operations	Network Reliability	$541,163	$541,163		$541,163	$620,230	-12.75%							$546,160	$0	$0	$546,160		71-486001		
72	492601	WTBY REL FAC I-84 ST HWY PROJ 151-2	Operations	Line Relocations/Act of Public Authority	$644,456	$644,456		$644,456	$1,362,000	-52.68%							$663,805	$0	$0	$663,805		72-492601		
73	ARCHITS17	2017 Blanket CH TS	Operations	Emergent Equipment Failures	$4,408,055	$4,408,055		$4,408,055	$5,513,396	-20.05%							$4,530,026	$0	$0	$4,530,026		73-ARCHITS17		
* 74	C320003	Van Dyke 12 Install Animal Protecti	Operations	Substation Reliability	$86,681	$86,681		$86,681	$64,573	34.24%							$104,705	$0	$0	$104,705		74-C320003		
75	C320005	Canton 5R Replace 2X Transformer	Operations	Emergent Equipment Failures	$2,229,339	$2,229,339		$2,229,339	$2,572,000	-13.32%							$3,181,695	$0	$0	$3,181,695		75-C320005		
76	CD00027	P & W RR ROW Poles & Wires Removal	Operations	Distribution Line Reliability	$401,072	$401,072		$401,072	$412,000	-2.65%							$200,175	$0	$0	$200,175		76-CD00027		
77	CD00045	RT 6 BRISTOL LINE RELOCATION	Operations	Line Relocations/Act of Public Authority	$421,506	$421,506		$421,506	$773,157	-45.48%							$218,962	$0	$0	$218,962		77-CD00045		
78	CD00078	Jewitt City 21D3 B over B	Operations	Regulatory Commitments-Other	$994,152	$994,152		$994,152	$985,129	0.92%							$1,102,155	$0	$0	$1,102,155		78-CD00078		
79	CD00080	Naugatuck Network Cable Replacement	Operations	Regulatory Commitments-Other	$2,774,919	$2,774,919		$2,774,919	$3,050,400	-9.03%							$4,068,613	$0	$0	$4,068,613		79-CD00080		
80	CD00098	11Y3 ST RESIL EAST/OLD LYME WTRFRD	Operations	Distribution Line Reliability	$606,160	$606,160		$606,160	$1,552,473	-60.96%							$455,767	$0	$0	$455,767		80-CD00098		
81	CD00101	11R1 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$958,301	$958,301		$958,301	$1,556,421	-38.43%							$573,350	$0	$0	$573,350		81-CD00101		
82	CD00102	22E15 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$766,036	$766,036		$766,036	$1,136,328	-32.59%							$871,327	$0	$0	$871,327		82-CD00102		
83	CD00103	11M3 SYSTEM RESILIENCY NEW MILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,036,758	$1,036,758		$1,036,758	$1,858,998	-44.23%							$457,053	$0	$0	$457,053		83-CD00103		
84	CD00104	4R11 STORM RESILIENCY STMFRD	Operations	STRUCTURAL AND ELECTRICAL	$704,796	$704,796		$704,796	$745,193	-5.42%							$485,370	$0	$0	$485,370		84-CD00104		
85	CD00129	15D1 STORM RESIL GUILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,419,114	$1,419,114		$1,419,114	$2,969,000	-52.20%							$1,678,792	$0	$0	$1,678,792		85-CD00129		
86	CD00131	Spde N1 Network into Two Separate	Operations	Network Reliability	$129,338	$129,338		$129,338	$132,000	-2.02%							$173,872	$0	$0	$173,872		86-CD00131		
87	CD00146	1Q6 STORM RESIL MONTVILLE	Operations	STRUCTURAL AND ELECTRICAL	$217,218	$217,218		$217,218	$216,700	0.24%							$342,713	$0	$0	$342,713		87-CD00146		
88	CD00252	DSCADA 900 MHZ (NON-REGL)	Operations	DSCADA - RADIO EXPANSION	$4,049,559	$4,049,559		$4,049,559	$4,081,000	-0.77%							$604,418	$0	$0	$604,418		88-CD00252		
89	CD00253	DSCADA - SYSTEM RESILIENCY	Operations	DSCADA - RADIO EXPANSION	$909,937	$909,937		$909,937	$910,000	-0.01%							$970,977	$0	$0	$970,977		89-CD00253		
90	CD00262	Rockville/Mansfield 27.6 kV Overloa	Operations	Peak Load/Capacity	$4,545,947	$4,545,947		$4,545,947	$7,905,664	-42.50%							$6,666,547	$0	$0	$6,666,547		90-CD00262		
91	CD00265	Wthy Reroute 25G3 to Elm Dbl Ckt	Operations	Distribution Line Reliability	$469,392	$469,392		$469,392	$487,000	-3.62%							$831,426	$0	$0	$831,426		91-CD00265		
92	CD00269	NEW SERV PARCEL 38 STAMFORD	Operations	New Customer	$595,247	$595,247		$595,247	$597,000	-0.29%							$1,075,607	$0	$0	$1,075,607		92-CD00269		
93	CD00270	STMFD - RIPPOWAM APT HOUSE	Operations	New Customer	$238,913	$238,913		$238,913	$332,175	-28.08%							$370,166	$0	$0	$370,166		93-CD00270		
94	CD00281	Meriden 24F Right of Way	Operations	RIGHT OF WAY LINES	$243,721	$243,721		$243,721	$451,080	-45.97%							$399,521	$0	$0	$399,521		94-CD00281		
95	CD00283	1234 SYS RESIL ASHFRD/WILLINGT/MNSF	Operations	STRUCTURAL AND ELECTRICAL	$1,956,994	$1,956,994		$1,956,994	$3,042,032	-35.67%							$1,144,684	$0	$0	$1,144,684		95-CD00283		
96	CD00301	Canal 15Q - Dist Part S/S 201273	Operations	Peak Load/Capacity	$595,695	$595,695		$595,695	$835,136	-28.67%							$745,572	$0	$0	$745,572		96-CD00301		
97	CD00313	11S15 SYS RESIL BETH/MORRIS/ROXBRY	Operations	STRUCTURAL AND ELECTRICAL	$3,750,751	$3,750,751		$3,750,751	$7,813,539	-52.00%							$3,021,927	$0	$0	$3,021,927		97-CD00313		
98	CD00315	21H8 SYST RESIL EH/MARLBOROUGH	Operations	RIGHT OF WAY LINES	$744,213	$744,213		$744,213	$1,122,235	-33.68%							$487,772	$0	$0	$487,772		98-CD00315		
99	CD00316	11C14 SYS RESIL HADDAM/KILLNGWRTH	Operations	STRUCTURAL AND ELECTRICAL	$1,414,699	$1,414,699		$1,414,699	$2,114,626	-33.10%							$295,680	$0	$0	$295,680		99-CD00316		
100	CD00318	15M1 SYS RESIL STAFFORD/UNION	Operations	STRUCTURAL AND ELECTRICAL	$1,358,796	$1,358,796		$1,358,796	$2,298,302	-40.88%							$220,015	$0	$0	$220,015		100-CD00318		
101	CD00320	30R8 SYS RESIL 2015 KLNGWRTH/MDSN	Operations	STRUCTURAL AND ELECTRICAL	$788,351	$788,351		$788,351	$1,544,308	-48.95%							$292,626	$0	$0	$292,626		101-CD00320		
102	CD00323	New Britain N57 Conversion (Arch St	Operations	Regulatory Commitments-Other	$1,848,008	$1,848,008		$1,848,008	$2,021,200	-8.57%							$1,541,273	$0	$0	$1,541,273		102-CD00323		
103	CD00324	12M5 SYS RESIL NEWTOWN	Operations	STRUCTURAL AND ELECTRICAL	$373,054	$373,054		$373,054	$700,762	-46.76%							$129,995	$0	$0	$129,995		103-CD00324		
104	CD00348	CDOT Strawberry Hill Bridge Rebuild	Operations	Line Relocations/Act of Public Authority	$1,212,330	$1,212,330		$1,212,330	$1,165,511	4.02%							$1,945,032	$0	$0	$1,945,032		104-CD00348		
105	CD00352	STMFRD NTWRK PROT SCADA	Operations	Network Reliability	$837,311	$837,311		$837,311	$3,294,000	-74.58%							$107,354	$0	$0	$107,354		105-CD00352		
106	CD00355	S Naug 21L Triple Circuit Pole Line	Operations	Distribution Line Reliability	$2,306,104	$2,306,104		$2,306,104	$2,418,278	-4.64%							$3,772,676	$0	$0	$3,772,676		106-CD00355		
107	CD00383	Sys Resil Retire Guilford 29F-35L9	Operations	RIGHT OF WAY LINES	$686,754	$686,754		$686,754	$1,068,371	-35.72%							$148,467	$0	$0	$148,467		107-CD00383		
108	CD00384	Create Auto Tie - 15L6/15L12	Operations	SMART SWITCHES PROGRAM	$164,158	$164,158		$164,158	$170,300	-3.61%							$309,305	$0	$0	$309,305		108-CD00384		
109	CD00385	SYS RESIL Retire Guilford 29F-29F	Operations	RIGHT OF WAY LINES	$123,605	$123,605		$123,605	$250,978	-50.75%							$160,294	$0	$0	$160,294		109-CD00385		
110	CD00390	SYS RESIL Retire Guildord 29F PH6	Operations	SUBSTATION FLOOD MITIGATION	$542,453	$542,453		$542,453	$1,075,830	-49.58%							$703,798	$0	$0	$703,798		110-CD00390		
111	CD00391	SYS RESIL Retire Guilford 29F PH7	Operations	SUBSTATION FLOOD MITIGATION	$765,522	$765,522		$765,522	$806,198	-5.05%							$986,511	$0	$0	$986,511		111-CD00391		
112	CD00392	SYS RESIL Retire Guilford 29F PH8	Operations	RIGHT OF WAY LINES	$318,637	$318,637		$318,637	$833,000	-61.75%							$382,379	$0	$0	$382,379		112-CD00392		
113	CD00395	Plainfld New Fdr 13B8	Operations	Peak Load/Capacity	$57,293	$57,293		$57,293	$100,108	-42.77%							$100,317	$0	$0	$100,317		113-CD00395		
114	CD00402	Bunker Hill 12B33 Cont Load Relief	Operations	Peak Load/Capacity	$400,096	$400,096		$400,096	$403,000	-0.72%							$559,926	$0	$0	$559,926		114-CD00402		
115	CD00405	Retrofit OH Vicetop Insulators	Operations	Distribution Line Reliability	$2,512,311	$2,512,311		$2,512,311	$2,884,000	-12.89%							$3,069,270	$0	$0	$3,069,270		115-CD00405		
116	CD00415	141 Woodland St. Hartford SWGR	Operations	Distribution Line Reliability	$293,877	$293,877		$293,877	$340,000	-13.57%							$357,130	$0	$0	$357,130		116-CD00415		
117	CD00430	New Serv C8 building	Operations	New Customer	$154,656	$154,656		$154,656	$346,697	-55.39%							$274,819	$0	$0	$274,819		117-CD00430		
118	CD00439	EH/Portland 21H9 Cont Overload	Operations	Peak Load/Capacity	$95,357	$95,357		$95,357	$132,042	-28.27%							$131,202	$0	$0	$131,202		118-CD00439		
119	CD00442	H/Low Removal At Hanover 12F ROW	Operations	Regulatory Commitments-Other	$1,104,382	$1,104,382		$1,104,382	$2,023,159	-45.41%							$2,147,948	$0	$0	$2,147,948		119-CD00442		
120	CD00444	E Htfd 32G1/7 Elim Dbl Ckt	Operations	RIGHT OF WAY LINES	$1,161,881	$1,161,881		$1,161,881	$1,242,779	-6.51%							$1,437,310	$0	$0	$1,437,310		120-CD00444		
121	CD00450	Lisbon/Preston Fusion 20 MW Solar	Operations	New Customer	-$421,868	-$421,868		-$421,868	$5,743,345	-107.35%							$443,186	$0	$0	$443,186		121-CD00450		
122	CD00453	N Bltnfld 2A3 Contingent Overload	Operations	New Customer	$149,002	$149,002		$149,002	$148,208	0.54%							$215,121	$0	$0	$215,121		122-CD00453		
123	CD00454	Hartford Hospital - Construct New S	Operations	New Customer	$451,399	$494,098	$0	$494,098	$1,636,500	-69.81%							$3,225,065	$372,054	$0	$3,597,118		123-CD00454	123-CD00454-SP01	
124	CD00457	Line Sensor Orig ROW Pgm 2016	Operations	LINE SENSORS PROGRAM	$126,168	$126,168		$126,168	$130,150	-3.06%							$103,042	$0	$0	$103,042		124-CD00457		
125	CD00470	Ely/Deercliff Rd, Simsbury, Recon	Operations	Distribution Line Reliability	$568,008	$568,008		$568,008	$1,121,306	-49.34%							$699,407	$0	$0	$699,407		125-CD00470		
126	CD00471	Elimination of 23U Voluntown Substa	Operations	ISLANDED SUBSTATION PROGRAM	$1,692,640	$1,692,640		$1,692,640	$1,575,796	7.41%							$1,789,063	$0	$0	$1,789,063		126-CD00471		
127	CD00472	Stmfrd Station - New Apt Project	Operations	New Customer	$256,551	$256,551		$256,551	$266,000	-3.55%							$473,343	$0	$0	$473,343		127-CD00472		
128	CD00479	LINE SENSOR New Pgm Fdr Meter	Operations	LINE SENSORS PROGRAM	$333,850	$333,850

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations: Life to Date Direct Costs through 12/31/2025	Capital Expenditures--Operations: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Operations: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Operations: Total Life To Date Direct Costs	Capital Expenditures--Operations: Pre-Construction Estimated Direct Costs	Capital Expenditures--Operations: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures--Shared Services: Life to Date Total Costs through 12/31/2025	Capital Expenditures--Shared Services: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Shared Services: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Shared Services: Total Life To Date Direct Costs	Capital Expenditures--Shared Services: Pre-Construction Estimated Total Costs	Capital Expenditures--Shared Services: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Additions--In Service: Through 12/31/2025 (For July 14, 2026)	Capital Additions--In Service: June 2026 YTD (For September 15, 2026)	Capital Additions--In Service: In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Capital Additions--In Service: Total	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
160	CD00615	Windsor Locks 14K44/14K45 Circuit R	Operations	Distribution Line Reliability	$1,253,775	$1,261,275	$0	$1,261,275	$1,909,962	-33.96%							$1,129,412	$75,000	$0	$1,204,412		160-CD00615	160-CD00615-SP01	
161	CD00616	55 Trumbull St network xfmr & prot	Operations	Network Reliability	$106,494	$106,494		$106,494	$295,795	-64.00%							$171,762	$0	$0	$171,762		161-CD00616		
162	CD00620	Winsted Ind. Park DB Cable Replmt	Operations	URD/DB Cable Reliability	$426,167	$426,167		$426,167	$485,000	-12.13%							$703,222	$0	$0	$703,222		162-CD00620		
* 163	CD00621	900 Asylum Ave, Hart. - 480V Netw.	Operations	Network Reliability	$169,574	$169,574		$169,574	$148,564	14.14%							$174,830	$0	$0	$174,830		163-CD00621		
164	CD00624	Putnam Green Complex Transformers R	Operations	Environmental	$232,676	$232,676		$232,676	$424,055	-45.13%							$379,872	$0	$0	$379,872		164-CD00624		
165	CD00627	State Project 135-287: RT 106 Recon	Operations	Line Relocations/Act of Public Authority	$590,822	$590,822		$590,822	$624,500	-5.39%							$598,453	$0	$0	$598,453		165-CD00627		
166	CD00628	Greenwich 28F Ducts & cables	Operations	Peak Load/Capacity	$3,338,682	$3,338,682		$3,338,682	$4,313,837	-22.61%							$5,730,220	$0	$0	$5,730,220		166-CD00628		
167	CD00630	SR Highway Xings Uppd-Cheshire	Operations	STRUCTURAL AND ELECTRICAL	$960,943	$960,943		$960,943	$986,400	-2.58%							$798,308	$0	$0	$798,308		167-CD00630		
168	CD00631	SR Highway Xings Upgrades-Hartford	Operations	STRUCTURAL AND ELECTRICAL	$286,380	$286,380		$286,380	$291,467	-1.75%							$326,758	$0	$0	$326,758		168-CD00631		
169	CD00632	SR Highway Xings Upgrades-Simsbury	Operations	STRUCTURAL AND ELECTRICAL	$226,495	$226,495		$226,495	$234,206	-3.29%							$260,278	$0	$0	$260,278		169-CD00632		
170	CD00633	SR Highway Xings Upgrades-Danielson	Operations	STRUCTURAL AND ELECTRICAL	$1,230,172	$1,230,172		$1,230,172	$1,436,807	-14.38%							$1,401,848	$0	$0	$1,401,848		170-CD00633		
171	CD00634	SR Highway Xings Upgrades-Madison	Operations	STRUCTURAL AND ELECTRICAL	$685,436	$685,436		$685,436	$742,373	-7.67%							$800,814	$0	$0	$800,814		171-CD00634		
172	CD00635	SR Highway Xings Upgrade-New London	Operations	STRUCTURAL AND ELECTRICAL	$737,917	$737,917		$737,917	$849,770	-13.16%							$798,911	$0	$0	$798,911		172-CD00635		
173	CD00636	SR Highway Xings Upgrades-Tolland	Operations	STRUCTURAL AND ELECTRICAL	$857,816	$857,816		$857,816	$1,170,748	-26.73%							$958,402	$0	$0	$958,402		173-CD00636		
174	CD00637	SR Highway Xings Upgrade-E. Hampton	Operations	STRUCTURAL AND ELECTRICAL	$147,768	$147,768		$147,768	$157,592	-6.23%							$141,829	$0	$0	$141,829		174-CD00637		
175	CD00638	SR Highway Xings Upgrades-Newtown	Operations	STRUCTURAL AND ELECTRICAL	$384,471	$384,471		$384,471	$448,351	-14.25%							$258,888	$0	$0	$258,888		175-CD00638		
176	CD00639	SR Highway Xings Upgrades-Norwalk	Operations	STRUCTURAL AND ELECTRICAL	$180,767	$180,767		$180,767	$274,552	-34.16%							$200,865	$0	$0	$200,865		176-CD00639		
177	CD00640	SR Highway Xings Upgrades-Stamford	Operations	STRUCTURAL AND ELECTRICAL	$374,343	$374,343		$374,343	$419,449	-10.75%							$148,712	$0	$0	$148,712		177-CD00640		
178	CD00641	SR Highway Xings Upgrades-Waterbury	Operations	STRUCTURAL AND ELECTRICAL	$253,715	$253,715		$253,715	$1,075,989	-76.42%							$174,285	$0	$0	$174,285		178-CD00641		
179	CD00643	1234 System Resiliency - LT_ Fuse 53	Operations	STRUCTURAL AND ELECTRICAL	$1,967,336	$1,967,336		$1,967,336	$1,852,500	6.20%							$1,603,826	$0	$0	$1,603,826		179-CD00643		
180	CD00644	Meadow 28J Retirement - Convert 28J	Operations	SUBSTATION FLOOD MITIGATION	$1,368,356	$1,368,356		$1,368,356	$2,888,599	-52.63%							$1,662,078	$0	$0	$1,662,078		180-CD00644		
181	CD00645	New Service-260 Long Ridge Rd Stmfd	Operations	New Customer	$309,301	$309,301		$309,301	$310,000	-0.23%							$414,545	$0	$0	$414,545		181-CD00645		
182	CD00646	Mystic 13K8 Contingency Overload	Operations	Distribution Line Reliability	$92,455	$92,455		$92,455	$375,000	-75.35%							$153,590	$0	$0	$153,590		182-CD00646		
183	CD00647	Meadow 28J - 28J1 Conversion	Operations	SUBSTATION FLOOD MITIGATION	$1,010,909	$1,010,909		$1,010,909	$1,325,665	-23.74%							$1,225,257	$0	$0	$1,225,257		183-CD00647		
184	CD00651	Hi/Low Removal 12F51/24F3 Meriden	Operations	Regulatory Commitments-Other	$124,322	$124,322		$124,322	$142,822	-12.95%							$177,434	$0	$0	$177,434		184-CD00651		
185	CD00652	Reconfig 11J43 behind Meadow 28J1	Operations	SUBSTATION FLOOD MITIGATION	$300,318	$300,318		$300,318	$603,688	-50.25%							$411,725	$0	$0	$411,725		185-CD00652		
186	CD00653	Phoenix Crossing, Bltnfld	Operations	New Customer	$136,845	$136,845		$136,845	$302,400	-54.75%							$239,401	$0	$0	$239,401		186-CD00653		
187	CD00654	Eliminate 4.8 kV 12F-6X Islanded SS	Operations	Distribution Line Reliability	$3,114,563	$3,133,680	-$62,857	$3,070,823	$3,682,500	-16.61%							$3,882,836	-$15,627	$0	$3,867,209		187-CD00654	187-CD00654-SP01	187-CD00654-SP02
188	CD00659	2016 POLE INTEGRITY PROGRAM - SR	Operations	POLE INTEGRITY PROGRAM	$2,603,758	$2,603,758		$2,603,758	$2,416,600	7.74%							$980,856	$0	$0	$980,856		188-CD00659		
189	CD00663	Niagara Bottling Plant	Operations	New Customer	$397,267	$397,267		$397,267	$748,985	-46.96%							$680,490	$0	$0	$680,490		189-CD00663		
190	CD00664	Bradley Airport Roadway Relocation	Operations	Line Relocations/Act of Public Authority	$59,378	$59,378		$59,378	$918,211	-93.53%							$227,259	$0	$0	$227,259		190-CD00664		
191	CD00665	14L Bus Fault & Customer Zone Reduc	Operations	SMART SWITCHES PROGRAM	$119,513	$119,513		$119,513	$127,649	-6.37%							$172,199	$0	$0	$172,199		191-CD00665		
192	CD00667	24A16 Auto Loop	Operations	Distribution Line Reliability	$87,465	$87,465		$87,465	$143,969	-39.25%							$135,865	$0	$0	$135,865		192-CD00667		
193	CD00668	14N3 - System Resiliency - Winchest	Operations	STRUCTURAL AND ELECTRICAL	$1,393,003	$1,393,003		$1,393,003	$3,173,110	-56.10%							$1,848,018	$0	$0	$1,848,018		193-CD00668		
194	CD00669	Create an auto loop 30K11 with 7A8	Operations	Regulatory Commitments-Other	$169,986	$169,986		$169,986	$288,677	-41.12%							$233,527	$0	$0	$233,527		194-CD00669		
195	CD00672	NewSvc - Isaac St, Nrwlk - POKO Dev	Operations	New Customer	$1,684,811	$1,684,811		$1,684,811	$1,745,200	-3.46%							$2,940,699	$0	$0	$2,940,699		195-CD00672		
196	CD00676	22E3S Spacer Cable Spreader Replace	Operations	Distribution Line Reliability	$180,514	$180,514		$180,514	$389,704	-53.68%							$239,699	$0	$0	$239,699		196-CD00676		
197	CD00679	Uncasville 1Q6 Smart Switch Proposa	Operations	SMART SWITCHES PROGRAM	$154,213	$154,213		$154,213	$259,697	-40.62%							$251,406	$0	$0	$251,406		197-CD00679		
198	CD00680	Terryville 21Q S/S Elimination	Operations	Distribution Line Reliability	$2,915,933	$2,915,933		$2,915,933	$4,508,913	-35.33%							$5,454,191	$0	$0	$5,454,191		198-CD00680		
* 199	CD00681	13H1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$161,559	$161,559		$161,559	$138,676	16.50%							$258,567	$0	$0	$258,567		199-CD00681		
200	CD00683	14L Bus Fault & Cust Zone Reduction	Operations	SMART SWITCHES PROGRAM	$83,447	$83,447		$83,447	$133,144	-37.33%							$133,464	$0	$0	$133,464		200-CD00683		
* 201	CD00686	25Q2 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$99,341	$99,341		$99,341	$88,106	12.75%							$183,651	$0	$0	$183,651		201-CD00686		
202	CD00687	21H9 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$74,871	$74,871		$74,871	$137,030	-45.36%							$135,730	$0	$0	$135,730		202-CD00687		
203	CD00689	Road Widening Pepper St Monroe	Operations	Line Relocations/Act of Public Authority	$382,924	$382,924		$382,924	$372,340	2.84%							$537,892	$0	$0	$537,892		203-CD00689		
204	CD00690	Saybrook Station Street Lighting	Operations	New Customer	$74,459	$74,459		$74,459	$162,000	-54.04%							$139,129	$0	$0	$139,129		204-CD00690		
205	CD00691	Middletown_Smart Switch Prog_30K16-	Operations	SMART SWITCHES PROGRAM	$85,094	$85,094		$85,094	$153,315	-44.50%							$124,131	$0	$0	$124,131		205-CD00691		
206	CD00693	Cromwell_3R06-502 & 705 SSwitch Pgm	Operations	SMART SWITCHES PROGRAM	$230,515	$230,515		$230,515	$324,679	-29.00%							$336,636	$0	$0	$336,636		206-CD00693		
207	CD00697	12N19 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$1,611,969	$1,611,969		$1,611,969	$2,411,239	-33.15%							$1,969,850	$0	$0	$1,969,850		207-CD00697		
208	CD00698	21Y2 Smart Switch RR on 21Y2 Cir	Operations	SMART SWITCHES PROGRAM	$93,487	$93,487		$93,487	$98,007	-4.61%							$167,850	$0	$0	$167,850		208-CD00698		
209	CD00700	12J5 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$110,403	$110,403		$110,403	$106,879	3.30%							$164,272	$0	$0	$164,272		209-CD00700		
210	CD00701	3R03 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$211,312	$211,312		$211,312	$217,900	-3.02%							$328,575	$0	$0	$328,575		210-CD00701		
211	CD00702	11F13 Sys Res 2017 Windham/Lebanon	Operations	STRUCTURAL AND ELECTRICAL	$1,468,185	$1,468,185		$1,468,185	$1,510,800	-2.82%							$1,927,718	$0	$0	$1,927,718		211-CD00702		
212	CD00705	22N1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$130,769	$130,769		$130,769	$133,265	-1.87%							$192,835	$0	$0	$192,835		212-CD00705		
213	CD00707	21L2-71S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$338,029	$338,029		$338,029	$445,485	-24.12%							$519,704	$0	$0	$519,704		213-CD00707		
* 214	CD00708	9L06 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$91,647	$91,647		$91,647	$76,621	19.61%							$143,850	$0	$0	$143,850		214-CD00708		
215	CD00709	11Y6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$138,781	$138,781		$138,781	$208,187	-33.34%							$232,764	$0	$0	$232,764		215-CD00709		
216	CD00710	21H9 Sys Resil Portld/E.Hamp/Colche	Operations	STRUCTURAL AND ELECTRICAL	$1,506,368	$1,506,368		$1,506,368	$2,031,851	-25.86%							$1,842,651	$0	$0	$1,842,651		216-CD00710		
217	CD00713	State Project 135-321 - Oaklawn Ave	Operations	Line Relocations/Act of Public Authority	$368,576	$368,576		$368,576	$395,985	-6.92%							$555,952	$0	$0	$555,952		217-CD00713		
218	CD00714	31C1 System Resiliency Newtown	Operations	STRUCTURAL AND ELECTRICAL	$202,798	$202,798		$202,798	$696,130	-70.87%							$285,677	$0	$0	$285,677		218-CD00714		
219	CD00717	3A03 Sys Resil Manchester & Bolton	Operations	STRUCTURAL AND ELECTRICAL	$2,338,563	$2,338,563		$2,338,563	$3,555,429	-34.23%							$2,689,553	$0	$0	$2,689,553		219-CD00717		
220	CD00718	1Q03 Reconductor Jerome and Moxley	Operations	Regulatory Commitments-Other	$232,785	$232,785		$232,785	$798,970	-70.86%							$407,108	$0	$0	$407,108		220-CD00718		
221	CD00719	11Y6 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$833,634	$833,634		$833,634	$1,341,695	-37.87%							$862,616	$0	$0	$862,616		221-CD00719		
222	CD00720	21K8 Sys Resil Southbury	Operations	STRUCTURAL AND ELECTRICAL	$1,119,293	$1,119,293		$1,119,293	$2,110,644	-46.97%							$1,585,124	$0	$0	$1,585,124		222-CD00720		
223	CD00723	1235 System Resiliency Mansfield	Operations	Regulatory Commitments-Other	$1,468,342	$1,468,342		$1,468,342	$4,524,346	-67.55%							$2,199,413	$0	$0	$2,199,413		223-CD00723		
224	CD00725	Glenbrook S/SNew S/Gear Fdr Getaway	Operations	Network Reliability	$1,042,313	$1,042,313		$1,042,313	$1,133,200	-8.02%							$1,735,524	$0	$0	$1,735,524		224-CD00725		
225	CD00726	8A2 Smart Switch Project	Operations	SMART SWITCHES PROGRAM	$313,559	$313,559		$313,559	$316,908	-1.06%							$486,012	$0	$0	$486,012		225-CD00726		
226	CD00728	Cedar Heights - Establish new fdr;4	Operations	Peak Load/Capacity	$15,050,549	$15,050,549		$15,050,549	$16,194,609	-7.06%							$22,104,466	$0	$0	$22,104,466		226-CD00728		
227	CD00730	Colchester 12K Elimination part 2	Operations	ISLANDED SUBSTATION PROGRAM	$3,308,139	$3,308,139		$3,308,139	$3,146,872	5.12%							$4,114,137	$0	$0	$4,114,137		227-CD00730		
228	CD00731	Manchester 3A CIP wall	Operations	SUBSTATION SECURITY	$64,671	$64,671		$64,671	$243,936	-73.49%							$122,215	$0	$0	$122,215		228-CD00731		
229	CD00732	2688 Sys Resil Wdstck/Elord/Pmfret	Operations	Distribution Line Reliability	$1,169,132	$1,169,132		$1,169,132	$2,327,630	-49.77%							$2,006,277	$0	$0	$2,006,277		229-CD00732		
230	CD00737	Brooklyn 30Y - Loss of 1505 Line	Operations	Distribution Line Reliability	$743,559	$743,559		$743,559	$1,872,049	-60.28%							$1,307,490	$0	$0	$1,307,490		230-CD00737		
231	CD00738	ROW Project 14M22/28 - Resiliency	Operations	RIGHT OF WAY LINES	$90,126	$90,126		$90,126	$985,772	-90.86%							$164,266	$0	$0	$164,266		231-CD00738		
232	CD00739	CONTINGENCY OVERLOAD FLAX HILL 24A1	Operations	Peak Load/Capacity	$242,892	$242,892		$242,892	$700,883	-65.34%							$590,962	$0	$0	$590,962		232-CD00739		
233	CD00741	31A6&31A15 Contingency Load Relief	Operations	Peak Load/Capacity	$481,315	$481,315		$481,315	$608,830	-20.94%							$705,525	$0	$0	$705,525		233-CD00741		
234	CD00742	21L8 Smart Switch	Operations	SMART SWITCHES PROGRAM	$347,707	$347,707		$347,707	$363,000	-4.21%							$613,418	$0	$0	$613,418		234-CD00742		
235	CD00743	St Hwy Proj #63-703 - Impr to I-91N	Operations	Line Relocations/Act of Public Authority	$1,153,843	$1,153,843		$1,153,843	$1,732,000	-33.38%							$1,641,954	$0	$0	$1,641,954		235-CD00743		
236	CD00744	Chippen Hill 15U2 Contingency OL	Operations	Peak Load/Capacity	$316,200	$308,359	$0	$308,359	$449,240	-31.36%							$426,086	-$9,524	$0	$416,562		236-CD00744	236-CD00744-SP01	
237	CD00745	Middletown_Remove 7A80 ROW	Operations	RIGHT OF WAY LINES	$161,891	$161,891		$161,891	$155,570	4.06%							$140,844	$0	$0	$140,844		237-CD00745		
238	CD00746	12H3-4-5 Back-up Step-Transformers	Operations	ISLANDED SUBSTATION PROGRAM	$227,380	$227,380		$227,380	$279,529	-18.66%							$317,015	$0	$0	$317,015		238-CD00746		
239	CD00748	13B25 Smart Switch 2017	Operations	SMART SWITCHES PROGRAM	$173,702	$173,702		$173,702	$179,300	-3.12%							$267,701	$0	$0	$267,701		239-CD00748		
240	CD00755	Middletown_Westlake Dr_ Chle Replace	Operations	URD/DB Cable Reliability	$487,258	$487,258		$487,258	$478,000	1.94%							$692,871	$0	$0	$692,871		240-CD00755		
241	CD00757	Uncasville 1Q6-1Q01 Automatic Tie	Operations	Regulatory Commitments-Other	$779,934	$779,934		$779,934	$2,414,000	-67.69%							$1,409,303	$0	$0	$1,409,303		241-CD00757		
242	CD00758	N Bloomfield 2A4 Sys Res ROW	Operations	RIGHT OF WAY LINES	$512,352	$512,352		$512,352	$587,520	-12.79%							$675,407	$0	$0	$675,407		242-CD00758		
243	CD00759	NB Post Office Switchgear and Loop	Operations	Network Reliability	$1,266,412	$1,311,556	$0	$1,311,556	$1,377,200	-4.77%							$2,374,399	$58,255	$0	$2,432,654		243-CD00759	243-CD00759-SP01	
244	CD00760	9L04 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$315,526	$315,526		$315,526	$342,000	-7.74%							$521,635	$0	$0	$521,635		244-CD00760		
245	CD00761	9L09 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$81,619	$81,619		$81,619	$137,929	-40.83%							$125,778	$0	$0	$125,778		245-CD00761		
246	CD00764	Smart Switches Hopewell 22R2	Operations	SMART SWITCHES PROGRAM	$96,175	$96,175		$96,175	$132,678	-27.51%							$152,897	$0	$0	$152,897		246-CD00764		
247	CD00768	Uncasville 1Q01 Smart Switch Propsl	Operations	SMART SWITCHES PROGRAM	$97,725	$97,725		$97,725	$158,151	-38.21%							$159,766	$0	$0	$159,766		247-CD00768		
248	CD00772	Haddam 31C14 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$164,272	$164,272		$164,272	$260,555	-36.95%							$276,245	$0	$0	$276,245		248-CD00772		
249	CD00773	Pinnacle Dev - Butler/Quincy St, Nr	Operations	New Customer	$1,948	$24,291	$0	$24,291	$596,700	-95.93%							$591,020	$50,829	$0	$641,849		249-CD00773	249-CD00773-SP01	
250	CD00775	Smart Switch for 26E8 Sys Resil	Operations	SMART SWITCHES PROGRAM	$286,604	$286,604		$286,604	$295,500	-3.01%							$439,632	$0	$0	$439,632		250-CD00775		
251	CD00779	31A2 Lorlfair Condos Cable Rpl & Lp	Operations	URD/DB Cable Reliability	$414,123	$414,123		$414,123	$426,900	-2.99%							$595,015	$0	$0	$595,015		251-CD00779		
252	CD00780	Circuit 3505 Park Rd W Htfd Convers	Operations	Network Reliability	$1,551,780	$1,551,780		$1,551,780	$1,603,600	-3.23%							$1,972,614	$0	$0	$1,972,614		252-CD00780		
253	CD00781	Eliminate Baldwin 5kV	Operations	Distribution Line Reliability	$3,178,206	$3,172,732	$0	$3,172,732	$3,775,300	-15.96%							$3,953,946	-$57,226	$0	$3,896,720		253-CD00781	253-CD00781-SP01	
254	CD00785	Madison RAL-Rand Crossings	Operations	STRUCTURAL AND ELECTRICAL	$708,670	$708,670		$708,670	$911,823	-22.28%							$791,415	$0	$0	$791,415		254-CD00785		
255	CD00786	New London Railroad Crossings	Operations	STRUCTURAL AND ELECTRICAL	$679,105	$679,105		$679,105	$908,167	-25.22%							$878,438	$0	$0	$878,438		255-CD00786		
256	CD00792	CDOT Proj #137-159 Mystic I-95 Brdg	Operations	Line Relocations/Act of Public Authority	$314,213	$314,213		$314,213	$483,000	-34.95%							$387,848	$0	$0	$387,848		256-CD00792		
257	CD00793	CDOT Exit # 43 @ I-84, Park Rd -WHf	Operations	Line Relocations/Act of Public Authority	$229,851	$229,851		$229,851	$235,000	-2.19%							$290,361	$0	$0	$290,361		257-CD00793		
258	CD00794	Pawcatuck Solar Center, LLC - 20MW	Operations	New Customer	-$81,796	-$81,796		-$81,796	$208,000	-139.16%							$530,316	$0	$0	$530,316		258-CD00794		
259	CD00801	Tomac 12H 5kV Islanded Substation	Operations	Distribution Line Reliability	$5,897,036	$5,897,036		$5,897,036	$6,085,400	-3.10%							$8,141,129	$0	$0	$8,141,129		259-CD00801		
260	CD00804	Stm - Vh 811 - Repl. Network Xfmrs	Operations	Regulatory Commitments-Other	$480,093	$480,093		$480,093	$514,000	-6.60%							$698,112	$0	$0	$698,112		260-CD00804		
261	CD00806	2017 POLE INTEGRITY PROGRAM	Operations	POLE INTEGRITY PROGRAM	$1,369,435	$1,369,435		$1,369,435	$1,253,800	9.22%							$1,502,443	$0	$0	$1,502,443		261-CD00806		
262	CD00807	Shft Eqpt-Frontier Reject Pole 2017	Operations	POLE INTEGRITY PROGRAM	$1,735,901	$1,735,901		$1,735,901	$1,788,400	-2.94%							$1,733,215	$0	$0	$1,733,215		262-CD00807		
263	CD00810	Williams St 9LSwitchgear/Getaway Ov	Operations	Peak Load/Capacity	$7,704,603	$7,704,603		$7,704,603	$7,660,257	0.58%							$11,261,368	$0	$0	$11,261,368		263-CD00810		
264	CD00815	Line Sensor Replacements	Operations	LINE SENSORS PROGRAM	$291,814	$291,814		$291,814	$323,811	-9.88%							$428,921	$0	$0	$428,921		264-CD00815		
265	CD00817	Middletown Town Place DB Cable Repl	Operations	URD/DB Cable Reliability	$282,695	$282,695		$282,695	$283,000	-0.11%							$492,596	$0	$0	$492,596		265-CD00817		
266	CD00820	Bethany-11N81 Ringed Spacer Cable R	Operations	Distribution Line Reliability	$357,674	$357,674		$357,674	$327,500	9.21%							$344,636	$0	$0	$344,636		266-CD00820		
267	CD00821	2018 Smart switch Program 21H13	Operations	SMART SWITCHES PROGRAM	$171,850	$171,850		$171,850	$190,246	-9.67%							$300,059	$0	$0	$300,059		267-CD00821		
268	CD00824	Hartford Road, Bridge Rebuild Manch	Operations	Line Relocations/Act of Public Authority	$373,370	$373,370		$373,370	$429,566	-13.08%							$594,088	$0	$0	$594,088		268-CD00824		
269	CD00826	ENHANCEMENT OF 28M4 AND 28M14 FEEDE	Operations	Network Reliability	$673,867	$673,867		$673,867	$840,741	-19.85%							$1,253,959	$0	$0	$1,253,959		269-CD00826		
270	CD00827	11F12-11F13 ROW Fault Protection Sc	Operations	Regulatory Commitments-Other	$291,384	$291,384		$291,384	$371,000	-21.46%							$484,313	$0	$0	$484,313		270-CD00827		
271	CD00830	Cos Cob 11R53 PILC Cable Replacemen	Operations	Network Reliability	$2,973,753	$2,973,753		$2,973,753	$3,431,000	-13.33%							$3,964,201	$0	$0	$3,964,201		271-CD00830		
272	CD00832	Greenwich 27.6KV Stabilization	Operations	Peak Load/Capacity	$1,931,175	$1,931,175		$1,931,175	$2,048,000	-5.70%							$2,596,324	$0	$0	$2,596,324		272-CD00832		
273	CD00834	Farmington 1C-Network Monitoring Sy	Operations	Network Reliability	$314,440	$314,440		$314,440	$322,100	-2.38%							$384,226	$0	$0	$384,226		273-CD00834		
274	CD00840	Chester MBI initiative - pole integ	Operations	POLE INTEGRITY PROGRAM	$1,654,999	$1,654,999		$1,654,999	$1,716,200	-3.57%							$2,540,030	$0	$0	$2,540,030		274-CD00840		
275	CD00841	Danielson MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$611,568	$611,568		$611,568	$599,630	1.99%							$669,096	$0	$0	$669,096		275-CD00841		
276	CD00842	Windsor Locks 14K6 Overloaded Autos	Operations	Peak Load/Capacity	$495,591	$495,591		$495,591	$563,000	-11.97%							$890,913	$0	$0	$890,913		276-CD00842		
277	CD00843	East Hampton MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$403,799	$403,799		$403,799	$416,700	-3.10%							$506,449	$0	$0	$506,449		277-CD00843		
278	CD00845	Hartford MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$423,570	$423,570		$423,570	$403,265	5.04%							$545,094	$0	$0	$545,094		278-CD00845		
279	CD00847	New London MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$406,863	$406,863		$406,863	$417,200	-2.48%							$399,842	$0	$0	$399,842		279-CD00847		
280	CD00848	Newtown MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$154,466	$154,466		$154,466	$256,622	-39.81%							$188,753	$0	$0	$188,753		280-CD00848		
281	CD00849	Norwalk MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$295,280	$295,280		$295,280	$302,700	-2.45%							$323,967	$0	$0	$323,967		281-CD00849		
282	CD00850	Stamford MBI Pole Integrity	Operations	POLE INTEGRITY PROGRAM

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

					Capital Expenditures--Operations						Capital Expenditures--Shared Services						Capital Additions--In Service					Refer to Exhibit		
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
319	CD00908	2018 Smart Switch Program 11Y6	Operations	SMART SWITCHES PROGRAM	$209,671	$209,671		$209,671	$212,000	-1.10%							$422,671	$0	$0	$422,671		319-CD00908		
320	CD00909	Reverknolls DB Replacement	Operations	URD/DB Cable Reliability	$261,343	$261,343		$261,343	$266,300	-1.86%							$426,457	$0	$0	$426,457		320-CD00909		
321	CD00911	West Goshen 20U Substation Eliminat	Operations	Distribution Line Reliability	$1,111,156	$1,111,156		$1,111,156	$1,149,537	-3.34%							$1,903,988	$0	$0	$1,903,988		321-CD00911		
* 322	CD00912	Replace of Underbridge Cable 3A09	Operations	POLE INTEGRITY PROGRAM	$104,070	$104,070		$104,070	$85,734	21.39%							$156,981	$0	$0	$156,981		322-CD00912		
323	CD00916	South End 1G DG1 Sensors	Operations	Network Reliability	$869,344	$869,344		$869,344	$908,300	-4.29%							$1,265,329	$0	$0	$1,265,329		323-CD00916		
* 324	CD00917	Uncasville 1Q6 1-395 Bsdg Cable Rep	Operations	Network Reliability	$88,127	$88,127		$88,127	$74,100	18.93%							$126,385	$0	$0	$126,385		324-CD00917		
325	CD00918	Northwest Hartford 2N DGI Sensors	Operations	Network Reliability	$149,664	$149,664		$149,664	$337,823	-55.70%							$200,546	$0	$0	$200,546		325-CD00918		
326	CD00919	Shepaug 13A Install Regulation	Operations	Peak Load/Capacity	$164,376	$164,376		$164,376	$164,328	0.03%							$230,300	$0	$0	$230,300		326-CD00919		
327	CD00922	Quarry Dock Rd, Cable Replacement	Operations	URD/DB Cable Reliability	$355,801	$355,801		$355,801	$365,303	-2.60%							$476,150	$0	$0	$476,150		327-CD00922		
328	CD00923	2018 Smart Switch Program 19Y1	Operations	SMART SWITCHES PROGRAM	$476,644	$476,644		$476,644	$493,000	-3.32%							$773,057	$0	$0	$773,057		328-CD00923		
329	CD00924	Bulls Bridge Distribution wk for T	Operations	Peak Load/Capacity	$194,054	$194,054		$194,054	$204,562	-5.14%							$354,792	$0	$0	$354,792		329-CD00924		
330	CD00925	Convert South Leonard Ave 5 kV Feed	Operations	Distribution Line Reliability	$6,329,629	$6,328,574	-$12,833	$6,315,741	$7,411,500	-14.78%							$9,078,923	-$160,644	-$88,398	$8,829,881		330-CD00925	330-CD00925-SP01	330-CD00925-SP02
331	CD00926	13H96-13H89 Recloser Loop Scheme	Operations	SMART SWITCHES PROGRAM	$390,060	$390,060		$390,060	$440,554	-11.46%							$571,990	$0	$0	$571,990		331-CD00926		
332	CD00928	Freight 11W DGI Sensors	Operations	Network Reliability	$113,609	$151,284	$0	$151,284	$168,100	-10.00%							$118,236	$42,428	$0	$160,665		332-CD00928	332-CD00928-SP01	
333	CD00931	Middletown-Rosecommon Dr_DB Cbl Rep	Operations	URD/DB Cable Reliability	$249,365	$249,365		$249,365	$244,000	2.20%							$368,794	$0	$0	$368,794		333-CD00931		
334	CD00932	CDOT - Norw Westport Ave Rd Widenin	Operations	Line Relocations/Act of Public Authority	$1,701,464	$1,701,464		$1,701,464	$2,284,662	-25.53%							$2,831,005	$0	$0	$2,831,005		334-CD00932		
335	CD00937	12N19 Overload Correction	Operations	Peak Load/Capacity	$1,875,106	$1,875,106		$1,875,106	$2,107,000	-11.01%							$3,050,402	$0	$0	$3,050,402		335-CD00937		
336	CD00941	Relocate Bushy Plains Rd Pole line	Operations	Line Relocations/Act of Public Authority	$122,003	$122,003		$122,003	$117,708	3.65%							$184,276	$0	$0	$184,276		336-CD00941		
337	CD00942	CDOT 14-185 Int 95 Bsdg over rt 1	Operations	Line Relocations/Act of Public Authority	$406,501	$406,501		$406,501	$429,000	-5.24%							$592,412	$0	$0	$592,412		337-CD00942		
338	CD00943	Black Rock 11H DGI Sensors	Operations	Network Reliability	$155,845	$155,845		$155,845	$159,200	-2.11%							$166,519	$0	$0	$166,519		338-CD00943		
339	CD00944	Cos Cob 11R DGI Sensors	Operations	Network Reliability	$330,754	$367,146	$0	$367,146	$361,300	1.62%							$495,185	$160,754	$0	$655,939		339-CD00944	339-CD00944-SP01	
340	CD00945	Farmington 1C DGI Sensors	Operations	Network Reliability	$198,089	$200,261	$0	$200,261	$203,500	-1.59%							$210,022	$37,388	$0	$247,410		340-CD00945	340-CD00945-SP01	
341	CD00946	1K10/13S7 Contingency Overload	Operations	Network Reliability	$1,426,476	$1,426,476		$1,426,476	$1,917,485	-25.61%							$2,136,575	$0	$0	$2,136,575		341-CD00946		
342	CD00947	Westside 7A DGI Sensors	Operations	Network Reliability	$115,426	$115,426		$115,426	$118,100	-2.26%							$135,686	$0	$0	$135,686		342-CD00947		
343	CD00948	Williams 9L DGI Sensors	Operations	Network Reliability	$139,062	$139,062		$139,062	$142,400	-2.34%							$166,633	$0	$0	$166,633		343-CD00948		
344	CD00949	New Customer on 3R12 overload (LNG)	Operations	New Customer	$1,644,318	$1,644,318		$1,644,318	$1,554,218	5.80%							$2,510,772	$0	$0	$2,510,772		344-CD00949		
* 345	CD00951	725 Bedford Street - New Service	Operations	New Customer	$59,946	$59,946		$59,946	$53,171	12.74%							$143,607	$0	$0	$143,607		345-CD00951		
346	CD00954	Stamford Ice Skating Rink New Serv	Operations	New Customer	$312,255	$312,255		$312,255	$323,500	-3.48%							$497,493	$0	$0	$497,493		346-CD00954		
347	CD00955	Westport Overload Project	Operations	Peak Load/Capacity	$439,438	$439,438		$439,438	$428,456	2.56%							$861,852	$0	$0	$861,852		347-CD00955		
348	CD00958	Championship Drive - DB Line Exten	Operations	New Customer	$141,758	$141,758		$141,758	$207,111	-31.55%							$316,372	$0	$0	$316,372		348-CD00958		
349	CD00959	New Brtn 5kv Conversion - 21W Porti	Operations	Regulatory Commitments-Other	$4,151,891	$4,151,891		$4,151,891	$4,201,066	-1.17%							$5,685,522	$0	$0	$5,685,522		349-CD00959		
350	CD00960	Hillcroft Apartments Create Loop	Operations	URD/DB Cable Reliability	$777,079	$777,079		$777,079	$956,553	-18.76%							$1,142,835	$0	$0	$1,142,835		350-CD00960		
351	CD00964	1G28 Contingency Overload	Operations	Peak Load/Capacity	$626,702	$626,702		$626,702	$713,000	-12.10%							$921,396	$0	$0	$921,396		351-CD00964		
352	CD00969	Campville Row pole replacements	Operations	RIGHT OF WAY LINES	$13,809,681	$13,809,681		$13,809,681	$17,104,842	-19.26%							$18,960,377	$0	$0	$18,960,377		352-CD00969		
353	CD00970	Back up Westbrook Sub 20S	Operations	ISLANDED SUBSTATION PROGRAM	$217,493	$217,493		$217,493	$254,000	-14.37%							$344,092	$0	$0	$344,092		353-CD00970		
354	CD00971	1234-12J33 R.O.W. Rebuild	Operations	RIGHT OF WAY LINES	$2,507,051	$2,507,051		$2,507,051	$2,641,000	-5.07%							$4,115,504	$0	$0	$4,115,504		354-CD00971		
355	CD00976	Eliminate Manual Switchgear 184 PF	Operations	Network Reliability	$107,996	$107,996		$107,996	$108,000	0.00%							$113,440	$0	$0	$113,440		355-CD00976		
356	CD00978	New Brtn Conv Farmington 23L Sub.	Operations	Regulatory Commitments-Other	$1,780,615	$1,780,615		$1,780,615	$1,719,000	3.58%							$2,737,708	$0	$0	$2,737,708		356-CD00978		
357	CD00979	Convert 19R2	Operations	Regulatory Commitments-Other	$1,995,150	$1,995,150		$1,995,150	$2,062,400	-3.26%							$2,999,854	$0	$0	$2,999,854		357-CD00979		
358	CD00984	26 Russell St. New Brtn - New Svc	Operations	New Customer	$290,649	$290,649		$290,649	$324,437	-10.41%							$477,461	$0	$0	$477,461		358-CD00984		
359	CD00986	Cable inject Trinity Ave, Glastonbu	Operations	URD/DB Cable Reliability	$381,038	$381,038		$381,038	$386,000	-1.29%							$623,218	$0	$0	$623,218		359-CD00986		
360	CD00987	Pole Integrity - 2018	Operations	POLE INTEGRITY PROGRAM	$2,351,024	$2,351,024		$2,351,024	$2,212,657	6.25%							$2,815,005	$0	$0	$2,815,005		360-CD00987		
361	CD00988	Shift Egrt - Frontier Reject Poles	Operations	POLE INTEGRITY PROGRAM	$508,779	$508,779		$508,779	$1,717,386	-70.37%							$474,263	$0	$0	$474,263		361-CD00988		
362	CD00991	Flax Hill New Feeder 24A19	Operations	New Customer	$512,795	$512,795		$512,795	$532,600	-3.72%							$942,785	$0	$0	$942,785		362-CD00991		
363	CD00994	Switchgear Replacement at Electric	Operations	Network Reliability	$247,650	$247,650		$247,650	$354,000	-30.04%							$320,576	$0	$0	$320,576		363-CD00994		
364	CD00997	Colonial Drive Cable Replacement	Operations	URD/DB Cable Reliability	$287,838	$287,838		$287,838	$323,000	-10.89%							$468,158	$0	$0	$468,158		364-CD00997		
365	CD01004	Improve Customer Zone Count 7A71, 7	Operations	SMART SWITCHES PROGRAM	$418,732	$418,732		$418,732	$520,000	-19.47%							$694,116	$0	$0	$694,116		365-CD01004		
366	CD01005	Mitigate Osprey Outages Eastern Reg	Operations	Environmental	$96,665	$96,665		$96,665	$179,918	-46.27%							$139,283	$0	$0	$139,283		366-CD01005		
367	CD01006	Smart Switch Program 6A3	Operations	SMART SWITCHES PROGRAM	$914,585	$914,585		$914,585	$960,400	-4.77%							$1,241,904	$0	$0	$1,241,904		367-CD01006		
* 368	CD01007	Smart Switches Program 11H76	Operations	SMART SWITCHES PROGRAM	$179,226	$179,226		$179,226	$156,400	14.59%							$228,086	$0	$0	$228,086		368-CD01007		
369	CD01008	12B35 Smart Switch	Operations	SMART SWITCHES PROGRAM	$464,710	$464,710		$464,710	$447,300	3.89%							$593,428	$0	$0	$593,428		369-CD01008		
370	CD01009	15C8, 13B10, 13B21 New Loops	Operations	Regulatory Commitments-Other	$2,071,416	$2,071,416		$2,071,416	$2,630,000	-21.24%							$3,316,115	$0	$0	$3,316,115		370-CD01009		
371	CD01010	Scitico 27B8 Contingency Overload	Operations	Peak Load/Capacity	$506,301	$506,301		$506,301	$514,100	-1.52%							$751,699	$0	$0	$751,699		371-CD01010		
372	CD01012	14H3 Smart Switch	Operations	SMART SWITCHES PROGRAM	$113,095	$113,095		$113,095	$128,558	-12.03%							$165,692	$0	$0	$165,692		372-CD01012		
373	CD01013	24A14 - Putnam Rd Ext New Canaan Cb	Operations	URD/DB Cable Reliability	$264,067	$264,067		$264,067	$272,294	-3.02%							$377,432	$0	$0	$377,432		373-CD01013		
374	CD01014	Cromwell Hills URD DB Cable Rpl Rd	Operations	URD/DB Cable Reliability	$413,749	$413,749		$413,749	$415,000	-0.30%							$753,267	$0	$0	$753,267		374-CD01014		
375	CD01015	Middletown, Cedar Village DB Cbl Rpl	Operations	URD/DB Cable Reliability	$227,394	$227,394		$227,394	$238,000	-4.46%							$367,329	$0	$0	$367,329		375-CD01015		
376	CD01017	12B37-2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$214,124	$214,124		$214,124	$221,200	-3.20%							$344,655	$0	$0	$344,655		376-CD01017		
377	CD01019	131 Hollow Tree Ridge Rd., Reloc Fa	Operations	New Customer	$152,441	$152,441		$152,441	$150,145	1.53%							$261,818	$0	$0	$261,818		377-CD01019		
378	CD01021	4982 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$842,648	$842,648		$842,648	$1,034,604	-18.55%							$1,629,351	$0	$0	$1,629,351		378-CD01021		
379	CD01023	21P4 Smart Switch	Operations	SMART SWITCHES PROGRAM	$327,537	$327,537		$327,537	$328,100	-0.17%							$364,189	$0	$0	$364,189		379-CD01023		
380	CD01024	Norwalk 9S SkV Elimination	Operations	Distribution Line Reliability	$3,441,220	$3,441,220		$3,441,220	$3,560,300	-3.34%							$4,543,042	$0	$0	$4,543,042		380-CD01024		
381	CD01026	Beacon Falls 11N83 & 11N84 Relab	Operations	RIGHT OF WAY LINES	$1,258,849	$1,258,849		$1,258,849	$3,318,000	-62.06%							$2,251,279	$0	$0	$2,251,279		381-CD01026		
382	CD01031	4C19 Smart Switch	Operations	SMART SWITCHES PROGRAM	$792,394	$792,394		$792,394	$893,900	-11.36%							$1,367,744	$0	$0	$1,367,744		382-CD01031		
383	CD01032	3R01 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$395,330	$395,330		$395,330	$473,446	-16.50%							$695,059	$0	$0	$695,059		383-CD01032		
384	CD01036	11J41-71S Smart Switch Prog 2018	Operations	SMART SWITCHES PROGRAM	$126,215	$126,215		$126,215	$162,175	-22.17%							$185,676	$0	$0	$185,676		384-CD01036		
385	CD01037	TDRP Tunnel 12S4	Operations	Regulatory Commitments-Other	$300,143	$300,143		$300,143	$304,000	-1.27%							$472,887	$0	$0	$472,887		385-CD01037		
386	CD01038	Green Hill 30R Balancing	Operations	Peak Load/Capacity	$141,255	$141,255		$141,255	$141,000	0.18%							$235,425	$0	$0	$235,425		386-CD01038		
387	CD01039	Mystic 13K1 TDRP	Operations	Regulatory Commitments-Other	$281,857	$281,857		$281,857	$296,528	-4.95%							$430,583	$0	$0	$430,583		387-CD01039		
388	CD01040	Smart Switch 3A12	Operations	SMART SWITCHES PROGRAM	$506,351	$506,351		$506,351	$570,400	-11.23%							$815,545	$0	$0	$815,545		388-CD01040		
389	CD01045	TDRP 2017 Project_Dooley 30K11	Operations	Regulatory Commitments-Other	$280,925	$280,925		$280,925	$262,485	7.03%							$413,405	$0	$0	$413,405		389-CD01045		
390	CD01046	TDRP 2017 Project_Dooley 30K13	Operations	Regulatory Commitments-Other	$233,893	$233,893		$233,893	$228,000	2.58%							$385,986	$0	$0	$385,986		390-CD01046		
391	CD01047	Lakeview 31A Contingency Loading	Operations	Peak Load/Capacity	$6,315,746	$6,315,746		$6,315,746	$6,579,504	-4.01%							$10,322,389	$0	$0	$10,322,389		391-CD01047		
392	CD01048	Manus 16Q Contingency Load Relief	Operations	Peak Load/Capacity	$1,407,149	$1,407,149		$1,407,149	$1,460,900	-3.68%							$2,397,362	$0	$0	$2,397,362		392-CD01048		
393	CD01050	Atlantic Station South Tower	Operations	New Customer	$372,080	$372,080		$372,080	$602,161	-38.21%							$644,971	$0	$0	$644,971		393-CD01050		
394	CD01053	Install SWGR For Meriden Common PH2	Operations	New Customer	$983,507	$1,128,267	$19,782	$1,148,048	$1,230,600	-6.71%							$445,606	$0	$0	$445,606		394-CD01053	394-CD01053-SP01	394-CD01053-SP02
395	CD01056	3A11/49S1-New Recloser Loop Scheme	Operations	Distribution Line Reliability	$411,907	$411,907		$411,907	$871,527	-52.74%							$723,985	$0	$0	$723,985		395-CD01056		
396	CD01057	W. Hyderdale Dr Gosh DB Cable Repl	Operations	URD/DB Cable Reliability	$290,760	$290,760		$290,760	$303,000	-4.04%							$591,842	$0	$0	$591,842		396-CD01057		
397	CD01059	Stamford New Service – 245 Atlantic	Operations	New Customer	$343,017	$343,017		$343,017	$353,000	-2.83%							$500,163	$0	$0	$500,163		397-CD01059		
398	CD01060	West Ave OH Relocation	Operations	Line Relocations/Act of Public Authority	$393,793	$393,793		$393,793	$368,500	6.86%							$632,597	$0	$0	$632,597		398-CD01060		
399	CD01061	May St Naugatuck Extend 3 phase	Operations	New Customer	$203,061	$203,061		$203,061	$210,648	-3.60%							$302,775	$0	$0	$302,775		399-CD01061		
400	CD01062	New Service Kesser Torah Estates	Operations	New Customer	$91,884	$91,884		$91,884	$224,279	-59.03%							$154,884	$0	$0	$154,884		400-CD01062		
401	CD01065	Mystic 13K4 OL Upon Loss of A3 Bus	Operations	Peak Load/Capacity	$4,504,751	$4,504,751		$4,504,751	$5,002,390	-9.95%							$6,476,298	$0	$0	$6,476,298		401-CD01065		
402	CD01066	Rockville 14W Cable Upgrades & Offl	Operations	Peak Load/Capacity	$2,856,629	$2,856,629		$2,856,629	$2,955,800	-3.36%							$4,395,071	$0	$0	$4,395,071		402-CD01066		
403	CD01067	Replace Tri-colored Netwk Secondary	Operations	Regulatory Commitments-Other	$6,469,018	$6,469,018		$6,469,018	$6,708,200	-3.57%							$7,977,683	$0	$0	$7,977,683		403-CD01067		
404	CD01071	13H66 & 68 Loop Scheme Modification	Operations	Distribution Line Reliability	$92,382	$92,382		$92,382	$93,872	-1.59%							$137,415	$0	$0	$137,415		404-CD01071		
405	CD01077	CT Studio South Windsor	Operations	New Customer	-$411,031	-$411,031		-$411,031	$1,181,172	-134.80%							$300,828	$0	$0	$300,828		405-CD01077		
406	CD01082	5R4 Robin Dr Bark DB Cable Replac	Operations	URD/DB Cable Reliability	$147,007	$147,007		$147,007	$151,500	-2.97%							$221,898	$0	$0	$221,898		406-CD01082		
* 407	CD01087	Hytone Farm	Operations	New Customer	$50,937	$50,937		$50,937	$5,844	771.62%							$242,877	$0	$0	$242,877		407-CD01087		
* 408	CD01091	Back up for Buckingham 31K	Operations	ISLANDED SUBSTATION PROGRAM	$101,289	$101,289		$101,289	$81,346	24.52%							$211,616	$0	$0	$211,616		408-CD01091		
409	CD01092	Replace Duct Bank - Reserve Rd., Ht	Operations	Network Reliability	$582,429	$582,429		$582,429	$600,000	-2.93%							$930,773	$0	$0	$930,773		409-CD01092		
410	CD01093	Alternate Source For Essex 16M	Operations	ISLANDED SUBSTATION PROGRAM	$60,508	$60,508		$60,508	$103,476	-41.52%							$115,963	$0	$0	$115,963		410-CD01093		
411	CD01094	14S&39M Stranded Substation Backup	Operations	ISLANDED SUBSTATION PROGRAM	$59,284	$59,284		$59,284	$66,392	-10.71%							$123,085	$0	$0	$123,085		411-CD01094		
412	CD01095	Load Relief 48C9 Contingency Overlo	Operations	Peak Load/Capacity	$174,994	$174,994		$174,994	$204,366	-14.37%							$313,081	$0	$0	$313,081		412-CD01095		
413	CD01097	21H15-Automatic Zone Alternate Sour	Operations	SMART SWITCHES PROGRAM	$114,210	$114,210		$114,210	$239,223	-52.26%							$143,764	$0	$0	$143,764		413-CD01097		
414	CD01102	CDOT 152-158 Route 85 Waterford	Operations	Line Relocations/Act of Public Authority	$212,216	$212,216		$212,216	$518,695	-59.09%							$367,152	$0	$0	$367,152		414-CD01102		
415	CD01103	Triangle 11A72 Auto Loop Scheme Ins	Operations	SMART SWITCHES PROGRAM	$316,845	$316,845		$316,845	$327,100	-3.14%							$479,827	$0	$0	$479,827		415-CD01103		
416	CD01105	Stone Gate Circle DB Reconductori	Operations	URD/DB Cable Reliability	$456,232	$456,232		$456,232	$526,862	-13.41%							$661,455	$0	$0	$661,455		416-CD01105		
417	CD01107	Heritage Village Southbury Reliabil	Operations	Distribution Line Reliability	$3,001,844	$3,001,844		$3,001,844	$2,781,000	7.94%							$4,282,886	$0	$0	$4,282,886		417-CD01107		
418	CD01109	CDOT 155-171	Operations	Line Relocations/Act of Public Authority	$145,047	$145,047		$145,047	$218,363	-33.58%							$203,983	$0	$0	$203,983		418-CD01109		
419	CD01111	Tie Between 22R1 and 22R6	Operations	Regulatory Commitments-Other	$154,638	$154,638		$154,638	$147,339	4.95%							$255,312	$0	$0	$255,312		419-CD01111		
420	CD01113	ASML Facility Expansion	Operations	New Customer	$4,933,302	$4,933,302		$4,933,302	$5,084,200	-2.97%							$6,663,017	$0	$0	$6,663,017		420-CD01113		
421	CD01114	Plymouth Industrial Park	Operations	URD/DB Cable Reliability	$1,841,958	$1,841,958		$1,841,958	$1,842,000	0.00%							$3,475,809	$0	$0	$3,475,809		421-CD01114		
422	CD01116	Economy Spring New Service Aircraft	Operations	New Customer	$1,537,418	$1,537,418		$1,537,418	$1,713,515	-10.28%							$2,246,505	$0	$0	$2,246,505		422-CD01116		
423	CD01117	Stmfrd – Greenwich Ave – Rel. Facil	Operations	Line Relocations/Act of Public Authority	$689,342	$689,342		$689,342	$655,500	5.16%							$1,032,513	$0	$0	$1,032,513		423-CD01117		
424	CD01119	Stamford New Service – 885 Washingt	Operations	New Customer	$591,735	$591,735		$591,735	$621,130	-4.73%							$981,592	$0	$0	$981,592		424-CD01119		
425	CD01120	Cromwell Hills UG FI Repl	Operations	URD/DB Cable Reliability	$114,333	$114,333		$114,333	$118,100	-3.19%							$154,130	$0	$0	$154,130		425-CD01120		
426	CD01121	302P Switchgear Automation	Operations	Network Reliability	$208,387	$208,387		$208,387	$309,613	-32.69%							$429,724	$0	$0	$429,724		426-CD01121		
427	CD01122	1205 Feeder - Eliminate Redundant C	Operations	Network Reliability	$294,279	$294,279		$294,279	$272,597	7.95%							$466,614	$0	$0	$466,614		427-CD01122		
428	CD01123	Center Street 24F Islanded Substati	Operations	Distribution Line Reliability	$199,648	$199,648		$199,648	$203,730	-2.00%							$300,647	$0	$0	$300,647		428-CD01123		
* 429	CD01126	14M7 Loop Scheme and Reliability Up	Operations	RECLOSER CONTROL PROGRAM	$94,295	$94,295		$94,295	$77,298	21.99%							$139,511	$0	$0	$139,511		429-CD01126		
430	CD01128	L&M Hospital New Service Switchgear	Operations	New Customer	-$24,752	-$24,752		-$24,752	$319,176	-107.75%							$191,958	$0	$0	$191,958		430-CD01128		
431	CD01129	Pole Integrity - 2019	Operations	POLE INTEGRITY PROGRAM	$4,646,141	$4,646,141		$4,646,141	$4,558,491	1.92%							$4,663,360	$0	$0	$4,663,360		431-CD01129		
432	CD01132	Triangle 11A Repl Cables for SS wor	Operations	Network Reliability	$2,892,144	$3,712,563	$8,121	$3,720,684	$3,771,700	-1.35%							$4,560,588	$1,763,119	$249,431	$6,573,138		432-CD01132	432-CD01132-SP01	432-CD01132-SP02
433	CD01136	Willow Springs Condos Cable Replace	Operations	URD/DB Cable Reliability	$639,190	$639,190		$639,190	$681,293	-6.18%							$1,056,883	$0	$0	$1,056,883		433-CD01136		
* 434	CD01140	3A03 Contingency Overload	Operations	Peak Load/Capacity	$96,321	$96,321		$96,321	$58,704	64.08%							$191,410	$0	$0	$191,410		434-CD01140		
435	CD01141	Bloom CT Clean Energy Company	Operations	New Customer	-$101,326	-$101,326		-$101,326	$273,093	-137.10%							$116,787	$0	$0	$116,787		435-CD01141		
436	CD01142	Shift Egrt-Frontier Rejects - 2019	Operations	POLE INTEGRITY PROGRAM	$234,616	$234,616		$234,616	$1,635,134	-85.65%							$211,735	$0	$0	$211,735		436-CD01142		
437	CD01144	Reroute 35L9 and 35L10 getaways	Operations	Network Reliability	$390,061	$390,061		$390,061	$429,000	-9.08%							$692,051	$0	$0	$692,051		437-CD01144		
438	CD01145	Reconductor Chapman Ave, Madison	Operations	POLE INTEGRITY PROGRAM	$71,768	$71,768		$71,768	$66,000	8.74%							$126,415	$0	$0	$126,415		438-CD01145		
439	CD01154	30R9 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$199,110	$199,110		$199,110	$206,400	-3.53%							$327,509	$0	$0	$327,509		439-CD01154		
440	CD01155	Branford 11J45 Smart Switch -TOP 20	Operations	SMART SWITCHES PROGRAM	$242,663	$242,663		$242,663	$238,614	1.70%							$383,440	$0	$0	$383,440		440-CD01155		
* 441	CD01158	SSRK6.18-12H16-2->500-RWO.2	Operations	SMART SWITCHES PROGRAM	$99,030	$99,030		$99,030	$42,800	131.38%							$154,561	$0	$0	$154,561		441-CD01158		
442	CD01159	Western Reconductoring-Reject Poles	Operations	POLE INTEGRITY PROGRAM	$749,305	$749,305		$749,305	$884,000	-15.24%							$1,327,325	$0	$0	$1,327,325		442-CD01159		
443	CD01161	SSRK2.18-21K7-2->1000-RWO.3	Operations	SMART SWITCHES PROGRAM	$132,222	$132,222		$132,222	$138,639	-4.63%							$217,890	$0	$0	$217,890		443-CD01161		
444	CD01162	Verogy - Southington	Operations	New Customer	$253,585	$263,299	$0	$263,299	$303,918	-13.37%							$657,598	$18,584	$0	$676,183		444-CD01162	444-CD01162-SP01	
445	CD01163	Verogy - East Windsor	Operations	New Customer	-$483,541	-$481,204	$0	-$481,204	$821,348	-158.59%							$996,920	-$1,019,568	$0	-$22,648		445-CD01163	445-CD01163-SP01	
446	CD01165	Fry Brook 13B25-70S Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$89,231	$89,231		$89,231	$83,000	7.51%							$144,203	$0	$0	$144,203		446-CD01165		
447	CD01166	Middletown Westside 7A79 Westlake R	Operations	URD/DB Cable Reliability	$1,720,691	$1,720,691		$1,720,691	$1,677,000	2.61%							$2,805,999	$0

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations: Life to Date Direct Costs through 12/31/2025	Capital Expenditures--Operations: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Operations: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Operations: Total Life To Date Direct Costs	Capital Expenditures--Operations: Pre-Construction Estimated Direct Costs	Capital Expenditures--Operations: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures--Shared Services: Life to Date Total Costs through 12/31/2025	Capital Expenditures--Shared Services: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Shared Services: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Shared Services: Total Life To Date Direct Costs	Capital Expenditures--Shared Services: Pre-Construction Estimated Total Costs	Capital Expenditures--Shared Services: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Additions--In Service: Through 12/31/2025 (For July 14, 2026)	Capital Additions--In Service: June 2026 YTD (For September 15, 2026)	Capital Additions--In Service: In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Capital Additions--In Service: Total	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
478	CD01219	15U2i-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$66,446	$66,446		$66,446	$62,000	7.17%							$118,005	$0	$0	$118,005		478-CD01219		
479	CD01220	Berlin_Berlin SS Support for 6A4 &	Operations	Peak Load/Capacity	$606,697	$606,697		$606,697	$630,600	-3.79%							$877,529	$0	$0	$877,529		479-CD01220		
480	CD01221	27H1-72S Smart Switch	Operations	SMART SWITCHES PROGRAM	$173,015	$173,015		$173,015	$175,300	-1.30%							$259,032	$0	$0	$259,032		480-CD01221		
481	CD01222	SSRK18.18-9S13-80M->1038-RWO.1	Operations	SMART SWITCHES PROGRAM	$144,948	$144,948		$144,948	$149,600	-3.11%							$219,050	$0	$0	$219,050		481-CD01222		
482	CD01223	Bradley Airport Alternate Supply	Operations	New Customer	$634,846	$634,198	$0	$634,198	$1,729,100	-63.32%							$1,846,475	-$3,627	$0	$1,842,848		482-CD01223	482-CD01223-SP01	
483	CD01237	Bristol Solar One Interconnection	Operations	New Customer	-$104,968	-$104,968		-$104,968	$117,150	-189.60%							$211,369	$0	-$1,946	$209,423		483-CD01237		
484	CD01239	Danville 24K Islanded Substation	Operations	Regulatory Commitments-Other	$831,083	$831,083		$831,083	$870,000	-4.47%							$1,575,380	$0	$0	$1,575,380		484-CD01239		
485	CD01242	SR - Litchfield Interconnection	Operations	New Customer	-$879,263	-$879,493	$0	-$879,493	$3,945,700	-122.29%							$355,597	-$2,815	$0	$352,781		485-CD01242	485-CD01242-SP01	
486	CD01244	SR N Stonington Interconnection	Operations	New Customer	-$748,494	-$751,160	$0	-$751,160	$1,250,900	-160.05%							$1,930,768	-$2,063,661	$0	-$132,892		486-CD01244	486-CD01244-SP01	
487	CD01246	Fry Brook 13B21/13B27 ROW Pole Repl	Operations	RIGHT OF WAY LINES	$3,686,497	$3,695,056	$0	$3,695,056	$4,103,900	-9.96%							$5,187,349	$21,284	$0	$5,208,633		487-CD01246	487-CD01246-SP01	
* 488	CD01247	Branford 1U43 Same Circuit Tie	Operations	SMART SWITCHES PROGRAM	$250,446	$250,446		$250,446	$227,000	10.33%							$409,574	$0	$0	$409,574		488-CD01247		
489	CD01250	4A9-73S Smart Switch	Operations	SMART SWITCHES PROGRAM	$123,573	$123,573		$123,573	$114,550	7.88%							$189,166	$0	$0	$189,166		489-CD01250		
* 490	CD01253	SSRK82.18-2922-61R<505-RWO.3	Operations	SMART SWITCHES PROGRAM	$170,989	$170,989		$170,989	$146,565	16.66%							$271,413	$0	$0	$271,413		490-CD01253		
491	CD01257	Windham_Prospect St_ECSU_Create DB	Operations	URD/DB Cable Reliability	$138,110	$138,110		$138,110	$142,300	-2.94%							$179,383	$0	$0	$179,383		491-CD01257		
492	CD01260	CT Lateral Reliability (2019 Group)	Operations	Distribution Line Reliability	$5,166,813	$5,166,813		$5,166,813	$5,166,823	0.00%							$8,238,132	$0	$0	$8,238,132		492-CD01260		
493	CD01262	Greenwich 28F- Rel. Facilities for	Operations	Line Relocations/Act of Public Authority	$168,854	$168,854		$168,854	$158,518	6.52%							$195,532	$0	$0	$195,532		493-CD01262		
494	CD01264	3A11-71S Manchester Smart Switch	Operations	SMART SWITCHES PROGRAM	$273,090	$273,090		$273,090	$281,000	-2.81%							$376,403	$0	$0	$376,403		494-CD01264		
495	CD01265	2019 Connecticut DB Insp/Fault Indi	Operations	Distribution Line Reliability	$1,356,474	$1,356,474		$1,356,474	$1,356,500	0.00%							$2,365,906	$0	$0	$2,365,906		495-CD01265		
496	CD01269	Man to Auto - 2 N Main St Wiby	Operations	Network Reliability	$177,998	$177,998		$177,998	$185,300	-3.94%							$358,165	$0	$0	$358,165		496-CD01269		
497	CD01270	1291 Albany Ave., Hart. - Replace M	Operations	Distribution Line Reliability	$780,946	$780,946		$780,946	$941,900	-17.09%							$1,098,166	$0	$0	$1,098,166		497-CD01270		
498	CD01271	SSRK33.18-22M10-81M<>500-COND.2	Operations	SMART SWITCHES PROGRAM	$945,961	$962,514	$0	$962,514	$1,274,700	-24.49%							$240,655	$1,021,858	$0	$1,262,513		498-CD01271	498-CD01271-SP01	
499	CD01272	Stamford New Service – Charter Comm	Operations	New Customer	$488,608	$488,608		$488,608	$443,739	10.11%							$781,540	$0	$0	$781,540	There are customer contributions of $7.945 netting the pre-construction estimated direct costs to $443,779. The estimated direct costs excluding the customer contribution is $451,724. Actual direct costs exceed the estimate by 8%. A supplemental request is not required per the Project Authorization policy.	499-CD01272		
500	CD01273	21L1-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$118,770	$118,770		$118,770	$121,000	-1.84%							$176,049	$0	$0	$176,049		500-CD01273		
501	CD01274	Newtown 11A73 Smart Switch	Operations	SMART SWITCHES PROGRAM	$323,687	$323,687		$323,687	$325,001	-0.40%							$508,141	$0	$0	$508,141		501-CD01274		
* 502	CD01280	Torrington Smart Switch	Operations	SMART SWITCHES PROGRAM	$92,800	$92,800		$92,800	$83,000	11.81%							$156,112	$0	$0	$156,112		502-CD01280		
503	CD01282	SSRK27.18-11S15-2<653-RWO.4	Operations	SMART SWITCHES PROGRAM	$195,677	$195,677		$195,677	$309,951	-36.87%							$329,518	$0	$0	$329,518		503-CD01282		
* 504	CD01290	SSRK28.18-21K11-2<500-RWO.3	Operations	SMART SWITCHES PROGRAM	$146,034	$146,034		$146,034	$123,000	18.73%							$257,895	$0	$0	$257,895		504-CD01290		
* 505	CD01291	5 or More Tripp Hollow Rd 30Y10	Operations	Distribution Line Reliability	$137,887	$137,887		$137,887	$124,000	11.20%							$159,200	$0	$0	$159,200		505-CD01291		
506	CD01295	New Svc CT Rubber Molding Co. Danie	Operations	New Customer	$234,744	$234,744		$234,744	$259,100	-9.40%							$393,885	$0	$0	$393,885		506-CD01295		
507	CD01296	860 Canal Street New Svc Office Bld	Operations	SMART SWITCHES PROGRAM	$187,311	$187,311		$187,311	$228,266	-17.94%							$351,254	$0	$0	$351,254		507-CD01296		
508	CD01297	Parcel 38 - Tresser Blvd Phase 2	Operations	New Customer	$213,633	$213,633		$213,633	$232,300	-8.04%							$341,545	$0	$0	$341,545		508-CD01297		
509	CD01298	CDOT 117-159 Route 35 UG Relocation	Operations	Line Relocations/Act of Public Authority	$1,761,781	$1,761,781		$1,761,781	$1,614,600	9.12%							$2,899,090	$0	$0	$2,899,090		509-CD01298		
510	CD01301	2020 POLE INTEGRITY	Operations	POLE INTEGRITY PROGRAM	$4,500,877	$4,500,877		$4,500,877	$4,638,600	-2.97%							$5,187,246	$0	$0	$5,187,246		510-CD01301		
511	CD01302	2020 FRONTIER POLE SHIFTS	Operations	POLE INTEGRITY PROGRAM	$415,879	$415,879		$415,879	$1,635,134	-74.57%							$398,198	$0	$0	$398,198		511-CD01302		
512	CD01304	3A02/3A09 R.O.W. Structure Replacem	Operations	RIGHT OF WAY LINES	$1,783,238	$1,783,238		$1,783,238	$1,864,700	-4.37%							$3,406,876	$0	$0	$3,406,876		512-CD01304		
513	CD01306	11C14 Back up to 600 customers	Operations	Distribution Line Reliability	$66,344	$66,344		$66,344	$133,000	-50.12%							$127,680	$0	$0	$127,680		513-CD01306		
514	CD01307	Airline Trail ROW Relocation	Operations	Line Relocations/Act of Public Authority	$433,605	$433,605		$433,605	$560,500	-22.64%							$572,883	$0	$0	$572,883		514-CD01307		
515	CD01308	Saybrook 22D Triple Circuit ROW	Operations	RIGHT OF WAY LINES	$1,028,277	$1,037,081	$0	$1,037,081	$2,037,800	-4.94%							$3,477,128	-$300	$0	$3,476,822		515-CD01308	515-CD01308-SP01	515-CD01308-SP02
516	CD01310	Drummers Lane UG Cable Replacement	Operations	URD/DB Cable Reliability	$186,407	$186,407		$186,407	$186,000	0.22%							$253,912	$0	$0	$253,912		516-CD01310		
517	CD01312	Osprey Mitigation 2020	Operations	Environmental	$97,084	$97,084		$97,084	$112,000	-13.32%							$133,069	$0	$0	$133,069		517-CD01312		
518	CD01313	Darien new service - 40 Heights Rd	Operations	Regulatory Commitments-Other	$462,671	$462,671		$462,671	$502,502	-7.93%							$786,288	$0	$0	$786,288		518-CD01313		
519	CD01314	Litchfield Turnpike, Bethany, Recon	Operations	Distribution Line Reliability	$199,336	$199,336		$199,336	$212,000	-5.97%							$257,367	$0	$0	$257,367		519-CD01314		
520	CD01317	32G9-71S Smarth Switch Program	Operations	SMART SWITCHES PROGRAM	$217,148	$217,148		$217,148	$247,841	-12.38%							$341,362	$0	$0	$341,362		520-CD01317		
521	CD01320	Deep River Reconductor Kirtland St	Operations	Distribution Line Reliability	$80,025	$80,025		$80,025	$210,000	-61.89%							$118,456	$0	$0	$118,456		521-CD01320		
522	CD01322	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$2,814,172	$2,814,172		$2,814,172	$2,929,450	-3.94%							$4,052,376	$0	$0	$4,052,376		522-CD01322		
523	CD01323	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$3,530,893	$3,530,893		$3,530,893	$3,530,893	0.00%							$5,231,903	$0	$0	$5,231,903		523-CD01323		
524	CD01327	Hamilton Ave Wiby Conv to 13.8kV	Operations	New Customer	$180,489	$180,489		$180,489	$174,000	3.73%							$278,149	$0	$0	$278,149		524-CD01327		
525	CD01330	Line Sensor Upgrade	Operations	Reliability - Other	$193,190	$193,190		$193,190	$222,878	-13.32%							$280,466	$0	$0	$280,466		525-CD01330		
526	CD01333	Freight 11W76 PILC Cable Replace	Operations	Network Reliability	$1,340,550	$1,428,969	$1,133	$1,430,103	$1,590,800	-10.10%							$1,332,865	$5,903	$18	$1,338,785		526-CD01333	526-CD01333-SP01	526-CD01333-SP02
527	CD01334	Nautilus Drive UG Loop	Operations	URD/DB Cable Reliability	$489,939	$489,939		$489,939	$449,000	9.12%							$588,416	$0	$0	$588,416		527-CD01334		
528	CD01335	Man to Auto-55 W Main & 7 Kendrick	Operations	Network Reliability	$822,980	$822,980		$822,980	$801,400	2.69%							$1,276,377	$0	$0	$1,276,377		528-CD01335		
529	CD01340	Yale Ave 25L Islanded Substation	Operations	Distribution Line Reliability	$455,932	$455,932		$455,932	$470,100	-3.01%							$593,388	$0	$0	$593,388		529-CD01340		
530	CD01343	11N81 TDRP 2019 Analysis	Operations	Regulatory Commitments-Other	$1,061,266	$1,061,266		$1,061,266	$1,062,000	-0.07%							$2,133,126	$0	$0	$2,133,126		530-CD01343		
531	CD01348	URD Wellington Dr Farmington	Operations	URD/DB Cable Reliability	$300,439	$300,439		$300,439	$302,200	-0.58%							$497,295	$0	$0	$497,295		531-CD01348		
532	CD01350	14L5/L6 Contingency Overload	Operations	New Customer	$1,495,527	$1,495,527		$1,495,527	$1,716,548	-12.88%							$2,096,625	$0	$0	$2,096,625		532-CD01350		
533	CD01355	Aquarian 3-Phase Extension	Operations	New Customer	$120,522	$120,522		$120,522	$323,388	-62.73%							$171,296	$0	$0	$171,296		533-CD01355		
534	CD01358	Baldwin 13F65 Load Relief	Operations	Peak Load/Capacity	$182,138	$182,138		$182,138	$244,000	-25.35%							$373,148	$0	$0	$373,148		534-CD01358		
535	CD01360	Niantic 21Y2 Overload	Operations	Peak Load/Capacity	$561,666	$561,666		$561,666	$886,000	-36.61%							$756,711	$0	$0	$756,711		535-CD01360		
536	CD01362	Overload West Brookfield 14H Sub	Operations	Peak Load/Capacity	$596,430	$596,430		$596,430	$664,383	-10.23%							$856,131	$0	$0	$856,131		536-CD01362		
537	CD01363	CD01363 30R10 1st Contingency Overl	Operations	Peak Load/Capacity	$89,222	$89,222		$89,222	$94,000	-5.08%							$138,036	$0	$0	$138,036		537-CD01363		
538	CD01368	Stepstone 35L8 - Green Hill 30R14 T	Operations	Distribution Line Reliability	$441,980	$441,980		$441,980	$481,500	-8.21%							$730,007	$0	$0	$730,007		538-CD01368		
539	CD01369	2N10 Contingent Overloads	Operations	Peak Load/Capacity	$78,489	$78,489		$78,489	$85,797	-8.52%							$118,897	$0	$0	$118,897		539-CD01369		
540	CD01370	Middletown_Westside 7A81_Low Volt.	Operations	Peak Load/Capacity	$189,531	$189,531		$189,531	$254,000	-25.38%							$302,607	$0	$0	$302,607		540-CD01370		
541	CD01372	W Brookfield 14H4 Contingency Ovrld	Operations	Peak Load/Capacity	$808,290	$808,290		$808,290	$778,700	3.80%							$754,302	$0	$0	$754,302		541-CD01372		
542	CD01373	CDOT Project 302-0014 - Glover Ave	Operations	Line Relocations/Act of Public Authority	$646,283	$646,283		$646,283	$720,800	-10.34%							$1,167,918	$0	$0	$1,167,918		542-CD01373		
543	CD01374	Williams St 9L09 Crystal Ave UG Loo	Operations	URD/DB Cable Reliability	$351,408	$351,408		$351,408	$384,400	-8.58%							$536,435	$0	$0	$536,435		543-CD01374		
544	CD01377	Southington 4C12 Contingency Overlo	Operations	Peak Load/Capacity	$197,987	$197,987		$197,987	$216,686	-8.63%							$270,206	$0	$0	$270,206		544-CD01377		
545	CD01378	43F3 Load Relief 90% Normal	Operations	Peak Load/Capacity	$192,889	$192,889		$192,889	$211,703	-8.89%							$313,972	$0	$0	$313,972		545-CD01378		
546	CD01379	5L02 - Relocation of Right of Way	Operations	RIGHT OF WAY LINES	$3,493,332	$3,493,332		$3,493,332	$3,627,400	-3.70%							$5,521,063	$0	$0	$5,521,063		546-CD01379		
547	CD01380	CT Lateral Rehab (2020 Grp 5)	Operations	Distribution Line Reliability	$3,338,279	$3,338,279		$3,338,279	$3,451,400	-3.28%							$5,656,622	$0	$0	$5,656,622		547-CD01380		
548	CD01381	CT Lateral Relib (2020 Group6	Operations	Distribution Line Reliability	$2,311,698	$2,311,698		$2,311,698	$2,776,000	-16.73%							$3,863,136	$0	$0	$3,863,136		548-CD01381		
549	CD01382	SSRK6.19-11A71-80M->1000-RWO.1	Operations	SMART SWITCHES PROGRAM	$140,950	$140,950		$140,950	$143,300	-1.64%							$224,800	$0	$0	$224,800		549-CD01382		
550	CD01383	Charter Communications Phase 2	Operations	New Customer	$786,763	$786,763		$786,763	$732,500	7.41%							$1,109,937	$0	$0	$1,109,937		550-CD01383		
551	CD01384	Harbor Point P Block Phase 2	Operations	New Customer	$112,485	$112,485		$112,485	$148,280	-24.14%							$298,491	$0	$0	$298,491		551-CD01384		
552	CD01385	Reliability Greenwich Network N-2	Operations	Distribution Line Reliability	$2,012,259	$2,012,495	-$8	$2,012,487	$2,084,600	-3.46%							$3,170,912	$241	-$8	$3,171,145		552-CD01385	552-CD01385-SP01	552-CD01385-SP02
553	CD01386	2020 CT DB Insp/Fault Ind Repl	Operations	URD/DB Cable Reliability	$1,435,557	$1,435,557		$1,435,557	$1,477,000	-2.81%							$2,072,818	$0	$0	$2,072,818		553-CD01386		
554	CD01388	Greenwich-11R55-reconductor A/C	Operations	Distribution Line Reliability	$975,532	$975,532		$975,532	$1,259,680	-22.56%							$1,580,275	$0	$0	$1,580,275		554-CD01388		
555	CD01390	DG - LSE Enfield LEG-25504	Operations	New Customer	-$50,538	-$50,538		-$50,538	$87,666	-157.65%							$194,205	$0	$0	$194,205		555-CD01390		
556	CD01393	CD01393 Wind Colebrook South	Operations	New Customer	$2,145,853	$2,145,853		$2,145,853	$2,679,000	-19.90%							$3,280,981	$0	$0	$3,280,981		556-CD01393		
557	CD01398	Town of Norfolk, 599 Greenwoods Rd	Operations	New Customer	$60,245	$37,033	$0	$37,033	$157,900	-76.55%							$215,981	$250,609	$0	$466,590		557-CD01398	557-CD01398-SP01	
558	CD01399	Cobb Road LLC	Operations	New Customer	$163,067	$168,102	$0	$168,102	$176,200	-4.60%							$329,040	-$1,412	$0	$327,628		558-CD01399	558-CD01399-SP01	
559	CD01406	Central Line Sensors 3G to 4G	Operations	Reliability - Other	$254,165	$254,165		$254,165	$327,992	-22.51%							$354,990	$0	$0	$354,990		559-CD01406		
560	CD01407	Eastern Line Sensor 3G to 4G	Operations	Reliability - Other	$204,651	$204,651		$204,651	$292,866	-30.12%							$288,925	$0	$0	$288,925		560-CD01407		
561	CD01412	C-Tec Solar Berlin Landfill	Operations	New Customer	$71,471	$82,896	$0	$82,896	$73,600	12.63%							$163,522	$17,547	$0	$181,069		561-CD01412	561-CD01412-SP01	
562	CD01428	1K06/ 13S10 Contingency Overload	Operations	Network Reliability	$942,175	$942,175		$942,175	$1,024,000	-7.99%							$1,408,475	$0	$0	$1,408,475		562-CD01428		
563	CD01430	Gateway Commons Phase 2	Operations	New Customer	$167,713	$167,713		$167,713	$172,000	-2.49%							$262,402	$0	$0	$262,402		563-CD01430		
564	CD01436	2020 CT Trip Saver Program	Operations	Distribution Line Reliability	$864,514	$864,514		$864,514	$891,900	-3.07%							$1,300,115	$0	$0	$1,300,115		564-CD01436		
565	CD01452	Impact - Lodestart N Canaan	Operations	New Customer	-$38,715	-$38,715		-$38,715	$145,522	-126.60%							$114,067	$0	$0	$114,067		565-CD01452		
566	CD01459	Thompson Land Trust - NS	Operations	New Customer	-$188,258	-$169,305	$0	-$169,305	$176,000	-196.20%							$224,316	$77,995	$0	$302,310		566-CD01459	566-CD01459-SP01	
567	CD01461	Verrogy, 669 Platt Road, Watertown	Operations	New Customer	$112,730	$112,730		$112,730	$124,103	-9.16%							$194,561		-$205,118	-$10,557		567-CD01461		
568	CD01463	Man to Auto - 1 School St Waterbury	Operations	Network Reliability	$466,205	$466,205		$466,205	$430,100	8.39%							$776,190	$0	$0	$776,190		568-CD01463		
569	CD01465	Cedar Heights Rd Bridge CDOT 135	Operations	Line Relocations/Act of Public Authority	$2,364,020	$2,556,428	$9,659	$2,566,087	$2,986,000	-14.06%							$3,781,585	$312,800	$252,653	$4,347,039		569-CD01465	569-CD01465-SP01	569-CD01465-SP02
570	CD01466	SSRK622.19-30R9-61R<>1024.RWO.2	Operations	SMART SWITCHES PROGRAM	$129,277	$129,277	$0	$129,277	$124,000	4.26%							$189,415	$27,555	$0	$216,970		570-CD01466		
571	CD01470	DG Verogy Burlington	Operations	New Customer	-$94,720	-$137,171	$0	-$137,171	$142,159	-196.49%							$260,684	-$48,596	$0	$212,088		571-CD01470	571-CD01470-SP01	
572	CD01473	DG Impact Study Verogy Enfield	Operations	New Customer	-$88,629	-$88,629		-$88,629	$201,900	-143.90%							$304,069	$0	-$311,511	-$7,441		572-CD01473		
573	CD01478	11N88 Seymour Smart Switch	Operations	SMART SWITCHES PROGRAM	$135,803	$135,803		$135,803	$123,667	9.81%							$218,174	$0	$0	$218,174		573-CD01478		
574	CD01480	Main St Bridge Replacement in Stamf	Operations	Line Relocations/Act of Public Authority	$93,689	$93,689		$93,689	$97,100	-3.51%							$170,248	$0	$0	$170,248		574-CD01480		
575	CD01489	Convert-Reloc Step-Crown St 12F55	Operations	Peak Load/Capacity	$345,019	$345,019		$345,019	$370,800	-6.95%							$729,619	$0	$0	$729,619		575-CD01489		
* 576	CD01492	Tunnel 12S1 - Convert Preston Road	Operations	Substation Reliability	$83,349	$83,349		$83,349	$71,000	17.39%							$169,126	$0	$0	$169,126		576-CD01492		
577	CD01497	CTDOT #135-340 - Summer St Intersec	Operations	Line Relocations/Act of Public Authority	$171,143	$171,143		$171,143	$239,573	-28.56%							$241,779	$0	$0	$241,779		577-CD01497		
578	CD01501	Bristol Hospital Expansion	Operations	Line Relocations/Act of Public Authority	-$24,785	-$24,785		-$24,785	$200,000	-112.39%							$212,617	$0	$0	$212,617		578-CD01501		
579	CD01503	CDOT 96-204 – Intersection Improvem	Operations	Line Relocations/Act of Public Authority	$545,247	$545,247		$545,247	$691,500	-21.15%							$871,883	$0	$0	$871,883		579-CD01503		
580	CD01504	CORRECT OVERLOADS AT 17R AND PEPPER	Operations	Peak Load/Capacity	$441,452	$441,452		$441,452	$481,862	-8.39%							$754,101	$0	$0	$754,101		580-CD01504		
581	CD01508	Middletown Pole Rejects Reconductor	Operations	POLE INTEGRITY PROGRAM	$628,688	$628,688		$628,688	$719,000	-12.56%							$830,902	$0	$0	$830,902		581-CD01508		
582	CD01509	New Service O&G	Operations	New Customer	$195,143	$195,143		$195,143	$332,717	-41.35%							$327,939	$0	$0	$327,939		582-CD01509		
583	CD01510	27H1 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$95,212	$95,212		$95,212	$122,591	-22.33%							$142,905	$0	$0	$142,905		583-CD01510		
584	CD01511	UCONN High Capacity Feeder	Operations	New Customer	$463,767	$463,767		$463,767	$921,000	-49.65%							$404,065	$0	$0	$404,065		584-CD01511		
585	CD01512	Westbrook Village URD and System Im	Operations	New Customer	$143,278	$143,278		$143,278	$194,000	-26.15%							$371,854	$0	$0	$371,854		585-CD01512		
586	CD01514	Americold New Svc NW Dr. Plainvlle	Operations	New Customer	$4,317,850	$4,268,050	$0	$4,268,050	$4,023,000	6.09%							$5,629,751	$0	$0	$5,629,751		586-CD01514	586-CD01514-SP01	
* 587	CD01521	Newtown Pole Replacements and Recon	Operations	POLE INTEGRITY PROGRAM	$73,274	$73,274		$73,274	$62,093	18.01%							$120,563	$0	$0	$120,563		587-CD01521		
588	CD01522	SSRK21.19-12Y15-2<894-RWO.3	Operations	SMART SWITCHES PROGRAM	$149,381	$149,381		$149,381	$155,792	-4.12%							$283,394	$0	$0	$283,394		588-CD01522		
589	CD01523	CDOT 42-317 Rte 2, East Hartford	Operations	Line Relocations/Act of Public Authority	$181,157	$181,157		$181,157	$259,000	-30.06%							$352,384	$0	$0	$352,384		589-CD01523		
590	CD01524	Smart Switch 14L3	Operations	SMART SWITCHES PROGRAM	$203,183	$203,183		$203,183	$209,300	-2.92%							$288,629	$0	$0	$288,629		590-CD01524		
591	CD01525	Smart Switch 24H4	Operations	SMART SWITCHES PROGRAM	$132,821	$132,821		$132,821	$126,500	5.00%							$171,285	$0	$0	$171,285		591-CD01525		
592	CD01526	5 Nabby Rd – DB Cable Replacement	Operations	URD/DB Cable Reliability	$329,619	$329,619		$329,619	$389,076	-15.28%							$635,322	$0	$0	$635,322		592-CD01526		
593	CD01527	47N3-80M Smart Switch	Operations	SMART SWITCHES PROGRAM	$244,483	$244,483		$244,483	$261,827	-6.62%							$337,270	$0	$0	$337,270		593-CD01527		
594	CD01534	State Pier Offshore Wind	Operations	New Customer	$215,524	$215,524		$215,524	$623,700	-65.44%							$617,166	$0	$0	$617,166		594-CD01534		
595	CD01536	Falls Village 4L07-5L Express Feede	Operations	Peak Load/Capacity	$3,925,200	$4,031,931	$2,483	$4,034,414	$5,657,800	-28.69%							$5,294,205	$322,970	$5,529	$5,622,704		595-CD01536	595-CD01536-SP01	595-CD01536-SP02
596	CD01537	25 Laurel St Hrtd - Automate Svc	Operations	Network Reliability	$289,224	$295,816	$0	$295,816	$307,200	-3.71%							$535,615	$15,647	$0	$551,263		596-CD01537	596-CD01537-SP01	
597	CD01540	SSRK001-19-26E9-72S<>575-RWO#1	Operations	Regulatory Commitments-Other	$76,441	$76,441		$76,441	$76,000	0.58%							$116,314	$0	$0	$116,314		597-CD01540		
598	CD01544	Peacedale 12N17 / 12N14 Overload	Operations	Peak Load/Capacity	$666,149	$666,149		$666,149	$820,542	-18.82%							$1,085,470	$0	$0	$1,085,470		598-CD01544		
599	CD01546	Convert 20H	Operations	Regulatory Commitments-Other	$2,317,194	$2,324,224	$0	$2,324,224	$2,691,300	-13.64%							$2,929,489	$877	$0	$2,930,366		599-CD01546	599-CD01546-SP01	
600	CD01547	Newtown 12M4 TDRP	Operations	Regulatory Commitments-Other	$495,428	$495,428		$495,428	$486,000	1.94%							$1,024,606	$0	$0	$1,024,606		600-CD01547		
601	CD01549	Haynes New Service	Operations	New Customer	$375,074	$375,074		$375,074	$388,000	-3.33%							$536,104	$0	$0	$536,104		601-CD01549		
602	CD01551	2021 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$2,480,172	$2,483,902	$2,370	$2,486,272	$4,045,977	-38.55%							$4,562,740	$0	$0	$4,562,740	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

						Capital Expenditures--Operations						Capital Expenditures--Shared Services						Capital Additions--In Service					Refer to Exhibit		
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
* 635	CD01665	31C1 Treasure Hill Rd Rel. Improve	Operations	Distribution Line Reliability	$146,563	$146,563		$146,563	$127,184	15.24%							$150,999	$0	$0	$150,999		635-CD01665		
636	CD01667	13H91 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$213,044	$213,044		$213,044	$221,200	-3.69%							$335,841	$0	$0	$335,841		636-CD01667		
637	CD01668	CD01668 21H8 2020 TDRP	Operations	Regulatory Commitments-Other	$549,033	$549,033		$549,033	$569,000	-3.51%							$751,080	$0	$0	$751,080		637-CD01668		
638	CD01669	CT Helper Organization Replace OWS	Operations	Distribution Line Reliability	$1,052,692	$1,052,692		$1,052,692	$1,102,100	-4.48%							$2,195,123	$0	$0	$2,195,123		638-CD01669		
639	CD01671	Repl H-Frames In 21P ROW	Operations	RIGHT OF WAY LINES	$496,146	$496,146		$496,146	$465,298	6.63%							$602,909	$0	$0	$602,909		639-CD01671		
640	CD01674	21K3 Ringed Spacer Cable Replacemen	Operations	Distribution Line Reliability	$244,498	$244,498		$244,498	$406,256	-39.82%							$390,708	$0	$0	$390,708		640-CD01674		
641	CD01677	New Circuit 14K8	Operations	New Customer	$4,083,054	$4,053,281	$0	$4,053,281	$4,453,500	-8.99%							$5,244,607	$181,137	$0	$5,425,744		641-CD01677	641-CD01677-SP01	
642	CD01678	2021 ROW P1 and P2 Pole Replacement	Operations	RIGHT OF WAY LINES	$5,204,065	$5,206,454	$0	$5,206,454	$5,022,226	3.67%							$7,273,069	-$15,337	$0	$7,257,732		642-CD01678	642-CD01678-SP01	
643	CD01679	Island Wood Estates, Columbia DB lo	Operations	URD/DB Cable Reliability	$211,830	$211,830		$211,830	$219,600	-3.54%							$357,507	$0	$0	$357,507		643-CD01679		
644	CD01685	TDRP Shunock 32P4	Operations	Regulatory Commitments-Other	$279,534	$279,534		$279,534	$287,900	-2.91%							$380,420	$0	$0	$380,420		644-CD01685		
645	CD01687	ROW 032 Remediation	Operations	RIGHT OF WAY LINES	$4,143,204	$4,143,204		$4,143,204	$9,563,600	-56.68%							$4,629,161	$0	$0	$4,629,161		645-CD01687		
646	CD01688	Stone Bridge Rd 3/5/10 Or More	Operations	Distribution Line Reliability	$192,645	$192,645	$0	$192,645	$197,500	-2.46%							$176,475	$0	$0	$176,475		646-CD01688		
647	CD01691	NBC Tap Rebuild Farmington 1C19	Operations	Distribution Line Reliability	$71,616	$71,616		$71,616	$185,000	-61.29%							$110,380	$0	$0	$110,380		647-CD01691		
648	CD01693	Relocate 36F5 Auto-Transformers D	Operations	Peak Load/Capacity	$220,122	$220,122		$220,122	$225,600	-2.43%							$251,118	$0	$0	$251,118		648-CD01693		
649	CD01694	Repl Sw 630 Rex Forge Southington	Operations	Network Reliability	$127,285	$127,285		$127,285	$128,600	-1.02%							$164,245	$0	$0	$164,245		649-CD01694		
650	CD01697	Beacon Falls 11N83 and 11N84 Reliab	Operations	Distribution Line Reliability	$2,313,906	$2,313,906		$2,313,906	$2,386,700	-3.05%							$3,097,053	$0	$0	$3,097,053		650-CD01697		
651	CD01698	Kingfisher Lane Backyard Feed	Operations	Distribution Line Reliability	$281,190	$281,190		$281,190	$285,100	-1.37%							$222,587	$0	$0	$222,587		651-CD01698		
652	CD01701	ROW 039 Remediation	Operations	RIGHT OF WAY LINES	$4,204,454	$4,204,454		$4,204,454	$4,181,600	0.55%							$6,031,019	$0	$0	$6,031,019		652-CD01701		
653	CD01702	21L1 Repl Ringer Spacer Cable	Operations	Distribution Line Reliability	$231,732	$231,732		$231,732	$410,000	-43.48%							$327,100	$0	$0	$327,100		653-CD01702		
654	CD01713	CT Backbone Reliability	Operations	Distribution Line Reliability	$937,535	$937,535		$937,535	$1,477,000	-36.52%							$1,445,431	$0	$0	$1,445,431		654-CD01713		
655	CD01714	New Service Gateway Moodus Outpost	Operations	New Customer	$110,830	$110,830		$110,830	$147,000	-24.61%							$188,706	$0	$0	$188,706		655-CD01714		
656	CD01715	Richter Dr DB Cable Replacement	Operations	URD/DB Cable Reliability	$184,114	$184,114		$184,114	$173,909	5.87%							$333,702	$0	$0	$333,702		656-CD01715		
657	CD01724	Farmington 1C Offload Newington 4A	Operations	Peak Load/Capacity	$442,937	$442,937		$442,937	$460,200	-3.75%							$581,951	$0	$0	$581,951		657-CD01724		
658	CD01730	Ringed Portions of Norwalk 9543	Operations	Distribution Line Reliability	$291,647	$291,647		$291,647	$478,200	-39.01%							$392,835	$0	$0	$392,835		658-CD01730		
659	CD01735	Pompey Hollow DB Rebuild	Operations	Distribution Line Reliability	$678,675	$678,675		$678,675	$706,400	-3.92%							$1,055,855	$0	$0	$1,055,855		659-CD01735		
660	CD01742	2N14 & 3B06 Pole Reloc (ROW 12&13)	Operations	RIGHT OF WAY LINES	$470,711	$470,711		$470,711	$3,270,998	-85.61%							$620,264	$0	$0	$620,264		660-CD01742		
661	CD01743	DB Cable Repl Ledgewood Rd Canton	Operations	URD/DB Cable Reliability	$172,994	$172,994		$172,994	$179,600	-3.68%							$327,957	$0	$0	$327,957		661-CD01743		
* 662	CD01746	Miller Road 3/5/10 or More	Operations	Distribution Line Reliability	$145,018	$145,018		$145,018	$130,000	11.55%							$301,131	$0	$0	$301,131		662-CD01746		
663	CD01752	4R09 TDRP	Operations	Regulatory Commitments-Other	$162,039	$162,039		$162,039	$200,200	-19.06%							$247,779	$0	$0	$247,779		663-CD01752		
664	CD01753	2022/2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$8,857,162	$8,849,310		$8,849,310	$10,518,600	-15.87%							$12,079,837	-$6,203	$0	$12,073,632		664-CD01753	664-CD01753-SP01	
665	CD01755	Gales Ferry 11B New Switchgear	Operations	Peak Load/Capacity	-$872,878	-$871,754	$0	-$871,754	$1,330,400	-165.53%							$403,326	$1,144	$0	$404,470		665-CD01755	665-CD01755-SP01	
666	CD01756	Sandy Lane Village DB Cable Replace	Operations	URD/DB Cable Reliability	$257,793	$257,793		$257,793	$266,000	-3.09%							$361,332	$0	$0	$361,332		666-CD01756		
667	CD01759	Noera 13H93 PILC Cable Replacement	Operations	Network Reliability	$1,167,776	$1,167,776		$1,167,776	$1,608,700	-27.41%							$1,415,097	$0	$0	$1,415,097		667-CD01759		
668	CD01761	New Service Murdock Ave	Operations	New Customer	$95,906	$95,906		$95,906	$228,000	-57.94%							$297,945	$0	$0	$297,945		668-CD01761		
669	CD01766	1K16 PILC Cable Replacement	Operations	Network Reliability	$380,594	$380,594		$380,594	$426,200	-10.70%							$553,384	$0	$0	$553,384		669-CD01766		
670	CD01770	Rocky River 12Y8 2020 TDRP	Operations	Regulatory Commitments-Other	$1,571,501	$1,571,501		$1,571,501	$1,691,300	-7.08%							$1,930,120	$0	$0	$1,930,120		670-CD01770		
671	CD01774	Viper Switch Installations	Operations	SMART SWITCHES PROGRAM	$2,638,002	$2,637,471	-$518	$2,636,953	$3,736,577	-29.43%							$1,463,702	-$3,103	-$4,576	$1,456,023		671-CD01774	671-CD01774-SP01	671-CD01774-SP02
672	CD01776	Indepence Solar- New Lond-Colcheste	Operations	New Customer	$149,052	$149,045	$0	$149,045	$169,900	-12.27%							$237,528	$8,978	$0	$246,506		672-CD01776	672-CD01776-SP01	
673	CD01778	Hollis Dr DB Replacement	Operations	URD/DB Cable Reliability	$136,147	$136,147		$136,147	$143,365	-5.03%							$242,632	$0	$0	$242,632		673-CD01778		
674	CD01780	24F1 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$111,901	$111,901		$111,901	$129,000	-13.25%							$188,404	$0	$0	$188,404		674-CD01780		
675	CD01781	5R4 Install New SR and MR	Operations	Distribution Line Reliability	$86,271	$86,271		$86,271	$101,000	-14.58%							$116,208	$0	$0	$116,208		675-CD01781		
676	CD01783	1K14 PILC Cable Replacement	Operations	Network Reliability	$1,712,634	$1,712,634		$1,712,634	$1,712,600	0.00%							$2,021,022	$0	$0	$2,021,022		676-CD01783		
677	CD01788	Rob Rafer Road DB Replacement 12N14	Operations	URD/DB Cable Reliability	$75,030	$75,030		$75,030	$90,583	-17.17%							$114,340	$0	$0	$114,340		677-CD01788		
678	CD01789	CT Lateral Reliability - 2021	Operations	Distribution Line Reliability	$84,700	$84,700	$0	$84,700	$178,000	-52.42%							$111,872	-$2	$0	$111,870		678-CD01789		
679	CD01794	22N7/12N15 Contingency Overload	Operations	Peak Load/Capacity	$117,608	$117,608		$117,608	$120,380	-2.30%							$152,522	$0	$0	$152,522		679-CD01794		
680	CD01796	Torrington/Falls Village Lateral Re	Operations	Distribution Line Reliability	$475,251	$475,251		$475,251	$495,300	-4.05%							$817,902	$0	$0	$817,902		680-CD01796		
681	CD01797	11S13 South St. Roxbury - Rebuild	Operations	Distribution Line Reliability	$248,061	$248,061		$248,061	$287,500	-13.72%							$267,027	$0	$0	$267,027		681-CD01797		
682	CD01801	7L85 Install RR and MR on East St	Operations	Distribution Line Reliability	$129,245	$129,245		$129,245	$129,200	0.03%							$164,331	$0	$0	$164,331		682-CD01801		
683	CD01804	Reliability MR Project 3A12	Operations	Distribution Line Reliability	$100,670	$100,670		$100,670	$97,000	3.78%							$122,802	$0	$0	$122,802		683-CD01804		
684	CD01805	LOTCIP #L107-0001 / 2N32 Hawley Rd.	Operations	Line Relocations/Act of Public Authority	$227,629	$227,629		$227,629	$227,500	0.06%							$271,998	$0	$0	$271,998		684-CD01805		
685	CD01810	Vault#9 Prospect St, Ridgefield UCT	Operations	Network Reliability	$699,155	$699,155		$699,155	$697,100	0.29%							$894,452	$0	$0	$894,452		685-CD01810		
686	CD01814	Islanded 24R Wolcott-Alternate Srcs	Operations	Distribution Line Reliability	$444,235	$473,429	$0	$473,429	$662,000	-28.48%							$604,960	$32,109	$0	$637,069		686-CD01814	686-CD01814-SP01	
687	CD01821	Greenwich Ave Structural Upgrade	Operations	Network Reliability	$1,520,720	$1,521,030	$0	$1,521,030	$2,435,700	-37.55%							$823,709	$0	$0	$823,709		687-CD01821	687-CD01821-SP01	687-CD01821-SP02
688	CD01822	School House Rd 16S Inst B/Up Steps	Operations	Distribution Line Reliability	$128,556	$128,556		$128,556	$317,100	-59.46%							$114,164	$0	$0	$114,164		688-CD01822		
689	CD01823	Verogy, Thrall Rd, East Windsor	Operations	New Customer	$87,421	$87,727	$0	$87,727	$121,000	-27.50%							$159,749	-$545	$0	$159,204		689-CD01823	689-CD01823-SP01	
690	CD01835	Wrasted Equipent Encl Replmt	Operations	Capital Tool Purchases/Other	$205,882	$205,882		$205,882	$316,200	-34.89%							$216,931	$0	$0	$216,931		690-CD01835		
691	CD01838	1234-4101 Large Zone	Operations	SMART SWITCHES PROGRAM	$220,176	$220,176		$220,176	$226,400	-2.75%							$263,781	$0	$0	$263,781		691-CD01838		
692	CD01843	14K6 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$251,544	$251,544		$251,544	$258,400	-2.65%							$308,097	$0	$0	$308,097		692-CD01843		
693	CD01846	2022 Osprey Outage Mitigation	Operations	Distribution Line Reliability	$123,873	$123,873		$123,873	$175,200	-29.30%							$146,803	$0	$0	$146,803		693-CD01846		
694	CD01850	ROW 005 P3 Remediation	Operations	RIGHT OF WAY LINES	$676,744	$676,744		$676,744	$680,100	-0.49%							$963,169	$0	$0	$963,169		694-CD01850		
695	CD01858	CD01858 Elmdale Road 3/5/10 or More	Operations	Distribution Line Reliability	$120,629	$120,629		$120,629	$156,000	-22.67%							$151,757	$0	$0	$151,757		695-CD01858		
696	CD01867	2024 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$0	$0		$0	$2,823,000	-100.00%							$229,830	$0	$0	$229,830		696-CD01867		
697	CS00002	TRACY 16M - ADD 3RD XF & SWGR	Operations	Peak Load/Capacity	$4,654,360	$4,654,360		$4,654,360	$4,464,000	4.26%							$5,832,504	$0	$0	$5,832,504		697-CS00002		
698	CS00028	SS DC BATTERY VOLT MONITOR	Operations	Substation Reliability	$157,078	$157,078		$157,078	$1,180,000	-86.69%							$209,137	$0	$0	$209,137		698-CS00028		
699	CS00031	GLSTNVRY - HOPEWELL 22R- Inst Disc	Operations	Substation Reliability	$202,153	$202,153		$202,153	$552,544	-63.41%							$362,869	$0	$0	$362,869		699-CS00031		
700	CS00034	MIDDLE RIVER 28M - REPLACE CULVERT	Operations	Substation Reliability	$900,758	$900,758		$900,758	$901,000	-0.03%							$967,457	$0	$0	$967,457		700-CS00034		
701	CS00050	Annunciator replacement program	Operations	Substation Reliability	$632,920	$632,920		$632,920	$843,523	-24.97%							$822,043	$0	$0	$822,043		701-CS00050		
702	CS00053	Pltfld Frybrook 13B - Add 13B8 Feed	Operations	Peak Load/Capacity	$174,417	$174,417		$174,417	$528,000	-66.97%							$388,299	$0	$0	$388,299		702-CS00053		
703	CS00061	Scitico 27H - Install 3rd XF & PCE	Operations	Peak Load/Capacity	$5,743,031	$5,743,031		$5,743,031	$8,417,000	-31.77%							$9,127,165	$0	$0	$9,127,165		703-CS00061		
704	CS00063	Farmington 1C - Bus Rehab	Operations	Substation Reliability	$558,910	$558,910		$558,910	$1,380,080	-59.50%							$1,008,512	$0	$0	$1,008,512		704-CS00063		
705	CS00075	Bokum 15L - Repl 8 - 27.6 kV Brkrs	Operations	Environmental	$1,440,169	$1,440,169		$1,440,169	$1,458,000	-1.22%							$2,609,122	$0	$0	$2,609,122		705-CS00075		
706	CS00076	Bokum 15L - Bus Rehab	Operations	Substation Reliability	$247,663	$247,663		$247,663	$480,750	-48.48%							$421,877	$0	$0	$421,877		706-CS00076		
707	CS00077	Sys Resl - Ckt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,609,442	$1,609,442		$1,609,442	$1,900,000	-15.29%							$1,901,615	$0	$0	$1,901,615		707-CS00077		
708	CS00078	Farmington 1C - Replace 10 Oil Brea	Operations	Environmental	$1,190,052	$1,190,052		$1,190,052	$2,132,000	-44.18%							$2,182,153	$0	$0	$2,182,153		708-CS00078		
709	CS00079	Sys Resl - Ckt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$2,957,866	$2,957,866		$2,957,866	$3,000,000	-1.40%							$4,621,776	$0	$0	$4,621,776		709-CS00079		
710	CS00084	Manchester 3A - Replace 3A-3X	Operations	Substation Reliability	$1,648,252	$1,648,252		$1,648,252	$2,900,000	-43.16%							$2,196,403	$0	$0	$2,196,403		710-CS00084		
711	CS00086	Monroe - Stevenson 14A - Repl 2 OCB	Operations	Environmental	$376,142	$376,142	$0	$376,142	$752,000	-49.98%							$552,566	$1,019	$0	$553,586		711-CS00086		
712	CS00089	Monroe -Stevenson 14A - Bus Rehab	Operations	Substation Reliability	$102,426	$102,426		$102,426	$256,600	-60.08%							$158,885	$0	$0	$158,885		712-CS00089		
713	CS00090	DSCADA LTC Controls	Operations	Substation Reliability	$3,240,316	$3,240,316		$3,240,316	$3,430,000	-5.53%							$4,946,162	$0	$0	$4,946,162		713-CS00090		
714	CS00094	Dnhn - Frybrook 13B - Repl 7 OCB's	Operations	Environmental	$846,284	$846,284		$846,284	$1,750,000	-51.64%							$1,483,964	$0	$0	$1,483,964		714-CS00094		
715	CS00095	Dnhn - Frybrook 13B - Bus Rehab	Operations	Substation Reliability	$188,067	$188,067		$188,067	$350,000	-46.27%							$353,373	$0	$0	$353,373		715-CS00095		
716	CS00097	Enfield 12C - Replace OCB's	Operations	Environmental	$856,120	$856,120		$856,120	$829,000	3.27%							$1,567,259	$0	$0	$1,567,259		716-CS00097		
717	CS00098	Manchester SS PhysicalSecurity-2016	Operations	SUBSTATION SECURITY	$13,192,924	$13,192,924		$13,192,924	$12,539,000	5.22%							$15,770,560	$0	$0	$15,770,560		717-CS00098		
718	CS00099	Shepaug 13A - OCB Replacement	Operations	Environmental	$314,887	$314,887		$314,887	$314,000	0.28%							$705,480	$0	$0	$705,480		718-CS00099		
719	CS00103	Bloomfield 3B - Replace 3B-2X	Operations	Substation Reliability	$2,165,310	$2,165,310		$2,165,310	$2,232,000	-2.99%							$3,656,610	$0	$0	$3,656,610		719-CS00103		
720	CS00104	Bloomfield 3B - Repl high side MOD'	Operations	Substation Reliability	$292,703	$292,703		$292,703	$639,787	-54.25%							$522,248	$0	$0	$522,248		720-CS00104		
721	CS00107	Air Circuit Breaker Replacements	Operations	Substation Reliability	$1,951,915	$1,951,915		$1,951,915	$2,100,000	-7.05%							$2,623,986	$0	$0	$2,623,986		721-CS00107		
722	CS00110	Bokum 15L - 1X and 2X LTC mech rebu	Operations	Emergent Equipment Failures	$324,392	$324,392		$324,392	$400,000	-18.90%							$446,734	$0	$0	$446,734		722-CS00110		
723	CS00112	Riverside 2R - Replace 3 OCB's	Operations	Environmental	$804,867	$804,867		$804,867	$932,903	-13.72%							$1,237,383	$0	$0	$1,237,383		723-CS00112		
724	CS00114	Manchester 3A - OCB Replacement	Operations	Environmental	$1,516,994	$1,516,994		$1,516,994	$1,532,000	-0.98%							$2,403,920	$0	$0	$2,403,920		724-CS00114		
725	CS00115	Newington 4A - Replace 4A-1X	Operations	Substation Reliability	$2,975,376	$2,975,376		$2,975,376	$2,877,000	3.42%							$4,378,351	$0	$0	$4,378,351		725-CS00115		
726	CS00117	Newington 4A - Replace 4A-3X	Operations	Substation Reliability	$2,589,403	$2,589,403		$2,589,403	$2,603,000	-0.52%							$3,133,538	$0	$0	$3,133,538		726-CS00117		
727	CS00124	Portland 21H - OCB replacement	Operations	Environmental	$985,992	$985,992		$985,992	$1,280,000	-22.97%							$1,429,873	$0	$0	$1,429,873		727-CS00124		
728	CS00127	Rocky Hill 3R - OCB Replacement	Operations	Environmental	$755,556	$755,556		$755,556	$1,179,000	-35.92%							$1,465,994	$0	$0	$1,465,994		728-CS00127		
729	CS00128	Rocky Hill 3R - Bus Rehab	Operations	Substation Reliability	$447,608	$447,608		$447,608	$1,065,000	-57.97%							$993,734	$0	$0	$993,734		729-CS00128		
730	CS00137	South Meadow 1A - New Monitoring S	Operations	Substation Reliability	$181,328	$181,328		$181,328	$614,386	-70.49%							$266,794	$0	$0	$266,794		730-CS00137		
731	CS00138	Northwest Hart 2N - New Monitoring	Operations	Substation Reliability	$208,148	$208,148		$208,148	$638,124	-67.38%							$324,329	$0	$0	$324,329		731-CS00138		
732	CS00141	Carmel Hill 11S - New Feeder	Operations	STRUCTURAL AND ELECTRICAL	$343,077	$343,077		$343,077	$342,000	0.31%							$568,958	$0	$0	$568,958		732-CS00141		
733	CS00144	Center 24F - Replace Disconnect Swi	Operations	Emergent Equipment Failures	$161,887	$161,887		$161,887	$195,000	-16.98%							$222,141	$0	$0	$222,141		733-CS00144		
734	CS00145	Bloomfield 3B- Battery replacement	Operations	Substation Reliability	$63,105	$63,105		$63,105	$177,000	-64.35%							$102,745	$0	$0	$102,745		734-CS00145		
735	CS00146	Establish New Circuit at South Mead	Operations	Peak Load/Capacity	$236,254	$236,254		$236,254	$523,354	-54.86%							$354,719	$0	$0	$354,719		735-CS00146		
736	CS00152	S/S Recloser Auto - Torrington 2016	Operations	Substation Reliability	$430,129	$430,129	$0	$430,129	$980,000	-56.11%							$784,634	$16,283	$0	$800,916		736-CS00152		
737	CS00156	Southington 4C-Barrier Protection	Operations	SUBSTATION SECURITY	$10,015,573	$10,015,573		$10,015,573	$9,740,000	2.83%							$12,068,034	$0	$0	$12,068,034		737-CS00156		
738	CS00157	Cos Cob 11R - Station Service Upgd	Operations	Substation Reliability	$391,869	$391,869		$391,869	$545,600	-28.18%							$604,862	$0	$0	$604,862		738-CS00157		
739	CS00159	Bokum 15L - Replace LTC Controls	Operations	Emergent Equipment Failures	$88,883	$88,883		$88,883	$160,000	-44.45%							$163,039	$0	$0	$163,039		739-CS00159		
740	CS00160	Freight 11W -Network Monitoring Sys	Operations	Substation Reliability	$133,071	$133,071		$133,071	$244,945	-45.65%							$192,312	$0	$0	$192,312		740-CS00160		
741	CS00161	Blair 15M - Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$84,898	$84,898		$84,898	$86,000	-1.28%							$194,651	$0	$0	$194,651		741-CS00161		
742	CS00166	Mansfield 12J Expansion	Operations	Peak Load/Capacity	$17,316,644	$17,500,975	$0	$17,500,975	$17,920,000	-2.34%							$21,879,395	$313,938	$0	$22,193,332		742-CS00166	742-CS00166-SP01	
743	CS00168	Enfield 12C - Bus Rehab	Operations	Substation Reliability	$632,974	$632,974		$632,974	$633,000	0.00%							$1,491,626	$0	$0	$1,491,626		743-CS00168		
744	CS00173	Waterside 22M - CIP5 battery upgrad	Operations	SUBSTATION SECURITY	$88,586	$88,586		$88,586	$185,000	-52.12%							$175,939	$0	$0	$175,939		744-CS00173		
745	CS00174	Frybrook 13B - CIP5 battery upgrade	Operations	SUBSTATION SECURITY	$72,145	$72,145		$72,145	$196,000	-63.19%							$109,010	$0	$0	$109,010		745-CS00174		
746	CS00177	Barbour Hill 23J - Circuit Breaker	Operations	SS CIRCUIT BREAKER AUTOMATION	$970,202	$970,202		$970,202	$969,000	0.12%							$1,799,061	$0	$0	$1,799,061		746-CS00177		
747	CS00179	Compo 23K - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$481,508	$481,508		$481,508	$600,000	-19.75%							$963,247	$0	$0	$963,247		747-CS00179		
748	CS00180	Enfield 12C - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$350,592	$350,592		$350,592	$348,000	0.74%							$799,046	$0	$0	$799,046		748-CS00180		
749	CS00181	Lakeview 31A - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,024,451	$1,024,451		$1,024,451	$1,024,000	0.04%							$1,405,167	$0	$0	$1,405,167		749-CS00181		
750	CS00182	Mansfield 12J - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$338,866	$338,866		$338,866	$339,000	-0.04%							$404,891	$0	$0	$404,891		750-CS00182		
751	CS00183	Prospect 22E - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$583,901	$583,901		$583,901	$581,000	0.50%							$818,815	$0	$0	$818,815		751-CS00183		
752	CS00184	Rockville 14W - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$363,665	$363,665		$363,665	$363,000	0.18%							$473,583	$0	$0	$473,583		752-CS00184		
753	CS00185	Tomac 12H - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$152,266	$152,266		$152,266	$154,162	-1.23%							$175,711	$0	$0	$175,711		753-CS00185		
754	CS00186	Willimantic 14S - Circuit Breaker A	Operations	SS CIRCUIT BREAKER AUTOMATION	$276,361	$276,361		$276,361	$273,000	1.23%							$402,885	$0	$0	$402,885		754-CS00186		
755	CS00187	Windsor Locks 14K - Circuit Breaker	Operations	Substation Reliability	$1,449,775	$1,449,775		$1,449,775	$1,390,000	4.30%							$2,214,042	$0	$0	$2,214,042		755-CS00187		
756	CS00189	Triangle 11A - Rpl Bus w/ Swgr	Operations	Substation Reliability	$13,787,031	$13,867,076	$35,643	$13,902,719	$21,525,000	-35.41%							$21,111,508	$69,827	$3,688	$21,285,022		756-CS00189	756-CS00189-SP01	756-CS00189-SP02
757	CS00193	Freight St 11W- LTC cntrl upgrade	Operations	Emergent Equipment Failures	$177,872	$177,872		$177,872	$164,000	8.46%							$301,456	$0	$0	$301,456		757-CS00193		
758	CS00197	Riverside 2R-Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,420,512	$1,420,512		$1,420,512	$1,293,000	9.86%							$1,846,972	$0	$0	$1,846,972		758-CS00197		
759	CS00200	Canton 5R - Greenjacket Animal Prot	Operations	Substation Reliability	$891,224	$891,224		$891,224	$1,095,000	-18.61%							$1,130,224	$0	$0	$1,130,224		759-CS00200		
760	CS00203	IEC 61850 Simulator Lab	Operations	Substation Reliability	$887,272	$887,272		$887,272	$900,000	-1.41%							$1,628,473	$0	$0	$1,628,473		760-CS00203		
761	CS00206	East Hartford 32G-32G-4X1-4 replace	Operations	Emergent Equipment Failures	$83,530	$83,530		$83,530	$186,000	-55.09%					

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations: Life to Date Direct Costs through 12/31/2025	Capital Expenditures--Operations: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Operations: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Operations: Total Life To Date Direct Costs	Capital Expenditures--Operations: Pre-Construction Estimated Direct Costs	Capital Expenditures--Operations: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures--Shared Services: Life to Date Total Costs through 12/31/2025	Capital Expenditures--Shared Services: Life to Date Direct Costs through 6/30/2026	Capital Expenditures--Shared Services: Direct Costs July & August 2026 (as of October 15, 2026)	Capital Expenditures--Shared Services: Total Life To Date Direct Costs	Capital Expenditures--Shared Services: Pre-Construction Estimated Total Costs	Capital Expenditures--Shared Services: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Additions--In Service: Through 12/31/2025 (For July 14, 2026)	Capital Additions--In Service: June 2026 YTD (For September 15, 2026)	Capital Additions--In Service: In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
794	CS00267	Hopewell 22R - Install Greenjacket	Operations	Substation Reliability	$399,671	$399,671		$399,671	$394,000	1.44%							$548,597	$0	$0	$548,597		794-CS00267		
795	CS00272	Rood 24J 2nd XF & SWGR	Operations	Substation Reliability	$6,308,271	$6,308,271		$6,308,271	$7,045,000	-10.46%							$8,849,770	$0	$0	$8,849,770		795-CS00272		
796	CS00273	NE Simsbury 43F 2nd XF & SWGR	Operations	Substation Reliability	$5,994,607	$5,994,607		$5,994,607	$5,973,000	0.36%							$10,543,303	$0	$0	$10,543,303		796-CS00273		
797	CS00278	Various SS Swgr Enclosr Refbishmt	Operations	Substation Reliability	$321,675	$321,675	$0	$321,675	$372,000	-13.53%							$468,951	-$3,865	$0	$465,086		797-CS00278		
798	CS00279	S. Windsor 14L	Operations	Environmental	$993,260	$993,260		$993,260	$1,143,000	-13.10%							$1,185,609	$0	$0	$1,185,609		798-CS00279		
799	CS00280	Scitico 27F	Operations	Environmental	$898,228	$898,228		$898,228	$964,000	-6.82%							$967,945	$0	$0	$967,945		799-CS00280		
800	CS00281	Newington 4A	Operations	Environmental	$845,190	$845,190		$845,190	$964,000	-12.32%							$1,093,368	$0	$0	$1,093,368		800-CS00281		
801	CS00284	Carmel Hill - add 2nd Xfmr + SWGR	Operations	Peak Load/Capacity	$8,551,427	$8,554,501	$0	$8,554,501	$10,346,000	-17.32%							$11,044,081	$7,739	$0	$11,051,820		801-CS00284	801-CS00284-SP01	
802	CS00289	Baldwin 13F - Replace 3X XFRMR	Operations	Emergent Equipment Failures	$1,966,103	$1,966,103		$1,966,103	$2,049,000	-4.05%							$2,141,606	$0	$0	$2,141,606		802-CS00289		
803	CS00290	Gales Ferry 11B-Regulator installat	Operations	Substation Reliability	$324,779	$324,779		$324,779	$332,000	-2.18%							$669,306	$0	$0	$669,306		803-CS00290		
804	CS00291	Portland 21R-2X Emergency Replace	Operations	Emergent Equipment Failures	$1,673,397	$1,673,397		$1,673,397	$1,972,000	-15.14%							$1,832,071	$0	$0	$1,832,071		804-CS00291		
805	CS00295	Cos Cob 11R Replace Station Service	Operations	Emergent Equipment Failures	$138,043	$138,043		$138,043	$138,043	0.00%							$135,353	$0	$0	$135,353		805-CS00295		
806	CS00299	Newington 4A Replace Failing Relays	Operations	Emergent Equipment Failures	$111,442	$111,442		$111,442	$135,236	-17.59%							$190,849	$0	$0	$190,849		806-CS00299		
807	CS00303	East Bantam 19U- Replace failed	Operations	Emergent Equipment Failures	$261,757	$261,757		$261,757	$157,443	66.26%							$264,317	$0	$0	$264,317	$102,689 of indirect costs are included in direct costs due to inactive code block information on an old work order that could not be journaled to indirect costs. A supplemental request is not required per the Project Authorization policy.	807-CS00303		
808	CS00304	Williams St 9L Rebuild LTC	Operations	Emergent Equipment Failures	$190,318	$190,318		$190,318	$190,318	0.00%							$220,784	$0	$0	$220,784		808-CS00304		
809	CS00305	Waterside 21M Rplc Brkr & Relay	Operations	Emergent Equipment Failures	$413,769	$413,769		$413,769	$405,000	2.17%							$585,053	$0	$0	$585,053		809-CS00305		
810	CS00306	Todd Rd 30 Rebuild LTC	Operations	Emergent Equipment Failures	$176,434	$176,434		$176,434	$176,521	-0.05%							$182,999	$0	$0	$182,999		810-CS00306		
811	CS00308	S. End 1G Replace LTC	Operations	Substation Reliability	$290,486	$290,486		$290,486	$278,600	4.27%							$325,106	$0	$0	$325,106		811-CS00308		
812	CS00311	Madison 27G Recloser DSN82005	Operations	Substation Reliability	$245,827	$245,827		$245,827	$245,700	0.05%							$366,745	$0	$0	$366,745		812-CS00311		
813	CS00313	Tomac 12H Replace Switches	Operations	Emergent Equipment Failures	$161,182	$161,182		$161,182	$154,183	4.54%							$204,116	$0	$0	$204,116		813-CS00313		
814	CS00314	NW Hartford 2N Replace LTC	Operations	Emergent Equipment Failures	$133,666	$133,666		$133,666	$131,407	1.72%							$186,484	$0	$0	$186,484		814-CS00314		
815	CS00316	Beacon Falls Install B/U Dist. Rel	Operations	Substation Reliability	$225,373	$225,373		$225,373	$428,000	-47.34%							$400,427	$0	$0	$400,427		815-CS00316		
816	CS00318	Feeder Fault Detector	Operations	Substation Reliability	$345,573	$345,573		$345,573	$556,982	-37.96%							$348,235	$0	$0	$348,235		816-CS00318		
817	CS00321	Hanover 12F Security Upgrades	Operations	SUBSTATION SECURITY	$103,936	$103,936		$103,936	$206,212	-49.60%							$135,105	$0	$0	$135,105		817-CS00321		
818	CS00322	Cedar Heights 4R Security Upgrades	Operations	SUBSTATION SECURITY	$84,880	$84,880		$84,880	$171,571	-50.53%							$111,155	$0	$0	$111,155		818-CS00322		
819	CS00324	N Greenwich 27K Replace Breaker	Operations	Emergent Equipment Failures	$198,884	$198,884		$198,884	$208,000	-4.38%							$267,735	$0	$0	$267,735		819-CS00324		
820	CS00325	Southington 4C-Install 115kV Brkr	Operations	Substation Reliability	$1,043,875	$1,043,875		$1,043,875	$1,237,000	-15.61%							$1,798,386	$0	$0	$1,798,386		820-CS00325		
821	CS00326	Branford 11J Replace Breaker	Operations	Emergent Equipment Failures	$156,290	$156,290		$156,290	$156,000	0.19%							$285,384	$0	$0	$285,384		821-CS00326		
822	CS00331	Manchester 34A Upgrade Fence	Operations	SUBSTATION SECURITY	$1,210,135	$1,210,135		$1,210,135	$1,193,000	1.44%							$1,698,384	$0	$0	$1,698,384		822-CS00331		
823	CS00332	Southington 4C Upgrade Fence	Operations	SUBSTATION SECURITY	$1,373,523	$1,373,523		$1,373,523	$1,294,000	6.15%							$1,756,396	$0	$0	$1,756,396		823-CS00332		
824	CS00333	Manchester 3A Avigilon IDS	Operations	SUBSTATION SECURITY	$61,242	$61,242		$61,242	$113,000	-45.80%							$113,056	$0	$0	$113,056		824-CS00333		
825	CS00335	Manchester 3A - Expand Fence	Operations	SUBSTATION SECURITY	$1,489,132	$1,489,132		$1,489,132	$1,487,000	0.14%							$2,331,481	$0	$0	$2,331,481		825-CS00335		
826	CS00336	Farmington 1C Rebuild Failed 1X LT	Operations	Emergent Equipment Failures	$129,527	$129,527		$129,527	$129,500	0.02%							$150,528	$0	$0	$150,528		826-CS00336		
827	CS00337	N. Bloomfield 2A Rplc Failed 3Xfrmr	Operations	Emergent Equipment Failures	$1,777,104	$1,777,104		$1,777,104	$1,954,000	-9.05%							$2,404,967	$0	$0	$2,404,967		827-CS00337		
828	CS00338	Weston 21M Install Regulators	Operations	Substation Reliability	$366,201	$366,201		$366,201	$378,000	-3.12%							$873,569	$0	$0	$873,569		828-CS00338		
829	CS00339	Norwalk 9S Install Regulators	Operations	Substation Reliability	$448,261	$448,261		$448,261	$807,000	-44.45%							$744,280	$0	$0	$744,280		829-CS00339		
830	CS00341	Essex 16M Rebuild 1X LTC DSQ72028	Operations	Emergent Equipment Failures	$136,293	$136,682	$0	$136,682	$130,500	4.74%							$260,300	$316	$0	$260,617		830-CS00341	830-CS00341-SP01	
831	CS00342	Cornwall 37J Rebuild 1X LTC FQ82017	Operations	Emergent Equipment Failures	$113,389	$113,389		$113,389	$113,400	-0.01%							$116,109	$0	$0	$116,109		831-CS00342		
832	CS00359	S. End 1G 3X Replace Xfrmr LTC	Operations	Substation Reliability	$226,979	$226,979		$226,979	$228,300	-0.58%							$338,777	$0	$0	$338,777		832-CS00359		
833	CS00360	Foxwoods 43P Replace Breakers	Operations	Substation Reliability	$458,564	$458,564		$458,564	$459,000	-0.10%							$789,033	$0	$0	$789,033		833-CS00360		
834	CS00361	S. End 1G - Replace 2X LTC	Operations	Emergent Equipment Failures	$148,703	$148,703		$148,703	$147,270	0.97%							$192,420	$0	$0	$192,420		834-CS00361		
835	CS00362	Impedance Ground Fault Detection	Operations	Substation Reliability	$176,389	$176,389		$176,389	$385,000	-54.18%							$329,296	$0	$0	$329,296		835-CS00362		
836	CS00372	Tunnel 12S LTC Upgrade	Operations	Substation Reliability	$195,602	$195,602		$195,602	$650,000	-69.91%							$340,195	$0	$0	$340,195		836-CS00372		
837	CS00373	S. Meadow 1A Replace LTC	Operations	Emergent Equipment Failures	$107,536	$107,536		$107,536	$242,000	-55.56%							$185,224	$0	$0	$185,224		837-CS00373		
838	CS00374	Bates Rock 23K Man Holes	Operations	Substation Reliability	$176,273	$176,273		$176,273	$186,000	-5.23%							$343,313	$0	$0	$343,313		838-CS00374		
839	CS00377	Suffield 36M Remove Cap Bank N72005	Operations	Substation Reliability	$357,213	$357,213		$357,213	$360,000	-0.77%							$245,383	$0	$0	$245,383		839-CS00377		
840	CS00378	Canton 5R OCB Replacement	Operations	Environmental	$498,396	$498,396		$498,396	$1,321,000	-62.27%							$840,101	$0	$0	$840,101		840-CS00378		
841	CS00384	S.Meadow 1A Feeder Fault Locator	Operations	Substation Reliability	$106,573	$106,573		$106,573	$359,000	-70.31%							$161,121	$0	$0	$161,121		841-CS00384		
842	CS00394	S. Meadow 1A - OCB Rplc Phase 1	Operations	Environmental	$525,334	$525,334		$525,334	$524,000	0.25%							$1,292,336	$0	$0	$1,292,336		842-CS00394		
843	CS00395	S. Meadow 1A PH-II OCB Rplc & BusR	Operations	Environmental	$5,201,178	$5,201,178	$0	$5,201,178	$7,782,000	-33.16%							$8,602,080	$64	$0	$8,602,144		843-CS00395		
844	CS00401	Gales Ferry 11B Convert to 115kV	Operations	Peak Load/Capacity	$20,971,488	$20,971,488		$20,971,488	$19,190,000	9.28%							$25,651,058	$0	$0	$25,651,058		844-CS00401		
845	CS00403	Rocky River 12Y Rplc 2-3Xfmr Relays	Operations	Substation Reliability	$1,222,432	$1,222,432		$1,222,432	$1,592,000	-23.21%							$1,792,571	$0	$0	$1,792,571		845-CS00403		
846	CS00415	Green Hill 30R Replace OCB's	Operations	Environmental	$546,947	$546,947		$546,947	$1,199,000	-54.38%							$1,005,865	$0	$0	$1,005,865		846-CS00415		
847	CS00416	Tracy 14M Replace OCB's	Operations	Environmental	$1,224,156	$1,224,156		$1,224,156	$1,591,000	-23.06%							$1,781,513	$0	$0	$1,781,513		847-CS00416		
848	CS00418	NW Hartford 2N Replace OCB's	Operations	Environmental	$1,774,322	$1,774,322		$1,774,322	$2,276,000	-22.04%							$2,881,233	$0	$0	$2,881,233		848-CS00418		
849	CS00419	S. Windsor 14L Replace OCB's	Operations	Environmental	$467,907	$467,907		$467,907	$454,000	3.06%							$851,160	$0	$0	$851,160		849-CS00419		
850	CS00420	Thomaston 2B Rplace OCB's	Operations	Environmental	$383,479	$383,479		$383,479	$460,000	-16.63%							$640,230	$0	$0	$640,230		850-CS00420		
851	CS00421	Scitico 27H Replace OCB's	Operations	Environmental	$360,753	$360,753		$360,753	$441,000	-18.20%							$599,792	$0	$0	$599,792		851-CS00421		
852	CS00423	Willimantic 14S Replace OCB's	Operations	Environmental	$233,102	$233,102		$233,102	$455,000	-48.77%							$394,330	$0	$0	$394,330		852-CS00423		
853	CS00426	Van Dyke 12 Rplc Xfrmr CTs	Operations	Emergent Equipment Failures	$153,004	$153,004		$153,004	$171,000	-10.52%							$264,854	$0	$0	$264,854		853-CS00426		
854	CS00427	E. Rocks 17R Replace 1X Transformer	Operations	Emergent Equipment Failures	$2,162,649	$2,162,649		$2,162,649	$2,050,000	5.50%							$3,242,936	$0	$0	$3,242,936		854-CS00427		
855	CS00429	Farmington 1C Install Mobile Posti	Operations	Peak Load/Capacity	$1,314,653	$1,314,653		$1,314,653	$1,561,000	-15.78%							$1,891,678	$0	$0	$1,891,678		855-CS00429		
856	CS00430	Cedar Heights 4R DSCADA LTC	Operations	Substation Reliability	$239,578	$239,578		$239,578	$982,000	-75.60%							$479,530	$0	$0	$479,530		856-CS00430		
857	CS00432	Waterside 22M DSCADA LTC	Operations	Substation Reliability	$470,646	$470,646		$470,646	$949,000	-50.41%							$718,606	$0	$0	$718,606		857-CS00432		
858	CS00433	Lakeview 31A DSCADA LTC	Operations	Substation Reliability	$238,936	$238,936		$238,936	$947,000	-74.77%							$464,862	$0	$0	$464,862		858-CS00433		
859	CS00448	Glenbrook 1K BES Battery Monitor	Operations	Substation Reliability	$91,788	$91,788		$91,788	$118,000	-22.21%							$137,635	$0	$0	$137,635		859-CS00448		
860	CS00461	Forestville Add Bus-Rplc Xfmr Rel	Operations	Substation Reliability	$1,223,889	$1,223,889		$1,223,889	$1,602,000	-23.60%							$1,857,422	$0	$0	$1,857,422		860-CS00461		
861	CS00463	Compo 23K Replace Relay	Operations	Substation Reliability	$1,591,720	$1,591,720		$1,591,720	$1,492,000	6.68%							$2,230,936	$0	$0	$2,230,936		861-CS00463		
862	CS00466	Southington 4C Security Gate Rplcmt	SUBSTATION SECURITY	Substation Reliability	$1,836,709	$1,836,709		$1,836,709	$1,974,000	-6.95%							$2,582,220	$0	$0	$2,582,220		862-CS00466		
863	CS00473	Rainbow 10L Add OP-18 Compliant Mtg	Operations	Substation Reliability	$75,472	$75,472	$0	$75,472	$343,000	-78.00%							$265,083	-$13,254	$0	$251,829		863-CS00473		
864	CS00477	Riverside 2R LTC Rebuild	Operations	Substation Reliability	$620,748	$620,748		$620,748	$641,000	-3.16%							$798,211	$0	$0	$798,211		864-CS00477		
865	CS00483	Southington 4C Battery Monitor	Operations	Substation Reliability	$66,124	$66,124		$66,124	$115,000	-42.50%							$100,143	$0	$0	$100,143		865-CS00483		
866	CS00486	Mobile Xfmr Reinforcement Project	Operations	Substation Reliability	$8,052,015	$8,052,041	$0	$8,052,041	$8,316,000	-3.17%							$5,925,354	$89	$0	$5,925,442		866-CS00486	866-CS00486-SP01	
867	CS00492	Green Hill 30R PH II OCB Release	Operations	Environmental	$891,818	$891,818		$891,818	$1,249,000	-28.60%							$1,495,974	$0	$0	$1,495,974		867-CS00492		
868	CS00496	E Hartford 32G 11R DSCADA LTC	Operations	Substation Reliability	$436,510	$436,510		$436,510	$635,000	-31.26%							$739,357	$0	$0	$739,357		868-CS00496		
869	CS00500	Uncasville 5Q 11R DSCADA LTC	Operations	Substation Reliability	$266,005	$266,005		$266,005	$608,000	-56.25%							$483,920	$0	$0	$483,920		869-CS00500		
870	CS00505	Mystic 13K Reactor	Operations	Substation Reliability	$402,803	$402,803		$402,803	$685,000	-41.20%							$616,617	$0	$0	$616,617		870-CS00505		
871	CS00515	Newington 4A Upgrade Feeder	Operations	Substation Reliability	$286,524	$286,524		$286,524	$323,000	-11.29%							$482,271	$0	$0	$482,271		871-CS00515		
872	CS00516	Ridgefield 22N Replace Xfmr	Operations	Peak Load/Capacity	$8,002,430	$8,003,060	$0	$8,003,060	$8,413,000	-4.87%							$9,368,424	$1,921	$0	$9,370,345		872-CS00516	872-CS00516-SP01	
873	CS00531	E New Britan 7L Rplc Reactor	Operations	Substation Reliability	$128,840	$128,840		$128,840	$317,000	-59.36%							$165,744	$0	$0	$165,744		873-CS00531		
874	CS00533	Salisbury 21J Replace Xfmr	Operations	Substation Reliability	$9,441,612	$9,446,261	$26,860	$9,473,121	$11,065,000	-14.39%							$14,535,974	$19,715	$47,412	$14,603,102		874-CS00533	874-CS00533-SP01	874-CS00533-SP02
875	CS00544	N Canaan 5L Replace Xfmr	Operations	Substation Reliability	$9,153,979	$9,254,209	$1,458	$9,255,667	$12,995,000	-28.78%							$13,666,107	$325,714	$7,353	$13,999,174		875-CS00544	875-CS00544-SP01	875-CS00544-SP02
876	CS00553	Bunker Hill 12B Replace Fence	Operations	Substation Reliability	$537,300	$537,300		$537,300	$595,000	-9.70%							$580,081	$0	$0	$580,081		876-CS00553		
877	CS00554	E Hartford 32G Replace Fence	Operations	Substation Reliability	$241,529	$241,529		$241,529	$254,000	-4.91%							$291,389	$0	$0	$291,389		877-CS00554		
878	CS00555	NW Hartford 2N Replace Fence	Operations	Substation Reliability	$211,126	$211,126		$211,126	$212,000	-0.32%							$243,951	$0	$0	$243,951		878-CS00555		
879	CS00556	S Meadow 1A Replace Fence	Operations	Substation Reliability	$573,441	$573,441		$573,441	$596,000	-3.79%							$632,291	$0	$0	$632,291		879-CS00556		
880	CTARAIT	CT Relab & Analy Insights Trans	Operations	Reliability - Other	$2,112,719	$2,100,219	$0	$2,100,219	$1,687,210	24.48%							$2,138,937	-$12,500	$0	$2,126,437	Total direct costs of $7,371,135 on the total project were $622,296 and 9% higher than approved direct costs of $6,748,839. A supplemental request is not required per the Project Authorization policy.	880-CTARAIT	880-CTARAIT-SP01	
881	CTFTKITS	CT Truck Tool Kits for Nov OH-line	Operations	Capital Tool Purchases/Other	$373,588	$373,588		$373,588	$352,000	6.13%							$377,217	$0	$0	$377,217		881-CTFTKITS		
882	CTFTSWGR	Three-phase ISG Switchgear Berlin	Operations	Capital Tool Purchases/Other	$112,653	$112,653		$112,653	$125,000	-9.88%							$117,819	$0	$0	$117,819		882-CTFTSWGR		
883	CTGISMAP	GIS GEOSPATIAL ACCURACY	Operations	Reliability - Other	$3,560,046	$3,560,046		$3,560,046	$8,054,510	-55.80%							$3,854,477	$0	$0	$3,854,477		883-CTGISMAP		
884	CTMONITOR	CT BATTERY MONITORING OP-18	Operations	Reliability - Other	$212,647	$212,647		$212,647	$406,000	-47.62%							$224,070	$0	$0	$224,070		884-CTMONITOR		
885	CUSPORTAL	Customer Web Portal	Operations	Regulatory Commitments-Other	$2,353,969	$2,353,969		$2,353,969	$2,150,000	9.49%							$2,679,900	$0	$0	$2,679,900		885-CUSPORTAL		
886	DNLTWIDC	DANIELSON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$399,728	$399,728		$399,728	$635,000	-37.05%							$374,810	$0	$0	$374,810		886-DNLTWIDC		
887	EEC20_22	EVERSOURCE ENERGY CENTER 2020-2022	Operations	UCONN RESILIENT ENERGY CENTER	$5,934,529	$5,934,529		$5,934,529	$5,934,500	0.00%							$6,247,624	$0	$0	$6,247,624		887-EEC20_22		
888	EHTWR1DC	E HAMPTON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$393,192	$393,192		$393,192	$648,483	-39.37%							$407,967	$0	$0	$407,967		888-EHTWR1DC		
889	EKONKSR	DSCADA Sytem Resiliency - EKONK	Operations	DSCADA - RADIO EXPANSION	$101,539	$101,539		$101,539	$116,000	-12.47%							$114,562	$0	$0	$114,562		889-EKONKSR		
890	FP11FIBR	FRCST PROJ TELECOM FIBER BUILDOUT	Operations	Capital Tool Purchases/Other	$239,247	$239,247		$239,247	$294,000	-18.62%							$615,756	$0	$0	$615,756		890-FP11FIBR		
891	HOSTMAPP	Hosting Capacity Analysis & Mapping	Operations	Regulatory Commitments-Other	$458,158	$458,158		$458,158	$464,000	-1.26%							$525,943	$0	$0	$525,943		891-HOSTMAPP		
892	IT18451	2018 Win10 PC Lifecycle - CL&P	Shared Services	Information Technology				$0			$977,647	$977,647	$977,647	$1,983,025	-50.70%	$977,647	$0	$0	$0	$977,647		892-IT18451		
893	IT19434	Lifecycle PC Replacements-235	Shared Services	Information Technology				$0			$581,369	$581,369	$581,369	$2,021,062	-71.23%	$581,369	$0	$0	$0	$581,369		893-IT19434		
894	IT19454	CTE Supplier Billing DCKT	Shared Services	Information Technology				$0			$325,297	$325,297	$325,297	$2,184,000	-85.11%	$325,297	$0	$0	$0	$325,297		894-IT19454		
895	IT20439	2020 Modern Desktop - CL&P-D	Shared Services	Information Technology				$0			$1,130,559	$1,130,559	$1,130,559	$1,227,345	-7.89%	$1,130,559	$0	$0	$0	$1,130,559		895-IT20439		
896	MBLEYE11	Mobileye-Fleet Safety Mechanism	Operations	Capital Tool Purchases/Other	$206,423	$206,423		$206,423	$380,830	-45.80%							$208,488	$0	$0	$208,488		896-MBLEYE11		
897	NWTMS18	NEWTOWN TORNADO POST STORM RPRS	Operations	Emergent Equipment Failures	$8,100,186	$8,100,186		$8,100,186	$7,693,020	5.29%							$13,094,972	$0	$0	$13,094,972		897-NWTMS18		
898	PIPHS-01	PI Phase 1 - Hardware & Db Dvlpmt	Operations	DSCADA - RADIO EXPANSION	$402,590	$402,590		$402,590	$494,540	-18.59%							$421,418	$0	$0	$421,418		898-PIPHS-01		
899	RESENRGY	RESILIENT ENERGY CENTER	Operations	UCONN RESILIENT ENERGY CENTER	$7,946,847	$7,946,847		$7,946,847	$7,540,107	5.39%							$8,311,356	$0	$0	$8,311,356		899-RESENRGY		
900	RIDGEFIELDSR	DSCADA System Res. - Ridgefield	Operations	DSCADA - RADIO EXPANSION	$104,201	$104,201		$104,201	$95,300	9.34%							$127,352	$0	$0	$127,352		900-RIDGEFIELDSR		
901	STRM16CP	CAPITAL STORM PROJECT FOR 2016	Operations	Emergent Equipment Failures	$2,011,886	$2,011,886		$2,011,886	$1,915,000	5.06%							$363,685	$0	$0	$363,685		901-STRM16CP		
902	STRM19CP	2019 MAJOR STORMS	Operations	Emergent Equipment Failures	$82,118	$82,118		$82,118	$0								$116,095	$0	$0	$116,095		902-STRM19CP		
903	STRM20CP	2020 MAJOR STORMS	Operations	Emergent Equipment Failures	$6,283,495	$6,283,495		$6,283,495	$6,283,400	0.00%							$5,961,161	$0	$0	$5,961,161		903-STRM20CP		
904	THOMPSONSR	DSCADA System Res. - Thompson	Operations	DSCADA - RADIO EXPANSION	$93,687	$93,687		$93,687	$106,000	-11.62%							$107,001	$0	$0	$107,001		904-THOMPSONSR		
905	UCONN219	2019 ENERGY CTR UCONN PROJECTS	Operations	Reliability - Other	$471,665	$471,665		$471,665	$470,360	0.28%							$481,539	$0	$0	$481,539		905-UCONN219		
906	UNIONSR	DSCADA System Resiliency - Union	Operations	DSCADA - RADIO EXPANSION	$113,136	$113,136		$113,136	$120,000	-5.72%							$130,954	$0	$0	$130,954		906-UNIONSR		
907	VOCSYS1D	CL&P VOICE RADIO SYSTEM	Operations	Capital Tool Purchases/Other	$28,076,480	$28,076,927	$416	$28,077,343	$27,591,703	1.76%							$29,433,490	$386	$358	$29,434,234		907-VOCSYS1D	907-VOCSYS1D-SP01	907-VOCSYS1D-SP02
908	MS20CCP	Tropical Storm Isaias	Operations	Emergent Equipment Failures	$17,493,112	$17,493,112		$17,493,112	$17,493,100	0.00%							$15,609,253	$0	$0	$15,609,253		908-MS20CCP		
909	IT17426	Infrastructure Lifecycle CL&P	Shared Services	Information Technology				$0			$1,386,552	$1,386,552	$1,386,552	$0		$1,386,552	$0	$0	$0	$1,386,552		909-IT17426		
910	101339	GREENWICH NETWORK TRANSFORMER RELOC	Operations	Network Reliability	$1,378,499	$1,378,499		$1,378,499	$1,858,000	-25.81%							$127,426	$0	$0	$127,426		910-101339		
911	103225	WILLIMANTIC NETWORK ELIMINATION	Operations	Regulatory Commitments-Other	$3,172,950	$3,172,950		$3,172,950	$3,614,000	-12.20%							$544,904	$0	$0	$544,904		911-103225		
912	103358	WESTPORT - REPL TYPE "B" SEC & RE-C	Operations	Regulatory Commitments-Other	$2,409,466	$2,409,466		$2,409,466	$2,741,889	-12.12%							$2,936,143	$0	$0	$2,936,143		912-103358		
913	103612	NORWALK NW-REGLC XFRMRS TO NEW VIT	Operations	Network Reliability	$1,638,668	$1,638,668		$1,638,668	$2,171,184	-24.53%							$184,848	$0	$0	$184,848		913-103612		
914	103622	RAINBOW 10L - RETIRE SUBSTATION	Operations	Environmental	$364,247	$364,247		$364,247	$264,400	37.76%							$627,190	$0	$0	$627,190	Charges included on this funding project belong to project CS00386 Rainbow 10L Remove SS. A journal entry will be recorded to move the charges. A supplemental request is not required per the Project Authorization policy.	914-103622		
915	103810	755 MAIN ST., HARTFORD NET. PROT. C	Operations	Regulatory Commitments-Other	$63,263	$63,263		$63,263	$392,340	-83.88%							$124,238	$0	$0	$124,238		915-103810		
916	103870	RED HORSE HILL RD SHARON DB CABLE R	Operations	URD/DB Cable Reliability	$1,850,090	$1,850,090		$1,850,090	$1,847,400	0.15%							$188,926	$0	$0	$188,926		916-103870		
917	103895	HARTFORD INS. GROUP - NEW SWITCHGEA	Operations	New Customer	$563,537	$563,537		$563,537	$691,929	-18.56%							$282,484	$0	$0	$282,484		917-103895		
918	103915	INSTALL AUTO TRANSFER SWITCHES - 20	Operations	Network Reliability	$

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

					Capital Expenditures--Operations						Capital Expenditures--Shared Services						Capital Additions--In Service					Refer to Exhibit		
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Life to Date Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total Life To Date Direct Costs	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	CLP-ADDITIONS-6-Supplemental 2 (October15, 2026 Filing)
951	CD01367	CT Lateral Reliability	Operations	Distribution Line Reliability	$9,545,474	$9,545,474		$9,545,474	$8,401,662	13.61%							$14,955,920	$0	$0	$14,955,920		951-CD01367		
952	201423	WILLIAMS ST. 9L - REPLACE SWITCHGEA	Operations	Substation Reliability	$6,234,799	$6,234,799		$6,234,799	$6,735,151	-7.43%							$10,262,032	$0	$0	$10,262,032		952-201423		
953	STRM113C	2013 MAJOR STORM RESTORATION	Operations	Emergent Equipment Failures	$108,942	$108,942		$108,942	$0								$133,558	$0	$0	$133,558		953-STRM113C		
954	STRM17CP	CAPITAL STORM PROJECT FOR 2017	Operations	Emergent Equipment Failures	$4,248,413	$4,248,413	$0	$4,248,413	$4,248,400	0.00%							$4,360,764	$0	$0	$4,360,764		954-STRM17CP		
955	IASNVR11	IAS NVR Replacements - CT	Shared Services	Capital Tool Purchases/Other				$0			$137,883	$137,883	$137,883	$137,883	$0		$137,883	$0	$0	$137,883	This project was for the Security purchase of NVR cameras and actual costs were below $500K. A PAF is not required per the Project Authorization policy.	955-IASNVR11		
956	CD00661	Black Rock 11H - Network Monitoring	Operations	Network Reliability	$50,049	$84,662	$0	$84,662	$142,057	-40.40%							$58,712	$46,193	$0	$104,905			956-CD00661-SP01	
957	CD00828	Williams 9L - Network Monitoring Sy	Operations	Network Reliability	$4,718	$117,366	$0	$117,366	$96,357	21.80%							$4,956	$151,965	$0	$156,921			957-CD00828-SP01	
958	CD00992	New Road in Bristol, Relocate and S	Operations	New Customer	$1,063,059	$1,082,807	$1,646	$1,084,453	$1,185,800	-8.55%							$94,820	$2,122,265	$2,585	$2,219,669			958-CD00992-SP01	958-CD00992-SP02
959	CD01705	GRE, Jeremy Hill Rd, Stonington	Operations	New Customer	$328,905	$447,436	-$12,996	$434,441	$428,400	1.41%							$0	$894,426	-$16,493	$877,934			959-CD01705-SP01	959-CD01705-SP02
960	CD01716	CPG Middle Rd, Ellington	Operations	New Customer	$81,207	$94,138	$86	$94,224	$87,100	8.18%							$0	$193,626	$208	$193,834			960-CD01716-SP01	960-CD01716-SP02
961	CS00365	Bokum 15L Transformer & Reconfig SS	Operations	Peak Load/Capacity	$19,927,626	$22,871,165	$480,764	$23,351,929	$30,004,000	-22.17%							$0	$31,299,463	$542,306	$31,841,769			961-CS00365-SP01	961-CS00365-SP02
962	CS00557	Christian J1C Replace RTU	Operations	Substation Reliability	$240,629	$240,629	$0	$240,629	$255,000	-5.64%							$0	$513,005	$0	$513,005			962-CS00557-SP01	
963	CD01682	GRE, East Windsor, Mulnte11	Operations	New Customer	$373,886	$389,445	$340	$389,785	$463,300	-15.87%							$0	$441,221	$0	$441,221			963-CD01682-SP01	963-CD01682-SP02
964	CD01844	White Oak Dr Berlin DB Replacement	Operations	URD/DB Cable Reliability	$85,483	$85,483	$727	$86,211	$72,400	19.08%							$0	$150,565	$1,135	$151,701			964-CD01844-SP01	964-CD01844-SP02
965	CD01812	The Nevar Company, Oakdale	Operations	New Customer	$123,449	$124,878	$975	$125,853	$75,600	66.47%							$0	$0	$271,855	$271,855				965-CD01812-SP02
966	CS00390	Rockville 14W Manhole & Conduit	Operations	Substation Reliability	$476,780	$476,780		$476,780	$435,000	9.60%							$0	$0	$752,596	$752,596				966-CS00390-SP02

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).
* Projects with direct costs under $100K and/or have less than a $25K direct cost variance do not require a supplemental request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures: In-Service Capital Additions (For July 14, 2026)	Capital Expenditures: In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
1	01CTRL48P	4.8KV Grounding CENTRAL	Operations	Regulatory Commitments-Other	$1,092,173	$1,092,173		$1,092,173	$1,098,859	-0.61%	$1,092,173	$0		$1,092,173		1-01CTRL48P		
2	02EAST48P	2023 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$552,324	$552,324		$552,324	$524,400	5.32%	$552,324	$0		$552,324		2-02EAST48P		
3	10139520	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$471,436	$471,436		$471,436	$463,000	1.82%	$464,450	$0		$464,450		3-10139520		
4	10139521	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$6,587,457	$6,587,457		$6,587,457	$6,470,000	1.82%	$6,126,770	$0		$6,126,770		4-10139521		
5	10161017P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$146,044	$146,044		$146,044	$146,000	0.03%	$146,927	$0		$146,927		5-10161017P		
6	10161018P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$417,803	$417,803		$417,803	$421,000	-0.76%	$253,455	$0		$253,455		6-10161018P		
7	10161019	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$1,000,561	$1,000,561		$1,000,561	$1,010,000	-0.93%	$572,329	$0		$572,329		7-10161019		
8	10161020P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$203,403	$203,403		$203,403	$203,000	0.20%	$162,723	$0		$162,723		8-10161020P		
9	10161021	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$855,032	$855,032		$855,032	$1,115,000	-23.32%	$855,032	$0		$855,032		9-10161021		
10	103353819	Replace Leaky Splices	Operations	Network Reliability	$9,970,698	$9,970,698		$9,970,698	$13,475,000	-26.01%	$229,705	$0		$229,705		10-103353819		
11	1B030344P	Holly PL, Monroe - DB Cable Replace	Operations	URD/DB Cable Reliability	$165,763	$165,763		$165,763	$165,763	0.00%	$162,778	$0		$162,778		11-1B030344P		
12	1B032612P	Hifield Dr, Washington - DB Cable R	Operations	URD/DB Cable Reliability	$193,604	$193,604		$193,604	$193,604	0.00%	$193,604	$0		$193,604		12-1B032612P		
13	1B823185P	Ridgefield, Harvey Rd BRKN POLE	Operations	Emergent Equipment Failures	$162,354	$162,354		$162,354	$155,800	4.21%	$125,609	$0		$125,609		13-1B823185P		
14	1B923277P	Turkey Roost Rd, Monroe - DB Cable	Operations	URD/DB Cable Reliability	$289,901	$289,901		$289,901	$289,900	0.00%	$267,390	$0		$267,390		14-1B923277P		
15	1N030212P	Norden's Switchgear Replacement	Operations	URD/DB Cable Reliability	$203,214	$203,214		$203,214	$203,089	0.06%	$177,861	$0		$177,861		15-1N030212P		
16	1N721224P	Relocate OH Facilities on Rt 7	Operations	URD/DB Cable Reliability	$623,500	$623,500		$623,500	$655,572	-4.89%	$516,657	$0		$516,657		16-1N721224P		
17	22703	CL&P-D Fac 2022 LOB - Bldgs & GP	Shared Services	Facilities	$4,865,886	$4,865,886		$4,865,886	$5,301,377	-8.21%	$4,260,097	$16,381	-$2	$4,276,476		17-22703		
18	22742	Cheshire Renovation	Shared Services	Facilities	$1,023,317	$1,023,317		$1,023,317	$959,868	6.61%	$891,391	$0		$891,391		18-22742		
19	22746	Waterbury-Freight Satellite Svc Ctr	Shared Services	Facilities	$1,359,950	$1,359,950		$1,359,950	$1,361,245	-0.10%	$1,113,366	$0		$1,113,366		19-22746		
20	22748	Warehouse Storage Renovation	Shared Services	Facilities	$375,444	$375,444		$375,444	$480,506	-21.86%	$335,132	$0		$335,132		20-22748		
21	22753	Roof Replacement	Shared Services	Facilities	$1,038,686	$1,038,686		$1,038,686	$1,198,642	-13.34%	$883,808	$0		$883,808		21-22753		
22	22759	Torrington Paving Replacement	Shared Services	Facilities	$517,734	$517,734		$517,734	$553,575	-6.47%	$450,857	$0		$450,857		22-22759		
23	22760	Windsor ERP Staging Site	Shared Services	Facilities	$7,967,433	$7,967,433		$7,967,433	$8,973,334	-11.21%	$7,575,743	$0		$7,575,743		23-22760		
24	22769	Fan coil unit replacement	Shared Services	Facilities	$255,479	$255,479		$255,479	$274,429	-6.91%	$247,471	$0		$247,471		24-22769		
25	22773	Replace SW Yard Paving	Shared Services	Facilities	$249,246	$249,246		$249,246	$268,840	-7.29%	$218,325	$0		$218,325		25-22773		
26	22774	CL&P-D 2022 LOB	Shared Services	Facilities	$411,727	$411,727		$411,727	$461,622	-10.81%	$374,760	$0		$374,760		26-22774		
27	22778	RSO office construction reovation	Shared Services	Facilities	$127,477	$127,477		$127,477	$137,635	-7.38%	$111,066	$0		$111,066		27-22778		
28	22782	Replace paving West Yard	Shared Services	Facilities	$412,185	$412,185		$412,185	$391,853	5.19%	$344,841	$0		$344,841		28-22782		
29	22784	2022 CL&P-D LOB - Add'l Projects	Shared Services	Facilities	$493,486	$493,486		$493,486	$560,000	-11.88%	$434,592	$0		$434,592		29-22784		
30	22786	Stamford Loading Dock Ceiling	Shared Services	Facilities	$351,636	$351,636		$351,636	$377,471	-6.84%	$265,080	$0		$265,080		30-22786		
31	22793	2022 CL&P-D Additional LOB Projects	Shared Services	Facilities	$664,968	$664,968		$664,968	$1,507,925	-55.90%	$611,771	$0		$611,771		31-22793		
32	22794	Small Building Renovations	Shared Services	Facilities	$290,431	$290,431		$290,431	$347,839	-16.50%	$272,605	$0		$272,605		32-22794		
33	22CGMR11	2022 CG Equipment CLP Equipment	Shared Services	Capital Tool Purchases/Other	$1,614,833	$1,614,833		$1,614,833	$1,619,449	-0.29%	$1,614,833	$0		$1,614,833		33-22CGMR11		
34	23703	CL&P-D Buildings 2023 LOB	Shared Services	Facilities	$4,386,096	$4,386,096		$4,386,096	$4,777,750	-8.20%	$3,986,827	$84,836	-$688	$4,070,974		34-23703		
* 35	237102	Replace air handling unit	Shared Services	Facilities	$358,297	$358,297		$358,297	$281,882	27.11%	$336,956	$0		$336,956		35-237102		
36	237104	CL&P-D 2034 LOB Add'l Projects	Shared Services	Facilities	$1,605,591	$1,605,591		$1,605,591	$1,883,510	-14.76%	$1,474,710	$0		$1,474,710		36-237104		
37	237112	New London - EOC Renovation	Shared Services	Facilities	$2,725,564	$2,770,420	$20	$2,770,440	$3,288,093	-15.74%	$2,102,997	$559,795	$19	$2,662,812		37-237112	37-237112-SP01	37-237112-SP02
38	237120	Madison AWC Pavlng	Shared Services	Facilities	$253,279	$253,279		$253,279	$246,099	2.92%	$241,234	$0		$241,234		38-237120		
39	237121	Install new Canopy	Shared Services	Facilities	$2,520,504	$2,520,504		$2,520,504	$2,372,414	6.24%	$2,367,688	$0		$2,367,688		39-237121		
40	23747	Wat Fr - Front office renovation	Shared Services	Facilities	$3,414,395	$3,414,395		$3,414,395	$3,072,965	11.11%	$3,312,269	$0		$3,312,269		40-23747		
41	23757	Water Infiltration Prevention	Shared Services	Facilities	$355,498	$355,498		$355,498	$359,025	-0.98%	$338,829	$0		$338,829		41-23757		
42	23758	Facade Water Infiltration Preventio	Shared Services	Facilities	$263,833	$263,833		$263,833	$254,639	3.61%	$157,390	$0		$157,390		42-23758		
43	23775	Wtby Freight - Mech. Equip. Replc.	Shared Services	Facilities	$3,098,643	$3,098,643		$3,098,643	$3,113,065	-0.46%	$3,041,128	$0		$3,041,128		43-23775		
44	23778	Norwalk Windows & Facade Renovation	Shared Services	Facilities	$3,792,595	$4,268,619	$651,809	$4,920,428	$5,936,580	-17.12%	$3,018,836	$17,704	$448	$3,036,988		44-23778	44-23778-SP01	44-23778-SP02
45	23783	Watebury-Freight - Restroom Reno	Shared Services	Facilities	$263,626	$263,626		$263,626	$257,850	2.24%	$242,736	$0		$242,736		45-23783		
46	23795	Replace paving	Shared Services	Facilities	$386,467	$386,467		$386,467	$372,866	3.65%	$342,758	$0		$342,758		46-23795		
47	24703	2024 CL&P-D LOB	Shared Services	Facilities	$4,856,279	$4,881,453		$4,881,453	$7,374,497	-33.81%	$4,566,295	$23,975	$6,671	$4,596,942		47-24703	47-24703-SP01	
48	247110	New Britain- Loading Dock Replc.	Shared Services	Facilities	$201,947	$201,947		$201,947	$207,239	-2.55%	$196,679	$0		$196,679		48-247110		
49	24755	Replace truck lift	Shared Services	Facilities	$337,472	$337,472		$337,472	$352,618	-4.30%	$321,160	$0		$321,160		49-24755		
50	24763	Cheshire - Replace paving	Shared Services	Facilities	$231,166	$231,166		$231,166	$230,413	0.33%	$220,566	$0		$220,566		50-24763		
51	24772	Stamford - VAV Replacement	Shared Services	Facilities	$212,301	$212,301		$212,301	$205,443	3.34%	$202,352	$0		$202,352		51-24772		
52	24775	Locker Room-Shower Room Renovation	Shared Services	Facilities	$1,017,441	$1,017,441		$1,017,441	$1,046,358	-2.76%	$1,017,441	$0		$1,017,441		52-24775		
53	24781	Loading Dock Replacement	Shared Services	Facilities	$407,040	$407,040		$407,040	$404,241	0.69%	$332,284	$0		$332,284		53-24781		
54	24785	Hartford BMS system replacement	Shared Services	Facilities	$389,541	$389,541		$389,541	$431,558	-9.74%	$358,919	$0		$358,919		54-24785		
55	24788	Replace generator	Shared Services	Facilities	$547,536	$547,536		$547,536	$568,907	-3.76%	$540,348	$0		$540,348		55-24788		
56	24797	Cheshire - Truck Canopy	Shared Services	Facilities	$1,854,505	$1,854,505		$1,854,505	$1,688,278	9.85%	$1,854,505	$0		$1,854,505		56-24797		
57	24798	Windsor Locks Whse Renovation	Shared Services	Facilities	$2,419,519	$2,690,397	$12,066	$2,702,464	$3,747,960	-27.90%	$2,301,656	$236,795	$12,812	$2,551,263		57-24798	57-24798-SP01	57-24798-SP02
58	24799	Waterbury Warehouse Renovation	Shared Services	Facilities	$918,405	$918,405		$918,405	$1,077,070	-14.73%	$888,994	-$489		$888,504		58-24799		
59	25703	2025 CL&P-D Facilities LOB	Shared Services	Facilities	$2,338,732	$2,332,833	$973	$2,333,806	$3,494,319	-33.21%	$2,222,317	$16,748	$1,543	$2,240,608		59-25703	59-25703-SP01	59-25703-SP02
60	25714	Cheshire - Install BMS	Shared Services	Facilities	$246,810	$246,810		$246,810	$240,831	2.48%	$246,810	$0		$246,810		60-25714		
61	25744	WF - Replace Generator	Shared Services	Facilities	$258,731	$258,731		$258,731	$253,381	2.11%	$245,883	$0		$245,883		61-25744		
62	25777	Hartford - Replace building pump	Shared Services	Facilities	$247,509	$247,509		$247,509	$268,951	-7.97%	$235,183	$0		$235,183		62-25777		
63	25779	CL&P-D 2025 Add'l Projects LOB	Shared Services	Facilities	$414,772	$415,717	-$675	$415,042	$467,467	-11.21%	$395,100	$898	$564	$396,562		63-25779	63-25779-SP01	63-25779-SP02
64	25798	Falls Village - Install Pole Yard	Shared Services	Facilities	$269,477	$269,477		$269,477	$270,252	-0.29%	$256,021	$0		$256,021		64-25798		
65	2L030956P	Orchard Hill Rd, Canton	Operations	URD/DB Cable Reliability	$543,269	$539,422		$539,422	$539,422	0.71%	$538,457	$0		$538,457		65-2L030956P		
66	2M032630P	Moonlight Cr, Naugatuck - DB Cable	Operations	URD/DB Cable Reliability	$187,086	$187,086		$187,086	$187,086	0.00%	$186,007	$0		$186,007		66-2M032630P		
67	2M621710P	Convert Belridge&Valley Rd Cheshire	Operations	New Customer	$312,801	$312,801		$312,801	$310,000	0.90%	$275,326	$0		$275,326		67-2M621710P		
68	2M920415P	Main St, Southington - DB Cable Rep	Operations	URD/DB Cable Reliability	$220,960	$220,960		$220,960	$224,944	-1.77%	$217,452	$0		$217,452		68-2M920415P		
69	2M924244P	Offload 11W76 to the 11W46	Operations	Distribution Line Reliability	$242,155	$242,155		$242,155	$238,700	1.45%	$242,155	$0		$242,155		69-2M924244P		
70	3H030927P	Pondview Dr, Cromwell - DB Cable Re	Operations	URD/DB Cable Reliability	$224,612	$224,612		$224,612	$224,612	0.00%	$224,612	$0		$224,612		70-3H030927P		
71	3H031966P	Apple Ln, Simsbury - DB Cable Repl	Operations	URD/DB Cable Reliability	$192,076	$192,076		$192,076	$182,670	5.15%	$190,420	$0		$190,420		71-3H031966P		
72	3H033345P	Batson Dr, Manchester - DB Cable Re	Operations	URD/DB Cable Reliability	$238,869	$238,869		$238,869	$238,870	0.00%	$212,783	$0		$212,783		72-3H033345P		
73	3H033666P	Orchard Rd, Windsor - DB Cable Repl	Operations	URD/DB Cable Reliability	$189,864	$189,864		$189,864	$186,738	1.67%	$189,663	$0		$189,663		73-3H033666P		
74	3H820023P	CDOT 33-001 Coles Rd Cromwell	Operations	Line Relocations/Act of Public Authority	$288,173	$288,173		$288,173	$286,000	0.76%	$240,173	$0		$240,173		74-3H820023P		
75	3H922097P	Shadowbrook Ln, Simsbury - DB Cable	Operations	URD/DB Cable Reliability	$175,942	$175,942		$175,942	$176,062	-0.07%	$118,134	$0		$118,134		75-3H922097P		
* 76	46860116	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$290,551	$290,551		$290,551	$183,300	58.51%	$290,551	$0		$290,551		76-46860116		
77	46860117	4.8KV Delta Grounding	Operations	Regulatory Commitments-Other	$538,320	$538,320		$538,320	$538,320	0.00%	$538,320	$0		$538,320		77-46860117		
78	46860119	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$216,939	$216,939		$216,939	$859,000	-74.75%	$216,939	$0		$216,939		78-46860119		
* 79	49580216	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$456,006	$456,006		$456,006	$369,000	23.58%	$456,006	$0		$456,006		79-49580216		
80	49580217	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$199,910	$199,910		$199,910	$200,000	-0.04%	$146,400	$0		$146,400		80-49580217		
81	49580218	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$169,885	$169,885		$169,885	$170,000	-0.07%	$145,309	$0		$145,309		81-49580218		
82	49580219	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$223,400	$223,400		$223,400	$223,000	0.18%	$180,644	$0		$180,644		82-49580219		
83	4N031414P	Lincoln Park Ext, Preston - DB Cabl	Operations	URD/DB Cable Reliability	$223,589	$223,589		$223,589	$223,589	0.00%	$220,109	$0		$220,109		83-4N031414P		
84	4N821953P	State St Rebuild Vlt 159 and MH #3	Operations	Emergent Equipment Failures	$377,271	$377,271		$377,271	$375,100	0.58%	$377,271	$0		$377,271		84-4N821953P		
85	5D920586P	Thompson Ave, Putnam - DB Cable Rep	Operations	URD/DB Cable Reliability	$292,075	$292,075		$292,075	$292,075	0.00%	$133,766	$0		$133,766		85-5D920586P		
86	5T031827P	Commerce Way S. Windsor - DB Cable	Operations	URD/DB Cable Reliability	$211,340	$211,340		$211,340	$211,339	0.00%	$208,631	$0		$208,631		86-5T031827P		
87	5T820589P	DB Cable Replacement - ARDB5TA	Operations	URD/DB Cable Reliability	$171,240	$171,240		$171,240	$160,500	6.69%	$171,240	$0		$171,240		87-5T820589P		
88	5T921747P	Eastwood Dr, E Windsor - DB Cable R	Operations	URD/DB Cable Reliability	$187,572	$187,572		$187,572	$187,572	0.00%	$187,329	$0		$187,329		88-5T921747P		
89	80020159P	Main St New Britain 1/15/21 Outage	Operations	Emergent Equipment Failures	$219,859	$219,859		$219,859	$219,900	-0.02%	$175,014	$0		$175,014		89-80020159P		
90	80038681P	Country Squire Rd, Cromwell	Operations	New Customer	$308,376	$308,376		$308,376	$303,300	1.67%	$308,376	$0		$308,376		90-80038681P		
91	80041309P	Cinnamon Dr, Newington - DB Cable R	Operations	URD/DB Cable Reliability	$153,868	$153,868		$153,868	$152,091	1.17%	$138,003	$0		$138,003		91-80041309P		
* 92	80043211P	Amaon-1215 Kennedy Rd, Windsor	Operations	New Customer	$245,146	$245,146		$245,146	$172,695	41.95%	$190,287	$0		$190,287		92-80043211P		
93	80051183P	New City Rd Stafford 3 or More	Operations	Line Relocations/Act of Public Authority	$175,946	$175,946		$175,946	$175,800	0.08%	$103,478	$0		$103,478		93-80051183P		
94	80070262A	90 Kane St West Hartford Transforme	Operations	Capital Tool Purchases/Other	$192,491	$192,491		$192,491	$287,100	-32.95%	$187,495	$0		$187,495		94-80070262A		
95	80070646P	Fairway Dr, Stamford - DB Cable Rep	Operations	URD/DB Cable Reliability	$213,777	$213,777		$213,777	$213,436	0.16%	$137,946	$0		$137,946		95-80070646P		
96	80092160P	575 Jarvis St Cheshire Reconductor	Operations	URD/DB Cable Reliability	$183,894	$183,894		$183,894	$191,600	-4.02%	$148,965	$0		$148,965		96-80092160P		
97	80102179P	1175 Hebron Ave, Glastonbury - DB C	Operations	URD/DB Cable Reliability	$181,611	$181,611		$181,611	$181,857	-0.14%	$170,682	$0		$170,682		97-80102179P		
98	80104359P	4332 Town Brook, Middletown - DB Ca	Operations	URD/DB Cable Reliability	$257,694	$257,694		$257,694	$255,748	0.76%	$194,866	$0		$194,866		98-80104359P		
99	80106420P	139 Hazard Ave Enfield 8/1/21	Operations	Emergent Equipment Failures	$121,137	$121,137		$121,137	$121,200	-0.05%	$115,281	$0		$115,281		99-80106420P		
100	80115237P	DB Primary Ext. for Gas Station	Operations	New Customer	$191,915	$191,915		$191,915	$193,374	-0.75%	$191,306	$0		$191,306		100-80115237P		
101	80115790P	Carpenters Brook, Greenwich - DB Ca	Operations	URD/DB Cable Reliability	$367,934	$367,934		$367,934	$367,934	0.00%	$365,131	$0		$365,131		101-80115790P		
102	80122715P	51 Hartford Turnpike, Vernon - DB C	Operations	URD/DB Cable Reliability	$245,139	$245,139		$245,139	$245,400	0.00%	$221,748	$0		$221,748		102-80122715P		
103	80134772P	Griffin Rd N, Windsor-DB Cable Repl	Operations	URD/DB Cable Reliability	$579,495	$579,495		$579,495	$514,627	12.60%	$576,582	$0		$576,582		103-80134772P		
* 104	80140261P	Charcoal Hill Cmn, Westport - DB Ca	Operations	URD/DB Cable Reliability	$298,174	$298,174		$298,174	$227,000	31.35%	$284,990	$0		$284,990		104-80140261P		
105	80141506P	Replace Switchgear at Shephard Park	Operations	Emergent Equipment Failures	$258,660	$258,660		$258,660	$258,660	0.00%	$185,322	$0		$185,322		105-80141506P		
106	80274459P	W. Newbury Bloomfield DB Replace	Operations	URD/DB Cable Reliability	$821,374	$821,374		$821,374	$816,500	0.60%	$820,448	$0		$820,448		106-80274459P		
107	80493998P	JMS-HTFD, 960 Main St - RELP 300E	Operations	Emergent Equipment Failures	$538,549	$538,549		$538,549	$557,700	-3.43%	$491,407	$0		$491,407		107-80493998P		
108	ARDB1B18	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$335,942	$335,942		$335,942	$351,000	-4.29%	$335,942	$0		$335,942		108-ARDB1B18		
109	ARDB1B20	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$724,304	$724,304		$724,304	$732,400	-1.11%	$720,893	$0		$720,893		109-ARDB1B20		
110	ARDB1N18	DB Planned OBS Norwalk	Operations	Emergent Equipment Failures	$193,519	$193,519		$193,519	$193,500	0.01%	$186,017	$0		$186,017		110-ARDB1N18		
111	ARDB1S19	DB Planned OBS Stamford	Operations	Emergent Equipment Failures	$215,424	$215,424		$215,424	$216,000	-0.27%	$210,357	$0		$210,357		111-ARDB1S19		
112	ARDB2L19	DB Planned OBS Torrington	Operations	Emergent Equipment Failures	$243,619	$243,619		$243,619	$291,200	-16.34%	$242,940	$0		$242,940		112-ARDB2L19		
113	ARDB2M18	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$724,691	$724,691		$724,691	$725,000	-0.04%	$724,691	$0		$724,691		113-ARDB2M18		
114	ARDB2M19	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$227,513	$227,513		$227,513	$233,800	-2.69%	$221,120	$0		$221,120		114-ARDB2M19		
115	ARDB2M20	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$170,148	$170,148		$170,148	$170,200	-0.03%	$162,114	$0		$162,114		115-ARDB2M20		
116	ARDB4N18	DB Planned OBS New London	Operations	Distribution Line Reliability	$133,884	$133,884		$133,884	$147,000	-8.92%	$116,150	$0		$116,150		116-ARDB4N18		
117	ARDB4N20	DB Planned OBS New London	Operations	Distribution Line Reliability	$178,072	$178,072		$178,072	$178,100	-0.02%	$173,689	$0		$173,689		117-ARDB4N20		
118	AROH1S17	OH Planned OBS Stamford	Operations	Emergent Equipment Failures	$124,274	$124,274		$124,274	$124,500	-0.18%	$114,549	$0		$114,549		118-AROH1S17		
119	AROH2L18	OH PLANNED OBS ANNUAL TORR	Operations	Emergent Equipment Failures	$146,288	$146,288		$146,288	$147,000	-0.48%	$146,288	$0		$146,288		119-AROH2L18		
120	AROH2M19	OH Planned OBS Cheshire	Operations	Emergent Equipment Failures	$819,878	$819,878		$819,878	$907,800	-9.69%	$690,925	$0		$690,925		120-AROH2M19		
121	AROH3H19	OH Planned OBS Hartford	Operations	Emergent Equipment Failures	$244,898	$244,898		$244,898	$279,600	-12.41%	$184,726	$0		$184,726		121-AROH3H19		
122	AROH4D19	OH Planned OBS Madison	Operations	Distribution Line Reliability	$390,966	$390,966		$390,966	$464,700	-15.87%	$302,282	$0		$302,282		122-AROH4D19		
123	AROH4M19	OH Planned OBS East Hampton	Operations	Distribution Line Reliability	$387,811	$387,811		$387,811	$415,000	-6.55%	$334,033	$0		$334,033		123-AROH4M19		
124	AROH4N19	OH Planned OBS New London	Operations	Distribution Line Reliability	$248,378	$248,378		$248,378	$274,000	-9.35%	$197,190	$0		$197,190		124-AROH4N19		
125	ARUG1B21	UG Planned OBS Newtown	Operations	Distribution Line Reliability	$168,940	$168,940		$168,940	$158,000	6.92%	$149,227	$0		$149,227		125-ARUG1B21		
126	ARUG1N17	UG PLANNED OBS ANNUAL-NORWALK	Operations	Emergent Equipment Failures	$156,183	$156,183		$156,183	$156,200	-0.01%	$143,783	$0		$143,783		126-ARUG1N17		

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.		Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures: In-Service Capital Additions (For July 14, 2026)	Capital Expenditures: In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
127		ARUG1S18	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$891,828	$891,828		$891,828	$897,700	-0.65%	$770,572	$0		$770,572		127-ARUG1S18		
128		ARUG1S19	UG Planned OBS Stamford	Operations	Emergent Equipment Failures	$1,160,766	$1,160,766		$1,160,766	$1,160,800	0.00%	$926,155	$0		$926,155		128-ARUG1S19		
129		ARUG1S20	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$577,140	$577,140		$577,140	$616,000	-6.31%	$526,785	$0		$526,785		129-ARUG1S20		
130		ARUG2M17	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$476,825	$476,825		$476,825	$482,900	-1.26%	$404,950	$0		$404,950		130-ARUG2M17		
131		ARUG2M20	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$357,785	$357,785		$357,785	$582,000	-38.52%	$282,082	$0		$282,082		131-ARUG2M20		
132		ARUG3H17	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$210,630	$210,630		$210,630	$211,000	-0.18%	$126,393	$0		$126,393		132-ARUG3H17		
133		ARUG3H18	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$485,056	$485,056		$485,056	$487,000	-0.40%	$430,541	$0		$430,541		133-ARUG3H18		
134		ARUG3H19	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$267,898	$267,898		$267,898	$268,000	-0.04%	$247,908	$0		$247,908		134-ARUG3H19		
135		ARUG3H20	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$325,736	$325,736		$325,736	$336,000	-3.05%	$276,426	$0		$276,426		135-ARUG3H20		
136		ARUG4N20	UG Planned OBS New London	Operations	Distribution Line Reliability	$590,029	$590,029		$590,029	$594,000	-0.67%	$543,463	$0		$543,463		136-ARUG4N20		
137		ARUG4N21	UG Planned OBS New London	Operations	Distribution Line Reliability	$385,751	$385,751		$385,751	$393,000	-1.84%	$301,556	$0		$301,556		137-ARUG4N21		
138		CD00303	AMGRAPH FUEL CELL - DG INSTALLATION	Operations	New Customer	$354,614	$354,614		$354,614	$354,614	0.00%	$334,384	$0		$334,384		138-CD00303		
139		CD01209	14M8-2 Smart Switch Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$2,660,127	$2,660,134		$2,660,134	$2,937,800	-9.45%	$2,269,007	$6		$2,269,013		139-CD01209	139-CD01209-SP01	
140		CD01225	24H6 Smart Switch & Eliminating 25R	Operations	Distribution Line Reliability	$12,362,187	$13,490,795	$24,373	$13,515,168	$13,867,800	-2.54%	$7,998,718	$1,450,579	$9,194	$9,458,491		140-CD01225	140-CD01225-SP01	140-CD01225-SP02
141		CD01261	North Square 25G Elimination	Operations	Distribution Line Reliability	$4,146,071	$4,076,463	-$2,380	$4,074,084	$12,937,300	-68.51%	$2,721,864	-$43,361	-$2,014	$2,676,489		141-CD01261	141-CD01261-SP01	141-CD01261-SP02
142		CD01364	777 Summer St New Service	Operations	New Customer	$733,701	$733,701		$733,701	$813,300	-9.79%	$719,613	$0		$719,613		142-CD01364		
* 143		CD01431	North Silver Brook Holdings, LLC	Operations	New Customer	$181,396	$181,375	$4,469	$185,844	$129,400	43.62%	$276,146	-$18	$3,437	$279,566		143-CD01431	143-CD01431-SP01	143-CD01431-SP02
144		CD01451	Ridgefield 22N Contingency Overload	Operations	Peak Load/Capacity	$2,561,691	$7,057,808	$1,515,169	$8,572,976	$10,095,800	-15.08%	$1,151,798	$1,032,619	$896,533	$3,080,950		144-CD01451	144-CD01451-SP01	144-CD01451-SP02
145		CD01555	11R56 PILC Cable Replacement	Operations	Network Reliability	$3,292,380	$3,292,380		$3,292,380	$3,626,800	-9.22%	$2,933,243	$0		$2,933,243		145-CD01555		
146		CD01570	2022 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$4,983,054	$4,974,492	-$6,622	$4,967,870	$6,594,400	-24.67%	$3,722,035	-$271		$3,721,764		146-CD01570	146-CD01570-SP01	146-CD01570-SP02
147		CD01580	Franklin Dr 1B08 Overload Project	Operations	Peak Load/Capacity	$1,786,949	$1,778,889		$1,778,889	$2,317,200	-23.23%	$1,594,640	-$8,218		$1,586,422		147-CD01580	147-CD01580-SP01	
148		CD01586	SSRK31.21-1Q6-61R->656-RWO.3	Operations	SMART SWITCHES PROGRAM	$324,910	$324,910		$324,910	$398,400	-18.45%	$321,053	$0		$321,053		148-CD01586		
149		CD01611	Dooley 30K16 Contingency Overload d	Operations	Peak Load/Capacity	$509,853	$509,853		$509,853	$516,800	-1.34%	$468,760	$0		$468,760		149-CD01611		
150		CD01615	23Q8 TDRP	Operations	Regulatory Commitments-Other	$1,436,059	$1,370,361		$1,370,361	$1,543,100	-11.19%	$1,321,273	-$50,709		$1,270,563		150-CD01615	150-CD01615-SP01	
151		CD01648	32R2 2020 TDRP	Operations	Regulatory Commitments-Other	$221,712	$221,712		$221,712	$325,748	-31.94%	$198,260	$0		$198,260		151-CD01648		
152		CD01660	22M10 Load Relief	Operations	Peak Load/Capacity	$1,070,647	$1,070,647		$1,070,647	$1,048,500	2.11%	$1,022,723	$0		$1,022,723		152-CD01660		
A 153		CD01712	CDOT 18-135 Federal Rd Improvement	Operations	Line Relocations/Act of Public Authority	$158,860	$158,860		$158,860	$133,811	18.72%	$107,001	$0		$107,001		153-CD01712		
154		CD01718	Sandy Hook 37F2 TDRP	Operations	Regulatory Commitments-Other	$1,030,312	$1,030,312		$1,030,312	$1,324,200	-22.19%	$964,444	$0		$964,444		154-CD01718		
155		CD01762	New Serv - Broad and Greyrock	Operations		$348,982	$348,982		$348,982	$321,300	8.62%	$348,982	$0		$348,982		155-CD01762		
156		CD01765	11Y3 & 11Y7 De-energized ROW Remova	Operations	RIGHT OF WAY LINES	$989,261	$980,305	$42,364	$1,022,669	$1,050,100	-2.61%	$233,664	$2,678	$42,364	$278,707		156-CD01765	156-CD01765-SP01	156-CD01765-SP02
157		CD01773	Relocate 12F46/47/48 in ROW	Operations	Peak Load/Capacity	$420,942	$286	$305,484	$305,770	$1,496,700	-79.57%	$167,152	$0		$167,152		157-CD01773	157-CD01773-SP01	157-CD01773-SP02
158		CD01779	13S9 Overload Project	Operations	Peak Load/Capacity	$2,300,379	$2,270,433		$2,270,433	$2,402,000	-5.48%	$2,090,738	-$25,864		$2,064,874		158-CD01779	158-CD01779-SP01	
159		CD01785	13K2 Reconductor Lateral (1 of 2)	Operations	Distribution Line Reliability	$136,358	$136,358		$136,358	$155,800	-12.48%	$120,043	$0		$120,043		159-CD01785		
160		CD01790	State Hwy Proj Bee St @ Rte 691&91	Operations	Line Relocations/Act of Public Authority	$3,970,264	$861,333		$861,333	$2,513,700	-65.73%	$2,331,667	-$1,514,993		$816,675	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $861,333. A supplemental request is not required per the Project Authorization policy.	160-CD01790	160-CD01790-SP01	
161		CD01827	Cromwell Chelsea Estates Create DB	Operations	URD/DB Cable Reliability	$1,028,760	$1,028,760		$1,028,760	$1,049,300	-1.96%	$1,011,050	$0		$1,011,050		161-CD01827		
162		CD01828	Canton 5R2 – Contingency Overload	Operations	Peak Load/Capacity	$2,393,222	$2,393,222		$2,393,222	$5,624,437	-57.45%	$2,023,057	$0		$2,023,057		162-CD01828		
163		CD01830	SSRK43.21-21H12-71S->1060-RWO.2	Operations	SMART SWITCHES PROGRAM	$141,719	$141,719		$141,719	$141,100	0.44%	$137,947	$0		$137,947		163-CD01830		
164		CD01832	ROW Rehab & Conversion – Mohawk Mtn	Operations	RIGHT OF WAY LINES	$907,613	$907,613		$907,613	$1,591,700	-42.98%	$569,645	$0		$569,645		164-CD01832		
165		CD01834	Nevar Co, Spencer St, Suffield	Operations	New Customer	$516,223	$537,161	-$31,665	$505,496	$820,700	-38.41%	$259,834	$250,098	-$32,371	$477,561		165-CD01834	165-CD01834-SP01	165-CD01834-SP02
166		CD01840	11S15/2B6 - Waterbury Water Plant B	Operations	SMART SWITCHES PROGRAM	$1,907,417	$1,895,385		$1,895,385	$2,563,400	-26.06%	$1,789,377	-$7,930		$1,781,448		166-CD01840	166-CD01840-SP01	
167		CD01849	SSRK38.20-9S25-80M-738-RWO.4	Operations	SMART SWITCHES PROGRAM	$276,364	$276,364		$276,364	$268,100	3.08%	$263,417	$0		$263,417		167-CD01849		
168		CD01851	12A5 Smart Switches	Operations	SMART SWITCHES PROGRAM	$268,866	$268,866		$268,866	$281,000	-4.32%	$261,731	$0		$261,731		168-CD01851		
169		CD01852	ROW 030 Priority Structures	Operations	RIGHT OF WAY LINES	$1,507,326	$1,508,624	$4,391	$1,513,015	$1,531,700	-1.22%	$1,426,308	$1,298	$4,391	$1,431,997		169-CD01852	169-CD01852-SP01	169-CD01852-SP02
170		CD01853	Stevenson 14A1 Line Relocation	Operations	Peak Load/Capacity	$1,127,046	$563,764		$563,764	$5,470,600	-89.69%	$1,431,514	$0		$1,431,514		170-CD01853	170-CD01853-SP01	
* 171		CD01860	Glenbrook Smart Switches Program	Operations	SMART SWITCHES PROGRAM	$483,159	$483,159		$483,159	$346,000	39.64%	$478,774	$0		$478,774		171-CD01860		
172		CD01861	Nevar Co., 343 Lopus Rd Beacon Fall	Operations	New Customer	-$15,239	-$15,239		-$15,239	$140,287	-110.86%	$122,118	$0		$122,118		172-CD01861		
173		CD01866	2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$1,902,764	$1,902,764		$1,902,764	$6,514,000	-70.79%	$1,761,944	$0		$1,761,944		173-CD01866		
174		CD01872	Line Relocation Rubber Ave Naugatuc	Operations	Line Relocations/Act of Public Authority	$1,006,220	$1,047,224		$1,047,224	$1,048,900	-0.16%	$809,228	$41,193		$850,422		174-CD01872	174-CD01872-SP01	
175		CD01875	Southington 4C No Gate Relo Facilit	Operations	Line Relocations/Act of Public Authority	$621,492	$621,492		$621,492	$619,300	0.35%	$572,078	$0		$572,078		175-CD01875		
176		CD01878	17F Brook St Recovery Plan	Operations	Distribution Line Reliability	$233,057	$233,057		$233,057	$266,000	-12.38%	$205,781	$0		$205,781		176-CD01878		
177		CD01882	5R1 Smart Switches	Operations	SMART SWITCHES PROGRAM	$372,269	$372,269		$372,269	$443,600	-16.08%	$358,995	$0		$358,995		177-CD01882		
178		CD01885	CANTON 5R2 OVERLOAD	Operations	Peak Load/Capacity	$2,068,186	$2,068,186		$2,068,186	$2,236,200	-7.51%	$1,980,996	$0		$1,980,996		178-CD01885		
179		CD01887	2022 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$644,035	$644,035		$644,035	$820,000	-21.46%	$614,646	$0		$614,646		179-CD01887		
180		CD01889	Canton Smart Switch 5R4 Circuit	Operations	SMART SWITCHES PROGRAM	$385,095	$385,095		$385,095	$495,800	-22.33%	$378,098	$0		$378,098		180-CD01889		
181		CD01893	23J1-72S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$260,394	$260,394		$260,394	$282,400	-7.79%	$248,693	$0		$248,693		181-CD01893		
* 182		CD01897	CDOT Exit 14 Southbury Line Reloc	Operations	Line Relocations/Act of Public Authority	$273,595	$262,647		$262,647	$120,000	118.87%	$221,591	-$6,627		$214,964		182-CD01897	182-CD01897-SP01	
183		CD01899	9L05 Reconductor Glenwood Ave	Operations	Distribution Line Reliability	$234,322	$234,322		$234,322	$249,200	-5.97%	$211,636	$0		$211,636		183-CD01899		
184		CD01901	2022 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,706,074	$2,706,074		$2,706,074	$2,730,900	-0.91%	$2,706,074	$0		$2,706,074		184-CD01901		
185		CD01902	Carmel Hill – Subst. Feeder Additio	Operations	Peak Load/Capacity	$1,227,057	$1,341,375		$1,341,375	$1,355,900	-1.07%	$825,827	$515,548		$1,341,375		185-CD01902	185-CD01902-SP01	
186		CD01903	7L90 Smart Switches	Operations	SMART SWITCHES PROGRAM	$625,208	$624,809		$624,809	$583,500	7.08%	$592,626	-$402		$592,224		186-CD01903	186-CD01903-SP01	
187		CD01904	5R7 Vineyard Rd Reconductoring	Operations	Distribution Line Reliability	$225,030	$225,030		$225,030	$299,220	-24.79%	$203,387	$0		$203,387		187-CD01904		
188		CD01907	Middletown_River Rd_Multiple Tree O	Operations	Distribution Line Reliability	$493,015	$493,015		$493,015	$564,600	-12.68%	$472,216	$0		$472,216		188-CD01907		
189		CD01912	Middlebury 18J1 Reliability Improve	Operations	Distribution Line Reliability	$3,534,521	$3,534,521		$3,534,521	$3,499,800	0.99%	$3,354,732	$0		$3,354,732		189-CD01912		
* 190		CD01913	Black Rock Tpke - DB Replacement 12	Operations	URD/DB Cable Reliability	$388,530	$388,530		$388,530	$157,000	147.47%	$337,421	$0		$337,421		190-CD01913		
191		CD01914	Bungee Lake Reconductoring	Operations	Distribution Line Reliability	$767,038	$767,038		$767,038	$886,400	-13.47%	$545,768	$0		$545,768		191-CD01914		
192		CD01915	New Canaan Network Conversion	Operations	Regulatory Commitments-Other	$8,689,963	$8,690,630	$9,488	$8,700,118	$8,951,900	-2.81%	$8,454,545	$668	$7,890	$8,463,102		192-CD01915	192-CD01915-SP01	192-CD01915-SP02
193		CD01916	Smart Switches Oakville 17Q SS	Operations	SMART SWITCHES PROGRAM	$115,184	$115,184	-$382	$114,802	$160,000	-28.25%	$113,708	$0	-$264	$113,445		193-CD01916		193-CD01916-SP02
194		CD01917	River Rd Reconductor	Operations	Distribution Line Reliability	$284,789	$284,789		$284,789	$320,800	-11.23%	$220,012	$0		$220,012		194-CD01917		
195		CD01920	Rte 72/69 Bristol Intersection Impr	Operations	Line Relocations/Act of Public Authority	$1,313,336	$1,304,890		$1,304,890	$1,582,500	-17.54%	$1,144,302	-$6,207		$1,138,096		195-CD01920	195-CD01920-SP01	
196		CD01925	Country Club Development Waterbury	Operations	Distribution Line Reliability	$1,008,148	$1,008,148		$1,008,148	$1,049,100	-3.90%	$854,454	$0		$854,454		196-CD01925		
197		CD01926	Amenia Union Rd Reconductoring	Operations	Distribution Line Reliability	$536,827	$536,827		$536,827	$1,373,700	-60.92%	$517,102	$0		$517,102		197-CD01926		
198		CD01927	31C2 Rabbit Hill Rd Reliability	Operations	Distribution Line Reliability	$195,462	$195,462		$195,462	$203,000	-3.71%	$199,080	$0		$199,080		198-CD01927		
199		CD01930	12J4 Parker Rd-Lateral Reliability	Operations	Distribution Line Reliability	$582,646	$582,646		$582,646	$676,000	-13.81%	$564,469	$0		$564,469		199-CD01930		
200		CD01931	CDOT #320-0016 Windsor Locks RR	Operations	Line Relocations/Act of Public Authority	$2,158,332	$2,158,332		$2,158,332	$2,244,000	-3.82%	$2,061,603	$0		$2,061,603		200-CD01931		
201		CD01932	Berkshire Rd Reliability Impr.	Operations	Distribution Line Reliability	$416,277	$416,277		$416,277	$438,000	-4.96%	$372,954	$0		$372,954		201-CD01932		
202		CD01933	32G8-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,323,924	$1,322,620		$1,322,620	$1,556,900	-15.05%	$1,070,599	$0		$1,070,599		202-CD01933	202-CD01933-SP01	
203		CD01935	Hiawatha Village Westport	Operations	New Customer	$1,517,651	$1,722,132	$15,720	$1,737,852	$2,003,500	-13.26%	$311,767	-$19,252	$381	$292,896		203-CD01935	203-CD01935-SP01	203-CD01935-SP02
204		CD01938	GRE Durham, Middlefield Rd	Operations	New Customer	$233,748	$234,948	$151	$235,098	$288,600	-18.59%	$222,298	$987	$142	$223,427		204-CD01938	204-CD01938-SP01	204-CD01938-SP02
205		CD01946	12J5-1600F LT Reconductoring	Operations	Regulatory Commitments-Other	$1,093,761	$1,064,568		$1,064,568	$1,382,100	-22.97%	$856,266	-$21,707		$834,560		205-CD01946	205-CD01946-SP01	
206		CD01947	Fuse Pole 1808 Lateral Reconductor	Operations	Distribution Line Reliability	$478,525	$478,525		$478,525	$488,000	-1.94%	$476,223	$0		$476,223		206-CD01947		
207		CD01949	12Y9 Squash Hollow Rd Reliability I	Operations	Distribution Line Reliability	$198,259	$198,259		$198,259	$351,000	-43.52%	$174,697	$0		$174,697		207-CD01949		
208		CD01950	30R10 Durham Rd Lateral Reconductor	Operations	Distribution Line Reliability	$1,071,157	$1,071,157		$1,071,157	$1,099,000	-2.53%	$1,034,060	$0		$1,034,060		208-CD01950		
209		CD01951	Long Hill Rd Lateral Reliability	Operations	Distribution Line Reliability	$3,287,535	$3,287,760		$3,287,760	$3,875,000	-15.15%	$2,593,693	$225		$2,593,918		209-CD01951	209-CD01951-SP01	
210		CD01953	5R5 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$383,443	$383,443		$383,443	$572,100	-32.98%	$378,099	$0		$378,099		210-CD01953		
211		CD01955	Lateral Reliability Prioritization	Operations	Distribution Line Reliability	$447,697	$447,697		$447,697	$449,000	-0.29%	$322,663	$0		$322,663		211-CD01955		
212		CD01956	Reconductor Little City Rd, Haddam	Operations	Regulatory Commitments-Other	$2,286,549	$2,274,308		$2,274,308	$2,160,900	5.25%	$1,921,109	-$11,996		$1,909,113		212-CD01956	212-CD01956-SP01	
213		CD01958	Lakeview 31A Contingency Overload	Operations	Peak Load/Capacity	$1,842,946	$1,821,543	-$38,534	$1,783,008	$1,929,600	-7.60%	$1,693,855	-$18,621	-$69,609	$1,605,625		213-CD01958	213-CD01958-SP01	213-CD01958-SP02
214		CD01959	SSRK31.22-22R2-71S- 1209-RWO3	Operations	SMART SWITCHES PROGRAM	$235,549	$235,549		$235,549	$274,800	-14.28%	$232,954	$0		$232,954		214-CD01959		
215		CD01960	Silver St, Coventry/Lateral Recond	Operations	Distribution Line Reliability	$422,030	$422,030		$422,030	$474,100	-10.98%	$317,281	$0		$317,281		215-CD01960		
216		CD01961	GRE,Spencer Hill Rd Winchester	Operations	New Customer	$863,761	$711,989		$711,989	$1,961,600	-63.70%	$1,681,915	-$99,930	-$1,772,995	-$191,010		216-CD01961	216-CD01961-SP01	
217		CD01964	Great Wolf Resort at Foxwoods	Operations	New Customer	$661,746	$661,746		$661,746	$728,800	-9.20%	$654,237	$0		$654,237		217-CD01964		
218		CD01968	11H57 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$617,346	$617,346		$617,346	$653,500	-5.53%	$608,872	$0		$608,872		218-CD01968		
219		CD01970	15U3-71S Smart Switch	Operations	SMART SWITCHES PROGRAM	$209,513	$209,513		$209,513	$195,000	7.44%	$189,140	$0		$189,140		219-CD01970		
220		CD01971	11F9-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$695,394	$695,394		$695,394	$763,300	-8.90%	$625,298	$0		$625,298		220-CD01971		
* 221		CD01975	SmartSwitch Carmel Hill 11S13 Circu	Operations	SMART SWITCHES PROGRAM	$149,932	$149,932		$149,932	$106,600	40.65%	$149,932	$0		$149,932		221-CD01975		
222		CD01976	11H74 Smart Switch	Operations	SMART SWITCHES PROGRAM	$144,212	$144,212		$144,212	$163,500	-11.80%	$141,812	$0		$141,812		222-CD01976		
223		CD01977	Stevenson Aerial Cable Replacement	Operations	Distribution Line Reliability	$5,183,597	$5,183,597		$5,183,597	$5,509,500	-5.92%	$5,032,147	$0		$5,032,147		223-CD01977		
224		CD01981	Deer Hill Rd Reliability Imprv	Operations	Distribution Line Reliability	$146,221	$146,221		$146,221	$192,000	-23.84%	$126,085	$0		$126,085		224-CD01981		
225		CD01982	21P4 OVLD	Operations	Peak Load/Capacity	$305,371	$305,371		$305,371	$446,000	-31.53%	$286,875	$0		$286,875		225-CD01982		
226		CD01983	13B7 Alternate Source From 13B25	Operations	Distribution Line Reliability	$109,775	$109,775		$109,775	$120,600	-8.98%	$103,947	$0		$103,947		226-CD01983		
227		CD01984	14W6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$743,687	$743,687		$743,687	$736,500	0.98%	$725,403	$0		$725,403		227-CD01984		
228		CD01986	T-Mobile Bloomfield New Service	Operations	New Customer	$320,970	$320,970		$320,970	$863,500	-62.83%	$313,755	$0		$313,755		228-CD01986		
229		CD01988	SSRK171.22-11F14-73S->1185-RWO.2	Operations	SMART SWITCHES PROGRAM	$137,735	$137,735		$137,735	$131,528	4.72%	$134,016	$0		$134,016		229-CD01988		
230		CD01993	11N83 & 11N84 Additional ROW Work	Operations	RIGHT OF WAY LINES	$622,902	$622,902		$622,902	$852,600	-26.94%	$483,309	$0		$483,309		230-CD01993		
231		CD01995	Smartswitches 2B-4 Breaker Zone	Operations	SMART SWITCHES PROGRAM	$459,110	$459,110		$459,110	$476,300	-3.61%	$418,541	$0		$418,541		231-CD01995		
232		CD01999	Glenbrook 1K11 Smart Switches	Operations	SMART SWITCHES PROGRAM	$783,548	$790,112		$790,112	$717,900	10.06%	$227,403	$535,990		$763,393		232-CD01999	232-CD01999-SP01	
233		CD02003	Canton 5R2/5R6 ROW Contingency Over	Operations	Peak Load/Capacity	$1,099,394	$1,093,465	-$1,524	$1,091,941	$1,822,600	-40.09%	$1,085,206	-$5,929	-$1,524	$1,077,753		233-CD02003	233-CD02003-SP01	233-CD02003-SP02
234		CD02004	Canton 5R6 – Contingency Overload	Operations	Peak Load/Capacity	$538,342	$539,710		$539,710	$1,343,600	-59.83%	$464,338	$1,012		$465,349		234-CD02004	234-CD02004-SP01	
235		CD02012	2N08 PILC Cable Replacement	Operations	Network Reliability	$3,830,259	$3,830,259		$3,830,259	$4,214,500	-9.12%	$3,442,563	$0		$3,442,563		235-CD02012		
236		CD02016	New Service – 18 Dock St	Operations	New Customer	$854,941	$855,054		$855,054	$1,337,700	-36.08%	$854,941	$113		$855,054		236-CD02016	236-CD02016-SP01	
237		CD02017	Westfarms North Sw Failure Replace	Operations	Network Reliability	$954,632	$954,632		$954,632	$936,500	1.94%	$855,123	$0		$855,123		237-CD02017		
238		CD02018	Reconductor School St Wilton CT	Operations	Distribution Line Reliability	$713,216	$685,703		$685,703	$691,600	-0.85%	$636,921	-$7,647		$629,275		238-CD02018	238-CD02018-SP01	
239		CD02024	21P2 Smart Switches	Operations	SMART SWITCHES PROGRAM	$177,770	$177,770		$177,770	$266,900	-33.39%	$174,732	$0		$174,732		239-CD02024		
240		CD02028	Pure Power, Chamberlain Hwy, Berlin	Operations	New Customer	$145,700	$148,863	-$1,178	$147,685	$399,500	-63.03%	$145,584	$3,163	-$1,178	$147,569		240-CD02028	240-CD02028-SP01	240-CD02028-SP02
241		CD02030	6A7 Overload	Operations	Peak Load/Capacity	$1,041,461	$1,041,461		$1,041,461	$1,118,800	-6.91%	$903,871	$0		$903,871		241-CD02030		
242		CD02031	CDOT Flanders Rd Relocation	Operations	Line Relocations/Act of Public Authority	$877,059	$888,713		$888,713	$2,250,900	-60.52%	$597,698	$8,531		$606,229		242-CD02031	242-CD02031-SP01	
243		CD02032	22H18 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$183,270	$183,270		$183,270	$217,100	-15.58%	$176,255	$0		$176,255		243-CD02032		
244		CD02034	Great Pond, Windsor NS	Operations	New Customer	$10,616,572	$10,601,251		$10,601,251	$10,811,800	-1.95%	$10,450,270	-$13,541		$10,436,729		244-CD02034	244-CD02034-SP01	
245		CD02036	11A56 Ringed Spacer Cable Replaceme	Operations	Distribution Line Reliability	$1,189,661	$1,189,661		$1,189,661	$2,040,100	-41.69%	$941,192	$0		$941,192		245-CD02036		
246		CD02039	Smart Switch 1C21	Operations	SMART SWITCHES PROGRAM	$194,663	$220,463		$220,463	$239,200	-7.83%	$194,442	$25,799		$220,241		246-CD02039	246-CD02039-SP01	
247		CD02040	7L87 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,145,390	$1,102,254		$1,102,254	$1,087,300	1.38%	$1,071,874	-$42,908		$1,028,966		247-CD02040	247-CD02040-SP01	
248		CD02045	48C7 Overload Project	Operations	Peak Load/Capacity	$482,444	$482,444		$482,444	$597,000	-19.19%	$419,213	$0		$419,213		248-CD02045		
249		CD02046	New Load 311C Tech Park Bristol	Operations	New Customer	$4,363,903	$4,352,799		$4,352,799	$3,885,500	12.03%	$4,279,719	-$12,507		$4,267,212		249-CD02046	249-CD02046-SP01	
250		CD02047	Falls Village 4L Regulators	Operations	Peak Load/Capacity	$547,134	$547,134		$547,134	$640,600	-14.59%	$516,741	$0		$516,741		250-CD02047		

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
251	CD02048	2022 Backbone Sweep Corrections	Operations	Distribution Line Reliability	$1,460,753	$1,460,753		$1,460,753	$1,702,000	-14.17%	$1,052,659	$0		$1,052,659		251-CD02048		
252	CD02058	Middletown Ind Park Rd Auto SWGR	Operations	Network Reliability	$891,438	$887,144	-$522	$886,623	$816,300	8.61%	$835,248	-$8,309	-$522	$826,418		252-CD02058	252-CD02058-SP01	252-CD02058-SP02
253	CD02063	Back up for upper Pattagansett Road	Operations	Peak Load/Capacity	$699,319	$610,839		$610,839	$814,600	-25.01%	$456,182	-$45,582		$410,601		253-CD02063	253-CD02063-SP01	
254	CD02067	SS 14N3 Circuit Norfolk Improvement	Operations	SMART SWITCHES PROGRAM	$129,510	$129,510		$129,510	$130,600	-0.83%	$120,764	$0		$120,764		254-CD02067		
255	CD02070	Replace Failed Getaway 30R10	Operations	Network Reliability	$357,257	$357,257		$357,257	$357,000	0.07%	$355,716	$0		$355,716		255-CD02070		
256	CD02074	14W8 Rockville Hospital Reliability	Operations	Distribution Line Reliability	$164,117	$164,117		$164,117	$168,100	-2.37%	$153,925	$0		$153,925		256-CD02074		
257	CD02078	12f5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$359,724	$359,724		$359,724	$393,400	-8.56%	$341,038	$0		$341,038		257-CD02078		
258	CD02079	Lighthouse Hill Windsor DB Cable Re	Operations	URD/DB Cable Reliability	$543,282	$543,282		$543,282	$553,100	-1.78%	$471,603	$0		$471,603		258-CD02079		
259	CD02093	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$11,479,924	$11,482,036		$11,482,036	$11,741,300	-2.21%	$11,026,607	$2,466		$11,029,073		259-CD02093	259-CD02093-SP01	
260	CD02100	Convert ABB Relay Testing Site Svc	Operations	Distribution Line Reliability	$349,508	$349,508		$349,508	$367,600	-4.92%	$327,065	$0		$327,065		260-CD02100		
* 261	CD02101	11N86 Overload Project	Operations	Peak Load/Capacity	$427,769	$427,769		$427,769	$264,100	61.97%	$364,597	$0		$364,597		261-CD02101		
262	CD02103	Stevenson 14A1 Conversion 8.32 to	Operations	Distribution Line Reliability	$4,001,095	$3,936,926	-$493	$3,936,433	$5,820,600	-32.37%	$3,154,700	-$10,134	-$493	$3,144,073		262-CD02103	262-CD02103-SP01	262-CD02103-SP02
* 263	CD02104	VCP, Johnson St, Middletown	Operations	New Customer	$219,792	$219,792		$219,792	$124,000	77.25%	$219,792	$0		$219,792		263-CD02104		
264	CD02109	2023 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$7,611,460	$7,592,519		$7,592,519	$9,246,000	-17.88%	$5,748,016	$1,252		$5,749,269		264-CD02109	264-CD02109-SP01	
* 265	CD02118	Verogy, Oakdale Rd, Montville	Operations	New Customer	$125,186	$125,186		$125,186	$103,800	20.60%	$123,277	$0		$123,277		265-CD02118		
266	CD02119	VCP Realty,Winthrop Rd Deep River	Operations	New Customer	$114,635	$114,635		$114,635	$151,000	-24.08%	$114,635	$0		$114,635		266-CD02119		
267	CD02121	11R50 PILC Cable Replacement	Operations	Network Reliability	$1,874,305	$1,874,305		$1,874,305	$1,911,800	-1.96%	$1,461,152	$0		$1,461,152		267-CD02121		
268	CD02122	Riverview Mobile Home Park Improve	Operations	URD/DB Cable Reliability	$1,447,844	$480,628		$480,628	$514,600	-6.60%	$1,444,008	-$975,982		$468,026	The Project was impacted by year-end December 2025 accrual activity and subsequent reversals/corrections in 2026. The life to date spend through May 2026 is $503,537. A supplemental request is not required per the Project Authorization policy.	268-CD02122	268-CD02122-SP01	
269	CD02123	1A151 PILC Cable Replacement	Operations	Network Reliability	$3,108,308	$3,108,308		$3,108,308	$3,126,400	-0.58%	$2,743,075	$0		$2,743,075		269-CD02123		
270	CD02133	Rentschler Field - New Service	Operations	New Customer	$5,281,961	$4,703,214		$4,703,214	$6,469,100	-27.30%	$4,599,511	-$25,347		$4,574,164		270-CD02133	270-CD02133-SP01	
271	CD02134	ANO Brainard, Hartford	Operations	New Customer	$162,059	$162,059	-$2,037	$160,021	$163,500	-2.13%	$162,059	$0	-$2,037	$160,021		271-CD02134		271-CD02134-SP02
272	CD02135	2023 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,496,159	$2,496,159		$2,496,159	$3,699,371	-32.52%	$2,496,159	$0		$2,496,159		272-CD02135		
273	CD02136	VCP Realty Warrenville Rd Mansfield	Operations	New Customer	$321,886	$746,060	$1,062	$747,123	$921,100	-18.89%	$292,436	$446,352	$1,682	$740,471		273-CD02136	273-CD02136-SP01	273-CD02136-SP02
274	CD02137	Salmon Brook Granby NS DB	Operations	New Customer	$909,506	$905,580	$33	$905,613	$913,100	-0.82%	$877,555	-$3,423	$33	$874,165		274-CD02137	274-CD02137-SP01	274-CD02137-SP02
275	CD02138	5R80 EXTENSION - Colebrook	Operations	New Customer	$110,424	$110,424		$110,424	$236,800	-53.37%	$107,543	$0		$107,543		275-CD02138		
276	CD02146	2N05 Contingency Overload	Operations	Peak Load/Capacity	$729,743	$729,743		$729,743	$910,700	-19.87%	$588,314	$0		$588,314		276-CD02146		
277	CD02150	CDOT 95-97 Route 44 Norfolk	Operations	Line Relocations/Act of Public Authority	$705,594	$705,594		$705,594	$847,500	-16.74%	$621,674	$0		$621,674		277-CD02150		
278	CD02153	Stone Bridge Commons Cheshire NS	Operations	New Customer	$1,074,080	$1,074,080		$1,074,080	$1,156,600	-7.13%	$929,624	$0		$929,624		278-CD02153		
* 279	CD02154	Greenwich Smart Switches - 28F8	Operations	SMART SWITCHES PROGRAM	$368,477	$395,780		$395,780	$226,900	74.43%	$355,847	$27,299		$383,147		279-CD02154	279-CD02154-SP01	
280	CD02162	RECOMMENDATION FOR I-95	Operations	Distribution Line Reliability	$1,023,165	$1,023,165		$1,023,165	$1,126,700	-9.19%	$984,417	$0		$984,417		280-CD02162		
281	CD02164	Norwalk 9S27 Normal Overload	Operations	Peak Load/Capacity	$1,388,732	$1,388,732		$1,388,732	$2,634,700	-47.29%	$1,294,153	$0		$1,294,153		281-CD02164		
282	CD02169	TRC Circuit Patrol Fixes	Operations	Distribution Line Reliability	$15,966,016	$15,903,384		$15,903,384	$17,719,800	-10.25%	$13,176,260	-$4,595		$13,171,665		282-CD02169	282-CD02169-SP01	
283	CD02172	FarmingtonIC19 Contingency Overload	Operations	Peak Load/Capacity	$4,279,354	$4,369,928	$40,212	$4,410,140	$4,405,100	0.11%	$393,879	$0		$393,879		283-CD02172	283-CD02172-SP01	283-CD02172-SP02
284	CD02176	W Main St Wthy Replace Duct Bank	Operations	Network Reliability	$3,830,763	$3,894,436		$3,894,436	$4,672,000	-16.64%	$3,467,472	$39,638		$3,507,111		284-CD02176	284-CD02176-SP01	
285	CD02182	NS 3333 Berlin Tpke, Newington	Operations	New Customer	$1,127,352	$1,124,858		$1,124,858	$1,093,500	2.87%	$1,010,194	-$3,753		$1,006,442		285-CD02182	285-CD02182-SP01	
286	CD02190	Middle River 28M3 Load Relief via 2	Operations	Peak Load/Capacity	$4,396,174	$4,628,821	-$10,477	$4,618,344	$5,732,100	-19.43%	$3,765,564	$692,051	-$10,477	$4,447,138		286-CD02190	286-CD02190-SP01	286-CD02190-SP02
287	CD02194	26E8 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$856,045	$871,271	$4,558	$875,829	$904,800	-3.20%	$324,501	$0		$324,501		287-CD02194	287-CD02194-SP01	287-CD02194-SP02
288	CD02195	11F13 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$2,458,677	$2,484,273		$2,484,273	$5,401,000	-54.00%	$2,038,158	$178,293		$2,216,451		288-CD02195	288-CD02195-SP01	
289	CD02197	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$23,142,176	$23,142,176	-$38,180	$23,103,996	$21,121,600	9.39%	$20,724,869	$0	-$38,180	$20,686,689		289-CD02197		289-CD02197-SP02
290	CD02200	2024 DB Insp & Fault Indctr Rplcmnt	Operations	URD/DB Cable Reliability	$1,397,433	$1,397,433		$1,397,433	$3,891,000	-64.09%	$1,397,433	$0		$1,397,433		290-CD02200		
291	CD02201	Large Customer Zones RWO Central	Operations	SMART SWITCHES PROGRAM	$1,003,605	$1,779,448	$350,395	$2,129,843	$2,142,500	-0.59%	$934,952	$327,460	$6,002	$1,268,413		291-CD02201	291-CD02201-SP01	291-CD02201-SP02
292	CD02202	2024 Large Customer Zones RWO – Eas	Operations	SMART SWITCHES PROGRAM	$1,353,849	$1,350,081		$1,350,081	$1,446,000	-6.63%	$1,307,839	-$4,797		$1,303,042		292-CD02202	292-CD02202-SP01	
293	CD02203	2024 Large Customer Zones RWO – Wes	Operations	SMART SWITCHES PROGRAM	$2,167,309	$2,172,602		$2,172,602	$2,210,000	-1.69%	$2,092,376	$5,861		$2,098,237		293-CD02203	293-CD02203-SP01	
294	CD02222	2024 Pole Integrity/Defective Poles	Operations	POLE INTEGRITY PROGRAM	$3,391,881	$3,402,369		$3,402,369	$6,900,000	-50.69%	$2,707,904	$11,542		$2,719,446		294-CD02222	294-CD02222-SP01	
295	CD02224	2024 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$544,229	$544,229	$418	$544,647	$600,000	-9.23%	$288,257	$0	$197	$288,454		295-CD02224		295-CD02224-SP02
296	CD02226	2N07 PILC Cable Replacement	Operations	Network Reliability	$4,594,404	$5,858,817	$72,148	$5,930,965	$5,621,300	5.51%	$2,738,028	$1,369,379	$23,437	$4,130,844		296-CD02226	296-CD02226-SP01	296-CD02226-SP02
297	CD02232	47N1 PILC Cable Replacement	Operations	Network Reliability	$1,932,976	$1,932,976		$1,932,976	$2,023,400	-4.47%	$1,657,714	$0		$1,657,714		297-CD02232		
298	CD02236	SSRK22.21-30R13-51Z->700RWO.5	Operations	SMART SWITCHES PROGRAM	$223,106	$223,106		$223,106	$294,500	-24.24%	$211,725	$0		$211,725		298-CD02236		
299	CD02244	VCP Glastonbury Solar One, Wickham	Operations	New Customer	$135,731	$136,123		$136,123	$143,400	-5.07%	$132,387	$359		$132,746		299-CD02244	299-CD02244-SP01	
* 300	CD02247	Verogy, Rt 32 North Franklin	Operations	New Customer	$384,729	$437,486	-$4,045	$433,442	$307,600	40.91%	$189,838	$232,157	-$2,226	$419,769		300-CD02247	300-CD02247-SP01	300-CD02247-SP02
301	CD02253	North Canaan 5L – Temporary Feeder	Operations	Network Reliability	$1,622,910	$1,592,470	$15,713	$1,608,184	$2,091,900	-23.12%	$1,578,257	-$41,310	$15,695	$1,552,643		301-CD02253	301-CD02253-SP01	301-CD02253-SP02
302	CD02254	Greenwich - MH Frame & Cover Replac	Operations	Network Reliability	$269,924	$269,924		$269,924	$272,900	-1.09%	$201,899	$0		$201,899		302-CD02254		
303	CD02259	305N LOB Switchgear Replacement	Operations	Network Reliability	$508,083	$508,083		$508,083	$504,400	0.73%	$469,462	$0		$469,462		303-CD02759		
304	CD02260	Salisbury 21J – Feeder Relocation	Operations	Network Reliability	$404,380	$470,799	$2,265	$473,065	$408,600	15.78%	$222,512	$43,777	$111	$266,400		304-CD02260	304-CD02260-SP01	304-CD02260-SP02
305	CD02261	NS 321 Ellis St, New Britain	Operations	New Customer	$427,197	$427,197		$427,197	$602,400	-29.08%	$417,582	$0		$417,582		305-CD02261		
306	CD02270	Eastern CEMI-Lateral Reconductoring	Operations	Distribution Line Reliability	$1,212,103	$1,212,103		$1,212,103	$1,253,600	-3.31%	$1,051,750	$0		$1,051,750		306-CD02270		
307	CD02273	Riverton 14N3 - Reconductor Danbury	Operations	Distribution Line Reliability	$1,356,293	$1,398,149		$1,398,149	$1,253,400	11.55%	$1,172,313	$41,856		$1,214,170		307-CD02273	307-CD02273-SP01	
308	CD02275	Western Lateral Contributors to CEM	Operations	Distribution Line Reliability	$2,101,023	$2,101,023		$2,101,023	$2,011,400	4.46%	$1,881,551	$0		$1,881,551		308-CD02275		
309	CD02276	Central Lateral Reconductor	Operations	Distribution Line Reliability	$1,036,703	$1,036,703		$1,036,703	$1,252,700	-17.24%	$907,280	$0		$907,280		309-CD02276		
310	CD02278	Relocate Norwalk 9S42 in ROW	Operations	Peak Load/Capacity	$723,636	-$5,143	$366,961	$361,818	$1,445,800	-74.97%	$358,016	$0		$358,016		310-CD02278	310-CD02278-SP01	310-CD02278-SP02
311	CD02279	1B12 PILC Cable Replacement	Operations	Network Reliability	$659,215	$659,215		$659,215	$627,070	5.13%	$422,077	$0		$422,077		311-CD02279		
312	CD02282	ASML Switchgear Relocation Project	Operations	New Customer	$208,589	$911,798	$76,241	$988,040	$1,463,600	-32.49%	$167,628	$3,797		$1,171,425		312-CD02282	312-CD02282-SP01	312-CD02282-SP02
313	CD02287	Lower Summer St Roadway/Sidewalk Im	Operations	Line Relocations/Act of Public Authority	$429,288	$486,825	-$41	$486,783	$467,800	4.06%	$421,333	$57,536	-$41	$478,828		313-CD02287	313-CD02287-SP01	313-CD02287-SP02
314	CD02291	37F2 Highland Dr UG Replacement	Operations	Network Reliability	$1,191,131	$1,191,131		$1,191,131	$1,281,400	-7.04%	$1,045,111	$0		$1,045,111		314-CD02291		
315	CD02293	Somers Rd Enfield DB Cable Replace	Operations	URD/DB Cable Reliability	$545,335	$545,335		$545,335	$541,700	0.67%	$537,553	$0		$537,553		315-CD02293		
316	CD02295	Pine Ridge Rd, Greenwich – Conv. &	Operations	Distribution Line Reliability	$569,394	$569,394	-$14,606	$554,788	$849,700	-34.71%	$541,623	$0	-$12,838	$528,785		316-CD02295		316-CD02295-SP02
317	CD02296	Eversource CT Hot Line Clamp Repl.	Operations	Distribution Line Reliability	$2,564,298	$2,564,298		$2,564,298	$2,619,900	-2.12%	$2,194,878	$2,002	$2,002	$2,198,882		317-CD02296		
318	CD02299	2025 Central Smart Switch (CI)	Operations	SMART SWITCHES PROGRAM	$787,993	$813,041		$813,041	$987,500	-17.67%	$762,613	$28,869		$791,482		318-CD02299	318-CD02299-SP01	
* 319	CD02314	29A3 Fuse Pole 2093 Reconductoring	Operations	Distribution Line Reliability	$401,054	$375,978		$375,978	$276,300	36.08%	$354,451	-$20,924		$333,527		319-CD02314	319-CD02314-SP01	
320	CD02322	Capitol Blvd Rocky Hill DB Cable Re	Operations	URD/DB Cable Reliability	$482,340	$482,340		$482,340	$522,200	-7.63%	$482,340	$0		$482,340		320-CD2322		
321	CD02324	Energy Release MH Covers - Western	Operations	Network Reliability	$735,664	$955,874	$82,369	$1,038,242	$921,700	12.64%	$434,252	-$20,857	$103,762	$517,157		321-CD02324	321-CD02324-SP01	321-CD02324-SP02
322	CD02325	Energy Release MH covers – Eastern	Operations	Network Reliability	$185,927	$192,347	$10,976	$203,322	$210,300	-3.32%	$104,019	$5,237	$2,418	$111,675		322-CD02325	322-CD02325-SP01	322-CD02325-SP02
323	CD02329	Energy Rel MH Covers Central 2025	Operations	Network Reliability	$704,397	$1,175,419	$147,684	$1,323,103	$1,901,800	-30.43%	$391,166	$75,592	$43,191	$509,948		323-CD02329	323-CD02329-SP01	323-CD02329-SP02
324	CD02330	Driftway Ln Reconductoring & Tree	Operations	Distribution Line Reliability	$171,379	$171,379		$171,379	$175,500	-2.35%	$163,348	$0		$163,348		324-CD02330		
325	CD02334	Great Pond, Windsor NS	Operations	New Customer	$2,039,204	$1,269,138		$1,269,138	$1,747,000	-27.35%	$1,404,727	-$137,903		$1,266,825	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $1,269,138. A supplemental request is not required per the Project Authorization policy.	325-CD02334	325-CD02334-SP01	
326	CD02339	CT Transit-26 Elm Ct-New Service	Operations	New Customer	$1,942,133	$1,894,976	$22,714	$1,917,690	$2,878,700	-33.38%	$719,513	$912,586	$3,879	$1,635,977		326-CD02339	326-CD02339-SP01	326-CD02339-SP02
327	CD02340	2024 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$0	$16,065		$16,065	$12,000,000	-99.87%	$86,277	$15,815		$102,092		327-CD02340	327-CD02340-SP01	
328	CD02343	Christian St. 31C Normal Overload	Operations	Peak Load/Capacity	$445,582	$445,582		$445,582	$405,700	9.83%	$397,355	$0		$397,355		328-CD02343		
329	CD02344	LILLINNONAH LAKE RD N. RECONDUCTORI	Operations	Distribution Line Reliability	$610,983	$610,983		$610,983	$830,500	-26.43%	$368,672	$0		$368,672		329-CD02344		
330	CD02350	Christian Street 31C2 Replacement	Operations	Peak Load/Capacity	$1,500,799	$1,434,379		$1,434,379	$2,597,800	-44.78%	$1,408,428	-$53,030		$1,355,398		330-CD02350	330-CD02350-SP01	
331	CD02351	Repl Net Xfmr Vault 394 Wthy	Operations	Network Reliability	$519,786	$519,924		$519,924	$588,400	-11.64%	$457,507	$104		$457,612		331-CD02351	331-CD02351-SP01	
332	CD02353	37 Hunters Lane Southington DG	Operations	New Customer	$353,330	$361,968		$361,968	$579,800	-37.57%	$320,666	-$8,638		$312,303		332-CD02353	332-CD02353-SP01	
333	CD02357	Plumtree Heights UG Loop	Operations	URD/DB Cable Reliability	$145,960	$755,633		$755,633	$762,000	-0.84%	$145,960	$597,274		$743,234		333-CD02357	333-CD02357-SP01	
334	CD02358	Enterprise Dr Rocky Hill DB Replace	Operations	URD/DB Cable Reliability	$430,736	$430,736		$430,736	$442,400	-2.64%	$419,415	$0		$419,415		334-CD02358		
335	CD02359	Southwest Hartford 47N9 PILC Repl.	Operations	Network Reliability	$2,311,104	$2,311,104		$2,311,104	$2,118,800	9.08%	$2,003,805	$0		$2,003,805		335-CD02359		
336	CD02368	Glover Ave Reconfigure Switchgear	Operations	New Customer	$738,160	$732,963		$732,963	$700,100	4.69%	$664,870	$3,495		$668,365		336-CD02368	336-CD02368-SP01	
337	CD02376	2025 ROW Priority 3 Poles - Central	Operations	RIGHT OF WAY LINES	$1,555,374	$2,199,056	$645,341	$2,844,397	$4,485,600	-36.59%	$1,459,392	$376,692	$120,748	$1,956,832		337-CD02376	337-CD02376-SP01	337-CD02376-SP02
338	CD02377	2024 ROW Priority 3 Poles - Eastern	Operations	RIGHT OF WAY LINES	$434,271	$1,506,574	$36,776	$1,543,350	$1,581,300	-2.40%	$324,812	$505,729	-$15,756	$814,785		338-CD02377	338-CD02377-SP01	338-CD02377-SP02
339	CD02383	7A79 – Newfield Street – New Servic	Operations	New Customer	$620,087	$623,102		$623,102	$799,600	-22.07%	$612,336	$1,970		$614,306		339-CD02383	339-CD02383-SP01	
340	CD02385	2025 Eastern Smart Switch (CI) – 3	Operations	SMART SWITCHES PROGRAM	$415,216	$418,644		$418,644	$440,900	-5.05%	$407,618	$3,301		$410,919		340-CD02385	340-CD02385-SP01	
341	CD02392	Blue Hills Ave 301D Switchgear Repl	Operations	Network Reliability	$639,329	$639,329		$639,329	$642,600	-0.51%	$571,981	$0		$571,981		341-CD02392		
342	CD02394	2N16 Contingency Overload	Operations	Peak Load/Capacity	$178,209	$174,195		$174,195	$346,900	-49.79%	$172,617	-$2,913		$169,704		342-CD02394	342-CD02394-SP01	
343	CD02401	11F13 Reliability Improvements	Operations	Regulatory Commitments-Other	$1,808,228	$1,808,228		$1,808,228	$1,862,600	-2.92%	$1,536,751	$0		$1,536,751		343-CD02401		
344	CD02402	21P3 CDOT 79-245 Rt 91 Widening	Operations	Line Relocations/Act of Public Authority	$438,988	$438,988		$438,988	$676,400	-35.10%	$405,363	$548		$405,911		344-CD02402		
345	CD02404	CDOT 0135-0349 Stamford	Operations	Line Relocations/Act of Public Authority	$709,344	$648,561		$648,561	$897,100	-27.70%	$521,393	$14,953		$536,346		345-CD02404	345-CD02404-SP01	
* 346	CD02409	11N84 Spruce St Overloaded Step	Operations	Peak Load/Capacity	$239,231	$239,231		$239,231	$94,000	154.50%	$195,089	$0		$195,089		346-CD02409		
347	CD02415	Church St Naugatuck Streetscape	Operations	Network Reliability	$1,815,566	$1,815,566		$1,815,566	$1,862,800	-2.54%	$1,403,350	$0		$1,403,350		347-CD02415		
348	CD02426	Amazon, Helmsford Way Windsor NS	Operations	New Customer	$2,081,018	$2,109,115	-$97,452	$2,011,664	$2,089,300	-3.72%	$1,731,336	$17,067	-$83,704	$1,664,698		348-CD02426	348-CD02426-SP01	348-CD02426-SP02
349	CD02444	2025 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$8,839,999	$9,322,472	-$809,446	$8,513,026	$9,553,100	-10.89%	$7,050,411	$387,876	-$664,962	$6,773,324		349-CD02444	349-CD02444-SP01	349-CD02444-SP02
350	CD02446	Reconductor Jones Hill Rd East Ha	Operations	Distribution Line Reliability	$504,774	$538,270		$538,270	$604,200	-10.91%	$468,392	$28,934		$497,326		350-CD02446	350-CD02446-SP01	
351	CD02449	2025 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$2,069,163	$2,207,135	-$5,410	$2,201,725	$2,620,300	-15.97%	$1,013,165	$52,370	-$2,679	$1,062,856		351-CD02449	351-CD02449-SP01	351-CD02449-SP02
352	CD02453	Replace Center St Bridge, Meriden	Operations	Line Relocations/Act of Public Authority	$4,390,604	$4,728,715	-$51,175	$4,677,540	$4,842,400	-3.40%	$1,408,676	$1,774,009	$461,972	$3,644,656		352-CD02453	352-CD02453-SP01	352-CD02453-SP02
353	CD02458	New Service Amazon Plainfield	Operations	New Customer	$2,916,347	$3,017,263	-$3,849	$3,013,414	$2,810,800	7.21%	$2,669,182	$100,963	-$3,849	$2,766,296		353-CD02458	353-CD02458-SP01	353-CD02458-SP02
354	CD02459	Bokum 15L12, 15L68, 15L69 23kv geta	Operations	Peak Load/Capacity	$870,396	$935,980	-$678	$935,302	$942,100	-0.72%	$591,393	-$15,792		$625,788		354-CD02459	354-CD02459-SP01	354-CD02459-SP02
355	CD02463	Hartford 2025 Overloaded Step Trans	Operations	Peak Load/Capacity	$125,547	$129,207		$129,207	$449,700	-71.27%	$108,414	$3,660		$112,074		355-CD02463	355-CD02463-SP01	
* 356	CD02464	Newtown-2025 Overloaded Step	Operations	Peak Load/Capacity	$154,577	$154,577		$154,577	$83,700	84.68%	$122,257	$0		$122,257		356-CD02464		
357	CD02467	Hartford Superior Ct 314D SG Repl	Operations	Network Reliability	$495,330	$496,322		$496,322	$501,200	-0.97%	$454,864	$844		$455,708		357-CD02467	357-CD02467-SP01	
358	CD02480	30R15-Reconductor 336 ringed SC wit	Operations	Distribution Line Reliability	$400,546	$433,099		$433,099	$753,100	-42.49%	$295,982	$14,175		$310,157		358-CD02480	358-CD02480-SP01	
359	CD02494	New service STA-EV Charging Griswol	Operations	New Customer	$199,156	$204,020	$153	$204,172	$384,100	-46.84%	$174,292	$18,237	$153	$192,682		359-CD02494	359-CD02494-SP01	359-CD02494-SP02
360	CD02497	New Service Uline Plainfield	Operations	New Customer	$513,113	$648,282	-$1,720	$646,563	$777,800	-16.87%	$429,569	$130,704	$8,611	$568,884		360-CD02497	360-CD02497-SP01	360-CD02497-SP02
361	CD02498	Enterprise Dr DB Cable Replacement	Operations	URD/DB Cable Reliability	$733,475	$733,475		$733,475	$769,300	-4.66%	$726,480	$0		$726,480		361-CD2498		
362	CD02499	Replace Westlake. Switchgear with P	Operations	Emergent Equipment Failures	$474,337	$474,337		$474,337	$431,200	10.00%	$398,267	$0		$398,267		362-CD02499		
363	CD02504	Enfield 12C Conversion	Operations	Emergent Equipment Failures	$493,414	$843,077	$10,390	$853,467	$2,715,400	-68.57%	$376,555	$49,567		$426,122		363-CD02504	363-CD02504-SP01	363-CD02504-SP02
* 364	CD02506	37F Substation Cable to New Switchg	Operations	Peak Load/Capacity	$335,414	$335,414		$335,414	$255,500	31.28%	$120,979	$0		$120,979		364-CD02506		
365	CD02521	Vacufuses Program 2025	Operations	SMART SWITCHES PROGRAM	$397,174	$422,168	$27	$422,196	$409,600	3.08%	$386,685	$24,965	$27	$411,677		365-CD02521	365-CD02521-SP01	365-CD02521-SP02
366	CD02524	4A8 DB Getaway Cable Replacement	Operations	Emergent Equipment Failures	$873,048	$873,048		$873,048	$890,300	-1.94%	$866,644	$0		$866,644		366-CD02524		
367	CD02530	Glenbrook 1K18 Failed Equip - Maher	Operations	Distribution Line Reliability	$1,153,897	$1,155,760		$1,155,760	$1,177,800	-1.87%	$1,076,932	$0		$1,076,932		367-CD02530	367-CD02530-SP01	
* 368	CD02537	2025 Eastern-Madison CI Rank 1-100	Operations	SMART SWITCHES PROGRAM	$253,620	$250,522		$250,522	$218,100	14.87%	$240,216	-$2,264		$237,952		368-CD02537	368-CD02537-SP01	
369	CD02544	14S32 and 14S37 ROW	Operations	RIGHT OF WAY LINES	$725,304	$722,558		$722,558	$749,700	-3.62%	$478,559	$156,827		$635,386		369-CD02544	369-CD02544-SP01	
370	CD02548	639 Staits Tpke Watertown	Operations	Emergent Equipment Failures	$580,899	$580,899		$580,899	$595,900	-2.52%	$522,166	$0		$522,166		370-CD02548		
371	CD02564	2024 Flood Damage	Operations	Emergent Equipment Failures	$1,308,272	$1,302,333		$1,302,333	$1,191,800	9.27%	$1,160,419	-$1,836		$1,158,584		371-CD02564	371-CD02564-SP01	
372	CD02567	Town of Union Rel Improvement	Operations	SMART SWITCHES PROGRAM	$818,470	$823,098	$26,502	$849,600	$866,600	-1.96%	$458,392	-$10,774		$447,619		372-CD02567	372-CD02567-SP01	372-CD02567-SP02

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures: In-Service Capital Additions (For July 14, 2026)	Capital Expenditures: In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
373	CD02571	CDOT 53-196 Bridge Mods Griswold St	Operations	Line Relocations/Act of Public Authority	$1,131,299	$1,123,691		$1,123,691	$1,976,700	-43.15%	$1,061,982	$10,938		$1,072,921		373-CD02571	373-CD02571-SP01	
374	CD02577	Amazon EV Chargers, Victoria Dr	Operations	New Customer	$958,979	$963,763		$963,763	$1,014,100	-4.96%	$308,543	$857		$309,399		374-CD02577	374-CD02577-SP01	
375	CD02579	PRI DB Turnover Ledgewood Dr Brookf	Operations	URD/DB Cable Reliability	$557,078	$557,078		$557,078	$566,600	-1.68%	$486,970	$0		$486,970		375-CD02579		
376	CD02588	Replace two PMH-5 with PME-5 Automa	Operations	Emergent Equipment Failures	$600,032	$554,808		$554,808	$604,500	-8.22%	$493,576	-$45,224		$448,352		376-CD02588	376-CD02588-SP01	
377	CD02595	Bright Meadow Blvd Enfield DB	Operations	URD/DB Cable Reliability	$435,661	$467,618		$467,618	$409,900	14.08%	$408,090	$26,067		$434,157		377-CD02595	377-CD02595-SP01	
378	CD02599	39F-2X LTC Replace - AETNA	Operations	Emergent Equipment Failures	$695,594	$695,594		$695,594	$707,600	-1.70%	$695,594	$0		$695,594		378-CD02599		
379	CD02636	Stamford AWC-1G09 Cable Lockout	Operations	Emergent Equipment Failures	$601,825	$601,825		$601,825	$601,300	0.09%	$505,153	$0		$505,153		379-CD02636		
380	CD02664	: CDOT 53-189 Modifications to Rt17	Operations	Line Relocations/Act of Public Authority	$764,716	$749,832	$4,698	$754,530	$2,077,100	-63.67%	$737,451	-$29,789	-$8,717	$698,945		380-CD02664	380-CD02664-SP01	380-CD02664-SP02
381	CD02678	ARKA - SCADA Backup	Operations	SMART SWITCHES PROGRAM	$287,126	$287,697		$287,697	$385,900	-25.45%	$273,578	$467		$274,045		381-CD02678	381-CD02678-SP01	
382	CD02681	ARKA Reconductor	Operations	Distribution Line Reliability	$200,548	$201,027		$201,027	$441,000	-54.42%	$194,580	-$7,573		$187,007		382-CD02681	382-CD02681-SP01	
383	CD02685	4A10 New Zone Commercial Area	Operations	SMART SWITCHES PROGRAM	$320,260	$324,442		$324,442	$402,300	-19.35%	$318,173	$4,079		$322,252		383-CD02685	383-CD02685-SP01	
* 384	CD02715	Western TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$297,846	$298,993		$298,993	$245,500	21.79%	$288,476	$2,892		$291,367		384-CD02715	384-CD02715-SP01	
385	CD02716	Central TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$341,641	$371,353		$371,353	$348,200	6.65%	$332,093	$29,711		$361,804		385-CD02716	385-CD02716-SP01	
386	CD02717	Eastern TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$710,154	$709,454		$709,454	$641,500	10.59%	$669,445	-$508		$668,937		386-CD02717	386-CD02717-SP01	
387	CD02730	55 Elm St Hartford Vault Repairs	Operations	Emergent Equipment Failures	$189,724	$195,582		$195,582	$1,280,000	-84.72%	$763,599	$4,305		$767,903		387-CD02730	387-CD02730-SP01	
388	CD02736	Stonington 21U Transformers Replace	Operations	Network Reliability	$665,920	$707,798		$707,798	$714,800	-0.98%	$641,984	$41,878		$683,862		388-CD02736	388-CD02736-SP01	
389	CD02769	2025 Western BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$909,039	$936,768		$936,768	$927,300	1.02%	$878,925	$20,644		$899,569		389-CD02769	389-CD02769-SP01	
390	CD02770	2025 Central BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$817,139	$819,315		$819,315	$833,500	-1.70%	$787,379	$2,184		$789,563		390-CD02770	390-CD02770-SP01	
391	CD02771	2025 Eastern BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$1,258,319	$1,241,260		$1,241,260	$1,283,500	-3.29%	$1,141,564	-$16,358		$1,125,206		391-CD02771	391-CD02771-SP01	
392	CPTLAUVL	CAPITAL ASPLUNDH UVL	Operations	Emergent Equipment Failures	$2,477,624	$2,477,624		$2,477,624	$2,476,900	0.03%	$2,477,624	$0		$2,477,624		392-CPTLAUVL		
* 393	CS00328	NW Hatford 2N Rplc Failed Bkr	Operations	Emergent Equipment Failures	$241,691	$241,691		$241,691	$191,000	26.54%	$207,208	$0		$207,208		393-CS00328		
394	CS00413	Bloomfield 3B Replace OCB's	Operations	Environmental	$2,193,607	$2,193,607		$2,193,607	$3,074,000	-28.64%	$1,084,541	$0		$1,084,541		394-CS00413		
395	CS00414	E. Hartford 32G Replace OCB's	Operations	Environmental	$4,635,352	$4,638,032		$4,638,032	$5,312,000	-12.69%	$4,607,528	$2,664		$4,610,192		395-CS00414	395-CS00414-SP01	
396	CS00417	N. Bloomfield 2A Rplace OCB's	Operations	Environmental	$4,968,580	$4,994,760	-$256,697	$4,738,063	$4,442,000	6.67%	$4,941,926	$32,119	-$253,454	$4,720,591		396-CS00417	396-CS00417-SP01	396-CS00417-SP02
397	CS00438	Mianus 16Q Rplc PT Xfr Q72056	Operations	Emergent Equipment Failures	$149,369	$149,369		$149,369	$149,300	0.05%	$119,495	$0		$119,495		397-CS00438		
398	CS00441	Carmel Hill Rplc MOD Xfr DSQ62036	Operations	Emergent Equipment Failures	$206,731	$206,731		$206,731	$302,000	-31.55%	$170,948	$0		$170,948		398-CS00441		
399	CS00455	Weston 21M Rplc Rclsr Xfer DSN92046	Operations	Substation Reliability	$161,999	$161,999		$161,999	$157,000	3.18%	$139,650	$0		$139,650		399-CS00455		
400	CS00475	Jefferson Hill 26 Rplc Swch XQ42013	Operations	Emergent Equipment Failures	$375,534	$375,534		$375,534	$416,000	-9.73%	$324,402	$0		$324,402		400-CS00475		
401	CS00493	Tracy 14M OCB Replacement PH2	Operations	Environmental	$1,927,395	$1,927,395		$1,927,395	$2,623,000	-26.52%	$1,890,272	$0		$1,890,272		401-CS00493		
402	CS00495	Cos Cob 11R DSCADA LTC	Operations	Substation Reliability	$347,867	$347,867		$347,867	$862,000	-59.64%	$344,797	$0		$344,797		402-CS00495		
403	CS00499	Todd 30L DSCADA LTC	Operations	Substation Reliability	$441,199	$441,199		$441,199	$880,000	-49.86%	$440,645	$0		$440,645		403-CS00499		
404	CS00501	Weston 21M DSCADA LTC	Operations	Substation Reliability	$758,585	$758,585		$758,585	$1,458,000	-47.97%	$750,715	$0		$750,715		404-CS00501		
405	CS00508	Forestville 12A Duc Bnk X-DSN92038	Operations	Substation Reliability	$269,022	$269,022		$269,022	$249,000	8.04%	$217,282	$0		$217,282		405-CS00508		
406	CS00520	Bunker Hill 12B DSCADA LTC	Operations	Substation Reliability	$312,205	$312,205		$312,205	$954,000	-67.27%	$309,182	$0		$309,182		406-CS00520		
407	CS00521	Card 11F DSCADA LTC	Operations	Substation Reliability	$269,706	$269,706		$269,706	$914,000	-70.49%	$264,401	$0		$264,401		407-CS00521		
408	CS00522	Flanders 11Y DSCADA LTC	Operations	Substation Reliability	$427,045	$427,045		$427,045	$905,000	-52.81%	$422,877	$0		$422,877		408-CS00522		
409	CS00523	Flax Hill 24A DSCADA LTC	Operations	Substation Reliability	$460,763	$460,763		$460,763	$897,000	-48.63%	$451,701	$0		$451,701		409-CS00523		
410	CS00525	Mystic 13K DSCADA LTC	Operations	Substation Reliability	$285,639	$285,639		$285,639	$765,000	-62.66%	$280,105	$0		$280,105		410-CS00525		
411	CS00527	Westside 7A DSCADA LTC	Operations	Substation Reliability	$700,043	$700,043		$700,043	$896,000	-21.87%	$693,203	$0		$693,203		411-CS00527		
412	CS00529	Sherwood 18P DSCADA LTC	Operations	Substation Reliability	$521,157	$521,157		$521,157	$744,000	-29.95%	$516,027	$0		$516,027		412-CS00529		
413	CS00543	SW Htf 47N Switches Xfr DSN82043	Operations	Substation Reliability	$295,187	$295,187		$295,187	$300,300	-1.70%	$242,820	$0		$242,820		413-CS00543		
* 414	CS00549	Berlin 6A Rplc Bat & Chrgr DSQ03004	Operations	Emergent Equipment Failures	$233,973	$233,973		$233,973	$185,000	26.47%	$192,708	$0		$192,708		414-CS00549		
415	CS00571	Middle River 28M Add Feeders	Operations	Substation Reliability	$1,283,674	$1,284,248		$1,284,248	$1,474,000	-12.87%	$1,283,674	$574		$1,284,248		415-CS00571	415-CS00571-SP01	
416	CS00577	Rockville 14W Transformer Refurbish	Operations	Emergent Equipment Failures	$436,341	$436,341		$436,341	$652,000	-33.08%	$377,201	$0		$377,201		416-CS00577		
417	CS00581	Ridgefield 22N Rplc 3-Xfmr Relay	Operations	Substation Reliability	$415,998	$415,998		$415,998	$416,000	0.00%	$335,323	$0		$335,323		417-CS00581		
418	CS00584	Forestville 12A Rplc MOD	Operations	Substation Reliability	$1,434,268	$1,434,268		$1,434,268	$1,291,000	11.10%	$1,195,212	$0		$1,195,212		418-CS00584		
419	CS00590	S End 1G DSCADA Xfer DSN72004	Operations	Substation Reliability	$174,360	$174,360		$174,360	$156,000	11.77%	$170,862	$0		$170,862		419-CS00590		
420	CS00600	Mystic 13K Sound Mitigation	Operations	Substation Reliability	$448,233	$448,233		$448,233	$500,400	-10.43%	$448,233	$0		$448,233		420-CS00600		
421	CS00601	CT Security Camera Replacements	Operations	SUBSTATION SECURITY	$426,020	$426,020		$426,020	$549,000	-22.40%	$426,020	$0		$426,020		421-CS00601		
422	CS00602	E. Meriden 21P Failed Transformer	Operations	Emergent Equipment Failures	$4,542,436	$4,542,436		$4,542,436	$4,520,000	0.50%	$4,465,636	$0		$4,465,636		422-CS00602		
423	CS00615	S. End 1G Replace Bus Duct	Operations	Emergent Equipment Failures	$585,213	$585,213		$585,213	$782,000	-25.16%	$484,128	$0		$484,128		423-CS00615		
424	CS00619	Farmington 1C Rbuild LTC Xfr Q92050	Operations	Emergent Equipment Failures	$145,042	$145,042		$145,042	$155,000	-6.42%	$120,312	$0		$120,312		424-CS00619		
425	CS00620	Card 11F Rebuild LTC Xfr Q03014	Operations	Emergent Equipment Failures	$136,444	$136,444		$136,444	$127,000	7.44%	$124,275	$0		$124,275		425-CS00620		
426	CS00623	Branford 11J LTC Xfer Q80305904	Operations	Emergent Equipment Failures	$523,298	$523,298		$523,298	$638,000	-17.98%	$494,790	$0		$494,790		426-CS00623		
427	CS00626	Xfmr Vacuum Processor Refurbish	Operations	Substation Reliability	$319,115	$319,115		$319,115	$420,000	-24.02%	$275,100	$0		$275,100		427-CS00626		
428	CS00630	Columbia 20Y Rplc Oil Recloser	Operations	Environmental	$671,528	$671,751		$671,751	$746,000	-9.95%	$671,528	-$124,778		$546,750		428-CS00630	428-CS00630-SP01	
429	CS00631	E Htf 32G Rplc CB Xfer DSQ92028	Operations	Emergent Equipment Failures	$295,976	$295,976		$295,976	$296,000	-0.01%	$296,218	$0		$296,218		429-CS00631		
430	CS00632	E Htf 32G Rplc CB Xfer DSQ92046	Operations	Emergent Equipment Failures	$254,646	$254,646		$254,646	$245,000	3.94%	$207,754	$0		$207,754		430-CS00632		
431	CS00634	N Canaan 5L Rplc Recloser & Feeder	Operations	Substation Reliability	$1,820,586	$1,816,115		$1,816,115	$3,726,000	-51.26%	$1,820,586	-$4,471		$1,816,115		431-CS00634	431-CS00634-SP01	
432	CS00638	Weston 21M Rplc Batry Xfer DSQ92029	Operations	Emergent Equipment Failures	$201,575	$201,575		$201,575	$202,000	-0.21%	$161,593	$0		$161,593		432-CS00638		
* 433	CS00643	Newington 4A Rplc VAC Swch XQ92008	Operations	Emergent Equipment Failures	$239,902	$239,902		$239,902	$179,000	34.02%	$224,450	$0		$224,450		433-CS00643		
434	CS00647	69MX Recloser & DSCADA XN92051	Operations	Substation Reliability	$137,971	$137,971		$137,971	$148,000	-6.78%	$110,377	$0		$110,377		434-CS00647		
435	CS00664	Workmans Ground Xfr GXTD20 WOs	Operations	Capital Tool Purchases/Other	$741,277	$741,277		$741,277	$737,000	0.58%	$741,277	$0		$741,277		435-CS00664		
436	CS00675	Falls Village 9A Replace XFMR	Operations	Peak Load/Capacity	$6,258,035	$6,183,937		$6,183,937	$5,973,000	3.53%	$6,210,475	-$71,082		$6,139,393		436-CS00675	436-CS00675-SP01	
437	CS00707	Berlin 6A Install HVAC&H2 Detection	Operations	Emergent Equipment Failures	$165,211	$165,211		$165,211	$297,000	-44.37%	$165,211	$0		$165,211		437-CS00707		
438	CS00709	Enfield 12C Failed Transformer	Operations	Emergent Equipment Failures	$8,470,394	$8,516,250	-$4,801	$8,511,449	$10,165,000	-16.27%	$7,448,180	$35,598	-$4,801	$7,478,976		438-CS00709	438-CS00709-SP01	438-CS00709-SP02
439	CS00715	Waterside 22M Replace Breaker	Operations	Emergent Equipment Failures	$419,469	$419,469		$419,469	$429,000	-2.22%	$381,774	$0		$381,774		439-CS00715		
440	CS00716	Christian 31C Replace Breaker	Operations	Emergent Equipment Failures	$584,922	$584,922		$584,922	$575,000	1.73%	$481,907	$0		$481,907		440-CS00716		
441	CS00717	Todd 30L Replace Breaker	Operations	Emergent Equipment Failures	$398,073	$398,073		$398,073	$408,000	-2.43%	$324,203	$0		$324,203		441-CS00717		
442	CS00721	Waterside 22M 3X Refurbish Bus Duct	Operations	Emergent Equipment Failures	$881,013	$881,013		$881,013	$947,000	-6.97%	$705,644	$0		$705,644		442-CS00721		
443	CT24CAPEQUIP	2024 Capital Equipment Dist Comm	Operations	Capital Tool Purchases/Other	$120,973	$120,973		$120,973	$0		$120,973	$0		$120,973		443-CT24CAPEQUIP		
444	CTCSCG23	CT Apprentice Climbing Gear 2023	Operations	Capital Tool Purchases/Other	$471,112	$471,112		$471,112	$0		$471,112	$0		$471,112		444-CTCSCG23		
445	CTCSCG24	CT Apprentice Climbing Gear 2024	Operations	Capital Tool Purchases/Other	$127,461	$127,461		$127,461	$0		$127,461	$0		$127,461		445-CTCSCG24		
446	CTDESENG	CT Designer Training Field Eng Trng	Operations	Capital Tool Purchases/Other	$508,011	$508,011		$508,011	$3,369,900	-84.93%	$508,011	$0		$508,011		446-CTDESENG		
447	CTDMX23	CT DMX Replacements	Operations	Capital Tool Purchases/Other	$339,314	$445,490	$69,986	$515,476	$499,000	3.30%	$216,200	$39,640	$78	$255,918		447-CTDMX23	447-CTDMX23-SP01	447-CTDMX23-SP02
448	CTDSOCIT	New Windsor SOC IT and AV Equipment	Operations	Facilities	$18,709,810	$19,173,625	$43,546	$19,217,170	$19,994,000	-3.89%	$18,709,810	$463,814	$43,546	$19,217,170		448-CTDSOCIT	448-CTDSOCIT-SP01	448-CTDSOCIT-SP02
449	CTFAN23	CT DSCADA Replacement-Reliability	Operations	Reliability - Other	$200,451	$214,102	$78,890	$292,992	$500,000	-41.40%	$200,451	$221		$200,672		449-CTFAN23	449-CTFAN23-SP01	449-CTFAN23-SP02
450	CTFTCG22	2022 Apprentice Climbing Gear	Operations	Capital Tool Purchases/Other	$347,541	$347,541		$347,541	$0		$347,541	$0		$347,541		450-CTFTCG22		
451	CTSEILICON	Norwalk and Newtown SEL ICONs	Operations	DSCADA - RADIO EXPANSION	$114,088	$114,088		$114,088	$0		$114,088	$0		$114,088		451-CTSEILICON		
452	CTSWITCH24	CT Electric Training Equipment	Operations	Capital Tool Purchases/Other	$138,544	$138,544		$138,544	$0		$138,544	$0		$138,544		452-CTSWITCH24		
453	CTTENT23	2 Tents for Berlin Training Yard	Operations	Capital Tool Purchases/Other	$278,667	$278,667		$278,667	$0		$278,667	$0		$278,667		453-CTTENT23		
454	CTTRNDOBLE	CT Doble Test Kits	Operations	Capital Tool Purchases/Other	$634,382	$634,382		$634,382	$676,000	-6.16%	$634,382	$0		$634,382		454-CTTRNDOBLE		
455	CTTRNSUB	Berlin Training Substation	Operations	Capital Tool Purchases/Other	$1,260,233	$1,260,233		$1,260,233	$1,281,001	-1.62%	$1,260,233	$0		$1,260,233		455-CTTRNSUB		
456	CTTRNSUB24	Berlin Training Substation 2024	Operations	Capital Tool Purchases/Other	$523,504	$742,115	$19,591	$761,706	$1,648,000	-53.78%	$133,701	$608,414	$19,591	$761,706		456-CTTRNSUB24	456-CTTRNSUB24-SP01	456-CTTRNSUB24-SP02
457	D73H19	ROADWAY LIGHTING HARTFORD	Operations	Lighting	$372,138	$372,138		$372,138	$372,000	0.04%	$319,560	$0		$319,560		457-D73H19		
458	DA2M20	NON-ROADWAY LIGHTING CHESHIRE	Operations	Lighting	$350,551	$350,551		$350,551	$349,000	0.44%	$350,551	$0		$350,551		458-DA2M20		
459	DH1B18	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$394,571	$394,571		$394,571	$413,100	-4.49%	$331,097	$0		$331,097		459-DH1B18		
460	DH1B19	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$288,453	$288,453		$288,453	$331,800	-13.06%	$245,630	$0		$245,630		460-DH1B19		
461	DH1B21	LINE RELOCATIONS Newtown	Operations	Line Relocations/Act of Public Authority	$977,045	$977,045		$977,045	$978,000	-0.10%	$804,361	$0		$804,361		461-DH1B21		
462	DH1S18	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$168,176	$168,176		$168,176	$168,500	-0.19%	$159,231	$0		$159,231		462-DH1S18		
463	DH1S19	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$235,381	$235,381		$235,381	$240,200	-2.01%	$217,116	$0		$217,116		463-DH1S19		
464	DH1S21	Line Relocations - Stamford	Operations	Line Relocations/Act of Public Authority	$239,895	$239,895		$239,895	$247,000	-2.88%	$200,291	$0		$200,291		464-DH1S21		
465	DH2L21	Line Relocations - Torrington	Operations	Line Relocations/Act of Public Authority	$175,695	$175,695		$175,695	$216,000	-18.66%	$131,170	$0		$131,170		465-DH2L21		
466	DH2M19	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$365,884	$365,884		$365,884	$365,800	0.02%	$287,136	$0		$287,136		466-DH2M19		
467	DH2M20	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$532,742	$532,742		$532,742	$1,036,800	-48.62%	$456,082	$0		$456,082		467-DH2M20		
468	DH2M20A	LINE RELOCATIONS - Cheshire	Operations	Distribution Line Reliability	$224,016	$226,941		$226,941	$263,700	-13.94%	$207,380	$2,266		$209,646		468-DH2M20A	468-DH2M20A-SP01	
469	DH2W19	Line Relocations Waterbury	Operations	Line Relocations/Act of Public Authority	$319,030	$319,030		$319,030	$374,400	-14.79%	$278,845	$0		$278,845		469-DH2W19		
470	DH3H17	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$178,938	$178,938		$178,938	$181,600	-1.47%	$175,211	$0		$175,211		470-DH3H17		
471	DH3H19	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$224,599	$224,599		$224,599	$227,100	-1.10%	$183,874	$0		$183,874		471-DH3H19		
472	DH3H20	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$215,473	$215,473		$215,473	$332,200	-35.14%	$199,847	$0		$199,847		472-DH3H20		
473	DH3H21	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$237,687	$237,687		$237,687	$232,000	2.45%	$209,533	$0		$209,533		473-DH3H21		
474	DH4D19	LINE RELOCATIONS Madison	Operations	Line Relocations/Act of Public Authority	$178,970	$178,970		$178,970	$180,700	-0.96%	$154,378	$0		$154,378		474-DH4D19		
475	DH4M18	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$152,478	$152,478		$152,478	$169,100	-9.83%	$125,779	$0		$125,779		475-DH4M18		
476	DH4M19	LINE RELOCATIONS East Hampton	Operations	Distribution Line Reliability	$172,195	$172,195		$172,195	$214,500	-19.72%	$142,110	$0		$142,110		476-DH4M19		
477	DH4M20	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$144,664	$144,664		$144,664	$240,900	-39.95%	$134,330	$0		$134,330		477-DH4M20		
478	DH5T17	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$145,812	$145,812		$145,812	$146,600	-0.54%	$144,865	$0		$144,865		478-DH5T17		
479	DH5T18	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$321,603	$321,603		$321,603	$321,600	0.00%	$278,668	$0		$278,668		479-DH5T18		
480	DH5T20	Line Relocations - Tolland	Operations	Line Relocations/Act of Public Authority	$474,045	$474,045		$474,045	$611,000	-22.41%	$357,149	$0		$357,149		480-DH5T20		
481	DN1B21	New/Existing Customers Newtown	Operations	Distribution Line Reliability	$170,831	$170,831		$170,831	$180,000	-5.09%	$156,260	$0		$156,260		481-DN1B21		
482	DN1N17	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$191,847	$191,847		$191,847	$191,900	-0.03%	$191,847	$0		$191,847		482-DN1N17		
483	DN1N18	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$145,967	$145,967		$145,967	$165,400	-11.75%	$121,764	$0		$121,764		483-DN1N18		
484	DN1N21	New/Existing Customers Norwalk	Operations	Distribution Line Reliability	$302,013	$302,013		$302,013	$302,000	0.00%	$135,836	$0		$135,836		484-DN1N21		
485	DN1S19	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$225,997	$225,997		$225,997	$226,000	0.00%	$225,997	$0		$225,997		485-DN1S19		
486	DN1S20	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$255,361	$255,361		$255,361	$254,000	0.54%	$252,958	$0		$252,958		486-DN1S20		
487	DN1S21	New/Existing Customers - Stamford	Operations	New Customer	$365,440	$365,440		$365,440	$362,000	0.95%	$330,054	$0		$330,054		487-DN1S21		
488	DN2M18	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$253,558	$253,558		$253,558	$269,200	-5.81%	$196,319	$0		$196,319		488-DN2M18		
489	DN2M19	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$226,446	$226,446		$226,446	$228,200	-0.77%	$201,239	$0		$201,239		489-DN2M19		
490	DN2M20	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$574,983	$574,983		$574,983	$575,700	-0.12%	$553,440	$0		$553,440		490-DN2M20		
491	DN2W20	NEW/EXISTING CUSTOMERS - Waterbury	Operations	New Customer	$242,012	$242,012		$242,012	$242,000	0.00%	$242,012	$0		$242,012		491-DN2W20		
492	DN4N18	NEW/EXISTING CUSTMRS New London	Operations	New Customer	$236,832	$236,832		$236,832	$242,800	-2.46%	$212,445	$0		$212,445		492-DN4N18		
493	DN5D18	NEW/EXISTING CUSTMRS Danielson	Operations	New Customer	$299,598	$299,598		$299,598	$318,700	-5.99%	$292,659	$0		$292,659		493-DN5D18		
494	DN5T18	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$584,250	$584,250		$584,250	$598,700	-2.41%	$484,185	$0		$484,185		494-DN5T18		
495	DN5T19	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$2,075,393	$2,075,393		$2,075,393	$2,118,200	-2.02%	$1,920,235	$0		$1,920,235		495-DN5T19		
496	DN5T20	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$925,141	$925,141		$925,141	$925,800	-0.07%	$895,823	$0		$895,823		496-DN5T20		
497	DN5T21	New/Existing Customers Tolland	Operations	New Customer	$349,590	$349,590		$349,590	$344,000	1.63%	$346,712	$0		$346,712		497-DN5T21		
498	DQ1N21	DB Planned OBS - Norwalk	Operations	Distribution Line Reliability	$239,449	$239,449		$239,449	$238,000	0.61%	$216,019	$0		$216,019		498-DQ1N21		

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Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures						Project Notes / Variance Explanations	Refer to Exhibit		
									Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions		CLP-ADDITIONS-6 *(July 14, 2026 Filing)*	CLP-ADDITIONS-6-Supplemental *(September 15, 2026 Filing)*	CLP-ADDITIONS-6-Supplemental 2 *(October 15, 2026 Filing)*
499	DQ1S21	OH Planned OBS Stamford	Operations	Distribution Line Reliability	$229,345	$229,345		$229,345	$229,000	0.15%	$215,460	$0		$215,460		499-DQ1S21		
500	DQ2M20	UG Planned OBS - Cheshire	Operations	Distribution Line Reliability	$240,452	$240,452		$240,452	$240,500	-0.02%	$207,032	$0		$207,032		500-DQ2M20		
501	DQ5T21	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$181,749	$181,749		$181,749	$185,000	-1.76%	$132,215	$0		$132,215		501-DQ5T21		
502	DQDB2M19	UG Failed Equipment Cheshire	Operations	Emergent Equipment Failures	$209,638	$209,638		$209,638	$215,200	-2.58%	$209,638	$0		$209,638		502-DQDB2M19		
503	DQOH5T18	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$156,081	$156,081		$156,081	$180,500	-13.53%	$153,674	$0		$153,674		503-DQOH5T18		
504	DQUG1N18	UG Planned OBS Norwalk	Operations	Emergent Equipment Failures	$638,231	$638,231		$638,231	$700,400	-8.88%	$558,425	$0		$558,425		504-DQUG1N18		
505	DQUG3H19	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$299,462	$299,462		$299,462	$326,700	-8.34%	$263,322	$0		$263,322		505-DQUG3H19		
506	DQUG3H20	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$686,604	$686,604		$686,604	$693,100	-0.94%	$621,736	$0		$621,736		506-DQUG3H20		
507	DR1B18	OH RELIAB IMPROVE Newtown	Operations	Distribution Line Reliability	$951,066	$951,066		$951,066	$998,500	-4.75%	$763,060	$0		$763,060		507-DR1B18		
508	DR1B21	OH Reliability Improve Newtown	Operations	Distribution Line Reliability	$230,379	$230,379		$230,379	$281,000	-18.01%	$138,554	$0		$138,554		508-DR1B21		
509	DR1N20	OH RELIAB IMPROVE NORWALK	Operations	Distribution Line Reliability	$175,672	$175,672		$175,672	$478,600	-63.29%	$127,909	$0		$127,909		509-DR1N20		
510	DR1S18	OH RELIAB IMPROVE STAMFORD	Operations	Distribution Line Reliability	$440,469	$440,469		$440,469	$465,500	-5.38%	$390,862	$0		$390,862		510-DR1S18		
511	DR1S21	OH Reliability Improve Stamford	Operations	Distribution Line Reliability	$204,315	$204,315		$204,315	$204,000	0.15%	$204,315	$0		$204,315		511-DR1S21		
512	DR2L20	OH RELIAB IMPROVE Torrington	Operations	Distribution Line Reliability	$1,575,025	$1,575,025		$1,575,025	$1,701,000	-7.41%	$1,385,537	$0		$1,385,537		512-DR2L20		
513	DR2L21	OH Reliability Improve Torrington	Operations	Distribution Line Reliability	$722,426	$722,426		$722,426	$759,000	-4.82%	$620,510	$0		$620,510		513-DR2L21		
514	DR2M17	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$488,771	$488,771		$488,771	$507,000	-3.60%	$419,029	$0		$419,029		514-DR2M17		
515	DR2M19	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$1,150,709	$1,150,709		$1,150,709	$1,177,300	-2.26%	$1,075,661	$0		$1,075,661		515-DR2M19		
516	DR2M20	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$952,269	$952,269		$952,269	$1,224,300	-22.22%	$825,989	$0		$825,989		516-DR2M20		
517	DR2M20A	OH RELIABILITY IMPROVE Cheshire	Operations	Distribution Line Reliability	$195,515	$195,515		$195,515	$221,100	-11.57%	$178,054	$0		$178,054		517-DR2M20A		
518	DR2W17	OH Reliability Improve Waterbury	Operations	Distribution Line Reliability	$206,266	$206,266		$206,266	$216,000	-4.51%	$169,935	$0		$169,935		518-DR2W17		
519	DR3H16	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$385,260	$385,260		$385,260	$385,300	-0.01%	$385,260	$0		$385,260		519-DR3H16		
520	DR3H18	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$217,087	$217,087		$217,087	$222,000	-2.21%	$201,288	$0		$201,288		520-DR3H18		
521	DR3H19	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$261,359	$261,359		$261,359	$269,500	-3.02%	$249,781	$0		$249,781		521-DR3H19		
522	DR3H21	OH Reliab Improve Hartford	Operations	Distribution Line Reliability	$173,218	$173,218		$173,218	$244,000	-29.01%	$162,386	$0		$162,386		522-DR3H21		
523	DR3S18	OH Reliablitiy Improvement Simsbury	Operations	Distribution Line Reliability	$163,033	$163,033		$163,033	$163,100	-0.04%	$163,033	$0		$163,033		523-DR3S18		
524	DR4D17	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$189,376	$189,376		$189,376	$346,000	-45.27%	$172,266	$0		$172,266		524-DR4D17		
525	DR4D19	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$650,014	$650,014		$650,014	$734,300	-11.48%	$579,140	$0		$579,140		525-DR4D19		
526	DR4D21	OH Reliability Improve Madison	Operations	Distribution Line Reliability	$409,602	$409,602		$409,602	$409,000	0.15%	$138,054	$0		$138,054		526-DR4D21		
527	DR4M16	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$491,871	$491,871		$491,871	$491,900	-0.01%	$491,871	$0		$491,871		527-DR4M16		
528	DR4M17	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$306,086	$306,086		$306,086	$306,100	0.00%	$306,086	$0		$306,086		528-DR4M17		
529	DR4M18	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$263,421	$263,421		$263,421	$263,500	-0.03%	$221,703	$0		$221,703		529-DR4M18		
530	DR4M19	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$172,177	$172,177		$172,177	$172,200	-0.01%	$137,160	$0		$137,160		530-DR4M19		
531	DR4N20	OH RELIABILITY IMPROVE New London	Operations	Distribution Line Reliability	$309,762	$309,762		$309,762	$350,500	-11.62%	$299,748	$0		$299,748		531-DR4N20		
532	DR5D18	OH RELIAB IMPROVE Danielson	Operations	Distribution Line Reliability	$1,830,912	$1,830,912		$1,830,912	$1,846,900	-0.87%	$1,801,126	$0		$1,801,126		532-DR5D18		
533	DR5T19	OH Reliability Improvement Tolland	Operations	Distribution Line Reliability	$155,011	$155,011		$155,011	$163,500	-5.19%	$117,128	$0		$117,128		533-DR5T19		
534	DR5T21	OH Reliab Improve Tolland	Operations	Distribution Line Reliability	$438,639	$438,639		$438,639	$447,000	-1.87%	$334,565	$0		$334,565		534-DR5T21		
535	EAST4801P	2021 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$641,850	$641,850		$641,850	$641,900	-0.01%	$641,850	$0		$641,850		535-EAST4801P		
	EEC23-28	Eversource Energy Center 2023-2028	Operations	UCONN RESILIENT ENERGY CENTER	$5,820,702	$5,819,390		$5,819,390	$11,750,000	-50.47%	$5,292,055	$527,335		$5,819,390		536-EEC23-28	536-EEC23-28-SP01	
*	537 GREENWICHSR	DSCADA System Res Greenwich	Operations	DSCADA - RADIO EXPANSION	$148,212	$198,814		$198,814	$54,400	265.47%	$148,212	$50,602		$198,814		537-GREENWICHSR	537-GREENWICHSR-SP01	
	538 GRPRLP1619	SOUTH WINDSOR POST TOP LED REPLACE	Operations	Lighting	$279,186	$279,186		$279,186	$279,000	0.07%	$279,186	$0		$279,186		538-GRPRLP1619		
*	539 GRPRLP1620	SOUTHINGTON POST TOP LED REPLACE	Operations	Lighting	$306,314	$306,314		$306,314	$248,800	23.12%	$279,494	$0		$279,494		539-GRPRLP1620		
	540 GRPRLP1621	STONINGTON LED POST TOP REPLACE	Operations	Lighting	$142,417	$142,417		$142,417	$142,000	0.29%	$128,214	$0		$128,214		540-GRPRLP1621		
541	GXRS16P	2016 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$3,244,745	$3,244,745		$3,244,745	$3,244,700	0.00%	$1,508,948	$0		$1,508,948		541-GXRS16P		
542	GXRS17P	2017 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$465,849	$465,849		$465,849	$465,800	0.01%	$465,849	$0		$465,849		542-GXRS17P		
543	GXRS19P	2019 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$448,759	$448,759		$448,759	$448,700	0.01%	$448,759	$0		$448,759		543-GXRS19P		
544	GXRS2007P	2020 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$150,802	$150,802		$150,802	$150,800	0.00%	$150,802	$0		$150,802		544-GXRS2007P		
545	GXRS2104P	2021 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$109,960	$109,960		$109,960	$110,000	-0.04%	$109,960	$0		$109,960		545-GXRS2104P		
546	GXRS2208P	2022 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$514,056	$514,056		$514,056	$514,000	0.01%	$514,056	$0		$514,056		546-GXRS2208P		
547	IFUG3H19	UG Insp Failed Equipment Hartford	Operations	Emergent Equipment Failures	$199,792	$199,792		$199,792	$200,000	-0.10%	$159,674	$0		$159,674		547-IFUG3H19		
548	INSOH5T19	OH Insurance Claim Tolland	Operations	Emergent Equipment Failures	$653,712	$653,712		$653,712	$654,000	-0.04%	$472,003	$0		$472,003		548-INSOH5T19		
549	IT23426	CT LI Discount Rate	Shared Services	Information Technology	$6,881,804	$6,883,265	$1,197	$6,884,462	$7,446,500	-7.55%	$6,881,804	$1,461	$1,197	$6,884,462		549-IT23426	549-IT23426-SP01	549-IT23426-SP02
550	IT23440	CT Bill Redesign	Shared Services	Information Technology	$5,095,643	$5,095,643		$5,095,643	$4,696,000	8.51%	$5,095,643	$0		$5,095,643		550-IT23440		
551	IT23454	CT Electric Vehicle	Shared Services	Information Technology	$1,187,338	$1,187,338		$1,187,338	$1,850,000	-35.82%	$1,187,338	$0		$1,187,338		551-IT23454		
552	MCRO22NM	Microwave Upgrade New Milford	Operations	Capital Tool Purchases/Other	$333,590	$333,590		$333,590	$331,970	0.49%	$308,132	$0		$308,132		552-MCRO22NM		

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(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD Total Costs through 12/31/2025	LTD Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
553	MCR022NT	Microwave Upgrade Newtown	Operations	Capital Tool Purchases/Other	$193,925	$193,925		$193,925	$183,360	5.76%	$183,007	$0		$183,007		553-MCR022NT		
554	MCR022SM	Microwave Upgrade South Mtn	Operations	Capital Tool Purchases/Other	$245,284	$245,284		$245,284	$247,880	-1.05%	$245,284	$0		$245,284		554-MCR022SM		
555	MCR022TM	Talcott Mtn Microwave Upgrade	Operations	Capital Tool Purchases/Other	$194,254	$194,254		$194,254	$190,280	2.09%	$194,254	$0		$194,254		555-MCR022TM		
556	ML2301	2023 CLP-D ML Line of Business	Shared Services	Facilities	$608,431	$608,431		$608,431	$820,000	-25.80%	$555,842	$0		$555,842		556-ML2301		
557	ML2401	2024 Material Logistics LOB CL&P-D	Shared Services	Facilities	$1,963,300	$1,963,300		$1,963,300	$3,465,000	-43.34%	$1,963,300	$0		$1,963,300		557-ML2401		
558	ML2501	2025 Material Logistics LOB CL&P-D	Shared Services	Facilities	$2,503,232	$2,561,914	$2,926	$2,564,840	$3,067,000	-16.37%	$2,036,570	$433,991		$2,470,561		558-ML2501	558-ML2501-SP01	558-ML2501-SP02
559	MN21ECAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$164,452	$164,452		$164,452	$164,500	-0.03%	$131,562	$0		$131,562		559-MN21ECAPP		
560	MN21KCAPP	CT Tropical Storm Ida – September 1	Operations	Emergent Equipment Failures	$409,150	$409,150		$409,150	$409,200	-0.01%	$327,320	$0		$327,320		560-MN21KCAPP		
561	MS18CCAPP	CT Nor'easter Event - March 2, 2018	Operations	Emergent Equipment Failures	$2,395,268	$2,395,268		$2,395,268	$2,395,200	0.00%	$1,916,040	$0		$1,916,040		561-MS18CCAPP		
562	MS18DCAPP	CT Nor'easter EVent - March 8, 2018	Operations	Emergent Equipment Failures	$8,368,714	$8,368,714		$8,368,714	$8,368,700	0.00%	$6,679,653	$0		$6,679,653		562-MS18DCAPP		
563	MS18ECAPP	CT Snow & Wind Event-March 13, 2018	Operations	Emergent Equipment Failures	$413,567	$413,567		$413,567	$413,600	-0.01%	$330,292	$0		$330,292		563-MS18ECAPP		
564	MS18GCAPP	CT Wind/Rain Storm Event - 5/15/18	Operations	Emergent Equipment Failures	$15,539,737	$15,539,737		$15,539,737	$15,539,737	0.00%	$12,290,604	$0		$12,290,604		564-MS18GCAPP		
565	MS18HCAPP	CT Heatwave Event - Jun. 29, 2018	Operations	Emergent Equipment Failures	$621,394	$621,394		$621,394	$621,394	0.00%	$502,517	$0		$502,517		565-MS18HCAPP		
566	MS19ACAPP	Rain & Wind Event - Jan. 20, 2019	Operations	Emergent Equipment Failures	$1,719,068	$1,719,068		$1,719,068	$1,719,068	0.00%	$1,393,863	$0		$1,393,863		566-MS19ACAPP		
567	MS19CCAPP	CT Wind Event - February 25, 2019	Operations	Emergent Equipment Failures	$1,290,863	$1,290,863		$1,290,863	$1,290,863	0.00%	$1,038,707	$0		$1,038,707		567-MS19CCAPP		
568	MS19DCAPP	CT Storm Event March 4, 2019	Operations	Emergent Equipment Failures	$240,187	$240,187		$240,187	$240,200	-0.01%	$192,150	$0		$192,150		568-MS19DCAPP		
569	MS19GCAPP	CT Wind/Rain Event - Oct. 17, 2019	Operations	Emergent Equipment Failures	$1,201,627	$1,201,627		$1,201,627	$1,202,100	-0.04%	$964,732	$0		$964,732		569-MS19GCAPP		
570	MS19HCAPP	CT Wind/Rain Event - oct. 31, 2019	Operations	Emergent Equipment Failures	$1,546,384	$1,546,384		$1,546,384	$1,546,400	0.00%	$1,237,107	$0		$1,237,107		570-MS19HCAPP		
571	MS21CCAPP	CT Wind Event – March 2, 2021	Operations	Emergent Equipment Failures	$1,313,082	$1,313,082		$1,313,082	$1,313,100	0.00%	$1,087,591	$0		$1,087,591		571-MS21CCAPP		
572	MS21FCAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$452,213	$452,213		$452,213	$452,200	0.00%	$361,770	$0		$361,770		572-MS21FCAPP		
573	MS21HCAPP	CT Storm Elsa – July 9, 2021	Operations	Emergent Equipment Failures	$144,550	$144,550		$144,550	$144,500	0.03%	$115,640	$0		$115,640		573-MS21HCAPP		
574	MS21KCAPP	CT Storm Henri – August 21, 2021	Operations	Emergent Equipment Failures	$5,369,219	$5,369,219		$5,369,219	$5,369,300	0.00%	$4,295,375	$0		$4,295,375		574-MS21KCAPP		
575	MS21LCAPP	CT Nor'easter – October 25, 2021	Operations	Emergent Equipment Failures	$633,278	$633,278		$633,278	$633,200	0.01%	$506,622	$0		$506,622		575-MS21LCAPP		
576	MS21MCAPP	CT Rain/Wind Event - November 12, 2	Operations	Emergent Equipment Failures	$545,993	$545,993		$545,993	$545,900	0.02%	$436,795	$0		$436,795		576-MS21MCAPP		
577	MS23BCAPP	CT Wind/Snow Event - Jan. 25, 2023	Operations	Emergent Equipment Failures	$202,757	$202,757		$202,757	$723,700	-71.98%	$162,205	$0		$162,205		577-MS23BCAPP		
578	SLCAP011P	Street Light Capital Reclassing	Operations	Lighting	$2,950,507	$2,950,507		$2,950,507	$3,002,600	-1.73%	$2,950,507	$0		$2,950,507		578-SLCAP011P		
* 579	SMTNSR	DSCADA System Res South Mountain	Operations	DSCADA - RADIO EXPANSION	$130,759	$130,759		$130,759	$54,400	140.36%	$130,759	$0		$130,759		579-SMTNSR		
580	STRM22CP	CL&P MAJOR STORMS 2022	Operations	Emergent Equipment Failures	$5,596,144	$5,596,144		$5,596,144	$5,596,000	0.00%	$4,018,073	$472,384		$4,490,457		580-STRM22CP		
581	XTRANCT01	XTRAN Pilot Project	Operations	Capital Tool Purchases/Other	$699,650	$699,650		$699,650	$658,000	6.33%	$699,650	$0		$699,650		581-XTRANCT01		
582	STRM23CP	CT MAJOR STORMS 2023	Operations	Emergent Equipment Failures	$2,729,992	$2,729,992		$2,729,992	$2,723,000	0.26%		$0		$0		582-STRM23CP		
583	STRM24CP	CT MAJOR STORMS 2024	Operations	Emergent Equipment Failures	$2,978,949	$2,978,949		$2,978,949	$2,978,800	0.01%		$0		$0		583-STRM24CP		
584	CS00727	South Meadow 1A DSCADA LTC	Operations	Substation Reliability	$523,068	$523,068		$523,068	$523,000	0.01%	$523,068	$0		$523,068		584-CS00727		
585	CS00728	Canton 5R DSCADA LTC	Operations	Substation Reliability	$496,853	$496,853		$496,853	$497,000	-0.03%	$472,892	$0		$472,892		585-CS00728		
586	CS00733	Southington 4C DSCADA LTC	Operations	Substation Reliability	$441,826	$441,826		$441,826	$442,000	-0.04%	$441,826	$0		$441,826		586-CS00733		
587	CS00730	Rocky Hill DSCADA LTC	Operations	Substation Reliability	$461,691	$461,691		$461,691	$462,000	-0.07%	$452,654	$0		$452,654		587-CS00730		
588	CS00431	Green Hill 30R DSCADA LTC	Operations	Substation Reliability	$658,659	$658,659		$658,659	$659,000	-0.05%	$658,659	$0		$658,659		588-CS00431		
589	CS00729	Mianus 16Q DSCADA LTC	Operations	Substation Reliability	$496,161	$496,161		$496,161	$496,000	0.03%	$484,218	$0		$484,218		589-CS00729		
590	CTENGCOM	Field Engineer Field Communication	Operations	Capital Tool Purchases/Other	$1,310,550	$1,310,550	$1,864	$1,312,414	$1,434,017	-8.48%	$1,310,550	$0	$1,864	$1,312,414		590-CTENGCOM		590-CTENGCOM-SP02
591	CTETFI23	CT Electric Training Facility Impro	Shared Services	Facilities	$1,033,403	$1,033,403		$1,033,403	$1,361,820	-24.12%	$1,033,403	$0		$1,033,403		591-CTETFI23		
592	IT23442	2023 LC Modern Desktop - CL&P	Shared Services	Information Technology	$867,885	$867,885		$867,885	$916,806	-5.34%	$867,885	$0		$867,885		592-IT23442		
593	IT24433	2024 LC Modern Desktop - CL&P Distr	Shared Services	Information Technology	$1,079,933	$1,079,933		$1,079,933	$1,221,000	-11.55%	$1,079,933	$0		$1,079,933		593-IT24433		
594	IT22463	2022 LC Modern Desktop - CL&P	Shared Services	Information Technology	$1,033,263	$1,033,263		$1,033,263	$1,766,160	-41.50%	$1,033,263	$0		$1,033,263		594-IT22463		
595	EV22400	Multi-Family Dwelling (MUD)	Operations	Grid Modernization	$51,162	$51,162		$51,162	$123,675	-58.63%	$108,189	$0		$108,189		595-EV22400		
596	GXSGIO24	2024 SGIO Capitalized Tools	Operations	Capital Tool Purchases/Other	$98,789	$340,031	$1,914	$342,845	$500,000	-31.43%	$98,789	$0	$1,914	$100,703			596-GXSGIO24-SP01	596-GXSGIO24-SP02
597	247122	Newtown - AHU Replacements (2)	Shared Services	Facilities	$1,464,765	$1,569,544	-$252	$1,569,291	$1,623,600	-3.34%	$0	$1,569,544		$1,569,544			597-247122-SP01	597-247122-SP02
598	25767	Elevator Replacement	Shared Services	Facilities	$218,126	$542,757		$542,757	$597,067	-9.10%	$0	$516,162		$516,162			598-25767-SP01	
599	25CGMR11	2025 CG Equipment CLP Equipment	Shared Services	Capital Tool Purchases/Other	$192,869	$192,869		$192,869	$67,207	186.98%	$0	$192,869		$192,869			599-25CGMR11-SP01	
600	26703	CL&P-D Buildings 2026 LOB	Shared Services	Facilities	$0	$1,083,311	$867,618	$1,950,929	$5,500,001	-64.53%	$0	$511,345	$883,446	$1,394,792			600-26703-SP01	600-26703-SP02
601	CD01884	CDOT US Rt 1 Intersection Improv	Operations	Line Relocations/Act of Public Authority	$1,023,796	$470,799		$470,799	$708,100	-33.51%	$0	$600,371		$600,371			601-CD01884-SP01	
602	CD02059	Man to Auto Tuttle Rd Middletown	Operations	Network Reliability	$3,601	$312,284	-$7,286	$304,997	$277,900	9.75%	$0	$302,423	-$7,286	$295,137			602-CD02059-SP01	602-CD02059-SP02
603	CD02105	VCP, River St, Windsor	Operations	New Customer	$126,641	$291,823		$291,823	$200,700	45.40%	$0	$290,322		$290,322			603-CD02105-SP01	
604	CD02124	VCP Realty, Woodstock	Operations	New Customer	$584,567	$595,109	-$10,477	$584,632	$601,300	-2.77%	$0	$554,697	-$10,477	$544,220			604-CD02124-SP01	604-CD02124-SP02
605	CD02213	12Y9 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$137,624	$763,615	$358	$763,973	$734,800	3.97%	$0	$551,825	$298	$552,123			605-CD02213-SP01	605-CD02213-SP02
606	CD02220	Town of Greenwich – Repl MH Covers	Operations	Network Reliability	$549,293	$694,908	-$22,254	$672,654	$723,400	-7.01%	$0	$240,435	$252,156	$492,590			606-CD02220-SP01	606-CD02220-SP02
607	CD02239	Verogy, Stafford Springs	Operations	New Customer	$24,574	$616,877	-$141,294	$475,583	$539,100	-11.78%	$0	$272,259	$177,486	$449,746			607-CD02239-SP01	607-CD02239-SP02
608	CD02319	2025 Eastern Large Customer Zone >1	Operations	SMART SWITCHES PROGRAM	$17,195	$552,398	$63,734	$616,133	$755,600	-18.46%	$0	$261,956	$334,052	$596,008			608-CD02319-SP01	608-CD02319-SP02
609	CD02381	Convert 15L46 to 23kV & getaway wor	Operations	Peak Load/Capacity	$67,958	$2,511,195	$89,784	$2,600,979	$3,371,000	-22.84%	$0	$1,434,699	$5,929	$1,440,629			609-CD02381-SP01	609-CD02381-SP02
610	CD02462	Tilcon NS on Black Rock 11H Sub	Operations	New Customer	$45,436	$1,830,163	$111,253	$1,941,416	$7,491,300	-74.08%	$0	$666,879	-$4,789	$662,091			610-CD02462-SP01	610-CD02462-SP02
611	CD02513	Uncasville 1Q01 Getaway Overload Pr	Operations	Peak Load/Capacity	$2,203	$296,512	-$33,060	$263,452	$290,500	5.17%	$0	$257,868	-$31,685	$226,183			611-CD02513-SP01	611-CD02513-SP02
612	CD02545	2026 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$0	$2,853,660	$1,768,501	$4,622,161	$12,495,500	-63.01%	$0	$1,844,788	$1,464,885	$3,309,673			612-CD02545-SP01	612-CD02545-SP02
613	CD02546	2026 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$19,618	$690,618	$1,097,556	$1,788,174	$2,620,200	-31.75%	$0	$321,255	$572,069	$893,324			613-CD02546-SP01	613-CD02546-SP02
614	CD02723	Town Scorecard – Eastern Region	Operations	Distribution Line Reliability	$0	$706,469	$152,284	$858,754	$2,310,500	-62.83%	$0	$129,175	$167,645	$296,819			614-CD02723-SP01	614-CD02723-SP02
615	CD02746	Capital BLVD DB Cable Replacement	Operations	URD/DB Cable Reliability	$56,902	$720,491	$376	$720,867	$720,800	0.01%	$0	$714,748	$373	$715,121			615-CD02746-SP01	615-CD02746-SP02
616	CD02766	CDOT 304-22 Raise MH Water St Nauga	Operations	Line Relocations/Act of Public Authority	$561,960	$558,871		$558,871	$1,067,500	-47.65%	$0	$558,871		$558,871			616-CD02766-SP01	
617	CD02779	Replace 3N03/3A02 ROW	Operations	Peak Load/Capacity	$0	$143,221	$33,242	$176,462	$199,000	-11.31%	$0	$132,400	$33,242	$165,642			617-CD02779-SP01	617-CD02779-SP02
618	CD02827	CDOT 171-499 UG Dev Rte 187 E Granb	Operations	Line Relocations/Act of Public Authority	$0	$522,032	-$2,848	$519,183	$832,400	-37.63%	$0	$507,773	-$2,848	$504,925			618-CD02827-SP01	618-CD02827-SP02
619	CD02828	Repl Network Vault 419-65 Garden St	Operations	Network Reliability	$227,842	$262,463	$248,396	$510,859	$584,900	-12.66%	$0	$236,706		$236,706			619-CD02828-SP01	619-CD02828-SP02
620	CD02836	Sachem Rd, Greenwich - Cable Fault	Operations	Emergent Equipment Failures	$0	$532,726		$532,726	$522,500	1.96%	$0	$436,939		$436,939			620-CD02836-SP01	
621	CD02840	12F43 Emergent Cable Failure	Operations	Emergent Equipment Failures	$428,919	$644,962		$644,962	$698,800	-7.70%	$0	$508,082		$508,082			621-CD02840-SP01	
622	CS00593	Rplc Mobile Xfmr 71MX	Operations	Substation Reliability	$4,350,262	$4,367,643		$4,367,643	$4,892,000	-10.72%	$0	$4,367,643		$4,367,643			622-CS00593-SP01	
623	CS00636	Saybrook 22D Conversion	Operations	Peak Load/Capacity	$47,587	$401,260	$13,091	$414,351	$616,000	-32.74%	$0	$401,260	$12,265	$413,524			623-CS00636-SP01	623-CS00636-SP02
624	CS00703	Westbrook 20S Conversion	Operations	Peak Load/Capacity	$17,277	$397,972	$13,715	$411,688	$1,307,000	-68.50%	$0	$320,838	$10,972	$331,810			624-CS00703-SP01	624-CS00703-SP02
625	CS00712	Weston 21M Sound Mitigation	Operations	Substation Reliability	$338,830	$474,394	$93	$474,487	$539,000	-11.97%	$0	$387,828	$74	$387,902			625-CS00712-SP01	625-CS00712-SP02
626	CS00720	Rocky Hill 3R Replace ATS	Operations	Emergent Equipment Failures	$576,124	$587,579		$587,579	$627,000	-6.29%	$0	$534,091		$534,091			626-CS00720-SP01	
627	CTBATT26	2026 CT Battery and Charger Repl	Operations	Capital Tool Purchases/Other	$0	$228,577	$25,676	$254,253	$375,000	-32.20%	$0	$228,040	$17,213	$245,253			627-CTBATT26-SP01	627-CTBATT26-SP02
628	IT25037	2025 Modern Desktop - CL&P Distri	Shared Services	Information Technology	$0	$740,668		$740,668	$1,170,000	-36.70%	$0	$740,668		$740,668			628-IT25037-SP01	
629	IT25090	ERP Contractor Storm Manager - CL&P	Shared Services	Information Technology	$0	$5,272,721	-$2,029,931	$3,242,789	$5,643,000	-42.53%	$0	$1,446,314	$1,306,369	$2,752,684			629-IT25090-SP01	629-IT25090-SP02
630	ML2601	2026 Material Logistics LOB CL&P-D	Shared Services	Facilities	$0	$696,043	$105,611	$801,654	$1,255,000	-36.12%	$0	$448,380	$66,848	$515,228			630-ML2601-SP01	630-ML2601-SP02
631	MN25KCP	CL&P Major Storm MN25K011	Operations	Emergent Equipment Failures	$0	$499,428		$499,428	$499,428	0.00%	$0	$408,375		$408,375			631-MN25KCP-SP01	
632	MS25ACP	CL&P Major Storm MS25A011	Operations	Emergent Equipment Failures	$0	$305,897		$305,897	$305,897	0.00%	$0	$250,256		$250,256			632-MS25ACP-SP01	
633	25761	Chiller/Boiler Replacements	Shared Services	Facilities	$795,670	$955,514		$955,514	$985,886	-3.08%	$0	$909,435		$909,435			633-25761-SP01	
634	26804	Storage Infrastructure	Shared Services	Facilities	$0	$188,173		$188,173	$0		$0	$188,173		$188,173			634-26804-SP01	
635	CD01591	Corbin Drive - Darien - New Service	Operations	New Customer	$215,323	$1,019,159	$306,591	$1,325,750	$3,386,100	-60.85%	$0	$237,402	-$506	$236,896			635-CD01591-SP01	635-CD01591-SP02
636	CD02303	Waterside 22M9 Overload	Operations	Peak Load/Capacity	$53,614	$1,110,732	$112,940	$1,223,672	$1,243,000	-1.55%	$0	$1,090,690	$110,017	$1,200,707			636-CD02303-SP01	636-CD02303-SP02
637	CD02470	28M1 Contingent Overload	Operations	Peak Load/Capacity	$18,091	$368,457	$5,973	$374,429	$608,000	-38.42%	$0	$121,994	$2,247	$124,240			637-CD02470-SP01	637-CD02470-SP02
638	CD02473	11A55 Contingency Overload	Operations	Peak Load/Capacity	$0	$225,185	-$155	$225,030	$296,700	-24.16%	$0	$221,265	-$155	$221,110			638-CD02473-SP01	638-CD02473-SP02
639	CD02618	15J69 Contingency Overload	Operations	Peak Load/Capacity	$0	$629,473	$47,955	$677,427	$888,600	-23.76%	$0	$552,696	$23,292	$575,989			639-CD02618-SP01	639-CD02618-SP02
640	CD02765	Overloaded Network Xfmrs – N23-1X &	Operations	Peak Load/Capacity	$0	$596,757	$40,353	$637,111	$631,100	0.95%	$0	$174,069	$412,404	$586,473			640-CD02765-SP01	640-CD02765-SP02
641	CD02788	Replace Aluminum Bus Network Units	Operations	Network Reliability	$9,897	$332,384	$46,775	$379,159	$2,045,100	-81.46%	$0	$167,740	$27,857	$195,597			641-CD02788-SP01	641-CD02788-SP02
642	CD02894	Replace 375C Failed Switchgear	Operations	Emergent Equipment Failures	$0	$1,007,135	$3,210	$1,010,346	$1,005,200	0.51%	$0	$964,754	$2,993	$967,748			642-CD02894-SP01	642-CD02894-SP02
643	CD02901	W Cornwall Road DB Cable Replacemen	Operations	URD/DB Cable Reliability	$0	$961,312	$286,666	$1,247,978	$1,186,900	5.15%	$0	$952,849	$190,136	$1,142,985			643-CD02901-SP01	643-CD02901-SP02
644	26726	Waterbury - Freight - Paving	Shared Services	Facilities	$0	$0	$7,814	$7,814	$752,000	-98.96%	$0	$0	$769,132	$769,132				644-26726-SP02
645	26815	Test Department Renovation	Shared Services	Facilities	$0	$0	-$86,969	-$86,969			$0	$0	$295,733	$295,733				645-26815-SP02
646	CD02007	2B5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$0	$0	$31,664	$31,664	$1,001,700	-96.84%	$0	$0	$1,687,751	$1,687,751				646-CD02007-SP02
647	CD02283	VCP 2715 Mountain Rd Suffield	Operations	New Customer	$0	$0	$66,700	$66,700	$130,700	-48.97%	$0	$0	$272,232	$272,232				647-CD02283-SP02
648	CD02405	12C4 Equip Conversion and Replace	Operations	Distribution Line Reliability	$0	$0	$191,795	$191,795	$776,100	-75.29%	$0	$0	$1,481,817	$1,481,817				648-CD02405-SP02
649	CD02428	CTEC No Main St, Suffield DG	Operations	New Customer	$0	$0	$197,392	$197,392	$213,900	-7.72%	$0	$0	$313,970	$313,970				649-CD02428-SP02
650	CD02440	14R31 ROW Rebuild	Operations	Peak Load/Capacity	$0	$0	$1,293,153	$1,293,153	$9,284,200	-86.07%	$0	$0	$1,325,917	$1,325,917				650-CD02440-SP02
651	CD02538	2025 Eastern-New London SS CI Rank	Operations	SMART SWITCHES PROGRAM	$0	$0	$22,009	$22,009	$107,700	-79.56%	$0	$0	$239,531	$239,531				651-CD02538-SP02
652	CS00689	CT D-SS AED Install Program	Operations	Substation Reliability	$0	$0	$14,652	$14,652	$269,000	-94.55%	$0	$0	$133,510	$133,510				652-CS00689-SP02
653	26814	Lower Parking Lot Paving	Shared Services	Facilities	$0	$0	$218,392	$218,392	$0		$0	$0	$304,305	$304,305				653-26814-SP02
654	CD02192	1225 - Reliability Improvements	Operations	Regulatory Commitments-Other	$0	$0	$245,874	$245,874	$100,800	143.92%	$0	$0	$227,032	$227,032				654-CD02192-SP02
655	CD02211	13K57, 32P3 ROW Removal	Operations	RIGHT OF WAY LINES	$0	$0	$328,997	$328,997	$1,830,900	-82.03%	$0	$0	$183,718	$183,718				655-CD02211-SP02
656	CD02793	Foxwoods SWGR Replacement – 109/110	Operations	Network Reliability	$0	$0	$374,898	$374,898	$360,800	3.91%	$0	$0	$633,151	$633,151				656-CD02793-SP02
657	CD02834	BCA TripSavers Central 2026	Operations	SMART SWITCHES PROGRAM	$0	$0	$289,272	$289,272	$434,000	-33.35%	$0	$0	$210,164	$210,164				657-CD02834-SP02
658	CD02835	BCA TripSavers Eastern 2026	Operations	SMART SWITCHES PROGRAM	$0	$0	$439,191	$439,191	$470,300	-6.61%	$0	$0	$274,963	$274,963				658-CD02835-SP02
659	CD02970	1G08 Feeder Lockout	Operations	Emergent Equipment Failures	$0	$0	$815,284	$815,284	$760,100	7.26%	$0	$0	$691,470	$691,470				659-CD02970-SP02
660	CD02102	C&B Hebron Rd, Marlborough	Operations	New Customer	$0	$0		$0			$0	$34,701	$384,959	$419,659				660-CD02102-SP02

Line Notes:
* Projects under $500K do not require a Supplemental Authorization request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

					Capital Expenditures--Operations						Capital Expenditures--Shared Services										Refer to Exhibit		
Line No.	Project	Project Description	Organization Category	Project Type	Annual Direct Costs (as of 12/31/2025)	Annual Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total LTD Direct Costs (as of October 15, 2026)	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs (as of 12/31/2025)	Annual Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Total Costs (as of October 15, 2026)	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
1	18742	CL&P-D Vehicles	Shared Services	Capitalized Vehicles							$264,069	$264,069		$264,069	$321,782	-17.94%	$265,389	$0		$265,389		1-18742		
2	18CGVE11	2018 CG Vehicles for CT FMW	Shared Services	Capitalized Vehicles							$130,168	$130,168		$130,168	$138,000	-5.68%	$130,819	$0		$130,819		2-18CGVE11		
3	19733	CL&P Facilities Vehicles	Shared Services	Capitalized Vehicles							$167,981	$167,981		$167,981	$0		$170,918	$0		$170,918		3-19733		
4	CTEDVH20	CT Electric Distrb Vehicle Purchase	Operations	Capitalized Vehicles	$15,564,672	$15,564,672	$4,828	$15,569,499	$16,307,111	-4.52%		$0		$0			$15,845,136	$0	$4,893	$15,850,028		4-CTEDVH20		4-CTEDVH20-SP02
5	CTEDVH21	CT Electric Distrib Vehicle Purchas	Operations	Capitalized Vehicles	$15,740,015	$15,740,015		$15,740,015	$14,796,690	6.38%		$0		$0			$16,915,654	$0		$16,915,654		5-CTEDVH21		
6	CTFT2020	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$1,201,629	$1,201,629		$1,201,629	$1,418,800	-15.31%		$0		$0			$1,220,234	$0		$1,220,234		6-CTFT2020		
7	CTFT2021	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$644,843	$644,843		$644,843	$597,600	7.91%		$0		$0			$654,915	$0		$654,915		7-CTFT2021		
8	CTMTR17	CT ANNUAL METER PROJECT FOR 2017	Operations	Meters - Electric	$6,023,905	$6,023,905		$6,023,905	$11,348,792	-46.92%		$0		$0			$6,835,229	$0		$6,835,229		8-CTMTR17		
9	CTMTR18	CT Annual Meter Project for 2018	Operations	Meters - Electric	$17,363,356	$17,363,356		$17,363,356	$21,680,000	-19.91%		$0		$0			$21,504,663	$0		$21,504,663		9-CTMTR18		
10	CTMTR19	CT Annual Meter Project for 2019	Operations	Meters - Electric	$23,924,368	$23,924,368		$23,924,368	$27,466,811	-12.90%		$0		$0			$28,839,660	$0		$28,839,660		10-CTMTR19		
11	CTMTR20	CT Annual Meter Project for 2020	Operations	Meters - Electric	$10,884,887	$10,884,887		$10,884,887	$30,697,423	-64.54%		$0		$0			$13,256,097	$0		$13,256,097		11-CTMTR20		
12	CTMTR21	CT Annual Meter Project for 2021	Operations	Meters - Electric	$8,243,671	$8,243,671		$8,243,071	$15,683,611	-47.44%		$0		$0			$11,484,807	$0		$11,484,807		12-CTMTR21		
13	CTRMTR17	CTRemote Disconnect 2017-2018	Operations	Meters - Electric	$15,558,401	$15,558,401		$15,558,401	$9,591,033	62.22%		$0		$0			$18,132,693	$0		$18,132,693	Total direct costs of $39,450,439 on the total project were $1,520,439 and 4% higher than approved direct costs of	13-CTRMTR17		
14	CTROW17	ETT ROW CLEARING	Operations	ENHANCED TREE TRIMMING	$2,359,890	$2,359,890		$2,359,890	$2,500,000	-5.60%		$0		$0			$2,379,438	$0		$2,379,438		14-CTROW17		
15	CTTRN18	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$254,016	$254,016		$254,016	$254,016	0.00%		$0		$0			$255,286	$0		$255,286		15-CTTRN18		
16	CTTRN19	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$461,217	$461,217		$461,217	$461,217	0.00%		$0		$0			$527,799	$0		$527,799		16-CTTRN19		
17	CTTRN20	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$137,166	$137,166		$137,166	$63,000	117.72%		$0		$0			$141,949	$0		$141,949		17-CTTRN20		
18	CTTRN21	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$649,001	$649,001		$649,001	$550,000	18.00%		$0		$0			$697,784	$0		$697,784		18-CTTRN21		
19	DSCN20	2020 CT D SS Planned Annual	Operations	Substation Reliability	$98,702	$98,702		$98,702	$2,000,000	-95.06%		$0		$0			$166,003	$0		$166,003		19-DSCN20		
20	DSCN21	2021 CT D SS Planned Annual	Operations	Substation Reliability	$1,321,878	$1,322,234		$1,322,234	$2,250,000	-41.25%		$0		$0			$1,713,007	$699	$1,126	$1,714,832		20-DSCN21	20-DSCN21-SP01	
21	DSEQ20	2020 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$72,741	$72,741		$72,741	$2,500,000	-97.09%		$0		$0			$118,617	$0		$118,617		21-DSEQ20		
22	DSEQ21	2021 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$973,348	$973,400		$973,400	$2,357,000	-58.70%		$0		$0			$1,330,548	$117,038		$1,447,586		22-DSEQ21	22-DSEQ21-SP01	
23	ETR2017	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$19,862,294	$19,862,294		$19,862,294	$19,663,721	1.01%		$0		$0			$20,040,738	$0		$20,040,738		23-ETR2017		
24	ETR2018	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$19,397,694	$19,397,694		$19,397,694	$19,706,000	-1.56%		$0		$0			$19,494,614	$0		$19,494,614		24-ETR2018		
25	ETR2019	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$33,250,296	$33,250,296		$33,250,296	$32,637,000	1.88%		$0		$0			$33,621,479	$0		$33,621,479		25-ETR2019		
26	ETR2020	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$32,199,368	$32,199,368		$32,199,368	$32,630,000	-1.32%		$0		$0			$32,580,775	$0		$32,580,775		26-ETR2020		
27	ETR2021	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$35,180,076	$35,180,076		$35,180,076	$31,862,600	10.41%		$0		$0			$35,558,985	$0		$35,558,985		27-ETR2021		
28	ETT2016	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$23,353,722	$23,353,722		$23,353,722	$23,430,315	-0.33%		$0		$0			$268,035	$0		$268,035		28-ETT2016		
29	ETT2017	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$20,050,634	$20,050,634		$20,050,634	$20,609,608	-2.71%		$0		$0			$20,225,602	$0		$20,225,602		29-ETT2017		
30	ETTCF17	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$4,352,078	$4,352,078		$4,352,078	$4,900,000	-11.18%		$0		$0			$4,946,121	$0		$4,946,121		30-ETTCF17		
31	ETTCF18	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$3,959,092	$3,959,092		$3,959,092	$5,000,000	-20.82%		$0		$0			$4,467,337	$0		$4,467,337		31-ETTCF18		
32	ETTCF19	ETT Customer Focused - 2019	Operations	CUSTOMER FOCUS TRIMMING	$3,948,767	$3,948,767		$3,948,767	$5,074,500	-22.18%		$0		$0			$4,421,409	$0		$4,421,409		32-ETTCF19		
33	ETTCF20	ETT Customer Focused - 2020	Operations	CUSTOMER FOCUS TRIMMING	$3,123,076	$3,123,076		$3,123,076	$5,174,000	-39.64%		$0		$0			$3,585,003	$0		$3,585,003		33-ETTCF20		
34	ETTCF21	ETT Customer Focused - 2021	Operations	CUSTOMER FOCUS TRIMMING	$5,056,710	$5,056,710		$5,056,710	$5,143,422	-1.69%		$0		$0			$5,836,030	$0		$5,836,030		34-ETTCF21		
35	GXTD19	Capital Tools & Equip Maint'd S/S	Operations	Capital Tool Purchases/Other	$467,798	$467,798		$467,798	$1,300,000	-64.02%		$0		$0			$474,497	$0		$474,497		35-GXTD19		
36	GXTD20	2020 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,302,783	$1,302,783		$1,302,783	$2,300,000	-43.36%		$0		$0			$1,352,834	$0		$1,352,834		36-GXTD20		
37	GXTD21	2021 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,501,650	$1,501,650		$1,501,650	$1,853,000	-18.96%		$0		$0			$1,646,804	$0		$1,646,804		37-GXTD21		
38	102118	2017 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$167,797	$167,797		$167,797	$254,865	-34.16%		$0		$0			$266,189	$0		$266,189		38-102118		
39	103353	2017 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$737,499	$737,499		$737,499	$163,955	349.82%		$0		$0			$826,969	$0		$826,969		39-103353		
40	201435	2017 SUBSTATION METERING	Operations	Substation Reliability	$396,278	$396,278		$396,278	$342,242	15.79%		$0		$0			$660,298	$0		$660,298		40-201435		
41	495802	2017 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$1,245,526	$1,245,526		$1,245,526	$421,115	195.77%		$0		$0			$1,044,726	$0		$1,044,726		41-495802		
42	CD00412 (CDNXANNL)	2017 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$402,514	$402,514		$402,514	$801,245	-49.76%		$0		$0			$621,369	$0		$621,369		42-CD00412 (CDNXANNL)		
43	CDMHANNL	2017 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$518,755	$518,755		$518,755	$1,536,892	-66.25%		$0		$0			$318,149	$0		$318,149		43-CDMHANNL		
44	CSTMER (CDCDANNL)	2017 Customer	Operations	New Customer	$10,505,753	$10,505,753		$10,505,753	$11,684,454	-10.09%		$0		$0			$18,148,923	$0		$18,148,923		44-CSTMER (CDCDANNL)		
45	DB_CABLE (101395)	2017 DB Cable	Operations	URD/DB Cable Reliability	$5,893,135	$5,893,135		$5,893,135	$7,687,497	-23.34%		$0		$0			$7,105,676	$0		$7,105,676		45-DB_CABLE (101395)		
46	DSEQ	2017 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,387,290	$1,387,290		$1,387,290	$1,584,074	-12.42%		$0		$0			$483,493	$0		$483,493		46-DSEQ		
47	EFO_TLS (GXCOCT)	2017 EFO Tools	Operations	Capital Tool Purchases/Other	$677,394	$677,394		$677,394	$1,470,120	-53.92%		$0		$0			$760,017	$0		$760,017		47-EFO_TLS (GXCOCT)		
48	EMRGNTLN (CDEMANNL)	2017 Emergent Line	Operations	Emergent Equipment Failures	$27,654,558	$27,654,558		$27,654,558	$23,023,954	20.11%		$0		$0			$22,897,661	$0		$22,897,661		48-EMRGNTLN (CDEMANNL)		
49	INSCLMCST (CTINS24)	2017 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$782,104	$782,104		$782,104	-$8,211	-9625.07%		$0		$0			$7,727,629	$0		$7,727,629		49-INSCLMCST (CTINS24)		
50	IT1DWANA	2017 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,163,838	$1,163,838		$1,163,838	$791,620	47.02%		$0		$0			$415,131	$0		$415,131		50-IT1DWANA		
51	LIGHTNG (D7DA24)	2017 Lighting	Operations	Lighting	$8,896,267	$8,896,267		$8,896,267	$11,011,770	-19.21%		$0		$0			$6,029,459	$0		$6,029,459		51-LIGHTNG (D7DA24)		
52	LN_RELO (CDDHANNL)	2017 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,202,016	$1,202,016		$1,202,016	$2,818,230	-57.35%		$0		$0			$3,061,409	$0		$3,061,409		52-LN_RELO (CDDHANNL)		
53	LN_RLBLTY (CDDRANNL)	2017 Line Reliability	Operations	Distribution Line Reliability	$12,248,647	$12,248,647		$12,248,647	$3,690,567	231.89%		$0		$0			$12,606,963	$0		$12,606,963		53-LN_RLBLTY (CDDRANNL)		
54	VLT_CORR (CDDKANNL)	2017 Voltage Corrections	Operations	Peak Load/Capacity	$454,265	$454,265		$454,265	$637,431	-28.73%		$0		$0			$715,757	$0		$715,757		54-VLT_CORR (CDDKANNL)		
55	DT7C	2017 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,616,495	$35,616,495		$35,616,495	$35,759,800	-0.40%		$0		$0			$38,033,437	$0		$38,033,437		55-DT7C		
56	LVEHPUR	2017 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$11,359,897	$11,359,897		$11,359,897	$14,145,008	-19.69%		$0		$0			$12,902,353	$0		$12,902,353		56-LVEHPUR		
57	102118	2018 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$163,613	$163,613		$163,613	$268,854	-39.14%		$0		$0			$306,850	$0		$306,850		57-102118		
58	103353	2018 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$177,801	$177,801		$177,801	$344,065	-48.32%		$0		$0			$409,491	$0		$409,491		58-103353		
59	201435	2018 SUBSTATION METERING	Operations	Substation Reliability	$188,530	$188,530		$188,530	$103,369	82.38%		$0		$0			$417,935	$0		$417,935		59-201435		
60	401051	2018 CL&P - FEEDER METERING PROJECT	Operations	Substation Reliability	$0	$0		$0	$0			$0		$0			$300,906	$0		$300,906		60-401051		
61	468601 (CD48KVAN24)	2018 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$0	$0		$0	$524,678	-100.00%		$0		$0			$348,903	$0		$348,903		61-468601 (CD48KVAN24)		
62	495802	2018 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,657,027	$3,657,027		$3,657,027	$14,300,373	-74.43%		$0		$0			$3,579,985	$0		$3,579,985		62-495802		
63	CD00258	2018 LINE RECLOSER CONTROL PROG	Operations	RECLOSER CONTROL PROGRAM	$0	$0		$0	$0			$0		$0			$122,308	$0		$122,308		63-CD00258		
64	CD00412 (CDNXANNL)	2018 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$656,959	$656,959		$656,959	$1,138,531	-42.30%		$0		$0			$1,194,887	$0		$1,194,887		64-CD00412 (CDNXANNL)		
65	CSTMER (CDCDANNL)	2018 Customer	Operations	New Customer	$11,703,449	$11,703,449		$11,703,449	$9,953,304	17.58%		$0		$0			$21,769,685	$0		$21,769,685		65-CSTMER (CDCDANNL)		
66	DB_CABLE (101395)	2018 DB Cable	Operations	URD/DB Cable Reliability	$9,377,144	$9,377,144		$9,377,144	$5,443,469	72.26%		$0		$0			$10,514,111	$0		$10,514,111		66-DB_CABLE (101395)		
67	DSCN	2018 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$2,022,177	$2,022,177		$2,022,177	$1,949,588	3.72%		$0		$0			$2,574,900	$0		$2,574,900		67-DSCN		
68	DSEQ	2018 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$2,080,647	$2,080,647		$2,080,647	$1,664,640	24.99%		$0		$0			$3,252,351	$0		$3,252,351		68-DSEQ		
69	EFO_TLS (GXCOCT)	2018 EFO Tools	Operations	Capital Tool Purchases/Other	$982,342	$982,342		$982,342	$1,478,294	-33.55%		$0		$0			$805,682	$0		$805,682		69-EFO_TLS (GXCOCT)		
70	EMRGNTLN (CDEMANNL)	2018 Emergent Line	Operations	Emergent Equipment Failures	$20,985,263	$20,985,263		$20,985,263	$19,817,858	5.89%		$0		$0			$33,987,707	$0		$33,987,707		70-EMRGNTLN (CDEMANNL)		
71	GXCOTRBL	2018 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$200,944	$200,944		$200,944	$300,000	-33.02%		$0		$0			$174,683	$0		$174,683		71-GXCOTRBL		
72	INSCLMCST (CTINS24)	2018 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$4,011,973	-$4,011,973		-$4,011,973	-$486,790	724.17%		$0		$0			$9,478,024	$0		$9,478,024		72-INSCLMCST (CTINS24)		
73	IT1DWANA	2018 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,704,126	$1,704,126		$1,704,126	$727,941	134.10%		$0		$0			$763,030	$0		$763,030		73-IT1DWANA		
74	LIGHTNG (D7DA24)	2018 Lighting	Operations	Lighting	$8,226,679	$8,226,679		$8,226,679	$12,554,211	-34.47%		$0		$0			$13,726,754	$0		$13,726,754		74-LIGHTNG (D7DA24)		
75	LN_RELO (CDDHANNL)	2018 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,020,206	$2,020,206		$2,020,206	$2,253,174	-10.34%		$0		$0			$3,011,923	$0		$3,011,923		75-LN_RELO (CDDHANNL)		
76	LN_RLBLTY (CDDRANNL)	2018 Line Reliability	Operations	Distribution Line Reliability	$7,116,790	$7,116,790		$7,116,790	$5,164,873	37.79%		$0		$0			$13,707,120	$0		$13,707,120		76-LN_RLBLTY (CDDRANNL)		
77	VLT_CORR (CDDKANNL)	2018 Voltage Corrections	Operations	Peak Load/Capacity	$672,978	$672,978		$672,978	$520,674	29.25%		$0		$0			$852,212	$0		$852,212		77-VLT_CORR (CDDKANNL)		
78	DT7C	2018 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,928,330	$25,928,330		$25,928,330	$24,752,729	4.75%		$0		$0			$30,090,000	$0		$30,090,000		78-DT7C		
79	LVEHPUR	2018 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$8,158,458	$8,158,458		$8,158,458	$9,578,000	-14.82%		$0		$0			$8,696,579	$0		$8,696,579		79-LVEHPUR		
80	102118	2019 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$186,218	$186,218		$186,218	$274,286	-32.11%		$0		$0			$324,921	$0		$324,921		80-102118		
81	103353	2019 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$161,041	$161,041		$161,041	$586,312	-72.53%		$0		$0			$226,393	$0		$226,393		81-103353		
82	201435	2019 SUBSTATION METERING	Operations	Substation Reliability	$48,850	$48,850		$48,850	$57,933	-15.68%		$0		$0			$229,642	$0		$229,642		82-201435		
83	495802	2019 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,471,334	$2,471,334		$2,471,334	$2,834,338	-12.81%		$0		$0			$1,825,104	$0		$1,825,104		83-495802		
84	CD00412 (CDNXANNL)	2019 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$346,841	$346,841		$346,841	$1,600,000	-78.32%		$0		$0			$546,629	$0		$546,629		84-CD00412 (CDNXANNL)		
85	CDMHANNL	2019 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$349,253	$349,253		$349,253	$2,485,637	-85.95%		$0		$0			$654,177	$0		$654,177		85-CDMHANNL		
86	CSTMER (CDCDANNL)	2019 Customer	Operations	New Customer	$14,536,230	$14,536,230		$14,536,230	$8,976,749	61.93%		$0		$0			$24,750,259	$0		$24,750,259	The New Customer category in total was on budget for the year as overages in Customer Annuals were offset by lower spending for specific Customer projects.	86-CSTMER (CDCDANNL)		
87	DB_CABLE (101395)	2019 DB Cable	Operations	URD/DB Cable Reliability	$22,653,361	$22,653,361		$22,653,361	$17,288,584	31.03%		$0		$0			$28,125,271	$0		$28,125,271		87-DB_CABLE (101395)		
88	DSCN	2019 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$1,355,861	$1,355,861		$1,355,861	$1,693,185	-19.92%		$0		$0			$523,477	$0		$523,477		88-DSCN		
89	DSEQ	2019 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$467,966	$467,966		$467,966	$1,506,480	-68.94%		$0		$0			$138,527	$0		$138,527		89-DSEQ		
90	EMRGNTLN (CDEMANNL)	2019 Emergent Line	Operations	Emergent Equipment Failures	$29,129,548	$29,129,548		$29,129,548	$19,181,163	51.87%		$0		$0			$38,813,151	$0		$38,813,151		90-EMRGNTLN (CDEMANNL)		
91	GXCOTRBL	2019 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$187,994	$187,994		$187,994	$300,000	-37.34%		$0		$0			$249,956	$0		$249,956		91-GXCOTRBL		
92	INSCLMCST (CTINS24)	2019 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$2,760,946	-$2,760,946		-$2,760,946	-$802,902	243.87%		$0		$0			$11,100,248	$0		$11,100,248		92-INSCLMCST (CTINS24)		
93	LIGHTNG (D7DA24)	2019 Lighting	Operations	Lighting	$6,421,016	$6,421,016		$6,421,016	$7,451,644	-13.83%		$0		$0			$10,443,622	$0		$10,443,622		93-LIGHTNG (D7DA24)		
94	LN_RELO (CDDHANNL)	2019 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,663,131	$1,663,131		$1,663,131	$1,739,439	-4.39%		$0		$0			$2,509,218	$0		$2,509,218		94-LN_RELO (CDDHANNL)		
95	LN_RLBLTY (CDDRANNL)	2019 Line Reliability	Operations	Distribution Line Reliability	$11,194,526	$11,194,526		$11,194,526	$3,359,275	233.24%		$0		$0			$14,346,178	$0		$14,346,178		95-LN_RLBLTY (CDDRANNL)		
96	VLT_CORR (CDDKANNL)	2019 Voltage Corrections	Operations	Peak Load/Capacity	$638,686	$638,686		$638,686	$878,040	-27.26%		$0		$0			$1,184,792	$0		$1,184,792		96-VLT_CORR (CDDKANNL)		
97	DT7C	2019 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$26,927,165	$26,927,165		$26,927,165	$25,758,128	4.54%		$0		$0			$27,157,309	$0		$27,157,309		97-DT7C		
98	LVEHPUR	2019 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$9,227,455	$9,227,455		$9,227,455	$8,139,186	13.37%		$0		$0			$5,905,109	$0		$5,905,109		98-LVEHPUR		
99	102118	2020 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$250,754	$250,754		$250,754	$275,399	-8.95%		$0		$0			$436,903	$0		$436,903		99-102118		
100	103353	2020 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$308,259	$308,259		$308,259	$330,000	-6.59%		$0		$0			$559,182	$0		$559,182		100-103353		
101	495802	2020 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,941,235	$2,941,235		$2,941,235	$5,895,587	-50.11%		$0		$0			$4,648,910	$0		$4,648,910		101-495802		
102	CD00412 (CDNXANNL)	2020 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$310,470	$310,470		$310,470	$1,300,000	-76.12%		$0		$0			$545,753	$0		$545,753		102-CD00412 (CDNXANNL)		
103	CDMHANNL	2020 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$978,230	$978,230		$978,230	$1,008,600	-3.01%		$0		$0			$641,348	$0		$641,348		103-CDMHANNL		
104	CSTMER (CDCDANNL)	2020 Customer	Operations	New Customer	$14,989,814	$14,989,814		$14,989,814	$9,183,482	63.23%		$0		$0			$25,777,451	$0		$25,777,451		104-CSTMER (CDCDANNL)		
105	DB_CABLE (101395)	2020 DB Cable	Operations	URD/DB Cable Reliability	$24,617,915	$24,617,915		$24,617,915	$22,458,840	9.61%		$0		$0			$33,420,104	$0		$33,420,104		105-DB_CABLE (101395)		
106	DSEQ	2020 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$978,855	$978,855		$978,855	$1,397,848	-29.97%		$0		$0			$765,450	$0		$765,450		106-DSEQ		
107	EMRGNTLN (CDEMANNL)	2020 Emergent Line	Operations	Emergent Equipment Failures	$22,989,442	$22,989,442		$22,989,442	$19,452,767	18.18%		$0		$0			$32,537,673	$0		$32,537,673		107-EMRGNTLN (CDEMANNL)		
108	GXCOTRBL	2020 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$450,194	$450,194		$450,194	$660,000	-31.79%		$0		$0			$167,788	$0		$167,788		108-GXCOTRBL		
109	INSCLMCST (CTINS24)	2020 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$1,423,568	-$1,423,568		-$1,423,568	-$975,585	45.92%		$0		$0			$9,053,666	$0		$9,053,666		109-INSCLMCST (CTINS24)		
110	LIGHTNG (D7DA24)	2020 Lighting	Operations	Lighting	$7,479,809	$7,479,809		$7,479,809	$6,718,326	11.33%		$0		$0			$10,647,530	$0		$10,647,530		110-LIGHTNG (D7DA24)		
111	LN_RELO (CDDHANNL)	2020 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,157,356	$2,157,356		$2,157,356	$1,772,846	21.69%		$0		$0			$3,587,218	$0		$3,587,218		111-LN_RELO (CDDHANNL)		
112	LN_RLBLTY (CDDRANNL)	2020 Line Reliability	Operations	Distribution Line Reliability	$4,434,312	$4,434,312		$4,434,312	$3,411,274	29.99%		$0		$0			$11,872,171	$0		$11,872,171		112-LN_RLBLTY (CDDRANNL)		
113	VLT_CORR (CDDKANNL)	2020 Voltage Corrections	Operations	Peak Load/Capacity	$549,872	$549,872		$549,872	$891,557	-38.32%		$0		$0			$835,210	$0		$835,210		113-VLT_CORR (CDDKANNL)		
114	DT7C	2020 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$30,143,451	$30,143,451		$30,143,451	$26,638,920	13.16%		$0		$0			$31,279,622	$0		$31,279,622		114-DT7C		
115	LV

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations						Capital Expenditures--Shared Services						In-Service Capital Additions	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit		
					Annual Direct Costs (as of 12/31/2025)	Annual Direct Costs through 6/30/2026	Direct Costs July & August 2026 (as of October 15, 2026)	Total LTD Direct Costs (as of October 15, 2026)	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs (as of 12/31/2025)	Annual Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Total Costs (as of October 15, 2026)	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate						CLP-ADDITIONS-6 *(July 14, 2026 Filing)*	CLP-ADDITIONS-6-Supplemental *(September 15, 2026 Filing)*	CLP-ADDITIONS-6-Supplemental 2 *(October 13, 2026 Filing)*
127	GXENG	2021 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$100,742	$100,742		$100,742	$100,742	0.00%		$0		$0			$394,339	$0		$394,339		127-GXENG		
128	INSCLMCST (CTINS24)	2021 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$2,777,430	$2,777,430		$2,777,430	-$1,074,252	-358.55%		$0		$0			$8,850,923	$0		$8,850,923		128-INSCLMCST (CTINS24)		
129	IT1DWANA	2021 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$470,871	$470,871		$470,871	$340,000	38.49%		$0		$0			$2,628,261	$0		$2,628,261		129-IT1DWANA		
130	LIGHTNG (D7DA24)	2021 Lighting	Operations	Lighting	$2,501,828	$2,501,828		$2,501,828	$6,630,321	-62.27%		$0		$0			$5,933,503	$0		$5,933,503		130-LIGHTNG (D7DA24)		
131	LN_RELO (CDDHANNL)	2021 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,453,171	$1,453,171		$1,453,171	$2,170,569	-33.05%		$0		$0			$3,089,517	$0		$3,089,517		131-LN_RELO (CDDHANNL)		
132	LN_RLBLTY (CDDRANNL)	2021 Line Reliability	Operations	Distribution Line Reliability	$4,949,727	$4,949,727		$4,949,727	$6,019,890	-17.78%		$0		$0			$6,813,769	$0		$6,813,769		132-LN_RLBLTY (CDDRANNL)		
133	VLT_CORR (CDDKANNL)	2021 Voltage Corrections	Operations	Peak Load/Capacity	$652,763	$652,763		$652,763	$905,339	-27.90%		$0		$0			$976,985	$0		$976,985		133-VLT_CORR (CDDKANNL)		
134	DT7C	2021 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,069,670	$25,069,670		$25,069,670	$27,929,842	-10.24%		$0		$0			$27,253,655	$0		$27,253,655		134-DT7C		

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs through 12/31/2025	Annual Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (For September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
1	1DWANA2022	CT Telecom WAN Annual 2022	Operations	Capital Tool Purchases/Other	$474,403	$474,403		$474,403	$345,371	37.36%	$464,569	$0		$464,569		1-1DWANA2022		
2	1DWANA23	CT Telecom WAN Annual 2023	Operations	Capital Tool Purchases/Other	$488,548	$488,548		$488,548	$0		$473,514	$0		$473,514		2-1DWANA23		
3	1DWANA24	Telecom CT 2024 WAN Annual	Operations	Capital Tool Purchases/Other	$290,914	$290,914		$290,914	$250,000	16.37%	$271,753	$0		$271,753		3-1DWANA24		
4	25CGVE11	2025 CG Vehicles CT MTR	Shared Services	Capitalized Vehicles	$117,955	$392,617	$2,454	$395,071	$0		$117,955	$274,662	$2,454	$395,071		4-25CGVE11	4-25CGVE11-SP01	4-25CGVE11-SP02
5	CTCSTRN23	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$105,060	$105,060		$105,060	$0		$105,060	$0		$105,060		5-CTCSTRN23		
6	CTCSTRN24	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$104,675	$104,673		$104,673	$0		$104,675	-$2		$104,673		6-CTCSTRN24		
7	CTEDVH22	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$19,635,542	$19,658,154		$19,658,154	$20,624,616	-4.69%	$20,678,760	$22,612		$20,701,372		7-CTEDVH22	7-CTEDVH22-SP01	
8	CTEDVH23	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$23,198,493	$24,553,596	$1,405	$24,555,001	$24,091,053	1.93%	$23,691,608	$1,355,103	$1,405	$25,048,115		8-CTEDVH23	8-CTEDVH23-SP01	8-CTEDVH23-SP02
9	CTEDVH24	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$15,628,486	$29,485,129	$1,083	$29,486,212	$27,666,389	6.58%	$18,793,732	$13,860,333	$1,084	$32,655,149		9-CTEDVH24	9-CTEDVH24-SP01	9-CTEDVH24-SP02
10	CTEDVH25	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$17,297,421	$23,699,849	$279,096	$23,978,946	$22,861,367	4.89%	$17,851,244	$6,765,672	-$52,657	$24,564,259		10-CTEDVH25	10-CTEDVH25-SP01	10-CTEDVH25-SP02
11	CTFT2022	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$149,979	$149,979		$149,979	$0		$149,979	$0		$149,979		11-CTFT2022		
12	CTMTR22	CT Annual Meter Project for 2022	Shared Services	Meters - Electric	$8,875,153	$8,875,153		$8,875,153	$11,105,000	-20.08%	$9,131,588	$0		$9,131,588		12-CTMTR22		
13	CTMTR23	CT Annual Meter Project for 2023	Shared Services	Meters - Electric	$8,233,497	$8,233,497		$8,233,497	$16,794,242	-50.97%	$8,429,998	$0		$8,429,998		13-CTMTR23		
14	CTMTR24	CT Annual Meter Project for 2024	Shared Services	Meters - Electric	$15,836,474	$14,878,874		$14,878,874	$24,306,037	-38.79%	$15,926,222	-$933,223		$14,993,000		14-CTMTR24	14-CTMTR24-SP01	
15	CTMTR25	CT Annual Meter Project for 2025	Shared Services	Meters - Electric	$6,269,454	$7,231,729		$7,231,729	$15,845,492	-54.36%	$6,889,793	$934,126		$7,823,919		15-CTMTR25	15-CTMTR25-SP01	
16	CTREL23	2023 CL&P System Resiliency - Syste	Operations	ENHANCED TREE REMOVAL	$16,968,436	$16,968,436		$16,968,436	$14,800,000	14.65%	$16,968,436	$0		$16,968,436		16-CTREL23		
17	CTREL24	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$11,780,618	$11,780,618		$11,780,618	$14,800,000	-20.40%	$11,780,618	$0		$11,780,618		17-CTREL24		
18	CTREL25	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$16,347,444	$16,613,983	$17,939	$16,631,922	$15,300,000	8.71%	$16,347,444	$266,539	$17,939	$16,631,922		18-CTREL25	18-CTREL25-SP01	18-CTREL25-SP02
19	CTTOOL22	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$132,246	$132,246		$132,246	$0		$132,246	$0		$132,246		19-CTTOOL22		
20	CTTOOL23	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$138,450	$138,450		$138,450	$0		$138,450	$0		$138,450		20-CTTOOL23		
21	CTTOOL24	CT Elec D Fleet Capital Tools	Operations	Capital Tool Purchases/Other	$392,222	$392,222		$392,222	$0		$392,222	$0		$392,222		21-CTTOOL24		
22	CTTOOL25	CT Fleet Capital Tool Purchases	Operations	Capital Tool Purchases/Other	$388,486	$388,486		$388,486	$0		$388,486	$0		$388,486		22-CTTOOL25		
23	CTTRN22	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$426,379	$426,379		$426,379	$444,924	-4.17%	$408,568	$0		$408,568		23-CTTRN22		
24	CTTRN23	CT Electric Tools & Equipment 2023	Operations	Capital Tool Purchases/Other	$292,261	$292,261		$292,261	$100,000	192.26%	$292,261	$0		$292,261		24-CTTRN23		
25	CTTRN24	CT Electric Tools & Equipment 2024	Operations	Capital Tool Purchases/Other	$475,705	$475,705		$475,705	$100,000	375.70%	$475,705	$0		$475,705		25-CTTRN24		
26	CTTRN25	CT Electric Tools & Equipment 2025	Operations	Capital Tool Purchases/Other	$146,150	$270,631	-$113,206	$157,425	$100,000	57.43%	$146,150	$124,481	-$113,206	$157,425		26-CTTRN25	26-CTTRN25-SP01	26-CTTRN25-SP02
27	CTTTRN22	CT Technical Training Tools & Equip	Operations	Capital Tool Purchases/Other	$236,711	$236,711		$236,711	$0		$236,711	$0		$236,711		27-CTTTRN22		
28	CTWEDV23	CT Elec D Wrkfrce Exp Flt Cap Veh	Operations	Capitalized Vehicles	$231,003	$231,003		$231,003	$4,242,000	-94.55%	$231,003	$0		$231,003		28-CTWEDV23		
29	DOT24	2024 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,804,472	$1,804,472		$1,804,472	$3,000,000	-39.85%	$1,804,472	$0		$1,804,472		29-DOT24		
30	DOT25	2025 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,100,854	$1,100,854		$1,100,854	$3,000,000	-63.30%	$1,100,854	$0		$1,100,854		30-DOT25		
31	DSCN22	2022 CT D SS Planned Annual	Operations	Substation Reliability	$2,450,226	$2,368,127	$135,930	$2,504,057	$3,000,000	-16.53%	$1,563,179	$58,675	$121,967	$1,743,822		31-DSCN22	31-DSCN22-SP01	31-DSCN22-SP02
32	DSCN23	2023 CT D SS Planned Annual	Operations	Substation Reliability	$4,935,739	$5,055,992	$293,367	$5,349,359	$6,000,000	-10.84%	$3,639,621	$293,880	$18,014	$3,951,515		32-DSCN23	32-DSCN23-SP01	32-DSCN23-SP02
33	DSCN24	2024 CT D SS Planned Annual	Operations	Substation Reliability	$942,237	$1,103,053	$4,524	$1,107,577	$3,000,000	-63.08%	$522,914	$99,177		$622,090		33-DSCN24	33-DSCN24-SP01	33-DSCN24-SP02
34	DSCN25	2025 CT D SS Planned Annual	Operations	Substation Reliability	$777,545	$900,033	$50,369	$950,402	$4,000,000	-76.24%	$129,256	$373,748	$10,169	$513,172		34-DSCN25	34-DSCN25-SP01	34-DSCN25-SP02
35	DSEQ22	2022 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$5,758,307	$5,862,044	$18,122	$5,880,166	$6,000,000	-2.00%	$4,189,610	-$472	$43,138	$4,233,220		35-DSEQ22	35-DSEQ22-SP01	35-DSEQ22-SP02
36	DSEQ23	2023 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$3,983,044	$4,157,104	$30,857	$4,187,961	$7,000,000	-40.17%	$2,958,629	$367,405	$23,193	$3,349,227		36-DSEQ23	36-DSEQ23-SP01	36-DSEQ23-SP02
37	DSEQ24	2024 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,650,506	$1,720,256	$31,709	$1,751,965	$7,000,000	-74.97%	$1,016,813	$291,731	$4,606	$1,313,149		37-DSEQ24	37-DSEQ24-SP01	37-DSEQ24-SP02
38	DSEQ25	2025 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,882,236	$2,353,018	$124,794	$2,477,812	$7,000,000	-64.60%	$1,083,861	$329,674	$140,546	$1,554,081		38-DSEQ25	38-DSEQ25-SP01	38-DSEQ25-SP02
39	ETR2022	Enhanced Tree Removal Program	Operations	ENHANCED TREE REMOVAL	$34,406,947	$34,406,947		$34,406,947	$32,800,000	4.90%	$34,406,947	$0		$34,406,947		39-ETR2022		
40	ETR2023	2023 CL&P System Resiliency	Operations	ENHANCED TREE REMOVAL	$21,118,868	$21,118,868		$21,118,868	$22,750,000	-7.17%	$21,118,868	$0		$21,118,868		40-ETR2023		
41	ETR2024	Enhanced Tree Removal (ETR) Prm 24	Operations	ENHANCED TREE REMOVAL	$14,916,147	$14,916,147		$14,916,147	$18,000,000	-17.13%	$14,916,147	$0		$14,916,147		41-ETR2024		
42	ETR2025	Enhanced Tree Removal (ETR) Prm 25	Operations	ENHANCED TREE REMOVAL	$19,460,166	$20,130,931	$285,180	$20,416,110	$19,000,000	7.45%	$19,460,166	$670,765	$285,180	$20,416,110		42-ETR2025	42-ETR2025-SP01	42-ETR2025-SP02
43	ETTCF22	Customer Focused ETT	Operations	CUSTOMER FOCUS TRIMMING	$3,156,565	$3,156,565		$3,156,565	$5,500,000	-42.61%	$3,156,565	$0		$3,156,565		43-ETTCF22		
44	ETTCF23	CL&P Customer Focused Enhanced Tree	Operations	CUSTOMER FOCUS TRIMMING	$5,430,881	$5,431,448	$6,621	$5,438,070	$5,500,000	-1.13%	$5,430,881	$568	$6,621	$5,438,070		44-ETTCF23	44-ETTCF23-SP01	44-ETTCF23-SP02
45	ETTCF24	ETT Customer Focused 2024	Operations	CUSTOMER FOCUS TRIMMING	$4,736,205	$4,736,205		$4,736,205	$5,500,000	-13.89%	$4,736,205	$0		$4,736,205		45-ETTCF24		
46	ETTCF25	ETT Customer Focused 2025	Operations	CUSTOMER FOCUS TRIMMING	$3,091,051	$3,177,897	$10,584	$3,188,481	$4,000,000	-20.29%	$3,091,051	$86,846	$10,584	$3,188,481		46-ETTCF25	46-ETTCF25-SP01	46-ETTCF25-SP02
47	GXTD22	2022 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$2,493,533	$2,493,533		$2,493,533	$3,500,000	-28.76%	$2,493,533	$0		$2,493,533		47-GXTD22		
48	GXTD23	2023 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,024,116	$1,024,116		$1,024,116	$3,000,000	-65.86%	$1,024,116	$0		$1,024,116		48-GXTD23		
49	GXTD24	2024 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$536,225	$536,225		$536,225	$3,000,000	-82.13%	$536,225	$0		$536,225		49-GXTD24		
50	GXTD25	2025 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$638,580	$771,195		$771,195	$3,000,000	-74.29%	$638,580	$132,615		$771,195		50-GXTD25	50-GXTD25-SP01	
51	ML2310	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$397,392	$397,392		$397,392	$655,117	-39.34%	$397,392	$0		$397,392		51-ML2310		
52	ML2410	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$2,131,762	$2,131,762		$2,131,762	$2,925,488	-27.13%	$2,131,671	$0		$2,131,671		52-ML2410		
53	ML2510	ML CL&P-D Vehicles 2025	Shared Services	Capitalized Vehicles	$130,152	$168,266		$168,266	$671,762	-74.95%	$130,152	$38,114		$168,266		53-ML2510	53-ML2510-SP01	
54	VEGDOT22	2022 CL&P - DOT Partnership	Operations	ENHANCED TREE REMOVAL	$2,403,917	$2,403,917		$2,403,917	$3,000,000	-19.87%	$2,403,917	$0		$2,403,917		54-VEGDOT22		
55	VEGDOT23	2023 CL&P System Resiliency - DOT P	Operations	ENHANCED TREE REMOVAL	$2,663,495	$2,663,495		$2,663,495	$3,000,000	-11.22%	$2,663,495	$0		$2,663,495		55-VEGDOT23		
56	102118	2022 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$324,630	$324,630		$324,630	$601,026	-45.99%	$253,220	$0		$253,220		56-102118		
57	103353	2022 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$120,985	$120,985		$120,985	$500,000	-75.80%	$120,939	$0		$120,939		57-103353		
58	495802	2022 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,353,965	$2,353,965		$2,353,965	$33,500,000	-92.97%	$3,333,254	$0		$3,333,254		58-495802		
59	CD00412 (CDNXANNL)	2022 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$732,233	$732,233		$732,233	$1,000,000	-26.78%	$673,355	$0		$673,355		59-CD00412 (CDNXANNL)		
60	CDMHANNL	2022 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$594,627	$594,627		$594,627	$0		$334,540	$0		$334,540		60-CDMHANNL		
61	CSTMER (CDCDANNL)	2022 Customer	Operations	New Customer	$37,131,833	$37,131,833		$37,131,833	$36,400,000	2.01%	$30,942,996	$0		$30,942,996		61-CSTMER (CDCDANNL)		
62	DB_CABLE (101395)	2022 DB Cable	Operations	URD/DB Cable Reliability	$37,555,919	$37,555,919		$37,555,919	$35,500,100	5.79%	$32,513,009	$0		$32,513,009		62-DB_CABLE (101395)		
63	DSCN	2022 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	-$595,935	-$595,935		-$595,935	$1,500,067	-139.73%	$923,077	$0		$923,077		63-DSCN		
64	DSEQ	2022 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	-$1,621,541	-$1,621,541		-$1,621,541	$2,500,275	-164.85%	$978,085	$0		$978,085		64-DSEQ		
65	EFO_TLS (GXCOCT)	2022 EFO Tools	Operations	Capital Tool Purchases/Other	$2,997,525	$2,997,525		$2,997,525	$3,365,972	-10.95%	$8,948,715	$0		$8,948,715		65-EFO_TLS (GXCOCT)		
66	EMRGNTLN (CDEMANNL)	2022 Emergent Line	Operations	Emergent Equipment Failures	$73,194,148	$73,194,148		$73,194,148	$65,000,800	12.60%	$52,976,259	$0		$52,976,259		66-EMRGNTLN (CDEMANNL)		
67	GXCOTRBL	2022 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$431,777	$431,777		$431,777	$1,077,600	-59.93%	$1,186,434	$0		$1,186,434		67-GXCOTRBL		
68	GXENG	2022 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$60,075	$60,075		$60,075	$0		$244,001	$0		$244,001		68-GXENG		
69	GXTD11	2022 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$22	$22		$22			$1,743,769	$0		$1,743,769		69-GXTD11		
70	INSCLMCST (CTINS24)	2022 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$7,093,248	$7,093,248		$7,093,248	$4,917,001	44.26%	$13,066,847	$0		$13,066,847		70-INSCLMCST (CTINS24)		
71	ITIDWANA	2022 TELECOM -WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$46,632	$46,632		$46,632	$0		$668,491	$0		$668,491		71-ITIDWANA		
72	LIGHTNG (D7DA24)	2022 Lighting	Operations	Lighting	$9,418,011	$9,418,011		$9,418,011	$8,495,244	10.86%	$666,283	$0		$666,283		72-LIGHTNG (D7DA24)		
73	LN_RELO (CDDHANNL)	2022 Line Relocations	Operations	Line Relocations/Act of Public Authority	$4,222,134	$4,222,134		$4,222,134	$4,984,284	-15.29%	$3,147,433	$0		$3,147,433		73-LN_RELO (CDDHANNL)		
74	LN_RLBLTY (CDDRANNL)	2022 Line Reliability	Operations	Distribution Line Reliability	$9,687,205	$9,687,205		$9,687,205	$11,123,282	-12.91%	$7,731,490	$0		$7,731,490		74-LN_RLBLTY (CDDRANNL)		
75	ROWLN	2022 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,646	$2,646		$2,646	$0		$638,573	$0		$638,573		75-ROWLN		
76	VLT_CORR (CDDKANNL)	2022 Voltage Corrections	Operations	Peak Load/Capacity	$1,306,899	$1,306,899		$1,306,899	$1,868,768	-30.07%	$1,624,494	$0		$1,624,494		76-VLT_CORR (CDDKANNL)		
77	DT7C	2022 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$33,872,489	$33,872,489		$33,872,489	$29,700,500	14.05%	$33,872,489	$0		$33,872,489		77-DT7C		
78	102118	2023 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$143,685	$143,685		$143,685	$700,000	-79.47%	$128,183	$0		$128,183		78-102118		
79	495802	2023 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$7,142,938	$7,142,938		$7,142,938	$6,900,000	3.52%	$5,754,807	$0		$5,754,807		79-495802		
80	CD00412 (CDNXANNL)	2023 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$378,841	$378,841		$378,841	$785,000	-51.74%	$224,388	$0		$224,388		80-CD00412 (CDNXANNL)		
81	CDMHANNL	2023 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$686,894	$686,894		$686,894	-$552,136	-224.41%	$136,605	$0		$136,605		81-CDMHANNL		
82	CSTMER (CDCDANNL)	2023 Customer	Operations	New Customer	$41,326,207	$41,326,207		$41,326,207	$38,800,000	6.51%	$35,358,358	$0		$35,358,358		82-CSTMER (CDCDANNL)		
83	DB_CABLE (101395)	2023 DB Cable	Operations	URD/DB Cable Reliability	$39,055,425	$39,055,425		$39,055,425	$37,000,000	5.56%	$40,385,009	$0		$40,385,009		83-DB_CABLE (101395)		
84	DSCN	2023 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$358,722	$358,722		$358,722	$1,500,000	-76.09%	$559,564	$0		$559,564		84-DSCN		
85	DSEQ	2023 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,065,464	$1,065,464		$1,065,464	$2,500,000	-57.38%	$359,059	$0		$359,059		85-DSEQ		
86	EFO_TLS (GXCOCT)	2023 EFO Tools	Operations	Capital Tool Purchases/Other	$4,180,791	$4,180,791		$4,180,791	$3,738,600	11.83%	$5,985,218	$0		$5,985,218		86-EFO_TLS (GXCOCT)		
87	EMRGNTLN (CDEMANNL)	2023 Emergent Line	Operations	Emergent Equipment Failures	$69,725,135	$69,725,135		$69,725,135	$76,000,100	-8.26%	$61,295,793	$0		$61,295,793		87-EMRGNTLN (CDEMANNL)		
88	GXCOTRBL	2023 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$877,719	$877,719		$877,719	$1,077,600	-18.55%	$1,240,491	$0		$1,240,491		88-GXCOTRBL		
89	GXTD11	2023 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$0	$0		$0			$1,245,935	$0		$1,245,935		89-GXTD11		
90	INSCLMCST (CTINS24)	2023 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$4,001,132	$4,001,132		$4,001,132	$8,243,441	-51.46%	$12,709,962	$0		$12,709,962		90-INSCLMCST (CTINS24)		
91	LIGHTNG (D7DA24)	2023 Lighting	Operations	Lighting	$9,615,472	$9,615,472		$9,615,472	$6,500,066	47.93%	$10,424,708	$0		$10,424,708		91-LIGHTNG (D7DA24)		
92	LN_RELO (CDDHANNL)	2023 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,899,067	$3,899,067		$3,899,067	$5,712,206	-31.74%	$3,489,615	$0		$3,489,615		92-LN_RELO (CDDHANNL)		
93	LN_RLBLTY (CDDRANNL)	2023 Line Reliability	Operations	Distribution Line Reliability	$13,393,992	$13,393,992		$13,393,992	$12,447,202	7.61%	$10,652,353	$0		$10,652,353		93-LN_RLBLTY (CDDRANNL)		
94	ROWLN	2023 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,072	$2,072		$2,072	$0		$357,827	$0		$357,827		94-ROWLN		
95	VLT_CORR (CDDKANNL)	2023 Voltage Corrections	Operations	Peak Load/Capacity	$944,881	$944,881		$944,881	$1,352,626	-30.14%	$841,111	$0		$841,111		95-VLT_CORR (CDDKANNL)		
96	DT7C	2023 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,509,714	$35,509,714		$35,509,714	$33,400,600	6.31%	$35,509,714	$0		$35,509,714		96-DT7C		
97	201435	2024 SUBSTATION METERING	Operations	Substation Reliability	$0	$0		$0	$0		$116,192	$0		$116,192	Additions relate to pre-2017 activity put into service in 2024. No spending or budget was incurred during the current year.	97-201435		
98	468601 (CD48KVAN24)	2024 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$405,797	$405,797		$405,797	$1,000,000	-59.42%	$405,797	$0		$405,797		98-468601 (CD48KVAN24)		
99	495802	2024 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$4,666,955	$4,666,955		$4,666,955	$9,550,000	-51.13%	$2,960,397	$0		$2,960,397		99-495802		
100	CD00412 (CDNXANNL)	2024 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$325,904	$325,904		$325,904	$810,805	-59.80%	$195,359	$0		$195,359		100-CD00412 (CDNXANNL)		
101	CDMHANNL	2024 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$652,891	$652,891		$652,891	$741,642	-11.97%	$1,655,058	$0		$1,655,058		101-CDMHANNL		
102	CSTMER (CDCDANNL)	2024 Customer	Operations	New Customer	$48,341,150	$48,341,150		$48,341,150	$47,530,000	1.71%	$37,236,065	$0		$37,236,065		102-CSTMER (CDCDANNL)		
103	DB_CABLE (101395)	2024 DB Cable	Operations	URD/DB Cable Reliability	$23,251,411	$23,251,411		$23,251,411	$30,000,000	-22.50%	$23,201,981	$0		$23,201,981		103-DB_CABLE (101395)		
104	DSCN	2024 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$829,428	$829,428		$829,428	$0		$606,871	$0		$606,871	Spending in 2024 DSCN is covered by annual project DSCN24 above.	104-DSCN		
105	DSEQ	2024 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$44,397	$44,397		$44,397	$0		$342,709	$0		$342,709	Spending in 2024 DSEQ is covered by annual project DSEQ24 above.	105-DSEQ		
106	EFO_TLS (GXCOCT)	2024 EFO Tools	Operations	Capital Tool Purchases/Other	$2,450,530	$2,450,530		$2,450,530	$2,210,300	10.87%	$2,449,894	$0		$2,449,894		106-EFO_TLS (GXCOCT)		
107	EMRGNTLN (CDEMANNL)	2024 Emergent Line	Operations	Emergent Equipment Failures	$58,511,653	$58,511,653		$58,511,653	$52,000,000	12.52%	$45,034,087	$0		$45,034,087		107-EMRGNTLN (CDEMANNL)		
108	GXCOTRBL	2024 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$1,359,800	$1,359,800		$1,359,800	$1,231,200	10.45%	$1,359,800	$0		$1,359,800		108-GXCOTRBL		
109	INSCLMCST (CTINS24)	2024 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$6,703,314	$6,703,314		$6,703,314	$6,113,400	9.65%	$7,905,762	$0		$7,905,762		109-INSCLMCST (CTINS24)		
110	LIGHTNG (D7DA24)	2024 Lighting	Operations	Lighting	$5,226,013	$5,226,013		$5,226,013	$6,000,500	-12.91%	$9,817,807	$0		$9,817,807		110-LIGHTNG (D7DA24)		
111	LN_RELO (CDDHANNL)	2024 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,237,724	$3,237,724		$3,237,724	$5,444,400	-40.53%	$2,383,396	$0		$2,383,396		111-LN_RELO (CDDHANNL)		
112	LN_RLBLTY (CDDRANNL)	2024 Line Reliability	Operations	Distribution Line Reliability	$7,682,282	$7,682,282		$7,682,282	$7,728,200	-0.59%	$7,301,439	$0		$7,301,439		112-LN_RLBLTY (CDDRANNL)		
113	VLT_CORR (CDDKANNL)	2024 Voltage Corrections	Operations	Peak Load/Capacity	$998,320	$998,320		$998,320	$1,601,073	-37.65%	$967,886	$0		$967,886		113-VLT_CORR (CDDKANNL)		
114	DT7C	2024 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$48,788,897	$48,788,897		$48,788,897	$47,109,400	3.57%	$48,696,681	$0		$48,696,681		114-DT7C		
115	102118	2025 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$0	$0		$0	$0		$212,756	$0		$212,756	Additions relate to pre-2017 activity put into service in 2025. No spending or budget was incurred during the current year.	115-102118		
116	495802	2025 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,783,590	$3,783,590		$3,783,590	$10,600,000	-64.31%	$1,251,027	$0		$1,251,027		116-495802		
117	CD00412 (CDNXANNL)	2025 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$268,774	$268,774		$268,774	$234,000	14.86%	$511,644	$0		$511,644		117-CD00412 (CDNXANNL)		
118	CDMHANNL	2025 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$864,095	$864,095		$864,095	$2,121,600	-59.27%	$2,821,305	$0		$2,821,305		118-CDMHANNL		
119	CSTMER (CDCDANNL)	2025 Customer	Operations	New Customer	$43,752,314	$43,752,314		$43,752,314	$43,915,700	-0.37%	$38,965,945	$0		$38,965,945		119-CSTMER (CDCDANNL)		
120	DB_CABLE (101395)	2025 DB Cable	Operations	URD/DB Cable Reliability	$25,533,709	$25,533,709		$25,533,709	$27,500,000	-7.15%	$24,446,747	$0		$24,446,747		120-DB_CABLE (101395)		
121	DSCN	2025 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$788,016	$788,016		$788,016	$0		$1,428,288	$0		$1,428,288	Spending in 2025 DSCN is covered by annual project DSCN25 above.	121-DSCN		
122	DSEQ	2025 CLP DIST.SS FAILED EQUIPMENT ANN

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through August 31, 2026
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs through 12/31/2025	Annual Total Costs through 6/30/2026	Total Costs July & August 2026 (as of October 15, 2026)	Total LTD Costs (as of October 15, 2026)	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (For September 15, 2026)	In-Service Capital Additions July & August 2026 (as of October 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)	CLP-ADDITIONS-6-Supplemental 2 (October 15, 2026 Filing)
131	DT7C	2025 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$68,832,161	$68,832,161		$68,832,161	$65,000,000	5.90%	$68,831,175	$0		$68,831,175		131-DT7C		
132	495802	2026 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$0	$2,361,665	$2,784,514	$5,146,178	$10,600,000	-51.45%	$0	$1,976,985	$271,511	$2,248,497		132-495802-SP01	132-495802-SP01	132-495802-SP02
133	CD00412 (CDNXANNL)	2026 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$0	$332,811	$329,587	$662,398	$1,000,000	-33.76%	$0	$617,640	$35,870	$653,510		133-CD00412 (CDNXANNL)-SP01	133-CD00412 (CDNXANNL)-SP01	133-CD00412 (CDNXANNL)-SP02
134	CDMHANNL	2026 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$0	$424,718	-$64,592	$360,126	$1,400,000	-74.28%	$0	$632,071		$632,071		134-CDMHANNL-SP01	134-CDMHANNL-SP01	134-CDMHANNL-SP02
135	CSTMER (CDCDANNL)	2026 Customer	Operations	New Customer	$0	$20,322,057	$6,349,857	$26,671,914	$48,000,000	-44.43%	$0	$16,271,854	$5,397,377	$21,669,231		135-CSTMER (CDCDANNL)-SP01	135-CSTMER (CDCDANNL)-SP01	135-CSTMER (CDCDANNL)-SP02
136	DB_CABLE (101395)	2026 DB Cable	Operations	URD/DB Cable Reliability	$0	$11,380,190	$5,367,019	$16,747,209	$26,000,020	-35.59%	$0	$10,045,358	$5,355,305	$15,400,663		136-DB_CABLE (101395)-SP01	136-DB_CABLE (101395)-SP01	136-DB_CABLE (101395)-SP02
137	DSCN	2026 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$0	$767,785	$72,868	$840,653	$3,999,000	-78.98%	$0	$331,855	$96	$331,950		137-DSCN-SP01	137-DSCN-SP01	137-DSCN-SP02
138	DSEQ	2026 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$0	$518,209	$904	$519,113	$7,999,000	-93.51%	$0	$823,564	$416	$823,980		138-DSEQ-SP01	138-DSEQ-SP01	138-DSEQ-SP02
139	EFO_TLS (GXCOCT)	2026 EFO Tools	Operations	Capital Tool Purchases/Other	$0	$1,669,419	$819,564	$2,488,983	$3,700,000	-32.73%	$0	$1,692,884	$815,959	$2,508,843		139-EFO_TLS (GXCOCT)-SP01	139-EFO_TLS (GXCOCT)-SP01	139-EFO_TLS (GXCOCT)-SP02
140	EMRGNTLN (CDEMANNL)	2026 Emergent Line	Operations	Emergent Equipment Failures	$0	$33,333,596	$17,112,238	$50,445,834	$68,000,000	-25.81%	$0	$25,883,512	$11,506,347	$37,389,859		140-EMRGNTLN (CDEMANNL)-SP01	140-EMRGNTLN (CDEMANNL)-SP01	140-EMRGNTLN (CDEMANNL)-SP02
141	GXCOTRBL	2026 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$0	$293,008	$132,148	$425,157	$1,750,000	-75.71%	$0	$293,008	$132,148	$425,157		141-GXCOTRBL-SP01	141-GXCOTRBL-SP01	141-GXCOTRBL-SP02
142	INSCLMCST (CTINS24)	2026 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$0	$2,604,663	$1,478,793	$4,083,456	$20,300,000	-79.88%	$0	$6,532,816	$1,837,909	$8,370,725		142-INSCLMCST (CTINS24)-SP01	142-INSCLMCST (CTINS24)-SP01	142-INSCLMCST (CTINS24)-SP02
143	LIGHTNG (D7DA24)	2026 Lighting	Operations	Lighting	$0	$1,125,800	$292,425	$1,418,225	$3,000,100	-52.73%	$0	$1,724,705	$578,344	$2,303,049		143-LIGHTNG (D7DA24)-SP01	143-LIGHTNG (D7DA24)-SP01	143-LIGHTNG (D7DA24)-SP02
144	LN_RELO (CDDHANNL)	2026 Line Relocations	Operations	Line Relocations/Act of Public Authority	$0	$1,147,546	$792,115	$1,939,661	$3,800,005	-48.96%	$0	$1,842,645	$24,528	$1,867,173		144-LN_RELO (CDDHANNL)-SP01	144-LN_RELO (CDDHANNL)-SP01	144-LN_RELO (CDDHANNL)-SP02
145	LN_RLBLTY (CDDRANNL)	2026 Line Reliability	Operations	Distribution Line Reliability	$0	$2,022,274	$954,527	$2,976,801	$10,000,000	-70.23%	$0	$2,053,701	$263,083	$2,316,784		145-LN_RLBLTY (CDDRANNL)-SP01	145-LN_RLBLTY (CDDRANNL)-SP01	145-LN_RLBLTY (CDDRANNL)-SP02
146	VLT_CORR (CDDKANNL)	2026 Voltage Corrections	Operations	Peak Load/Capacity	$0	$841,405	$115,626	$957,031	$2,000,000	-52.15%	$0	$711,475	$80,879	$792,354		146-VLT_CORR (CDDKANNL)-SP01	146-VLT_CORR (CDDKANNL)-SP01	146-VLT_CORR (CDDKANNL)-SP02
147	DT7C	2026 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$0	$30,640,935	$10,478,644	$41,119,579	$46,999,990	-12.51%	$0	$30,639,829	$10,477,317	$41,117,146		147-DT7C-SP01	147-DT7C-SP01	147-DT7C-SP02
148	CTEDVH26	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$0	$11,415,849	$14,296,409	$25,712,258	$36,388,251	-29.34%	$0	$11,533,299	$14,300,409	$25,833,708		148-CTEDVH26-SP01	148-CTEDVH26-SP01	148-CTEDVH26-SP02
149	CTMTR26	CT Annual Meter Project for 2026	Shared Services	Meters - Electric	$0	$16,135,161	$2,155,075	$18,290,237	$22,212,430	-17.66%	$0	$16,143,726	$2,155,725	$18,299,451		149-CTMTR26-SP01	149-CTMTR26-SP01	149-CTMTR26-SP02
150	CTREL26	Reliability Tree Removal REL Prgrm	Operations	ENHANCED TREE REMOVAL	$0	$7,495,862	$1,036,667	$8,532,528	$12,000,000	-28.90%	$0	$7,495,862	$1,036,667	$8,532,528		150-CTREL26-SP01	150-CTREL26-SP01	150-CTREL26-SP02
151	ETR2026	Enhanced Tree Removal ETR Program	Operations	ENHANCED TREE REMOVAL	$0	$7,875,618	$1,778,309	$9,653,927	$14,000,000	-31.04%	$0	$7,875,618	$1,778,309	$9,653,927		151-ETR2026-SP01	151-ETR2026-SP01	151-ETR2026-SP02
152	ETTCF26	ETT Customer Focused 2026	Operations	CUSTOMER FOCUS TRIMMING	$0	$568,722	$332,268	$900,989	$2,000,000	-54.95%	$0	$568,722	$332,268	$900,989		152-ETTCF26-SP01	152-ETTCF26-SP01	152-ETTCF26-SP02
153	GXTD26	2026 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$0	$203,243	$38,737	$241,980	$4,000,000	-93.95%	$0	$203,243	$38,737	$241,980		153-GXTD26-SP01	153-GXTD26-SP01	153-GXTD26-SP02
154	CTSWITCH26	CT Electric Training Equipment	Operations	Capital Tool Purchases/Other	$0	$0	$202,751	$202,751			$0	$5,606	$176,359	$181,965				154-CTSWITCH26-SP02
155	CTTOOL26	CT Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$0	$0		$0			$0	$78,586	$26,358	$104,944				155-CTTOOL26-SP02

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
Parent Project Structure	$ 605,236,736	
1-Electric Distribution	571,801,881	
Basic Business-ED	246,643,870	
Basic Business - Other	9,510,802	
BASIC BUSINESS - OTHER-L4	149,950	
CTETFI25:Berlin Training Yard Improvements	100,000	CT Electric Berlin training yard facility improvements for rooftop solar DG metering for bathroom facility
CTETFI26:Berlin Training Yard Improvements	49,950	CT Electric Berlin training yard facility improvements to storage building
OTHER CAPITAL	3,360,852	
CTCSCG26:CT Apprentice Climbing Gear 2026	246,000	Connecticut lineworker apprentice climbing gear / apprentice toolkits for 2026□
CTCSFI26:CT Craft School Facility Improve	40,000	Connecticut craft school / apprentice facility (area work center) improvements
CTCSTRN26:CT Apprentice Tools & Equipment	65,000	Connecticut craft school apprentice tools and equipment
CTDRYER:CT Dielectric Lab Equipment	30,000	Connecticut dielectric / rubber goods lab equipment purchases. There will be a dryer purchase for the lab and a security card reader will be installed.
CTMTRTRN:CT Electric Curriculum Development	1,800,502	This project is for the development of training materials for electric apprentice schools, specifically overhead, meter operations, and substations. An effective, standard, flexible training program is needed to ensure superior customer service and the safety and reliability of the electric grid.
CTSWITCH26:CT Electric Training Equipment	500,000	Connecticut Technical (Electric) Training switchgear / new equipment purchases for 2026
CTTRN26:CT Electric Tools & Equipment 2026	100,000	Connecticut Technical (Electric) Training tools and equipment purchases for 2026

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CTTRNSUB25:Berlin Training Substation 2025	425,000	This project is to continue to modernize / upgrade the training substation in the Berlin, Connecticut training yard to increase hands-on skills training opportunities for Station Operations field workers and supervisors.
CTTRNTD878:CT TD-878 New Equipment Training	154,350	New equipment initial training development with Mosaic per TD-878
TELECOMMUNICATIONS	6,000,000	
1DWANA26:Telecom WAN Annuals CLP 2026	195,000	TELECOM -WAN ANNUALS - CLP - 2026
CMEEC26:CMEEC connection to CONVEX	150,000	The CMEEC26 project purpose is to provide a second communication path from Connecticut Municipal Electric Energy Cooperative (CMEEC) substations to Connecticut Valley Electric Exchange (CONVEX).
CSPETH26:CSP Ethernet Project	565,000	Eversource radio sites supporting DMR 220 Voice Radio and Open Sky radio systems supporting the Distribution Automation network must be upgraded to modern ethernet technology to continue to utlize the Connecticut State Police (CSP) as a provider of backhaul services.
CTADSS01:Distr Fiber Berlin 6A to Main Campu	200,000	CTADSS01: Distribution Fiber from Berlin 6A substation to Berlin main campus
CTADSS02:Dist Fiber Newtown AWC	200,000	CTADSS02: Distribution Fiber - Newtown Area Work Center to Plumtree/Shepaug/Newtown
CTAVTECCON26:CT Avtec Console Upgrade	3,000,000	This initiative will modernize the platform to a current fully supported AVTEC integrated voice communications system. This upgraded AVTEC platform will provide a standardized, flexible, and reliabile communications tool across radio, cellular, and landline.
CTBATT26:2026 CT Battery and Charger Repl	375,000	2026 CT Battery and Battery Charger Replacements
CTDISTERC26:CT Dist Sta Pilot-ERC	30,000	CT Pilot for Distribution Stations - ERC

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CTDMX23:CT DMX Replacements	160,000	Eversource has a number of Nokia DMX Multiplexers (DMXs) that need to be replaced due to their old age, decreasing reliability and end of life status for future support. The DMXs provide communications between Eversource sites in Connecticut, western Massachusetts, New Hampshire and multiple interconnects to ISO-New England & National Grid. The object of this project will be to replace all the DMXs with new SEL-ICONs. These devices will be configured in a standardized manner to allow for expansion and organization.
CTDNXSOL26:CT DNX Solution Upgrade	375,000	The object of this project will be to replace Infinera Digital Network Cross-connects (DNXs) with new Schweitzer Engineering Laboratories Integrated Communications Optical Networks (SEL-ICON) or Belden XTRAN units. These devices will be configured in a standard manner to allow for expansion and organization.
CTLABUPGD26:CT Lab Ciena Server Upgrade	50,000	CT Lab Ciena Navigation Server Upgrade
CTXTRAN26:2026 CT XTRAN Project	700,000	The objective of this project is to avoid loss of communication to any devices/services impacted by copper circuits and to migrate to the fiber based ethernet solution. The installation of these new devices will also allow Eversource to remove end-of-life equipment once the existing services have been cut over to these new devices.
Capitalized Vehicles	39,977,427	
CAPITALIZED VEHICLES-L4	39,977,427	
26CGVE11:2026 CG Vehicles CT Mtr Reading	363,825	Vehicles Purchases for CT Electric Vehicles for Meter Reading and Field Collections
CTEDVH26:CT Elec D Fleet Capital Vehicles	36,388,251	This project is for the purchase of vehicles for the CT Electric Distribution line of business. All vehicles will include all current safety options and technologies to protect employees and the public, ensuring compliance with safety standards. The overall Fleet Vehicle Capital Program (FVCP) is designed to provide safe, reliable, and cost-effective vehicle operation. The FVCP is designed to ensure Eversource's vehicles are safe, reliable, and meet operational needs.

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Projected 2026 Capital Spend by Project
(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
ML2610:ML CL&P-D Vehicles 2026	3,225,351	This project is for the purchase of vehicles for the CT Electric Distribution Material Logistics line of business. All vehicles will include all current safety options and technologies to protect employees and the public, ensuring compliance with safety standards. The overall Fleet Vehicle Capital Program (FVCP) is designed to provide safe, reliable, and cost-effective vehicle operation. The FVCP is designed to ensure Eversource's vehicles are safe, reliable, and meet operational needs.
Capital Tool Purchases	8,807,058	
CAPITAL TOOL PURCHASES-L4	8,807,058	
CTTOOL26:CT Fleet Capital Tool Purchase	164,859	This project is for the purchase of capital tools used by fleet employees to perform their daily jobs throughout the year.
GXCO:TOOLS/EQUIP. CUSTOMER OPERATIONS	(58,553)	This project is for the purchase of capital tools used by employees to perform their daily jobs throughout the year.
GXCOCENT:TOOLS/EQUIPMNT CUSTOMER OPS CENTRAL	1,243,915	This project is for the purchase of capital tools used by central division field operations employees to perform their daily jobs throughout the year.
GXCOEAST:TOOLS/EQUIPMENT CUSTOMER OPS EASTER	1,200,000	This project is for the purchase of capital tools used by eastern division field operations employees to perform their daily jobs throughout the year.
GXCOSGIO:TOOLS/EQUIP CUSTOMER OPS SGI&O	414,638	This project is for the purchase of capital tools used by Stamford/Greenwich field operations employees to perform their daily jobs throughout the year.
GXCOTRBL:TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	1,750,000	This project is for the purchase of capital tools used by response specialists to perform their daily jobs throughout the year.
GXCOWEST:TOOLS/EQUIPMENT CUSTOMER OPS WESTER	900,000	This project is for the purchase of capital tools used by western division field operations employees to perform their daily jobs throughout the year.
GXENG2026:CT ENGINEERING TOOLS + EQUIP	192,200	This project is for the purchase of capital tools used by engineering employees to perform their daily jobs throughout the year.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
GXTD26:2026 CT D SS Capital Tool Annual	3,000,000	This project is for the purchase of capital tools used by station operations employees to perform their daily jobs throughout the year.
Emergent Equipment Failures - Line	68,000,000	
EMERGENT EQUIPMENT FAILURES - LINE-L4	1,927,200	
CD02504:Enfield 12C Conversion	1,927,200	This project is resulting from the unexpected failure of the Enfield 12C-2X 115/27.6 kV transformer at Enfield 12C substation. Rather than replacing the failed transformer with another 115/27.6 kV transformer, the decision was made to proceed with converting the entire Enfield -Windsor Locks 27.6 kV system to 23 kV. This Distribution Line project is the first of two-distribution line projects to be established to convert the Enfield Windsor Locks 27.6 kV system to 23 kV. Substation Project CS00709 – Enfield 12C-2X Emergent Transformer Replacement has already been established for the conversion of the 27.6 kV substation equipment at Enfield 12C. This project will convert the Enfield 12C48 27.6 kV circuit to 23 kV and eliminate the Suffield 36M 27.6/23 kV substation. It will also reconfigure the 12C47 circuit at 27.6 kV until the Windsor Locks 14K transformer replacement project is established and completed. A new 14K8 circuit will be constructed under this project to offload the 12C48 circuit and eliminate all contingency overloads in the area.
FAILED EQUIPMENT DB-DQ ANNUAL	8,407,153	
ARDB2M:DB PLANNED OBS ANNUAL CHES	975,347	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
ARDB3H:DB PLANNED OBS ANNUAL HARTFORD	883,909	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL HARTFORD
ARDB4D:DB PLANNED OBS ANNUAL MADISON	455,744	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL MADISON
ARDB4M:DB PLANNED OBS. ANNUAL MIDDLETOWN	1,621,348	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL MIDDLETOWN
ARDB4N:DB PLANNED OBS. ANNUAL NEW LONDON	741,122	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
ARDB5D:DB PLANNED OBS ANNUAL DANIELSON	183,955	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL DANIELSON
ARDB5T:DB PLANNED OBS ANNUAL TOLLAND	1,168,350	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL TOLLAND

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Projected 2026 Capital Spend by Project
(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
ARDB5W:DB PLANNED OBS ANNUAL DANIELSON	5,788	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL DANIELSON
DQDB2M:UG FAILED EQT CHES/NB ANNUAL	1,468,647	DIRECT-BURIED FAILED EQUIPMENT CHES/NB ANNUAL
DQDB3H:DB FAILED EQUIP HARTFORD ANNUAL	591,538	DIRECT-BURIED FAILED EQUIPMENT HARTFORD AWC ANNUAL
DQDB4D:DB FAILED EQUIPMENT MADISON - ANNUA	155,238	DIRECT-BURIED FAILED EQUIPMENT MADISON - ANNUAL
DQDB4M:DB FAILED EQUIPMENT MIDDLETOWN - AN	100,335	DIRECT-BURIED FAILED EQUIPMENT MIDDLETOWN - ANNUAL
DQDB4N:DB FAILD EQUIPMENT NEW LONDON - ANN	30,478	DIRECT-BURIED FAILED EQUIPMENT NEW LONDON - ANNUAL
DQDB5D:DB FAILED EQUIPMENT DANIELSON-ANNUA	15,889	DIRECT-BURIED FAILED EQUIPMENT DANIELSON-ANNUAL
DQDB5W:DB FAILED EQUIPMENT DANIELSON-ANN	9,465	DIRECT-BURIED FAILED EQUIPMENT DANIELSON-ANN
FAILED EQUIPMENT OH-DQ ANNUAL	51,953,999	
AROH1B:OH PLANNED OBS ANNUAL NEWTOWN	7,824,949	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NEWTOWN
AROH1N:OH PLANNED OBS ANNUAL NORWALK	4,886,114	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NORWALK
AROH1S:OH PLANNED OBS ANNUAL STAMFORD	6,532,346	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL STAMFORD
AROH2M:OH PLANNED OBS ANNUAL CHES	2,005,940	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
AROH2W:OH PLANNED OBS ANNUAL WTBY	3,392,441	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL WATERBURY
AROH3H:OH PLANNED OBS ANNUAL HARTFORD	1,117,816	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL HARTFORD
AROH4D:OH PLANNED OBS ANNUAL MADISON	1,931,008	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL MADISON
AROH4M:OH PLANNED OBS ANNUAL E HAMPTON	1,610,573	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL EAST HAMPTON
AROH4N:OH PLANNED OBS ANNUAL NEW LONDON	2,022,039	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
AROH5D:OH PLANNED OBS ANNUAL DANIELSON	2,001,045	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON
AROH5T:OH PLANNED OBS ANNUAL TOLLAND	3,414,773	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL TOLLAND
AROH5W:OH PLANNED OBS ANNUAL DANIELSON	913	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON
DQ2L:SYSTEM REPAIRS/OBSOL TORR CLP	4,994,806	SYSTEM REPAIRS/OBSOLETE EQUIPMENT TORRINGTON CLP
DQ2M:SYSTEM REPAIRS/OBSOL CHESHIRE/N.B.	996,940	SYSTEM REPAIRS/OBSOLETE EQUIPMENT CHESHIRE/NEW BRITAIN
DQ3H:SYSTEM REPAIRS/OBSOL HARTFORD	3,912,233	SYSTEM REPAIRS/OBSOLETE EQUIPMENT HARTFORD
DQ4D:SYSTEM REPAIRS/OBSOL MADISON	681,531	SYSTEM REPAIRS/OBSOLETE EQUIPMENT MADISON

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DQ4M:SYSTEM REPAIRS/OBSOL E HAMPTON	992,009	SYSTEM REPAIRS/OBSOLETE EQUIPMENT EAST HAMPTON
DQ4N:SYSTEM REPAIRS/OBSOL N LONDON	508,120	SYSTEM REPAIRS/OBSOLETE EQUIPMENT NEW LONDON
DQ5D:SYSTEM REPAIRS/OBSOL DANIELSON	685,319	SYSTEM REPAIRS/OBSOLETE EQUIPMENT DANIELSON
DQ5T:SYSTEM REPAIRS/OBSOL TOLLAND	453,155	SYSTEM REPAIRS/OBSOLETE EQUIPMENT TOLLAND
DQ5W:SYSTEM REPAIRS/OBSOL DANIELSON	43,025	SYSTEM REPAIRS/OBSOLETE EQUIPMENT DANIELSON
DQOH2M:OH FAILED EQT CHESHIRE/NB ANNUAL	1,999,870	OVERHEAD FAILED EQUIPMENT CHESHIRE/NB ANNUAL
DQOH3H:OH FAILED EQUIP HARTFORD AWC-ANNUAL	560,570	OVERHEAD EQUIPMENT FAILED HARTFORD AWC
DQOH4D:OH FAILD EQUIPMENT MADISON-ANNUAL	321,834	OVERHEAD FAILED EQUIPMENT MADISON-ANNUAL
DQOH4M:OH FAILD EQUIPMENT E HAMPTON-ANNUAL	634,032	OVERHEAD FAILED EQUIPMENT EAST HAMPTON-ANNUAL
DQOH4N:OH FAILED EQUIPMENT NEW LONDON - AN	153,345	OVERHEAD FAILED EQUIPMENT NEW LONDON - ANNUAL
DQOH5D:OH FAILED EQUIPMENT DANIELSON-ANNUA	142,292	OVERHEAD FAILED EQUIPMENT DANIELSON-ANNUAL
DQOH5T:OH FAILED EQUIPMENT TOLLAND ANNUAL	681,774	OVERHEAD FAILED EQUIPMENT TOLLAND -ANNUAL
FRDQOH:PROJECTION PROJECT - REPAIRS/OBS OH	(2,627,616)	PROJECTION PROJECT - REPAIRS/OBSOLETE EQUIPENT OVERHEAD
IFOH4D:OH INSPECTION FAILED EQUIPMENT MADI	4,338	OVERHEAD INSPECTION FAILED EQUIPMENT MADISON
IFOH4M:OH INSPECTION FAILED EQUIPMENT E HA	8,515	OVERHEAD INSPECTION FAILED EQUIPMENT EAST HAMPTON
IFOH4N:OH INSPECTION FAILED EQUIPMENT NEW	31,826	OVERHEAD INSPECTION FAILED EQUIPMENT NEW LONDO
IFOH5D:OH INSPECTION FAILED EQUIPMENT DANI	36,124	OVERHEAD INSPECTION FAILED EQUIPMENTDANIELSON
FAILED EQUIPMENT UG-DQ ANNUAL	5,711,648	
ARUG1B:UG PLANNED OBS ANNUAL NEWTOWN	30,142	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL NEWTOWN
ARUG2M:UG PLANNED OBS ANNUAL CHES	788,059	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
ARUG3H:UG PLANNED OBS ANNUAL HARTFORD	1,951,372	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL HARTFORD
ARUG4D:UG PLANNED OBS ANNUAL MADISON	158,689	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL MADISON
ARUG4M:UG PLANNED OBS. ANNUAL E Hampton	217,246	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL EAST HAMPTON
ARUG4N:UG PLANNED OBS ANNUAL NEW LONDON	265,304	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
ARUG5D:UG PLANNED OBS ANNUAL DANIELS	9,496	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DQUG2M:UG FAILED EQT CHES/NB ANNUAL	966,636	UNDERGROUND FAILED EQUIPMENT CHESHIRE/NB ANNUAL
DQUG3H:UG FAILED EQUIPMENT HARTFORD ANNUAL	1,305,587	UNDERGROUND FAILED EQUIPMENT HARTFORD ANNUAL
DQUG4N:UG FAILED EQUIPMENT NEW LONDON - AN	17,037	UNDERGROUND FAILED EQUIPMENT NEW LONDON - ANNUAL
DQUG5D:UG FAILED EQUIPMENT DANIELSON -ANNU	2,080	UNDERGROUND FAILED EQUIPMENT DANIELSON -ANNUAL
Emergent Equipment Failures - Substation	15,505,106	
EMERGENT EQUIPMENT FAILURES - SUBSTATION-L4	15,505,106	
CS00709:Enfield 12C Failed Transformer	5,106	This project is for the emergent replacement of the 12C-2X transformer and associated equipment at Enfield 12C Substation in Enfield, CT
DSEQ26:2026 CT D SS Emergent Annual	2,500,000	This annual is for the replacement or removal of broken or failed equipment not identified specifically during the budget cycle but are identified through monitoring the system throughout the year. Work materializes due to inspections, system events, etc.
FREQPFSS:FORECAST PROJ FOR SS FAILED TRANSFO	13,000,000	PROJECT FOR SUBSTATION FAILED EQUIPMENT
Environmental	5,165,000	
ENVIRONMENTAL - SUBSTATION	4,965,000	
CS00245:S Meadow 1A - Replace OCB's	4,735,175	South Meadow 1A - Replace 38 Oil Circuit Breakers with vacuum breakers.
CS00422:NW Hartford Bus Rehab Rel. Ph2	13	This project is the second phase of bus rehabilitation at the Northwest Hartford 2N distribution substation located in Hartford, CT to replace aging reactors and switches.
FRENVISS:FORECAST PROJ FOR ENVIRON SS	229,812	FORECAST PROJECT FOR SUBSTATION ENVIRONMENTAL PROJECTS
PCB TRANSFORMER REPLACEMENT PRGRM	200,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
102118:PCB TRANSFORMER REPL PROGRAM	200,000	This program funds the replacement of transformers that have a high content of polychlorinated biphenyls (PCBs). PCBs are harmful to humans and the environment. If a transformer with PCBs leaks, or spills for any reason (car accident, etc) then the PCBs can enter the environment and cause damage. PCBs were used in transformers as an insulating means but have been phased out due to their health and environmental risks. This project pertains to high volume work orders not to exceed $500K and covers the entire state of CT. Capital work orders initiated against this annual project must include total costs less than or equal to $500K. Any work order exceeding $500K will require a separate Project Authorization Form (PAF) and Delegation of Authority (DOA) approval.
Insurance Claim/Keep Cost	8,800,000	
INSURANCE CLAIM/KEEP COST-L4	8,800,000	
FRINS9A:PROJECTION PROJECT FOR 9A INSURANCE	13,171	PROJECTION PROJECT FOR 9A INSURANCE CLAIMS
INSDB2M:DB INSURANCE CLAIM CHESHIRE/N.B. AN	209,307	DIRECT BURIED INSURANCE CLAIM CHESHIRE/N.B. ANNUAL
INSDB3H:DB INSURANCE CLAIM HARTFORD ANNUAL	209,307	DIRECT BURIED INSURANCE CLAIM HARTFORD ANNUAL
INSDB4D:DB INSURANCE CLAIM MADISON ANNUAL	28,347	DIRECT BURIED INSURANCE CLAIM MADISON ANNUAL
INSDB4M:DB INSURANCE CLAIM E HAMPTON ANNUA	21,827	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSDB4N:DB INSURANCE CLAIM NEW LONDON ANNUA	76,038	DIRECT BURIEDINSURANCE CLAIM NEW LONDON ANNUAL
INSDB5D:DB INSURANCE CLAIM DANIELSON ANNUAL	93,387	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSDB5W:DB INSURANCE CLAIM DANIELSON ANNU	43,829	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSOH1B:OH INSURANCE CLAIM NEWTOWN-ANNUAL	1,101,714	DIRECT BURIED INSURANCE CLAIM NEWTOWN ANNUAL
INSOH1N:OH INSURANCE CLAIM NORWALK-ANNUAL	604,363	OVERHEAD INSURANCE CLAIM NORWALK-ANNUAL
INSOH1S:OH INSURANCE CLAIM STAMFORD-ANNUAL	659,167	OVERHEAD INSURANCE CLAIM STAMFORD-ANNUAL
INSOH2L:INS CLAIM TORR-ANNUAL	802,664	OVERHEAD INSURANCE CLAIM TORRINGTON-ANNUAL
INSOH2M:INS CLAIM CHES/NB-ANNUAL	840,393	OVERHEAD INSURANCE CLAIM CHESHIRE-ANNUAL

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
INSOH2W:INS CLAIMWTBY-ANNUAL	732,092	OVERHEAD INSURANCE CLAIM TORRINGTON-ANNUAL
INSOH3H:OH INSURANCE CLAIM HARTFORD ANNUAL	840,393	OVERHEAD INSURANCE CLAIM HARTFORD-ANNUAL
INSOH4D:OH INSURANCE CLAIM MADISON - ANNUAL	390,285	OVERHEAD INSURANCE CLAIM MADISON - ANNUAL
INSOH4M:OH INSURANCE CLAIM MIDDLETOWN - ANN	368,935	OVERHEAD INSURANCE CLAIM MIDDLETOWN-ANNUAL
INSOH4N:OH INSURANCE CLAIM NEW LONDON - ANN	434,976	OVERHEAD INSURANCE CLAIM NEW LONDON-ANNUAL
INSOH5D:OH INSURANCE CLAIM DANIELSON-ANNUAL	327,522	OVERHEAD INSURANCE CLAIM DANIELSON-ANNUAL
INSOH5T:OH INSURANCE CLAIM TOLLAND ANNUAL	988,697	OVERHEAD INSURANCE CLAIM TOLLAND-ANNUAL
INSOH5W:OH INSURANCE CLAIM DANIELSON-ANNU	2,180	OVERHEAD INSURANCE CLAIM DANIELSON-ANNUAL
INSUG4D:UG INSURANCE CLAIM MADISON - ANNUAL	2,159	UNDERGROUND INSURANCE CLAIM MADISON-ANNUAL
INSUG4M:UG INSURANCE CLAIM E Hampton- ANN	2,355	UNDERGROUND INSURANCE CLAIM EAST HAMPTON-ANNUAL
INSUG4N:UG INSURANCE CLAIM NEW LONDON - ANN	4,710	UNDERGROUND INSURANCE CLAIM NEW LONDON-ANNUAL
INSUG5D:UG INSURANCE CLAIM DANIELSON-ANNUAL	2,182	UNDERGROUND INSURANCE CLAIM DANIELSON-ANNUAL
Lighting	3,000,000	
NON ROADWAY LIGHTING - DA ANNUAL	1,253,713	
DA3L:NON-ROADWAY LIGHTING CT	1,253,713	NON-ROADWAY LIGHTING REPAIRS
ROADWAY LIGHTING - D7 ANNUAL	1,746,287	
D73L:ROADAY LIGHTING CT	1,752,505	REPAIR ROADWAY LIGHTING
FRD7:PROJECTION PROJECT D7 ROADWAY LIGHT	(6,218)	PROJECTION PROJECT D7 ROADWAY LIGHTING
Line Relocations/Act of Public Authority	20,400,211	
LINE RELOCATIONS-DH ANNUAL	3,800,000	
DH1B:LINE RELOCATIONS NEWTOWN	318,346	LINE RELOCATIONS ANNUAL NEWTOWN
DH1N:LINE RELOCATIONS NORWALK	335,270	LINE RELOCATIONS ANNUAL NORWALK
DH1S:LINE RELOCATIONS STAMFORD	692,254	LINE RELOCATIONS ANNUAL STAMFORD
DH2L:LINE RELOCATIONS TORR CLP	227,529	LINE RELOCATIONS ANNUAL TORRINGTON
DH2M:LINE RELOCATIONS CHESHIRE/N.B.	382,292	LINE RELOCATIONS ANNUAL CHESHIRE/NEW BRITAIN

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DH2W:LINE RELOCATIONS WATERBURY	326,601	LINE RELOCATIONS ANNUAL WATERBURY
DH3H:LINE RELOCATIONS HARTFORD	382,292	LINE RELOCATIONS ANNUAL HARTFORD
DH4D:LINE RELOCATIONS MADISON	246,405	LINE RELOCATIONS ANNUAL MADISON
DH4M:LINE RELOCATIONS E Hampton	218,058	LINE RELOCATIONS ANNUAL EAST HAMPTON
DH4N:LINE RELOCATIONS N LONDON	150,408	LINE RELOCATIONS ANNUAL NEW LONDON
DH5D:LINE RELOCATIONS DANIELSON	185,129	LINE RELOCATIONS ANNUAL DANIELSON
DH5T:LINE RELOCATIONS TOLLAND	359,804	LINE RELOCATIONS ANNUAL TOLLAND
FRDH:PROJECTION PROJECT FOR DH ANNUAL	(24,388)	PROJECTION PROJECT FOR LINE RELOCATIONS
LINE RELOCATIONS/ACT OF PUBLIC AUTHORITY-L4	6,000,000	
CD01603:CDOT 80-128 I-84 Ex17 Line Relocati	490,800	This project is being established to cover the costs associated with relocation of electric facilities in conflict with state highway project 80-128 in the town of Middlebury, CT. The scope includes relocation of the Bunker Hill 12B33 backbone with 3,125' of 3 phase 556 TW, to be routed onto a new road, Chase Parkway Extension, to be built as part of the state highway project. The project also includes several small laterals with 1 # 1/0 TW totaling 1,600'.
CD02453:Replace Center St Bridge, Meriden	480,002	This project is a line relocation for a bridge replacement on Center St, Meriden and to replace the PMH5 pair maual switch gear with an ISG auto pair.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02495:CDOT #320-008 Windsor Locks RR	1,162,000	This project is for the relocation of electrical facilities along Main St in Windsor Locks to the opposite side of Rt 159 to accommodate for the expansion of the railroad facilities along the state road. The railroad is adding another track in its ROW and has requested Eversource to relocate its facilities to the opposite side of the road to allow for adequate clearances from the railroad facilities. Eversource will relocate the 14K6 circuit from the east side of Rt 159 to the west side of the road by rebuilding approximately 3,600 ft of circuit backbone with 477 TW. One manhole outside of Windsor locks 14K substation will need to be relocated due to the proximity with the proposed railroad track. This will affect the 14K6 and 14K9 getaway cables and associated riser poles.
CD02503:Chestnut Hill Rd Reconstruction	1,000,000	The town of Oxford is realigning Chestnut Tree Hill Road both horizontally and vertically with a full depth reconstruction with an average depth of 20" within the roadway area and additional excavation along the shoulder area for approximately 1.5 miles from the intersection of Chestnut Tree Hill Road Ext to Route 67. Due to road widening, a double circuit pole line, the 11N85 and 11N88 out of Beacon Falls 11N Substation, will need to be relocated along the affected roadway.
CD02650:CTDOT 34-324	616,994	Project CD02650 was established to address the relocation request of Eversource underground (UG) and overhead (OH) facilities by the city of Danbury. This CTDOT project involves improving traffic conditions on the roadway as well as upgrading the stormwater drainage system along Lee Mac Ave, Shelter Rock Rd, South St, and Coalpit Hill Rd. The following Triangle 11A circuits will have sections relocated in order to accomplish this request: 11A50, 11A54, 11A71, and 11A77.
FRSPRELC:FORECAST PROJECTS FOR SPEC PROJ REL	2,250,204	FORECAST PROJECT FOR SPECIFIC PROJECTS FOR RELOCATION
THIRD PARTY ATTACHMENTS	10,600,211	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
495802:Third Party Attachment Make Ready	10,600,211	THIS PROJECT TRACKS THE MAKE READY COSTS FOR THE FIBERTECH COMPANIES TO ATTACH THEIR CABLE TO OUR POLES.
Meters - Electric	20,478,267	
METERS - ELECTRIC-L4	20,478,267	
CTMTR26:CT Annual Meter Project for 2026	20,478,267	This project is for the purchase of electric meters in Connecticut for 2026. The overall meter capital program is designed to provide accurate, reliabile, and cost effective metering plant operation.
Pre-Cap Line Transformers	47,000,000	
PRE-CAP LINE TRANSFORMERS-L4	47,000,000	
DT7C:TRANSFORMERS CL&P	47,000,000	This project is for the purchase and capitalization of distribution transformers.
New Customer-ED	73,000,000	
Customer Driven	71,989,198	
COMPLEX SERVICE-DN ANNUAL	44,378,752	
DN1B:NEW/EXISTING CUSTMRS NEWTOWN	6,401,634	NEW/EXISTING CUSTOMERS ANNUAL NEWTOWN
DN1N:NEW/EXISTING CUSTMRS NORWALK	3,815,015	NEW/EXISTING CUSTOMERS ANNUAL NORWALK
DN1S:NEW/EXISTING CUSTMRS STAMFORD	4,440,949	NEW/EXISTING CUSTOMERS ANNUAL STAMFORD
DN2L:NEW/EXISTING CUSTMRS TORR CLP	2,831,346	NEW/EXISTING CUSTOMERS ANNUAL TORRINGTON
DN2M:NEW/EXISTING CUSTMRS CHESHIRE/N.B.	4,566,196	NEW/EXISTING CUSTOMERS ANNUAL CHESHIRE/NEW BRITAIN
DN2W:NEW/EXISTING CUSTMRS WATERBURY	1,911,057	NEW/EXISTING CUSTOMERS ANNUAL WATERBURY
DN3H:NEW/EXISTING CUSTMRS HARTFORD	4,566,196	NEW/EXISTING CUSTOMERS ANNUAL HARTFORD
DN4D:NEW/EXISTING CUSTMRS MADISON	2,616,699	NEW/EXISTING CUSTOMERS ANNUAL MADISON
DN4M:NEW/EXISTING CUSTMRS E HAMPTON	2,835,476	NEW/EXISTING CUSTOMERS ANNUAL EAST HAMPTON
DN4N:NEW/EXISTING CUSTMRS N LONDON	3,355,918	NEW/EXISTING CUSTOMERS ANNUAL NEW LONDON
DN5D:NEW/EXISTING CUSTMRS DANIELSON	2,573,088	NEW/EXISTING CUSTOMERS ANNUAL DANIELSON
DN5T:NEW/EXISTING CUSTMRS TOLLAND	4,297,596	NEW/EXISTING CUSTOMERS ANNUAL TOLLAND

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DN5W:NEW/EXISTING CUSTMRS DANIELSON	174,665	NEW/EXISTING CUSTOMERS ANNUAL DANIELSON
FRDN:Forecast Project Complex Services	(7,082)	NEW/EXISTING CUSTOMERS ANNUAL
CUSTOMER DRIVEN-L4	1,330,858	
PT4D:TEMPORARY WORK - MADISON	98,126	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES MADISON
PT4M:TEMPORARY WORK - E HAMPTON (HELCO)	43,611	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES EAST HAMPTON
PT4N:TEMPORARY WORK - NEW LONDON (HELCO)	133,452	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES NEW LONDON
PT5D:TEMPORARY WORK - DANIELSON	65,417	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES DANIELSON
PT5W:TEMPORARY WORK - DANIELSON	37,068	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES DANIELSON
PW2M:PRIVATE WORK - CHESHIRE	223,336	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES CHESHIRE
PW3H:PRIVATE WORK - HARTFORD	223,336	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES HARTFORD
PW4D:PRIVATE WORK - MADISON	120,130	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES MADISON
PW4M:PRIVATE WORK - MIDDLETOWN (HELCO)	37,068	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES MIDDLETOWN
PW4N:PRIVATE WORK - NEW LONDON (HELCO)	39,249	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES NEW LONDON

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
PW5D:PRIVATE WORK - DANIELSON	136,359	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES DANIELSON
PW5T:PRIVATE WORK - TOLLAND	173,706	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES TOLLAND
SIMPLE SERVICE-DV ANNUAL	2,290,390	
DV2M:SERVICES CHESHIRE/N.B.	582,686	SIMPLE SERVICES ANNUAL CHESHIRE/NEW BRITAIN
DV3H:SERVICES HARTFORD	291,343	SIMPLE SERVICES ANNUAL HARTFORD
DV4M:SERVICES MIDDLETOWN	386,582	SIMPLE SERVICES ANNUAL MIDDLETOWN
DV4N:SERVICES NEW LONDON	409,079	SIMPLE SERVICES ANNUAL NEW LONDON
DV5T:SERVICES TOLLAND	582,686	SIMPLE SERVICES ANNUAL TOLLAND
DV5W:SERVICES DANIELSON	38,014	SIMPLE SERVICES ANNUAL DANIELSON
SPECIFIC PROJECTS-NEW SRVCE	23,989,199	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD00454:Hartford Hospital - Construct New S	91,500	The main campus at Hartford Hospital is supplied by a customer owned substation (Substation 1) located on Retreat Avenue near the intersection of Maple Avenue. The substation is located inside a two-story brick building. The top floor of the building contains Eversource equipment consisting of two 23 KV primary feeders (109, 151), two ceiling mounted disconnect switches, and two 23 KV - 11 KV, 10/12.5 MVA auto transformers. The first floor of the building contains Hartford Hospital equipment consisting of double-ended 11 KV bus with a normally closed bus tie breaker (such that the 109 and 151 feeders operate in parallel). Other buildings throughout the main campus are supplied by the Hartford Hospital 11 KV distribution feeders. Two of these feeders are stepped down to 4.16 KV to supply a Co-generation facility on campus. Campus peak demand is estimated at 11 MVA and co-gen capability is estimated at 8 MVA.Hartford Hospital is proposing to construct a new Substation 1. Previously, the plan was to demolish the existing Hall Wilson Lab building located adjacent to the existing substation and construct a new substation on the vacated site. However, the Hartford City Government prevented the demolition of that building forcing a redesign of the upgrade in 2021. Hartford Hospital plans to replace the two existing 10/12.5 MVA auto transformers with two 15 MVA auto transformers to support future load growth on campus. The land in front of the utility building where the new transformers will be located will be the future site of both Hartford Hospital's and Eversource's switch gear and metering. This project proposes to install ISG switchgear and primary metering cabinets to supply the new substation, and to remove all Eversource owned equipment (feeder cables, switches, and transformers) associated with the existing substation.

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CD00818:Relocate Meriden Record Journal Sw.	486,900	Meriden is redeveloping the Meriden Record Journal site to a mixed use of commercial/retail/residential. As part of the redevelopment, the customer has requested that the existing 315D PMH-5 automatic switchgear pair be relocated. As part of the relocation, Eversource will upgrade the switchgear to an ISG 4-way auto pair to provide service to the new development and allow for additional underground loops to supply future development in the area.
CD00992:New Road in Bristol, Relocate and S	353,072	The project relocates the four circuits in the duct bank located on private property to the proposed new underground structures on the new road and in the underground structures on Riverside Avenue. We are requesting the City to install 12-conduit duct bank structure in the new road. With this number of conduits, Eversource can supply the new customer load and relocate two of the four circuits out of the private property duct bank. These same circuits would supply the proposed switchgear, which will supply the new customers off the new road.
CD01506:New Service – 210 Long Ridge Rd 111	418,000	A customer will be constructing a new development at 210 Long Ridge Rd in Stamford, CT. The project will consist of a 4-story assisted living facility with 200 individual residential units and a partial garage on the lower level. To serve this load, the customer has requested 4 separate 3000 Amp services at 120/208V. This project will provide electrical service to the new customer by using a set of PME-9/12 switchgears fed from the Cedar Heights 4R17 and 4R14 circuits.

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CD01591:Corbin Drive - Darien - New Service	484,800	This project is upgrading the 13S5 feeder in Darien and providing service to a new development that is being constructed in the first zone of the feeder. The circuit upgrade is necessary because the added load will cause an overload on the feeder. The new service project consists of 10 3-story and 1 5-story mixed-use buildings and 3 basement level garages. There will be a combination of office, restaurant, and retail spaces on the ground floor and apartments on the 2nd and 3rd floors. One building will consist of 4 townhouses only. The new service will be developed in two phases. Phase 1 will include 3 buildings and Phase 2 will include 7 buildings. Service will be provided using riser to pad scheme.
CD01935:Hiawatha Village Westport	75,000	Hiawatha Lane in Westport CT is a residential area that houses approximately 10 customers. However, beyond this road is a residential complex (Avalon) that has more than 265 residents, also the former Cervalis property. These properties are served by Eversource from the Compo 23K17 feeder and the Norwalk 9S26 feeder.The purpose of this project is to accommodate a new 150-unit luxury housing complex that will eliminate the existing 10 houses currently on Hiawatha Lane.
CD02065:100 Clinton Ave - New Services	247,100	100 Clinton Ave is a new residential development in Stamford, Ct. The new development consists of 2 buildings – Block A and Block B. There will have in total of 471 residential apartments, EV charging stations and parking facilities. The estimated new load is 1.8 MW. Eversource may need to upgrade its facilities to serve the customer.
CD02265:Brainerd Place New Service	916,303	Brainerd Place is a new commercial/ residential development in Portland, CT. It is located at the corner of Main Street and Marlborough Road in Portland. The new development will have 25 commercial areas and 362 residential apartments. The expected new load is 3.8 MW.
CD02339:CT Transit-26 Elm Ct-New Service	234,500	Eversource is required to provide service to customers in its territory upon request. Based on a new load request of 6.5 MVA from CT Transit for EV bus charging stations, Eversource may need to upgrade its facilities to serve the customer.

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CD02346:35 Bacon Rd, Enfield NS	452,900	Project CD02346 – 35 Bacon Rd, Enfield New Service was established to cover the costs associated with supplying a new service to the customer. A new 820,000 ft warehouse is being constructed at 35 Bacon Rd, Enfield. The facility will be primary metered and placed in an existing radial primary feed. An additional riser will be constructed beyond the primary meter to create a looped supply. An estimated 4,700 ft of 4/0 Al cable to be installed by Eversource after the customer constructs the infrastructure. Work will consist of installing primary cable and a new loop supplying the new primary meter connected to the 2 existing transformers.
CD02383:7A79 – Newfield Street – New Servic	224,349	Newfield Street is a new residential development in Middletown, CT. It is located on Newfield Street, across from Congdon Street in Middletown. The new development will have 488 residential apartments. The expected new load is 1.7 MW.
CD02423:XL Center Service Upgrade	1,216,410	Project CD02423 – XL Center Service Upgrade – is established to provide additional power to this existing customer. The new load is projected at 3MVA.
CD02437:Colony St, Meriden Mixed Use Dev	190,001	A developer is rehabbing five existing mixed use buildings on Colony St, Meriden. The buildings will have apartments on upper floors and retail at street level. The buildings are currently fed by the N194 network in Meriden.□ □ The buildings will be all electric for heating, cooling, water heating and cooking. Heating will be a combination of heat pumps and resistance elements. □
CD02462:Tilcon NS on Black Rock 11H Sub	500,000	Tilcon at Loon Lake Road in Plainville is requesting a new 5 MVA service. They are requesting a primary meter service with one connection point.

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CD02497:New Service Uline Plainfield	46,320	Uline J6 is a new commercial warehouse building located on Plainfield Pike, Plainfield, CT. The current construction design has projected a new load of 2679kW, or 71 Amps, which will be added to circuits 13B10 and 13B21 out of Frybrook 13B substation. Without system upgrades, the existing 13B10 and 13B21 circuits in the area do not have the capacity to support this commercial warehouse.
CD02505:Tomasso Loon Lake Rd Plainville NS	30,000	Tomasso has purchased 95 areas off Look Lake Road in Plainville. Their plan is to install approximately six buildings for a total estimated load of 21 MVA.
CD02522:6A3 New Load Berlin Tpke	30,000	A large mixed use development is being built on the Berlin Tpke on the 6A3.□ Developer provided loads are as follows: club house (110 kVA), hotel or bank (230 kVA), retail (125 kVA), and five apartment buildings (591 kVA each). The total load is 3,420 kVA.□ The first phase includes the club house (110kVA) and two apartment buildings (591kVA each). □
CD02528:74 Broad St– New Service	30,000	A new customer will be constructing a new 8-story residential/commercial building at 74 Broad St, Stamford, CT. The building will consist of 280 residential apartment units. Spaces for parking garage, amenities, restaurant will be located throughout the footprint of the building. The total area of the building is 435,269 sf.To serve the building load the customer is requesting a total of (4) 3,000A 120/208V residential services for the base building loads and commercial spaces. The customer's load letter estimates their demand to be 3.3 MVA.Eversource is required to provide service to customers in its territory upon request and may need to upgrade/extend its facilities to serve the customer.

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CD02572:Amazon Distribution Warehouse Wtbry	13,468,300	This project is being established to cover the costs associated with providing service to the new proposed Amazon Distribution Warehouse which will be located in the city of Waterbury. The preliminary anticipated load is estimated to be about 9.6 MW.
CD02573:Refeed 490 Capital Ave, Hartford	765,700	Project CD02573 is established to provide a new Distribution service to the customer, Capital District Energy Commission (CDEC). Currently, CDEC is connected to the Transmission System, but Eversource Transmission project 144531 removes the supply to the customer with a completion date of Q4 2026. This project will determine the distribution design for supplying this customer.
CD02614:1700 Asylum Ave Apts NS	723,001	Project CD02614 – 1700 Asylum Ave Apartments - is established to provide power to a new customer. This customer has a projected load of 3.76MVA.
CD02648:1679 King St, Enfield NS	4,257,501	This project is being established account for the costs associated with a new service. A 420,000 ft2 warehouse is being constructed at 1679 King St, Enfield with cold storage, automation, and robotics for an estimated 8.6 MVA load. The existing electrical facilities along King St do not have the capacity to serve this size load. Also, due to the size of the projected load, 2 circuits will be required to supply the facility.
CD02667:Nordic Spa Portland CT	5,855,661	Project CD02667 was established to address a Nordic Spa new service coming on the 21H15 circuit in Portland CT.
CD02682:11H77 Contingency Overload NS	167,500	The purpose of the project is to address the circuit overload which occurs during contingency with the 7L90 circuit in New Britain. The 11H77 circuit feeds 2,574 customers out of the Blackrock substation in New Britain. During contingency with the 7L90 circuit, the 11H77 circuit picks up the 7L90-72S Zone through the 7L90-92T. This brings the normal rating of the 11H77 circuit to 121% and emergency rating to 87%.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02721:25 Holy Dr, Newington NS	1,003,900	This project is for a 10 MVA new service. The site is currently supplied by the 4A1 circuit. The 10 MVA load will be supplied by switch gear, fed by the 4A1 and 4A11 from the Newington 4A substation. Both circuits can now supply 5 MVA, but neither can back up the other in contingency.
CD02747:1499 Silas Deane Hwy, Rocky Hill NS	123,000	CD02747 is created to provide power to an Electric Vehicle (EV) charging station, at 1499 Silas Deane Hwy in Rocky Hill, CT on the 3R03 circuit. The 3R03 circuit does not have capacity to support the requested 2,700 KVA load addition.
CD02755:Install New Service & Repl. Swgr	30,000	Project CD02755 has been established to address new service to two rehabilitated office buildings in Norwalk. These offices 201 and 101 Merritt 7 will be converted to residential buildings consisting of 150 units in each building for a total of 300 new residential customers.
FRNEWSVC:FORECAST PROJECT FOR NEW SERVICE	(8,432,519)	FORECAST PROJECT FOR BUDGETING NEW SERVICE
Distributed Generation	1,010,802	
DISTRIBUTED GENERATION-L4	1,010,802	
CD02167:Endurant, N.Colony Rd, Meriden	1,010,800	This project was established for Endurant Meriden, which is in the Central Division, in the Cheshire AWC, in the town of Meriden.Endurant Meriden is proposing a 4.9 MW battery energy storage system (BESS) at 508A N Colony Road, Meriden CT which is currently fed from the Hanover St 12F44 feeder. This BESS will adhere to a charging schedule to prevent exceeding the thermal limits of any conductors on the Eversource distribution system. A distribution impact study determined that the proposed battery has no negative impact on voltage or thermal violations on the distribution system if the battery adheres to the charge and discharge limits.
Peak Load / Capacity-ED	55,793,998	
Distribution Line Capacity	19,399,999	
OVERLOADS-SPECIFIC PROJECTS	17,400,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01451:Ridgefield 22N Contingency Overload	2,975,000	This project has been established to address the contingency overloads on several circuits at the Ridgefield 22N S/S. This proposal involves the 22N2, 22N3, 22N4 & 22N5 circuits. Substation Project CS00637 was established to create two additional breaker positions at Ridgefield to help alleviate the current overloads at Ridgefield 22N.The 22N2 feeds 1679 customers in the Ridgefield area. The circuit has a peak load of 250A and a summer normal rating of 450A. The 22N2 exceeds it summer normal rating for a 22N A2 bus fault in which the 22N4 & 22N5 loses power and the 22N2 picks up some of their load. The 22N2-2 zone has 815 customers which exceeds Eversource's 500 customer per zone planning criteria. The 22N3 feeds 1,992 customers in the Ridgefield/Wilton area. The circuit has a peak load of 422A and a summer normal rating of 490A. This puts the 22N3 at 86% of normal load. The 22N3 exceeds it summer normal rating for the contingent loss of the 22N4 or the 22N7. The 22N3-2 zone has 698 customers which exceeds Eversource's 500 customer per zone planning criteria. The 22N3-91T loop scheme is currently disabled during summer peak periods to guard against overloading the circuit. The 22N4 feeds 1,900 customers in the Ridgefield area. The circuit is currently overloaded with a peak load of 378A and a summer normal rating of 423A. This puts the 22N4 at 89% of normal load and exceeds the 80% of UG summer normal criteria. Project CD01558 was created to resolve the UG issues for the 22N4 and 22N1. The portion of the project to replace 750 AL UG cable between MH#10 and riser pole# 550-23 was halted due to leaking transformers and deteriorated structure in Vault#9. Project CD01810 was created to replace the leaking transformers with a UTC, replace the deteriorated structure and replace the remaining 22N4 cable with 1000 CU.
CD02381:Convert 15L46 to 23kV & getaway wor	1,349,946	Bokum 15L is being converted from 27.6kV to 23kv and adding more capacity.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02440:14R31 ROW Rebuild	8,862,010	CD02440 seeks to address reliability issues and aging infrastructure on the 14R31 ROW near Goshen, CT. The 14R31 circuit is responsible for feeding the 33M1, 33M2, 37J1, & 42J1 circuits, which when combined, serve over 3,100 customers. The identified portion of the 14R31 ROW is comprised of roughly 39,000' of 3-ph 1/0 ACSR conductor. The identified segment includes 152 poles with an average age of 45 years. The 14R31 ROW has experienced 4 reliability related outages in the last 4 years and has seen multiple instances where the segment of 1/0 ACSR was burnt down due to overload under contingency.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02459:Bokum 15L12, 15L68, 15L69 23kv geta	45,644	Bokum 15L substation is going through an expansion to increase capacity. The station voltage is now 27.6 kV, and this project will convert the voltage to 23 kV. The two existing transformers, 15L-1X and 15L-2X, will be replaced with 62.5 MVA transformers, a third 62.5 MVA transformer (15L-3X) will be added to the bus. All 3 transformers will be 115 kV to 23 kV.□ The new 15L-3X transformer is on site as well as the 23 kV switchgear, the plan is to energize the new 15L- 3X transformer and build a new duct bank for the 15L12 and 15L68 across Bokum Road and connect the 15L12, 15L68, and 15L69 circuits to their new breaker positions.□ 15L12 currently comes out of the station at 27.6 kV and gets stepped down to 23 kV through two sets of 3,000 kVA poletop autos on Essex Road. The 15L12 out of the station will be converted to 23 kV and the two sets of 3,000 kVA autos will be removed. The existing getaway cable is 3-1/C 750 kcmil Cu cable in three 3-inch ducts. This cable will be replaced with 1000 kcmil Cu cable.□ The 15L68 is stepped down from 27.6 kV to 23 kV through a 29 MVA auto inside the station and bifurcates east and north. The 15L68 going east over the Connecticut River to the New London District will remain the 15L68. The 15L68 going north to Deep River will become the 15L69. There is no work required outside the fence on the 15L68 circuit other than replacing the parallel 500 kcmil Cu getaway cable going east with 1000 kcmil Cu. □ The Bokum 15L substation is in the Madison Area Work Center in the Eastern Region.□

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02470:28M1 Contingent Overload	152,900	CD02470 seeks to address a contingent overload within the 28M1-2 zone when supporting the 11A53-70S zone. The 28M1 is fed out of Middle River 28M sub in Danbury CT. The 28M1-2 zone is comprised entirely of 336 AAC T.W. beginning at P#1172 and extends until the 28M1-50Z on P#372. The 336 AAC T.W. serves as the primary limiting factor with a normal limit of 460A and an emergency rating of 520A. Under contingency with the 28M1 picking up the 11A53-70S zone, the 28M1-2 reaches 104% of its normal limit.
CD02473:11A55 Contingency Overload	230,800	This project was created to address a contingency overload created on the 11A55 breaker zone when recovering the 11A51-70S zone. The 11A55 is fed out of the Triangle 11A substation in Danbury, CT. The existing limiting factor is the 500 CU PILC, from MH 2 to riser pole 8491 on Federal Rd, Danbury, CT. This project will investigate solutions to either redistribute load or increase the existing load limit for this zone.
CD02513:Uncasville 1Q01 Getaway Overload Pr	250,500	The purpose of this project is to prevent a contingency overload on the Uncasville 1Q01 feeder. The contingency overload is caused by a 3.7 MVA load swap between the Williams Street 9L09 feeder and the Uncasville 1Q01 feeder that was requested by Substation Engineering to relieve a capacity issue at Williams 9L substation. This overload will occur on the 1Q01 getaway cable and the downstream OH conductors up to a bifurcation point while picking up the 1Q6 during contingency.
CD02618:15L69 Contingency Overload	594,298	This project proposes to solve a contingent overload between the Bokum 15L69 circuit and the Haddam 11C12 circuit. A load study showed that the Haddam 11C12 adds a load of 277A and causes the Bokum 15L69 ROW to experience a 120% overload at normal and 100% at emergency.
FROVRLDS:FORECAST OVERLOADS BUDGET PROJECT	2,938,901	FORECAST BUDGET PROJECT FOR SPECIFIC PROJECT OVERLOADS
VOLTAGE CORRECTION-DK ANNUAL	2,000,000	
DK1B:MAINTAIN VOLTAGE NEWTOWN	85,078	MAINTAIN VOLTAGE ANNUAL NEWTOWN

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DK1N:MAINTAIN VOLTAGE NORWALK	27,178	MAINTAIN VOLTAGE ANNUAL NORWALK
DK1S:MAINTAIN VOLTAGE STAMFORD	277,746	MAINTAIN VOLTAGE ANNUAL STAMFORD
DK2L:MAINTAIM VOLTAGE TORR CLP	88,254	MAINTAIN VOLTAGE ANNUAL TORRINGTON
DK2M:MAINTAIN VOLTAGE CHESHIRE/N.B.	614,708	MAINTAIN VOLTAGE ANNUAL CHESHIRE
DK2W:MAINTAIN VOLTAGE WATERBURY	121,744	MAINTAIN VOLTAGE ANNUAL WATERBURY
DK3H:MAINTAIN VOLTAGE HARTFORD	175,631	MAINTAIN VOLTAGE ANNUAL HARTFORD
DK4D:MAINTAIN VOLTAGE MADISON	60,806	MAINTAIN VOLTAGE ANNUAL MADISON
DK4M:MAINTAIN VOLTAGE E Hampton	121,685	MAINTAIN VOLTAGE ANNUAL EAST HAMPTON
DK4N:MAINTAIN VOLTAGE N LONDON	207,704	MAINTAIN VOLTAGE ANNUAL N LONDON
DK5T:MAINTAIN VOLTAGE TOLLAND	87,815	MAINTAIN VOLTAGE ANNUAL TOLLAND
DK5W:MAINTAIN VOLTAGE DANIELSON	209,804	MAINTAIN VOLTAGE ANNUAL DANIELSON
FRDK:DKCT Projection Forecast Project	(78,154)	DKCT Forecast project
Substation Capacity	36,393,999	
SUBSTATION OVERLOADS-SPEC PROJ	36,393,999	
CS00364:Falls Village 9A XFMR Reliability	2,294,831	The project eliminates the single contingency load loss (SCLL) conditions for Falls Village 9A, Salisbury 21J, and North Canaan 5L, located in Falls Village, Salisbury, and North Canaan, CT, respectively.
CS00365:Bokum 15L Transformer & Reconfig SS	10,591,613	The project converts Bokum 15L substation from a 27.6kV to 23kV and adds a third transformer and switchgear, including primary and secondary line protection.
CS00382:Southington 4C Add Transformer	(231,059)	This project adds a third 115-13.8kV transformer rated 62.5MVA to Southington 4C Substation to address potential load growth that could result in future overloading of the existing bulk transformers.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CS00383:Hopewell 22R Replace Xfrmr	5,152,198	This project addresses the current and future distribution load growth at Hopewell 22R Substation located in Glastonbury, CT. It replaces the 2X and 3X transformers with the Eversource 62.5 MVA standard.
CS00392:Beacon Falls 11N Replace Xfrmr	(206,940)	This project replaces the Beacon Falls substation 1X and 2X transformers with the Eversource 62.5 MVA standard.
CS00603:West Side 7A SS Overload	387	This project addresses substation capacity deficiencies at the 115-13.2kV West Side Substation located in Middletown, CT.
CS00636:Saybrook 22D Conversion	515,160	To convert both the 22D-1X and 22D-2X from 27-6.kV to 23kV at Saybrook, the taps inside the transformers will need to be changes. This will require draining the oil, changing taps, and refilling oil. The lightning arresters and potential transformers will also need to be removed and replaced.
CS00676:UConn System Upgrade #900	3,522,819	The objectives are to reliably and cose-effectively accommodate the near term and long term UConn peak load forecasts and address asset condition concerns.
CS00683:Berlin 6A Incr Capacity	13,003,731	This project will increase the load carrying capacity (LCC) of Berlin 6A substation. It will replace the 52 year-old 46.7 MVA 6A-1X and the 50 year-old 46.7 MVA 6A-2X to increase the substation LCC by replacing them with two 115-13.8kV 62.5 MVA transformers and associated transformer foundations.
CS00703:Westbrook 20S Conversion	52,166	This project is to support the conversion of Westbrook 20S substation, located in Westbrook, CT, from 27.6kV to 23kV.
FROVRLSS:FORECAST PROJ FOR OVERLOAD SUBSTATI	1,699,091	FORECAST PROJECT FOR SUBSTATION OVERLOADS
Regulatory Commitments-ED	6,100,001	
Regulatory Commitments-Other	6,100,001	
4.8KV GROUNDING	500,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
468601:4.8KV GROUNDING FOR CODE COMPLIANCE	500,000	CORRECT GROUNDING ON 4.8KV DELTA EQUIPMENT IN THE STATE OF CONNECTICUT TO BRING TO PRESENT CODE, AS REQUIRED BY DPUC ORDER.
TRMSN DISTR RELIABILTY PERFRM	5,600,000	
CD02192:12J5 - Reliability Improvements	146,300	As part of Eversource's plan to address the worst performing circuits (WPC) in Connecticut, project CD02192 was created to focus on the high impact zones of the 12J5 circuit.
CD02193:12J4 WPC - Reliability Improvement	528,200	CD02193 focuses on infrastructure replacement to improve the reliability of the 12J4 circuit.The 12J4 is a 13.8 kV circuit out of Mansfield 12J, serving 3143 customers in Ashford and Willington. The 12J4 was ranked #9 on the worst performing circuits list in CT. CD02193 addresses the five high impact zones on the 12J4 where Eversource has experienced outages within the past four years.
CD02207:11C14 WPC Reliability Improvement	562,002	CD02207 focuses on infrastructure replacement and creating a loop to improve the reliability of the 11C14 circuit.The 11C14 is a 23 kV circuit out of Haddam 11C, serving 3052 customers in Chester, Haddam, Higganum, Killingworth, and Middletown. The 11C14 was ranked #1 on the worst performing circuits list in CT. CD02207 addresses high impact zones on the 11C14 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.

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CD02208:15L68 WPC Reliability Improvement	1,723,901	CD02208 focuses on infrastructure replacement and vegetation management, which includes trimming and removals.The 15L68 is a 23 kV circuit out of Bokum 15L in Old Saybrook which is split between the Madison and New London districts and supplies a total of 5,184 customers. The district jurisdictional boundary is the Connecticut River. The 15L68 serves 2,309 customers in the Madison district and supplies the towns of Old Saybrook, Essex, Deep River, Ivoryton, and Westbrook. In the New London district, the 15L68 serves 2,875 customers and supplies the towns of Lyme, Old Lyme, East Lyme, Hadlyme, and East Haddam. The 15L68 was ranked #5 on the worst performing circuits list in CT. CD02208 addresses three high impact zones on the 15L68 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
CD02213:12Y9 WPC Reliability Improvement	848,300	Project CD02213 focuses on infrastructure replacement to improve the reliability of the 12Y9 circuit.The 12Y9 is a 13.8 kV circuit out of the Rocky River 12Y S/S and serves 2,758 customers in Sherman and New Milford. The 12J5 was ranked #7 on the worst performing circuits list in CT. CD02213 addresses four high impact zones on the 12Y9 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02214:30R8 WPC Reliability Improvement	532,929	Project CD02214 focuses on infrastructure replacement to improve the reliability of the 30R8 circuit.The 30R8 is a 23 kV circuit out of the Green Hill 30R S/S and serves 3,791 customers in the Killingworth, Madison, and Clinton areas of Connecticut. The 30R8 was ranked #3 on the worst performing circuits list in CT. CD02214 addresses four high impact zones on the 30R8 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
CD02215:35L9 WPC Reliability Improvement	324,095	Project CD02215 focuses on infrastructure replacement to improve the reliability of the 35L9 circuit.The 35L9 is a 13.8 kV circuit out of the Stepstone 35L S/S and serves 2,234 customers in Guilford, Connecticut. The 35L9 was ranked #9 on the worst performing circuits list in CT. CD02215 addresses two high impact zones on the 30R8 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
FRTDRP:FORECAST PROJECT FOR TDRP PROJS	934,274	FORECAST PROJECTS FOR TDRP PROJECTS
Reliability-ED	190,264,011	
Distribution Line Reliability	24,000,000	
RELIABILITY IMPROVE-DR ANNUAL	10,000,000	
DR1B:OH RELIAB IMPROVE NEWTOWN	1,366,897	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NEWTOWN
DR1N:OH RELIAB IMPROVE NORWALK	619,404	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NORWALK
DR1S:OH RELIAB IMPROVE STAMFORD	943,089	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL STAMFORD
DR2L:OH RELIAB IMPROVE TORR CLP	1,300,962	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL TORRINGTON
DR2M:OH RELIAB IMPROVE CHESHIRE/N.B	751,480	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL CHESHIRE
DR2W:OH RELIAB IMPROVE WATERBURY	569,647	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL WATERBURY
DR3H:OH RELIAB IMPROVE HARTFORD	751,480	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL HARTFORD

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DR4D:OH RELIAB IMPROVE MADISON	410,233	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL MADISON
DR4M:OH RELIAB IMPROVE E Hampton	360,038	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL EAST HAMPTON
DR4N:OH RELIAB IMPROVE NEW LONDON	1,058,938	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NEW LONDON
DR5D:OH RELIAB IMPROVE DANIELSON	360,929	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL DANIELSON
DR5T:OH RELIAB IMPROVE TOLLAND	707,275	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL TOLLAND
DR5W:OH RELIAB IMPROVE Danielson	808,644	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL DANIELSON
FRDR:PROJECTION PROJECT DR ANNUAL	(9,015)	PROJECTION PROJECT DR ANNUAL
RELIABILITY IMPROVE SPEC PROJ	12,500,000	
CD02116:Roxbury Rd Reconductoring	2,690,800	CD02116 addresses reliability concerns and aging infrastructure for the 21K2 & 21K3 backbone on Roxbury Rd in Southbury. These circuits both originate at Bates Rock 21K substation and operate at 13.8kV. This segment of double circuit pole line consists of predominately 1970 vintage infrastructure and is responsible for hosting a combined 2250 customers. There have been 3 outages along this segment of the 21K2 and 6 outages on this segment of the 21K3. Additionally, this segment of the 21K3 experienced a burn down due to ringed spacer cable and a lightning strike. The proposed work suggests reconductoring on the 21K2 and 21K3. This work involves reconductoring the 21K2 with 6,800’ of 556 spacer cable from P#S43 to P# S3 and reconductoring the 21K3 with 7,000’ of aerial cable from P#S42 to P# C3798. In addition, the side tap originating at P# S22 will be swapped from the 21K3 to 21K2 circuit creating a complete express for the 21K3 from the station to P#12176. The reconductoring of these segments will increase future reliability and load growth through the replacement of aging infrastructure, existing ringed spacer cable and the installation of upgraded overhead conductor.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02405:12C4 Equip Conversion and Replace	1,544,499	This project adresses deficiencies on the Enfield 12C4 circuit. Ringed spacer cable was found on N. River St., Whitworth St., and Alden Ave. The project replaces this cable prone to failure. To reduce several large customer zones on the 12C4 feeder, a 4.8kV portion of the circuit will be converted to 23kV to allow for recloser installation.
CD02480:30R15-Reconductor 336 ringed SC wit	57,750	The 336 AL spacer cable is vintage and is ringed. This area has very poor reliability and has had eleven (11) interruptions over the last four years. Removing the 336 AL ringed spacer cable and installing 477 AL tree wire will improve the performance of this circuit.
CD02723:Town Scorecard – Eastern Region	1,453,437	Project CD02723 was established to address the Town Scorecard Initiative which identifies the top 10 SADI and SAFI worst performing towns in Eversource, CT.
CD02749:UCONN Health Protection Coord	196,100	Project CD02749 was established to address reliability concerns impacting operations at UConn Health in Farmington, CT. The affected infrastructure is served by the 1C01 overhead feeder, which supplies power to several critical facilities, including UConn Health Center, UConn Health Warehouse, UConn Fire Safety Complex, State of Connecticut Medical Examiner's Office, Town of Farmington Sewer Pumping Station, and various hospital support buildings, such as parking areas and the UConn Health Childcare Center.
FRSPRELI:FORECAST SPEC REL IMPROVEMENTS	6,557,414	FORECAST PROJECT FOR SPECIFIC RELIABILTY IMPROVEMENT PROJECTS
S/S ELIMINATION-LINE WORK	1,500,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD00654:Eliminate 4.8 kV 12F-6X Islanded SS	1,185,600	Hanover 12F-6X Substation is located in Meriden, Connecticut, and consists of a single, 5/6.25 MVA transformer that supplies three, 4.8 kV circuits (12F2, 12F4 and 12F5) and 1,793 customers.The 12F-6X transformer and 4.8 kV switchgear was installed in 1957. If the 5/6.25 MVA transformer were to fail, then 1,793 customers would be out of power for +/- 24 hours until a mobile transformer was installed. There are no other 4.8 kV sources in the area that can be used to restore customers.Hanover 12F-6X Substation and much of its associated overhead distribution system is 60+ years old.1,793 customers on 12F-6X will be converted and transferred to new 13.8 kV circuit 12F50 and existing 13.8 kV circuit 12F52. 700 feet of 1000 MCM Cu and 4,900 feet of 556 AL TW will be installed to create the 12F50 backbone. Twenty, single phase, bare copper laterals with six or fewer transformers will be reconductored with 1/0 ASCR TW and converted to 13.8 kV.New recloser loop schemes will be created to split the number of customers per zone to approximately 500. Three new recloser loop schemes on the 12F50 which will be backed up by the 12F44, 12F52 and 12F55. The three loops will employ multiple reclosers creating six zones to limit the customer count. The six zones will have 142, 226, 241, 477, 479 and 550 customers. A new field tie with the 12F49, and an existing tie with the 12F51, will back up the 453 customers in the first zone of the 12F50.The new feeder, 12F50, will take some load from the 12F55 to mitigate a contingency overload condition that exists on the 12F55.A large, 958 customer zone on the 12F52 will be eliminated by creating a new recloser loop with the 12F50. The resulting zones will have 456 and 502 customers.The replacement of the 12F2, 1000 kcmil AL get-a-way cable (500 feet) with 1000 Cu mitigates a contingency overload on the 12F52.
FRSSLNWK:S/S Elim-Line Work Forecast Project	314,400	FORECAST PROJECTS FOR OVERHEAD WORK TO ELIMINATE SUBSTATIONS.
Network Reliability	26,100,000	
NETWORK XFMR + PROTECTOR REPL	1,000,000	

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CD00412:CL&P Repl Net. Xfmrs Blanket	1,000,000	This project is for replacement of inoperable/condemned/failed network transformers and network transformer protectors.
UG CABLE & EQUIPMNT REPLACEMNT	14,187,500	
CD02229:145 PILC Cable Replacement	6,400,000	Project CD02229 is being established to replace the remaining paper-insulated lead covered (PILC) cable on the South Meadow 145 circuit. This project is part of an overall strategy to address poor performing PILC cable in the underground distribution system.
CD02393:NW Hartford 2N18 PILC Cbl Repl	5,848,300	Project CD02393 is being established to replace the 19,803' of paper-insulated lead covered (PILC) cable on the Northwest Hartford 2N18 circuit. This project is part of an overall strategy to address poor performing PILC cable in the underground distribution system
FRUGCBLR:FORECAST PROJECT FOR NETWORK CBL RE	1,939,200	FORECAST BUDGET PROJ FOR NETWORK CABLE REPLACEMENTS
UG Network Automation	5,412,500	
CD01276:New Switchgear for SMH Waterbury	2,289,300	This project proposes installation of a set of 4-way solid dielectric switchgear on the line side of the existing feed to the existing switchgear at St Mary's Hospital 201B.The existing switchgear at St Mary's Hospital 201B is owned by the customer, but operated by Eversource, based on an agreement made years ago. This switchgear must be operated periodically, since both incoming feeders at St Mary's Hospital 201B are network feeders.Procedure NB-150 (in CT) discourages utility employees from operating customer-ownedhigh-voltage equipment. Because it does not own or maintain this equipment, the utility does not know its condition, nor can the utility be responsible for it. Installation of the new switchgear enables the utility to disconnect, test, and ground its system at switchgear it owns and maintains, without the need to access or operate non-utility-owned equipment.

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01537:25 Laurel St Htfd - Automate Svc	250,001	The primary electric service at 25 Laurel Street in Hartford consists of two manual PMH-5 switches (309B) which serve seven pad-mounted transformers (3,850 KVA Connected) and 607 customers (586 residential / 21 commercial). The manual switches are fed by two underground feeders (47N9 - normal, 47N7 - alternate) out of Southwest Hartford 47N substation (23 KV).In the past five years, these customers have experienced three feeder outages averaging approximately 150 minutes/outage.This project proposes to automate the service to this location by replacing the manual switches with automatic switches.The expected benefits upon completion of this project include improved reliability and customer satisfaction.
CD02059:Man to Auto Tuttle Rd Middletown	224,699	This project was established to address the manual switchgear at Tuttle Rd., Middletown. This project will replace one of the two existing PMH-9 switchgear units with a new DSCADA capable PME-9 switch, to be operated as a single unit auto-transfer switch. This proposal will automate 121 customers on Tuttle Rd., Middletown.The preferred feeder is the Westside 7A79 circuit and the alternate feeder is the Westside 7A71 circuit. The 7A71 has the capacity to accept the automatic transfer from the 7A79 without causing overload.This project is part of an overall program to eliminate manual switchgear in order to eliminate the need to manually transfer customers to their alternative source for loss of the preferred source.

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CD02092:Make 13H93 & 13H94 Non-Network	402,800	This project is being established to convert the Noera 13H93 and 13H94 feeders into non-network feeders. This will allow the 13H93 and 13H94 feeders to have multi-grounded primary connections, such as automatic switchgear or line-to-ground connected load, without the exposure of high voltage that can happen if a network feeder were to fault and a network protector failed to open.The Palace Theater 225P and UCONN 256D switchgear are both automatic switchgear that have the Noera 13H94 circuit as the alternate source. Under a separate project, the preferred source to these switchgear locations will become a non-network feeder via transfer to the Freight 11W44 circuit.The scope of this project includes transferring the two existing network transformers on the N185 network from the 13H94 & 13H93 to the Freight 11W43 and 11W76 respectively. This will require extending the 11W76 to manhole 147 on E Main St., a distance of 1,320'. The total load on the N185 network is less than 300kVA. The 11W43 and 11W76 has the capacity to accept the added load without causing overload.
CD02107:Switch Gear Autom 21P1 Kirkland Pl	683,100	This project replaces a manual PMH 3 pair switch gear, located on Kirtland Place, Meriden, with an automatic PME 5 pair. PMH gear is live front while PME switch gear is dead front and is DSCADA capable offering both safety and operational flexibility.The switch gear is fed by the East Meriden 21P1 and the backup is the 21P4. 121 customers are fed from this switchgear.
CD02543:Chelsea Piers Switchgear Isolation	1,562,600	This project addresses single point failures on feeders (Glenbrook 1K08 & 1K18) feeding NBC. A splice failed on the overhead system on Maher Rd causing an outage at the NBC facility during the Olympics. On post event investigation, it was deemed necessary to eliminate single point failures by isolating customer owned switchgear feeding Chelsea Piers with Vista Green 422's to avoid future failures.
UNDERGROUND STRUCTURE ISSUE	5,500,001	

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101610:REPAIR & REPL OF CL&P UG STRUCTURES	1,201,100	REPAIR & REPLACE MANHOLE AND VAULT (STRUCTURE) ROOFS AND DUCTLINE DUE TO OBSOLESCENCE &/OR WEAR & TEAR.
CD01821:Greenwich Ave Structural Upgrade	903,400	The Town of Greenwich is planning a streetscape project along Greenwich Avenue where they will reconstruct sidewalks and completely repave Greenwich Avenue from Putnam Avenue to Railroad Avenue. The Town has made it quite clear to all subsurface utility owners that all underground infrastructure must be installed or upgraded as necessary prior to their planned project. After careful review of Eversource's existing infrastructure, it was determined that 2 manhole enlargements, 4 service box enlargements, and 5 lateral duct banks should be installed given the opportunity described above. The locations that were chosen for manhole enlargements are locations where there is insufficient room to properly splice and rack the three 27.6 kV feeders within the manhole, and to properly support the secondary mains and limited crab joints. The service box enlargements are required for potential service upgrades. The lateral duct bank extensions are required for two purposes. First, these ducts will accept additional or replacement secondary cable as required for network secondary voltage service. Second, each new duct bank will be extended to a side street where there is the potential to install a primary voltage loop cable that may eventually be used to convert the existing network to load loops from the existing open wire overhead distribution system.

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CD02332:Tresser Blvd Duct Bank	1,000,000	During a new service project, the contractors encountered blocked/ insufficient conduits between MH#700 and MH#731 on Tresser Blvd when trying to tap 1G02 feeder to the customer's switchgear on Tresser Blvd. Repairs were attempted but to no avail. Furthermore, blocked ducts were encountered in the past in other sections of the duct bank on Tresser Blvd between Canal Street and Elm Street. A more accessible feeder (1G19) was used to complete the new service project. However, the fear is that should the need arise to install cable in this area in the future, it cannot be done because of issues with the duct bank.This project is being initiated to install a new 8-position duct bank along Tresser Blvd between Canal Street and Elm Street to facilitate future needs.
CD02511:Manchester Bridge Conduit Replace	1,739,000	The project is for electrical conduit replacement on two Manchester bridges that are over the I-384 highway. The State notified the Civil Engineering team of steel conduit bank deficiencies.
CD02580:Stamford Vault 292 Replacement	625,500	This project replaces vault #292 which is in the roadway at the very busy junction of North St. and Summer St. in Stamford, CT. An inspection revealed that vault #292 deteriorated extensively.
CD02619:Cedar Heights Rd Shallow Duct Bank	30,000	This project has been created to address the shallow duct bank that occurred on Cedar Heights Rd in Stamford CT during work performed under CD00728.
CD02691:Franklin Drive 1B Duct-bank Repair	1,000	This project address the replacement of deteriorated steel conduits that are location within an existing duct-bank with a horizontal 2 x 4 array on Main Street in Torrington, CT. This duct-bank spans the Naugatuck River and is located under the bridge. These conduits presently penetrates through a concrete support structure of the bridge which is adjacent to manholes MH# 9 and MH# 21 and has a span length of 110' with very limited room. The age of the duct-bank is over 65 years old and due to its exposure to a harsh environment, these conduits within the duct-bank have deteriorated to the point of either having large, elongated holes in their perimeter or they have deteriorated to the point of becoming separated into two pieces.

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Substation Reliability	35,164,001	
GENERAL MODERNIZATION	11,183,000	
CS00023:GOODWIN LANE 22 - REMOVE SUBSTATION	25,665	This project is to complete equipment removals, environmental monitoring, remediation, and site restoration for the de-energized Goodwin Lane 22 substation located in East Hartford, CT.
CS00070:Naugatuck 19K - Remove Substation	42,775	This project is to perform control house demolition, concrete foundation and pad removal, soil excavation, environmental remediation, groundwater monitoring, civil removal work, and site restoration for the de-energized Naugutuck 19K substation located in Naugutuck, CT.
CS00072:Guilford 29F - Remove Substation	32,200	This project is to complete site removals and environmental remediation for the de-energized Guilford 29F substation located in Guilford, CT.
CS00105:Meadow 28J - Remove Substation	68,440	This project is to complete equipment and structure removals, environmental monitoring, remediation, and site restoration for the de-energized Meadow 28J substation located in Branford, CT.
CS00119:Oakville 17Q - Remove Deenergized S	316,535	This project is to perform soil excavations, environmental remediation, concrete foundation and pad removal, shed removal, and site restoration for the de-energized Oakville 17Q substation located in Watertown, CT.
CS00269:Race Hill 15D - Remove S/S	51,330	This project is to complete removals, environmental remediation, and site restoration for the de-energized Race Hill 15D substation located in Madison, CT.
CS00412:Newtown 12N Station Modernization	75,556	This project is to replace nine 23kV oil circuit breakers (OCBs) at Newtown 12M substation located in Newtown, CT. The OCBs may cause harm to the environment if leakage occurs, or spills occur during maintenance.
CS00450:Clayton CT 21W Remove 21W-1X XF	316,535	This project is to decommission and retire the de-energized Clayton Court 21W substation located in New Britain, CT.
CS00451:Carver 19R-1X and Oil Removal	42,775	This project is to complete equipment removals and to complete environmental testing for the de-energized Carver 19R substation in New Britain, CT.

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CS00490:Farmington 23L Remove SS	598,850	This project is to complete the equipment removal and environmental assessments for the de-energized Farmington 23L substation located in New Britain, CT.
CS00541:Card 11F Battery Monitor	74,248	Card 11F Battery Monitor
CS00567:Berlin 6A Replace Switch	(61,853)	This project is to replace failing Motor Operated Disconnect (MOD) Switches and obsolete load tap changer (LTC) controls at the Berlin 6A substation, located in Berlin, CT. Replacement of these switches and LTC controls will improve system reliability and operator safety.
CS00569:RBIP - Rplc Battery Install Program	539,204	This project is establishing a program that will replace aging substation batteries and chargers across the Eversource system. Proactively replacing older substation batteries will ensure the continued reliabile operation of Distribution substations.
CS00605:Baldwin 13F SS Access Upgrade	539,204	This project upgrades physical access to the Baldwin 13F substation, located in Waterbury, CT.
CS00608:Flax Hill 24A Battery Monitor	74,248	Flax Hill 24A Battery Monitor
CS00610:Shaws Hill 24H Battery Monitor	99,913	Shaws Hill 24H Battery Monitor
CS00612:Thomaston 2B Battery Monitor	74,248	Thomaston 2B Battery Monitor
CS00613:West Side 7A Battery Monitor	106,757	West Side 7A Battery Monitor
CS00625:S. Meadow 1A Equipment Removal	121,749	This project is for the removal of the de-energized 1A112-1X and1A101/111-1X transformers at South Meadow 1A Substation, located in Hartford, CT.
CS00634:N Canaan 5L Rplc Recloser & Feeder	96,984	This project is for distribution system upgrades at North Canaan 5L substation, located in North Canaan, CT. Distribution upgrades are being performed to address system reliability and asset conditions.
CS00637:Ridgefield 22N Add Feeders	2,809,010	This project is expanding the existing 13.8kV switchgear and adding two new feeders to the Ridgefield 22N substation, located in Ridgefield, CT. The expanded switchgear and new feeders will relieve overloading on the existing feeders and are needed to supply the existing and future projected load.

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CS00651:Riverside 2R RBI Rls	552,336	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Riverside Drive 2R substation, located in East Hartford, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00652:Westport 27F RBI Rls	426,028	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Westport 27K substation, located in Westport, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00653:Beacon Falls 11N RBI Rls	397,253	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Beacon Falls 11N substation, located in Beacon Falls, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00654:Portland 21H RBI Rls	640,187	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Portland 21H substation, located in Portland, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00673:Van Dyke 12 Rplc Upgrd Cap Bank	432,000	This project will replace the 1215 1K, 1215-2K, and 1215-3K 6MVAR open air capacitor banks at Van Dyke 12 substation located in Hartford, CT with two new 6MVAR metal-enclosed capacitor banks to improve asset condition and customer reliability.

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CS00681:Portland 21H ElectroMech Relay REL	153	This project will upgrade existing electromechanical relays currently in operation at the Portland 21H substation located in Portland, CT. All electromechanical and obsolete microprocessor relays will be replaced with microprocessor-based relays.
CS00682:Portland 21H H14-1X H15-1X Removals	490,997	This project is for the removal of the 21H14-1X and 21H15-1X auto transformers at Portland 21H substation located in Portland, CT.
CS00689:CT D-SS AED Install Program	29,087	This project will install Automated External Defibrillators (AED) in Distribution substation control houses located in Connecticut. An AED is used as a lifesaving device in the event of a heart attack or sudden cardiac arrest.
CS00694:115 kV Relay & Ctrl Encl Install	282,738	This project includes modification of yard manhole, installation of two riser poles, installation of underground duct bank, and modification of the current switchgear to remove Transmission protection to be migrated to the new Relay and Control Enclosure.
FRSSGNMZ:FORECAST PROJ FOR SS GEN MODERNIZAT	1,887,845	FORECAST PROJECT FOR SUBSTATION GENERAL MODERNIZATION
S/S TRANSFORMER RELIABILITY	12,131,000	
CS00286:Franklin Dr Replace Xfrmr	5,298,815	This project is for the replacement of the 1B-4X and 1B-5X transformers, the relocation of the 1B-4X1-2 circuit switcher, and associated new cabling, steel structures, and foundations at the Franklin Drive 1B substation located in Torrington, CT. The two existing transformers were installed in 1953 and have exceeded a standard transformer's life expectancy.
CS00396:Stevenson 14A Upgrade Xfrmr & Swgr	992,511	This project is to replace aging equipment and convert the existing 27.6-8.32kV distribution system to a 23kV distribution sstem to provide long term reliable power to distribution loads being fed from the Stevenson 14A substation located in Monroe, CT.
CS00404:Todd 30L Mobile Position	1,629	The project is for the installation of a mobile transformer position and associated feeder activation at the Todd 30L Substation in Wolcott, CT.

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CS00533:Salisbury 21J Replace Xfmr	31,337	The project objective is to replace the 13MVA 69kV-13.2kV transformer 21J-1X with a new Eversource standard 40MVA 115/69kV-13.2kV transformer equipped with a modern LTC. The Salisbury 21J-1X is an Eversource standard size transformer which reduces the number of spare transformers required to be available for the Connecticut distribution system.This project will also replace outdated electromechanical protection systems on the 21J-1X transformer and 13.2kV A1 bus to update these systems to the latest Eversource standards.This relaying is 50 years old, is at the end of its service life and total of eight electromechanical relays will be replaced as part of this project.
CS00544:N Canaan 5L Replace Xfmr	94,364	This project is for distribution system upgrades at North Canaan 5L substation, located in North Canaan, CT. Distribution upgrades are being performed to address system reliability and asset conditions.
CS00606:Glenbrook 1K Replace Transformer	4,859,002	This project is for the asset condition replacement of the existing 62-year old 115kV:13.2kV, 46.7MVA transformer 1K-2X at Glenbrook substation in Stamford, CT. The transformer is near its end of life.
CS00665:73MX Mobile Xfmr Refurbishment	1,272,942	This project is to refurbish the 73MX mobile transformer unit. The unit is out of service.
FRSSXFMR:SS Transformer Reliability Forecast	(419,600)	Substation Transformer Reliability Forecast Project
SS DSCADA LTC Controls	550,000	
CS00677:Haddam 11C DSCADA LTC	1,742	This project will replace the Load Tap Changer (LTC) control scheme on the 11C-2X and 11C-3X transformers at the Haddam 11C substation located in Haddam, CT.
FRSSDSCA:Forecast SS DSCADA LTC Netwk Auto G	548,258	Forecast project for DSCADA - LTC Network Auto Grid
SUBSTATION RELIABILITY-L4	2,000,001	
DSCN26:2026 CT D SS Planned Annual	2,000,001	This annual is to improve customer reliability for capital work not identified specifically during the budget cycle but is a result of monitoring the system throughout the year.
SWITCHGEAR	9,300,000	

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CS00189:Triangle 11A - Rpl Bus w/ Swgr	5,703,046	This project will rebuild the 13.8kV distribution end of the Triangle 11A substation in Danbury, CT by installing new enclosed, double bus, metal clad switchgear. The rehabilitation of the substation is required to replace aging substation equipment, address bus clearance needs, and update protection and control relays and System Control and Data Acquisition (DSCADA) interfaces for metering, control, and monitoring.
CS00491:Chippen Hill 15U Replace SWGR	1,627,104	The project will replace the existing metal clad switchgear at the Chippen Hill substation located in Bristol, CT. The switchgear is being replaced to due to the history of operational and maintenance issues caused by a sunken foundation which made the switchgear come out of alignment.
CS00503:E. Meriden 21P Replace SWGR	1,704,750	This project is for the replacement of the 13.8kV switchgear with associated circuit breakers, protection relays, conduits, cabling, and foundations at East Meriden 21P substation. The foundation has begun to sink unevenly causing the switchgear to come out of alignment. This has caused difficulties when racking circuit breakers in and out of the cubicles.
FRSSSWGR:FORECAST PROJECT FOR SS SWITCHGEAR	265,099	FORECAST PROJECT FOR SUBSTATION SWITCHGEAR RELAY
System Resiliency/Expanded Reliability	79,000,010	
ENHANCED TREE REMOVAL	26,000,000	
CTREL26:Reliability Tree Removal REL Prgrm	12,000,000	The project focuses on removal of trees in poor performing isolated device zones to improve system reliability and resiliency.
ETR2026:Enhanced Tree Removal ETR Program	14,000,000	The ETR project strategically removes trees to proactively improve system reliability and mitigate long term costs for the distribution cycle trimming programs. Tree removals, in conjunction with cycle pruning, drive improved reliability performance.
ENHANCED TREE TRIMMING	2,000,000	

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ETTCF26:ETT Customer Focused 2026	2,000,000	The Customer Focus Enhanced Tree Trimming project addresses system reliability by providing greater clearances and removing risk limbs and trees that are outside of the normal maintenance trim zone in areas of emergent reliability concerns.
POLE INTEGRITY PROGRAM	18,500,000	
CD02444:2025 Pole Integrity	3,079,200	This initiative replaces or reinforces wood poles found during the annual pole inspections that cannot remain in service due to loss of strength from decay or insect infestation. This initiative also captures the replacement of leaning poles that were identified during the pole inspection process, and they are prone to failure posing a risk to public safety and the system's reliability. Leaning pole locations are created when soil disturbances and pole attachments affect the original pole's orientation because of accumulation of moisture in the ground, severe weather and or storm damages.
CD02449:2025 Frontier Pole Shifts	300,000	The Frontier Pole Shifts project supports the 45-day PURA mandated timeframe for Eversource transfers to new pole sets. This project includes the transfer of Eversource equipment onto Frontier Defective Pole Replacements. As Frontier replaces defective poles, Eversource will receive an automatic design request through Notify to create a WR for the equipment transfer.
CD02545:2026 Pole Integrity	12,499,999	This project captures the cost necessary to replace wooden poles that were found during the 2025 annual pole inspections. These poles cannot remain in service due to loss of strength from decay or insect infestation.This initiative also captures the replacement of leaning poles that were identified during the pole inspection process, and they are prone to failure posing a risk to public safety and the system's reliability. Leaning pole locations are created when soil disturbances and pole attachments affect the original pole's orientation because of accumulation of moisture in the ground, severe weather and or storm damages. P

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CD02546:2026 Frontier Pole Shifts	2,620,800	The Frontier Pole Shifts project supports the 45-day PURA mandated timeframe for Eversource transfers to new pole sets. This project includes the transfer of Eversource facilities onto Frontier Defective Poles that will be replaced in the year 2026.As Frontier replaces defective poles, Eversource will receive an automatic design request through Notify to create a WR for the equipment transfer.
RIGHT OF WAY LINES	12,000,000	
CD01246:Fry Brook 13B21/13B27 ROW Pole Repl	64,664	The Fry Brook 13B21/13B27 ROW is an approximately 3-mile express feed from the substation to the towns of Plainfield and Killingly. 13B21 serves 3,607 customers and 13B27 serves 1,963 customers. For a double circuit fault from the substation to Plainfield Road 100% of customers are automatically restored. This is accomplished via ties with 13B10, 15C8 and 30Y10. While travelling along I-395 several crossarms were observed to be cocked and/or racked and upon a physical walk through, much more damage was recorded. A majority of the poles are 66+ years old and most crossarms were replaced in 1973. All crossarms are installed with bow braces. The project will perform 100% pole and conductor replacement from the substation to the Moosup 19Y Substation north of Route 14.The aim of this project is to install a new double circuit pole line adjacent to the existing pole line where easement restrictions allow, with all new 50-foot class 1 poles, 556 ACSR TW and 2/2/2 construction.

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CD01308:Saybrook 22D Triple Circuit ROW	386,508	This project addresses two right-of-way (ROW) issues in the Town of Old Saybrook. The first issue is a triple circuit pole line south of Saybrook 22D station extending 2,700 ft from Elm St to Ingham Hill Rd, Saybrook. This triple circuit pole line consists of the 15L46, 15L70, and 22D4 Circuits with 1,450 ft of pole line through a marsh. The Bokum 15L46 (27.6kV) supplies Cedar La 41L and Westbrook 20S. The Bokum 15L70 (27.6kV) backs-up the 15L46. Westbrook 20S is backed up by Green Hill 30R9 and Cedar La 41L is backed up by Bokum 15L5 and Saybrook 22D4. Having three circuits on one pole line that is difficult to access creates a risk extended abnormality should reliability issues occur. The second issue is a split pole top (vertical corner construction) on the Bokum 15L70 (27.6kV) circuit located in the Bokum-Old Saybrook ROW between I-95 and a marsh. This circuit supplies the Saybrook 22D-2X Substation Transformer. The existing conductor spans ~500 ft over I-95 and then goes for another 850 ft over a marsh. This project will replace this structure with three new steel structures (to Transmission Crossing Specs) due to the lengthy spans of 3ph 556 ACSR wire and the hazard it will create if the lines were downed across I-95. The project will resolve both issues by relocating the circuits along town roads.
CD01720:ROW 006 Remediation	3,273,900	Eversource has completed drone patrols of all distribution ROWs and has categorized all findings into five priority levels. ROW 006 had 76 total findings, 3 priority 1 poles, 26 priority 2 poles, 42 priority 3 poles, 4 priority 4 poles, and 1 priority 5 pole. This project will maintain the ROW and rebuild in place with steel poles and 556 tree wire.
CD02211:13K57, 32P3 ROW Removal	488,013	This project is for the removal of the 13K57 and 32P3 obsolete and de-energized ROWs in Stonington, CT. These ROWs are hazardous assets that have resulted in customer complaints and have warranted repairs to inoperative circuits.
CD02376:2025 ROW Priority 3 Poles - Central	3,130,200	This project will address 103 priority 3 damages found during ROW drone inspections. All ROW poles will be replaced with Class 1 or larger steel poles.

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CD02377:2024 ROW Priority 3 Poles - Eastern	1,146,126	Approximately 500 linear miles of Distribution ROW were inspected by drones in Connecticut. The damage found was recorded and prioritized. This project will address 55 Priority 3 findings. All ROW poles will be replaced with Class 1 or larger steel poles.
CD02631:2026 ROW Priority 3 Poles	1,498,100	Approximately 500 linear miles of Distribution ROW were inspected by drones in Connecticut. The damage found was recorded and prioritized. This project will address 34 Priority 3 findings. All ROW poles will be replaced with Class 1 or larger steel poles.
FRPROW:Projection Proj for ROW	2,012,490	Projection Project for Right of Way Lines
SMART SWITCHES PROGRAM	15,000,000	
CD01278:12C4-71S Smart Switch Program	1,006,700	Project CD01278 will sectionalize a 2,397 customer zone located beyond the Enfield 12C4-71S into smaller automatic zones. With these changes, customers will experience increased reliability.
CD01921:Willamantic 14S31 Smart Switch Proj	225,099	This project will install an automatic loop scheme between the 14S31 and 14S32 circuits. By automating the loop scheme, power can be restored to customer quickly.
CD02007:2B5 Smart Switch	1,700,900	Project CD02007 seeks to address large customer zones on the 2B5 circuit in Thomaston, CT. The 2B5 currently has two zones over 500 customers. The first zone is the 2B5-70S which hosts 511 customers. This zone has experienced three outages over the last four years. The second zone is the 2B5-60R which hosts 681 customers and has experienced two outages over the last four years. This project suggests the installation of two new sectionalizing devices to reduce large customer zones. One device, a radial recloser, will be installed on P# 830, Main St. Plymouth. This device will reduce the 2B5-70S zone from 511 to 145 customers and will simultaneously create a new 366 customer zone. The second device, a smart switch, will be installed in the 1B5-60R zone on P# 1181 along N Harwinton Ave, Plymouth. The installation of this device will reduce the 2B5-60R zone from 681 customers to 319 customers while also creating a new zone of 362 customers. With these changes, customers will experience increased reliability.

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CD02008:12J38 Smart Switch	205,400	This project is being established to address two large customer zones on the 12J38 circuit in Mansfield, CT. The 12J38-71S zone has 693 customers at risk and this project proposes adding a smart switch in the 12J38-71S zone, dividing it into a 365 and 328 customer zones. The 12J38-71S zone has experienced seven outages in the last four years. The 12J38-80M zone has 648 customers at risk which will be divided into zones of 286 and 362 customer zones. The zone reduction will be performed by adding a new recloser and reprogramming the existing 12J38-80M as a smart switch. The 12J38-80M zone has experienced one outage in the last four years. With these changes, customers will experience increased reliability.
CD02201:Large Customer Zones RWO Central	1,144,500	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02201 addresses 13 large customer zones in the Central Division with the installation of 24 viper reclosers.
CD02318:2025 Large Customer Zones RWO West	1,868,834	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02318 addresses 8 large customer zones in the Western Division with the installation of 15 viper reclosers.
CD02319:2025 Eastern Large Customer Zone >1	341,300	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02319 addresses 3 large customer zones in the Eastern Division with the installation of 4 viper reclosers.

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CD02340:2024 Trip Saver Program	500,009	Project CD02340 proposes to install Trip Savers at 1155 fused lateral locations in Connecticut to reduce the number of outages caused by transient type events (Tree, Animal, Lightning, Patrolled Nothing Found).A Trip Saver is a self-powered, electronically controlled, single-phase, cutout-mounted vacuum interrupter recloser. The Trip Saver is designed to eliminate the sustained interruption that occurs when a lateral fuse cutout operates in response to a transient fault. It also can eliminate momentary circuit interruptions that occur when a substation circuit breaker or source-side line recloser would otherwise trip to prevent a lateral fuse cutout from operating in response to a transient fault.
CD02475:2025 Western Large Cusomer Zone 900	1,588,100	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02475 addresses circuit zones that serves 900 - 999 customers.
CD02519:2025 Htfd Lg Customer Zones SS	244,000	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02519 addresses circuit zones that serves more than 500 customers.
CD02520:2025 Norwalk AWC Smart Switch RWO	128,500	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project 2520 address zones that are ranked in the top 100 in terms of customer interruptions in the Norwalk AWC.

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CD02521:Vacufuses Program 2025	200,120	Project CD02521 proposes to install Vacufuses on Distribution transformer locations in Connecticut to reduce the number of outages caused by transient type events (Limbs, Animal, Lightning, Patrolled Nothing Found).□ □ A Vacufuse is a self-powered, electronically controlled, single-phase, cutout-mounted vacuum□ interrupter recloser. The Vacufuse is designed to eliminate the sustained interruption that occurs when a transformer fuse cutout operates in response to a transient fault. This device will save outages and reduce trips by troubleshooters by reclosing after a transient fault occurs.
CD02538:2025 Eastern-New London SS CI Rank	36,200	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02538 addresses circuit zones ranked in the top 100 due to customer outages over the past 4 years.
CD02542:2025 Cent. Cheshire AWC SS (CI) - 1	846,700	Smart Switch projects address circuit zones that serve more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that will lose power during a single outage. Project CD02542 addresses circuit zones that serve more than 500 customers and is ranked in the top 100 based on customers interrupted over the past 4 years.

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CD02562:2025 Single Phase Recloser Project	210,177	Project CD02562 proposes to install Viper SP single phase reclosers at fused lateral locations in Connecticut to reduce the number of outages caused by transient type events (Limbs, Animal, Lightning, Patrolled Nothing Found).A Viper SP recloser is a pole mounted electronically controlled interrupter recloser with full SCADA control and visibility utilizing an SEL 351 control. The Viper SP recloser is designed to eliminate the sustained interruption that occurs when a lateral fuse cutout operates in response to a transient fault. It also can eliminate momentary circuit interruptions that occur when a substation circuit breaker or source-side line recloser would otherwise trip to prevent a lateral fuse cutout from operating in response to a transient fault.In 2025 Viper SP recloser will be installed on fused single-phase laterals that have high fault current magnitudes which would exceed other single phase reclosing equipment ratings.
CD02583:Barnes Aerospace 14K9 Windsor Locks	136,000	This project addresses a customer inquiry into the poor reliability performance of the Windsor Locks 14K9 circuit. The customer is Barnes Aerospace located on Old Kennedy Rd in Windsor, CT. This project will address the 14K9 backbone and the lateral that feeds the customer. The improvements will include adding a new 3-phase recloser and replacing one existing 3-phase recloser with a smart switch. In addition, all pole-top transformers along Old Kennedy Rd that are not already fused will be fused.
CD02717:Eastern TripSaver Optimization	738,387	This project addresses trip saver locations where the minimum load requirement is not met year round. Minimum load is required in order for trip savers to operate properly in response to fault conditions.
FRSMRTSW:FRCST PROJ REL IMPRV SMART SWITCHES	3,879,074	Forecast Project Reliability Improvement Smart Switches
SR DOUBLE POLE REMOVALS	5,000,010	

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CD02547:2026 Double Pole Removals	5,000,010	This initiative captures the cost necessary to perform bare pole removals at double pole locations and is required to the meet the orders of PURA Docket No. 03-03-07. Double pole locations are commonly created when these instances occur: I.Structural and electrical upgrades. II.Pole Integrity projects. III.Other programs including the replacement of poles with third party attachments that cannot be removed or transferred to the new pole during replacement. Attachments are removed or transferred by third parties later following a notification through the Alden 1 database, managed by the single pole administrator. Once all pole attachments have been transferred to the new pole, the old pole is bare and ready to be removed.
UCONN RESILIENT ENERGY CENTER	500,000	
EEC23-28:Eversource Energy Center 2023-2028	500,000	The proposed project is needed to fund the continuation of the operations of the Eversource Energy Center at the University of Connecticut and the development and operation of the UConn Predictive Storm and Outage models for Eversource Connecticut service territory for the period June 1, 2023, through May 31st, 2028, by regularly updating and improving the model integrating utility specific infrastructure and outage data from the Outage Management System (OMS). This project is part of the 2023-2028 Eversource-UConn Master Agreement for the Eversource Energy Center.□ □
URD/DB Cable Improvements	26,000,000	
DB CABLE REPLACE-SPECIFIC PROJ	26,000,000	
101395:DIRECT BURIED CABLE REPLACEMENT PRO	22,684,443	This program funds the replacement of direct buried distribution cables in underground residential and commercial developments that are reaching the end of their useful lives or have failed. This improves reliability for customers served by these cables.
CD02388:Bristol DB Cable Replacement 15U4	66,200	This project is to address the poor reliabilty of direct buried cable in downtown Bristol.

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CD02438:33M1 Woodridge Lake Cable Replace	994,600	Project CD02438 addresses underground reliability issues within the Woodridge Lake community in Goshen, CT. The identified portion of the housing community is fed via the Goshen 33M1 circuit at 23.0kV off Milton Rd, Goshen. The two lateral taps located at P#1372 & P#1373 are comprised a mixture of direct buried #1 AL and 1972-vintage #1 AL Concentric UG conductor. Both taps have experienced a combined 8 outages due to underground equipment failures in 4 years. This poor underground reliability ended up resulting in a customer complaint from the Woodridge Lake Housing Association. New direct buried cable will be installed in conduit to reduce future deterioration and to ensure reliable service to the portion of the housing community.
CD02750:2026 DB Fault Indicator Replacement	547,526	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 2,390 fault indicators in the Eastern Region and perform inspections of the DB equipment.
CD02751:2026 DB Fault Indicator Replacement	819,499	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 3,628 fault indicators in the Central Region and perform inspections of the DB equipment.
CD02752:2026 DB Fault Indicator Replacement	887,731	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 3,778 fault indicators in the Western Region and perform inspections of the DB equipment.
5-Facilities	28,004,045	
Basic Business-FAC	26,154,036	
Acquisition and Sale	200,000	
LAND - AS	200,000	
26715:2026 CL&P-D RE & ROW LOB	200,000	CL&P-D Real Estate & Right of Way 2026 Line of Business (LOB)
Replacements	1,255,000	

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EQUIPMENT - R	1,255,000	
ML2601:2026 Material Logistics LOB CL&P-D	1,255,000	This is for Material Logistics capital projects for the year 2026. Each year, capital dollars are allocated to the Material Logistics organization to replace, improve, or upgrade Warehouse equipment, shelving, and handling equipment. The projects covered by this authorization are generally related to safety issues and Warehouse functionality. Projects can also be related to Operational needs and requests or to maintain basic office working standards.
Upgrade, Paving and Other	24,699,036	
BUILDING - UPO	24,699,036	
23768:Building Interior Redesign	7,400,000	This project is for the New London area work center renovation. The building was constructed in 1930 and last renovated in 1993. The project will accommodate existing needs along with projected growth and comply with the latest company space guidelines.
23778:Norwalk Windows & Facade Renovation	2,500,000	This project is for the replacement of the exterior windows, doors, and facade at the Norwalk Service Center located on Tindall Ave. The AWC is a 52,000 sq ft facility that was built in the 1920's for Electric Operations. The AWC services Norwalk and its surrounding communities and houses approximately 100 employees. Water has been infiltrating the brick facade resulting in structural deterioration of the building windows, doors, and brick siding. In addition to the structural damage this is also a safety concern due to the potential of falling brick and/or the development of mold due to the water infiltration.
24774:Restroom Renovation	1,750,000	This project is for the Torrington Restroom/Locker Room Renovation. Outdated plumbing, insufficient ventilation, fire-rated assemblies and fire alarm system will be addressed. These changes will provide energy and water efficiency improvements along with providing adequate space for all employees.
24780: Electrical Service Redesign	3,500,000	This is for the MadisonElectrical Service Redesign. It will replace the existing electrical service to the building which is obsolete.

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25735:Replace Elec Switchgear	25,000	This project is to replace the switchgear at the Berlin Central Warehouse. The existing Switchgear in the Berlin Central Warehouse is at the end of its useful life and requires replacement. It has been identified as having multiple issues during the latest arc-flash study analysis. Due to the age and condition of the equipment, reliability and serviceability are compromised. The equipment is critical to power distribution in the Berlin Central Warehouse and failure of the switchgear would likely result in an extended electrical outage which would halt productivity, security, and life safety features within the building as well as power that is provided to the outdoor equipment stored on site. Replacement parts are no longer available and arc-flash safety requirements cannot be achieved based upon the age and installation of this unit. This project also includes proper guarding of the switchgear with the installation of a cage and other safety barriers.
25743:Replace generator	10,000	Berlin Central Warehouse NE Corner Generator Replacement
25761:Chiller/Boiler Replacements	200,000	This project is for the replacement of one 80-ton chiller, six gas fired boilers along with the installation of two circulating pumps at the 626 Glenbrook Road Stamford CT Electric Operations Facility. This facility is a key electric area work center located in lower Fairfield County and is occupied by 109 Eversource employees. The existing equipment is over 40 years old and has begun to show signs of failure. The replacement of these units will provide adequate heating and cooling throughout the facility for all employees.
25767:Elevator Replacement	214,000	Hartford Elevator has made several attempts to repair the New London elevator. The elevator requires a full modernization to become operational again providing a means for employees with disabilities to reach all floors of the Facility as required by the Americans with Disabilities Act (ADA).

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26703:CL&P-D Buildings 2026 LOB	5,500,001	This project covers emergent facility capital work that is required across CL&P Distributions's 14 facilities which are made up of approximately 786,000 square footage of building space. These projects will typically include building system failures that require immediate replacement (such as: HVAC systems and electrical transformers/gear, etc.). In addition, this funding will also be used to rectify code compliance/safety issues that arise throughout the CL&P Distribution facilities.
26724:Turbine Building Removal	1,399,999	This project is for the Danielson Turbine Building Removal.
26725:Window Replacement	1,249,999	This project is for the replacement of the exterior windows, doors, and facade at the Stamford Service Center located on 626 Glenbrook Road, Stamford, CT. The AWC is a 55,000 sq ft facility that was built in 1962 for Electric Operations. The AWC services Stamford and its surrounding communities and houses approximately 112 employees. This project consists of replacing the aging windows and exterior doors that are original to the building. This replacement is needed due to failure of the window and storefront framing, and glass seals and gaskets, which allow air and moisture to enter the adjacent indoor spaces. Replacing the windows and storefront systems, including doors, will provide energy efficiency from heat and cooling loss, reduce maintenance costs on repairs, prevent environmental/health concerns from mold and moisture due to leaks and reduce outside noise enhancing a better work environment.

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26726:Waterbury - Freight - Paving	650,000	The Waterbury Area Work Center is home to 60+ employees (and growing each year) supporting Electric Operations in the Western Region of CT. In addition to Electric Operations, the site also supports Material Logistics storage and Fleet Operations which, not only maintains the company vehicles and equipment on the Freight Street site, but also the company vehicles from 371 Railroad Hill Street, Waterbury. There is also a major substation located on this site. This project is to remove and replace the employee parking lots and major travel lanes approximately 104,000 square feet of pavement and associate curbing and remove three parking lot islands to improve traffic flow and make snow removal more efficient. The Asphalt surfaces have failed due to age (installed in 1998 +/-) and the use well beyond its normal life cycle. The current condition is becoming a significant safety issue for pedestrian traffic as well as forklift traffic.
26727:Replace windows & repoint	200,004	This project is for the replacement of the windows including the exterior restoration of the New Britain Facility. Currently the building windows/envelope is deteriorating with water infiltration, corrosion and masonry failure which has become a health concern for occupants within.
26729:Replace Switchgear & Generator	100,031	This project is for the replacement of the existing electrical swithgear including building generator at Torrington. The existing switchgear is original to the building with replacement parts/breakers being obsolete, this could be detrimental to the Facility upon a failure. The new emergency generator will be designed to capture the entire Facility providing stability upon utility loss.
Reliability-FAC	1,850,009	
Major Facilities Upgrades	1,850,009	
MAJOR-BUILDINGS	1,850,009	
24732:East Hampton Bldg Space Reno	200,000	This project is for the East Hampton area work center building renovation to accommodate additional space for increased workforce and the switchgear replacement.
26728:Dev of Residential Parcel	150,009	This project is for the development of acquired residential parcel in Norwalk.

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CTSTORAGE:CT Storage Building in Berlin	1,500,000	This project is to construct a new stand-alone storage building in the Berlin training yard adjacent to the training yard training trailer. The building will contain storage shelves and storage cabinets for training yard tools and equipment. There will also be dedicated space for hands-on training aids.
6-Information Technology	4,244,644	
Basic Business-IT	4,244,644	
Core System Upgrades	4,244,644	
SOFTWARE - SU	4,244,644	
IT25054:CT Interconnection Automation	1,962,793	This project supports compliance obligations to standardize risk-based assessment for distribution planning, scenarios, and projected grid conditions and build a consistent customer experience in CT. This tool will enable the company to meet expected regulatory requirements in CT related to system planning and support for the interconnection process.
IT25060:CACS Upgrade - CL&P	1,462,851	This project is for the Credit and Collection System (CACS) upgrade to version 9.4 and license renewal. The upgrded version will provide several beneficial features which will make the process of managing accounts in Credit and Collections easier and provide new functionality that will improve customer communication. This will ensure IT security and architecture compliance.
IT26020:Modern Desktop Program - 2026 - PC	819,000	Modern Desktop Program - 2026 - PC Deployments
7-Corporate Other	1,186,166	
Basic Business-CG	1,186,166	
Other - CG	1,186,166	
CUSTOMER - OTHER	1,186,166	
26CGMR11:2026 CG Equipment CLP Equipment	1,186,166	This project's goal is to replace failing and end of life meter reading equipment in CT. The equipment is necessary for the collection of meter reads.