The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations					Capital Expenditures--Shared Services					Capital Additions--In Service			Project Notes / Variance Explanations	Refer to Exhibit	
					Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
1	101395A	2017 DB Replacement	Operations	URD/DB Cable Reliability	$443,981	$0	$443,981	$456,400	-2.72%						$633,741	$0	$633,741		1-101395A	
2	101395B	2018 DB Cable Replacement	Operations	URD/DB Cable Reliability	$3,472,147	$0	$3,472,147	$3,584,800	-3.14%						$5,221,199	$0	$5,221,199		2-101395B	
3	101395C	2019 DB Cable Replacement	Operations	URD/DB Cable Reliability	$8,494,443	$0	$8,494,443	$8,927,500	-4.85%						$12,915,263	$0	$12,915,263		3-101395C	
4	101395D	2020 DB Cable Replacement	Operations	URD/DB Cable Reliability	$6,776,473	$0	$6,776,473	$6,949,900	-2.50%						$9,501,732	$0	$9,501,732		4-101395D	
5	103238	UG STRCTRL - NL REBUILD/ENLARGE VAU	Operations	Network Reliability	$465,617	$0	$465,617	$483,100	-3.62%						$737,689	$0	$737,689		5-103238	
6	103379	UCONN MEDICAL CENTER @ FARMINGTON	Operations	New Customer	$291,239	$0	$291,239	$490,600	-40.64%						$482,659	$0	$482,659		6-103379	
7	103427	COMPLETE THE PRATT STREET UG LOOP12	Operations	Network Reliability	$242,237	$0	$242,237	$246,300	-1.65%						$265,273	$0	$265,273		7-103427	
8	103446	14MD9/25C2 BARE OVER BARE	Operations	Regulatory Commitments-Other	$527,140	$0	$527,140	$549,180	-4.01%						$834,964	$0	$834,964		8-103446	
9	103739	SUPPLY PORTION OF NORWALK N7 NTWK R	Operations	Regulatory Commitments-Other	$2,092,958	$0	$2,092,958	$2,163,700	-3.27%						$3,322,542	$0	$3,322,542		9-103739	
10	103848	JOHNSON AVE MERIDEN 20R BARE OVER B	Operations	ISLANDED SUBSTATION PROGRAM	$1,546,110	$0	$1,546,110	$6,337,965	-75.61%						$139,764	$0	$139,764		10-103848	
11	103869	WTBY 13F66 & 68 HI/LO BARE OVER BAR	Operations	Regulatory Commitments-Other	$773,183	$0	$773,183	$794,600	-2.70%						$483,824	$0	$483,824		11-103869	
12	103941	PAWCATUCK DOWNTOWN: CREATE LOOP & R	Operations	Distribution Line Reliability	$366,582	$0	$366,582	$367,000	-0.11%						$463,922	$0	$463,922		12-103941	
13	103948	BATES ROCK 21K RISER POLE SEPARATIO	Operations	Distribution Line Reliability	$222,944	$0	$222,944	$229,700	-2.94%						$287,163	$0	$287,163		13-103948	
14	106028	NEW MIDDLE RIVER 28M11 FEEDER	Operations	Peak Load/Capacity	$5,648,388	$0	$5,648,388	$5,808,300	-2.75%						$7,197,020	$0	$7,197,020		14-106028	
15	106051	TRIN COLL, VERNON ST, HART - REPL M	Operations	Distribution Line Reliability	$232,060	$0	$232,060	$235,500	-1.46%						$329,481	$0	$329,481		15-106051	
16	16720	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities						$1,254,952	$0	$1,254,952	$1,516,540	-17.25%	$1,229,853	$0	$1,229,853		16-16720	
17	16CCFS11	FCS CT	Operations	Capital Tool Purchases/Other	$763,396	$0	$763,396	$781,234	-2.28%						$796,520	$0	$796,520		17-16CCFS11	
18	16CCMR11	Handheld Collectors	Operations	Capital Tool Purchases/Other	$661,491	$0	$661,491	$816,927	-19.03%						$680,126	$0	$680,126		18-16CCMR11	
19	17703	CL&P Facilities Bldg Structures LOB	Shared Services	Facilities						$2,865,369	$0	$2,865,369	$3,468,786	-17.40%	$2,685,835	$0	$2,685,835		19-17703	
20	17716	Cheshire Garage Addition	Shared Services	Facilities						$1,342,709	$0	$1,342,709	$1,425,000	-5.77%	$1,279,325	$0	$1,279,325		20-17716	
21	17723	CL&P-D Mat & Log Furn & Equip	Shared Services	Facilities						$500,626	$0	$500,626	$559,919	-10.59%	$500,626	$0	$500,626		21-17723	
22	17CCDHH1	CT Disconnect Handhelds 2017	Operations	Capital Tool Purchases/Other	$110,817	$0	$110,817	$127,843	-13.32%						$111,525	$0	$111,525		22-17CCDHH1	
23	18703	2018 FAC CL&P-D LOB Bldgs	Shared Services	Facilities						$6,697,966	$0	$6,697,966	$7,746,000	-13.53%	$6,150,802	$0	$6,150,802		23-18703	
24	18723	ML 2018 LOB - GP	Shared Services	Facilities						$447,537	$0	$447,537	$531,743	-15.84%	$447,286	$0	$447,286		24-18723	
25	18730	Madison Facade Replacement	Shared Services	Facilities						$1,400,874	$0	$1,400,874	$1,737,389	-19.37%	$1,077,883	$0	$1,077,883		25-18730	
26	18737	Replace roof, built up	Shared Services	Facilities						$548,140	$0	$548,140	$754,820	-27.38%	$498,408	$0	$498,408		26-18737	
27	18750	Madison HVAC Upgrades	Shared Services	Facilities						$826,617	$0	$826,617	$863,097	-4.23%	$779,532	$0	$779,532		27-18750	
28	18751	East Hampton Bathroom Renovation	Shared Services	Facilities						$711,259	$0	$711,259	$821,633	-13.43%	$686,755	$0	$686,755		28-18751	
29	19703	2019 CL&P Fac LOB Proj under $500k	Shared Services	Facilities						$5,595,157	$0	$5,595,157	$6,031,023	-7.23%	$5,223,310	$0	$5,223,310		29-19703	
30	19724	CL&P ML 2019 LOB - GP	Shared Services	Facilities						$651,288	$0	$651,288	$705,000	-7.62%	$651,097	$0	$651,097		30-19724	
31	19728	ML - CL&P-D Vehicles	Shared Services	Facilities						$300,260	$0	$300,260	$665,000	-54.85%	$300,260	$0	$300,260		31-19728	
32	19750	Stamford Bathroom Renovation	Shared Services	Facilities						$813,113	$0	$813,113	$810,758	0.29%	$803,809	$0	$803,809		32-19750	
33	19751	Tolland HVAC Replacement	Shared Services	Facilities						$364,986	$0	$364,986	$339,060	7.65%	$343,023	$0	$343,023		33-19751	
34	19762	Torrington Roof Replacement	Shared Services	Facilities						$740,664	$0	$740,664	$681,901	8.62%	$684,979	$0	$684,979		34-19762	
35	201197	SOUTH END 1G-FEEDER MTRNG+REFURBISH	Operations	Substation Reliability	$12,813,619	$0	$12,813,619	$16,387,450	-21.81%						$15,005,828	$0	$15,005,828		35-201197	
36	201353	WESTPORT 27F STATION REHAB	Operations	SUBSTATION FLOOD MITIGATION	$4,447,113	$0	$4,447,113	$4,150,000	7.16%						$6,806,764	$0	$6,806,764		36-201353	
37	201420	GLENBROOK 1K - MC SWITCHGEAR REPLAC	Operations	Substation Reliability	$11,250,951	$0	$11,250,951	$10,652,000	5.62%						$12,390,753	$0	$12,390,753		37-201420	
38	201448	SOUTH END 1G - 115 KV MOD REPLACEME	Operations	Substation Reliability	$725,659	$0	$725,659	$731,000	-0.73%						$1,087,249	$0	$1,087,249		38-201448	
39	20703	CL&P-D Fac LOB for 2020	Shared Services	Facilities						$8,528,259	$0	$8,528,259	$8,761,231	-2.66%	$7,365,948	$0	$7,365,948		39-20703	
40	20712	CL&P-D ML 2020 LOB	Shared Services	Facilities						$1,339,214	$0	$1,339,214	$1,328,436	0.81%	$1,339,214	$0	$1,339,214		40-20712	
41	20738	Tolland Patio/Sidewalk Replacement	Shared Services	Facilities						$198,720	$0	$198,720	$277,158	-28.30%	$187,360	$0	$187,360		41-20738	
42	20740	Paving Replacement	Shared Services	Facilities						$258,240	$0	$258,240	$281,978	-8.42%	$245,294	$0	$245,294		42-20740	
43	20742	Paving	Shared Services	Facilities						$264,543	$0	$264,543	$258,980	2.15%	$240,523	$0	$240,523		43-20742	
44	20751	Paving Replacement	Shared Services	Facilities						$372,960	$0	$372,960	$376,588	-0.96%	$330,257	$0	$330,257		44-20751	
45	20757	Torrington sidewalk replacement	Shared Services	Facilities						$261,171	$0	$261,171	$254,849	2.48%	$196,874	$0	$196,874		45-20757	
46	20758	Torrington Hawington Ave. Roof	Shared Services	Facilities						$214,647	$0	$214,647	$380,329	-43.56%	$172,020	$0	$172,020		46-20758	
47	21703	CL&P-D Fac 2021 LOB	Shared Services	Facilities						$7,138,772	$0	$7,138,772	$6,782,381	5.25%	$6,421,098	$0	$6,421,098		47-21703	
48	217100	Har - 3rd Fl Renovation	Shared Services	Facilities						$170,665	$0	$170,665	$254,359	-32.90%	$168,591	$0	$168,591		48-217100	
49	217102	Replace lighting with LEDs	Shared Services	Facilities						$313,100	$0	$313,100	$346,707	-9.69%	$287,029	$0	$287,029		49-217102	
50	217105	Replace lighting with LEDs	Shared Services	Facilities						$271,193	$0	$271,193	$310,758	-12.75%	$246,526	$0	$246,526		50-217105	
51	217109	roof parapet wall replacement	Shared Services	Facilities						$251,374	$0	$251,374	$250,556	0.33%	$185,443	$0	$185,443		51-217109	
52	217110	north/east wall window replacement	Shared Services	Facilities						$207,351	$0	$207,351	$201,482	2.91%	$150,252	$0	$150,252		52-217110	
53	217112	Cheshire Parking Lot Paving	Shared Services	Facilities						$226,416	$0	$226,416	$223,724	1.20%	$210,842	$0	$210,842		53-217112	
54	217114	CL&P 2021 LOB Add'l Projects	Shared Services	Facilities						$537,337	$0	$537,337	$794,762	-32.39%	$520,349	$0	$520,349		54-217114	
55	217116	New London Water Proofing/Drywall	Shared Services	Facilities						$401,218	$0	$401,218	$372,743	7.64%	$393,582	$0	$393,582		55-217116	
56	217119	Berlin ATC Bldg Env Assessment	Shared Services	Facilities						$931,100	$0	$931,100	$1,096,817	-15.11%	$931,100	$0	$931,100		56-217119	
57	21712	CL&P-D ML 2021 LOB	Shared Services	Facilities						$1,881,925	$0	$1,881,925	$2,000,000	-5.90%	$1,878,765	$0	$1,878,765		57-21712	
58	217126	2021 CL&P-D LOB Fac Projects	Shared Services	Facilities						$527,585	$0	$527,585	$591,891	-10.86%	$508,678	$0	$508,678		58-217126	
59	217128	BCW Generator Replacement	Shared Services	Facilities						$152,231	$0	$152,231	$162,524	-6.33%	$145,072	$0	$145,072		59-217128	
60	21730	Windsor SOC Renovation	Shared Services	Facilities						$22,627,575	$8,906	$22,636,481	$29,132,449	-22.30%	$18,799,176	$2,910,427	$21,709,603		60-21730	60-21730-SP01
61	21731	Newtown Purchase	Shared Services	Facilities						$9,603,083	$18,002	$9,621,085	$9,239,207	4.13%	$9,366,142	$0	$9,366,142		61-21731	61-21731-SP01
62	21752	Norwalk Garage Expansion	Shared Services	Facilities						$3,622,990	$0	$3,622,990	$3,381,295	7.15%	$3,347,076	$0	$3,347,076		62-21752	
63	21765	Generator Replacement	Shared Services	Facilities						$863,765	$0	$863,765	$803,673	7.48%	$794,370	$0	$794,370		63-21765	
64	21767	Dock and Façade Replacement	Shared Services	Facilities						$243,314	$0	$243,314	$251,335	-3.19%	$234,016	$0	$234,016		64-21767	
65	21780	BCW - Bathroom Renovation	Shared Services	Facilities						$156,748	$0	$156,748	$254,482	-38.40%	$149,306	$0	$149,306		65-21780	
66	21787	HVAC Building Management System Ins	Shared Services	Facilities						$346,406	$0	$346,406	$350,808	-1.25%	$314,330	$0	$314,330		66-21787	
67	21793	Overhead Door Replacement	Shared Services	Facilities						$247,654	$0	$247,654	$254,870	-2.83%	$135,660	$0	$135,660		67-21793	
68	21794	2nd FL Bathroom Renovation	Shared Services	Facilities						$346,903	$0	$346,903	$341,950	1.45%	$293,392	$0	$293,392		68-21794	
69	22712	CL&P-D 2022 ML LOB Projects	Shared Services	Facilities						$1,369,540	$0	$1,369,540	$1,447,959	-5.42%	$1,368,319	$0	$1,368,319		69-22712	
70	405372	FRAD Equipment Berlin Data Centre	Operations	Capital Tool Purchases/Other	$199,530	$0	$199,530	$208,000	-4.07%						$219,358	$0	$219,358		70-405372	
71	486001	Bristol UG Loop Expansion	Operations	Network Reliability	$541,163	$0	$541,163	$620,230	-12.75%						$546,160	$0	$546,160		71-486001	
72	492601	WTBY REL FAC 1-84 ST HWY PROJ 151-2	Operations	Line Relocations/Act of Public Authority	$644,456	$0	$644,456	$1,362,000	-52.68%						$663,805	$0	$663,805		72-492601	
73	AROHTS17	2017 Blanket OH TS	Operations	Emergent Equipment Failures	$4,408,055	$0	$4,408,055	$5,513,396	-20.05%						$4,530,026	$0	$4,530,026		73-AROHTS17	
* 74	C320003	Van Dyke 12 Install Animal Protecti	Operations	Substation Reliability	$86,681	$0	$86,681	$64,573	34.24%						$104,705	$0	$104,705		74-C320003	
75	C320005	Canton 5R Replace 2X Transformer	Operations	Emergent Equipment Failures	$2,229,339	$0	$2,229,339	$2,572,000	-13.32%						$3,181,695	$0	$3,181,695		75-C320005	
76	CD00027	P & W RR ROW Poles & Wires Removal	Operations	Distribution Line Reliability	$401,072	$0	$401,072	$412,000	-2.65%						$200,175	$0	$200,175		76-CD00027	
77	CD00045	RT 6 BRISTOL LINE RELOCATION	Operations	Line Relocations/Act of Public Authority	$421,506	$0	$421,506	$773,157	-45.48%						$218,962	$0	$218,962		77-CD00045	
78	CD00078	Jewitt City 21D3 B over B	Operations	Regulatory Commitments-Other	$994,152	$0	$994,152	$985,129	0.92%						$1,102,155	$0	$1,102,155		78-CD00078	
79	CD00080	Naugatuck Network Cable Replacement	Operations	Regulatory Commitments-Other	$2,774,919	$0	$2,774,919	$3,050,400	-9.03%						$4,068,613	$0	$4,068,613		79-CD00080	
80	CD00098	11Y3 ST RESIL EAST/OLD LYME WTRFRD	Operations	Distribution Line Reliability	$606,160	$0	$606,160	$1,552,473	-60.96%						$455,767	$0	$455,767		80-CD00098	
81	CD00101	11R1 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$958,301	$0	$958,301	$1,556,421	-38.43%						$573,350	$0	$573,350		81-CD00101	
82	CD00102	22E15 STORM RESILIENCY GRNWICH	Operations	STRUCTURAL AND ELECTRICAL	$766,036	$0	$766,036	$1,136,328	-32.59%						$871,327	$0	$871,327		82-CD00102	
83	CD00103	11M3 SYSTEM RESILIENCY NEW MILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,036,758	$0	$1,036,758	$1,858,998	-44.23%						$457,053	$0	$457,053		83-CD00103	
84	CD00104	4R11 STORM RESILIENCY STMFRD	Operations	STRUCTURAL AND ELECTRICAL	$704,796	$0	$704,796	$745,193	-5.42%						$485,370	$0	$485,370		84-CD00104	
85	CD00129	15D1 STORM RESIL GUILFORD	Operations	STRUCTURAL AND ELECTRICAL	$1,419,114	$0	$1,419,114	$2,969,000	-52.20%						$1,678,792	$0	$1,678,792		85-CD00129	
86	CD00131	Split N1 Network into Two Separate	Operations	Network Reliability	$129,338	$0	$129,338	$132,000	-2.02%						$173,872	$0	$173,872		86-CD00131	
87	CD00146	1Q6 STORM RESIL MONTVILLE	Operations	STRUCTURAL AND ELECTRICAL	$217,218	$0	$217,218	$216,700	0.24%						$342,713	$0	$342,713		87-CD00146	
88	CD00252	DSCADA 900 MHZ (NON-REGL)	Operations	DSCADA - RADIO EXPANSION	$4,049,559	$0	$4,049,559	$4,081,000	-0.77%						$604,418	$0	$604,418		88-CD00252	
89	CD00253	DSCADA SYSTEM RESILIENCY	Operations	DSCADA - RADIO EXPANSION	$909,937	$0	$909,937	$910,000	-0.01%						$970,977	$0	$970,977		89-CD00253	
90	CD00262	Rockville/Mansfield 27.6 kV Overloa	Operations	Peak Load/Capacity	$4,545,947	$0	$4,545,947	$7,905,664	-42.50%						$6,666,547	$0	$6,666,547		90-CD00262	
91	CD00265	Wthy Reroute 25G3 to Elm Dbl Ckt	Operations	Distribution Line Reliability	$469,392	$0	$469,392	$487,000	-3.62%						$831,426	$0	$831,426		91-CD00265	
92	CD00269	NEW SERV PARCEL 38 STAMFORD	Operations	New Customer	$595,247	$0	$595,247	$597,000	-0.29%						$1,075,607	$0	$1,075,607		92-CD00269	
93	CD00270	STMFD - RIPPOWAM APT HOUSE	Operations	New Customer	$238,913	$0	$238,913	$332,175	-28.08%						$370,166	$0	$370,166		93-CD00270	
94	CD00281	Meriden 24F Right of Way	Operations	RIGHT OF WAY LINES	$243,721	$0	$243,721	$451,080	-45.97%						$399,521	$0	$399,521		94-CD00281	
95	CD00283	1234 SYS RESIL ASHFRD/WILLINGT/MNSF	Operations	STRUCTURAL AND ELECTRICAL	$1,956,994	$0	$1,956,994	$3,042,032	-35.67%						$1,144,684	$0	$1,144,684		95-CD00283	
96	CD00301	Canal 15Q - Dist Part S/S 201273	Operations	RIGHT OF WAY LINES	$595,695	$0	$595,695	$835,136	-28.67%						$745,572	$0	$745,572		96-CD00301	
97	CD00313	11S15 SYS RESIL BETH/MORRIS/ROXBRY	Operations	STRUCTURAL AND ELECTRICAL	$3,750,751	$0	$3,750,751	$7,813,539	-52.00%						$3,021,927	$0	$3,021,927		97-CD00313	
98	CD00315	21H8 SYST RESIL EH/MARLBOROUGH	Operations	RIGHT OF WAY LINES	$744,213	$0	$744,213	$1,122,235	-33.68%						$487,772	$0	$487,772		98-CD00315	
99	CD00316	11C14 SYS RESIL HADDAM/KILLNGWRTH	Operations	STRUCTURAL AND ELECTRICAL	$1,414,699	$0	$1,414,699	$2,114,626	-33.10%						$295,680	$0	$295,680		99-CD00316	
100	CD00318	15M1 SYS RESIL STAFFORD/UNION	Operations	STRUCTURAL AND ELECTRICAL	$1,358,796	$0	$1,358,796	$2,298,302	-40.88%						$220,015	$0	$220,015		100-CD00318	
101	CD00320	30R8 SYS RESIL 2015 KLNGWRTH/MDSN	Operations	STRUCTURAL AND ELECTRICAL	$788,351	$0	$788,351	$1,544,308	-48.95%						$292,626	$0	$292,626		101-CD00320	
102	CD00323	New Britain N57 Conversion (Arch St	Operations	Regulatory Commitments-Other	$1,848,008	$0	$1,848,008	$2,021,200	-8.57%						$1,541,273	$0	$1,541,273		102-CD00323	
103	CD00324	12M5 SYS RESIL NEWTOWN	Operations	STRUCTURAL AND ELECTRICAL	$373,054	$0	$373,054	$700,762	-46.76%						$129,995	$0	$129,995		103-CD00324	
104	CD00348	CDOT Strawberry Hll Bridge Rebuild	Operations	Line Relocations/Act of Public Authority	$1,212,330	$0	$1,212,330	$1,165,511	4.02%						$1,945,032	$0	$1,945,032		104-CD00348	
105	CD00352	STMFRD NTWRK PROT SCADA	Operations	Network Reliability	$837,311	$0	$837,311	$3,294,000	-74.58%						$107,354	$0	$107,354		105-CD00352	
106	CD00355	S Naug 21L Triple Circuit Pole Line	Operations	Distribution Line Reliability	$2,306,104	$0	$2,306,104	$2,418,278	-4.64%						$3,772,676	$0	$3,772,676		106-CD00355	
107	CD00383	Sys Resil Retire Guilford 29F-35L9	Operations	RIGHT OF WAY LINES	$686,754	$0	$686,754	$1,068,371	-35.72%						$148,467	$0	$148,467		107-CD00383	
108	CD00384	Create Auto Tie - 15L6/15L12	Operations	SMART SWITCHES PROGRAM	$164,158	$0	$164,158	$170,300	-3.61%						$309,305	$0	$309,305		108-CD00384	
109	CD00385	SYS RESIL Retire Guilford 29F-29F	Operations	RIGHT OF WAY LINES	$123,605	$0	$123,605	$250,978	-50.75%						$160,294	$0	$160,294		109-CD00385	
110	CD00390	SYS RESIL Retire Guilford 29F PH6	Operations	SUBSTATION FLOOD MITIGATION	$542,453	$0	$542,453	$1,075,830	-49.58%						$703,798	$0	$703,798		110-CD00390	
111	CD00391	SYS RESIL Retire Guilford 29F PH7	Operations	SUBSTATION FLOOD MITIGATION	$765,522	$0	$765,522	$806,198	-5.05%						$986,511	$0	$986,511		111-CD00391	
112	CD00392	SYS RESIL Retire Guilford 29F PH8	Operations	RIGHT OF WAY LINES	$318,637	$0	$318,637	$833,000	-61.75%						$382,379	$0	$382,379		112-CD00392	
113	CD00395	Plainfld New Fdr 13H8	Operations	Peak Load/Capacity	$57,293	$0	$57,293	$100,108	-42.77%						$100,317	$0	$100,317		113-CD00395	
114	CD00402	Bunker Hll 12B83 Cont Load Relief	Operations	Peak Load/Capacity	$400,096	$0	$400,096	$403,000	-0.72%						$559,926	$0	$559,926		114-CD00402	
115	CD00405	Retrofit OH Vicetop Insulators	Operations	Distribution Line Reliability	$2,512,311	$0	$2,512,311	$2,884,000	-12.89%						$3,069,270	$0	$3,069,270		115-CD00405	
116	CD00415	141 Woodland St. Hartford SWGR	Operations	Distribution Line Reliability	$293,877	$0	$293,877	$340,000	-13.57%						$357,130	$0	$357,130		116-CD00415	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service			Project Notes / Variance Explanations	Refer to Exhibit	
					Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025 (For September 15, 2026)	Total Costs June 2026 YTD	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
117	CD00430	New Serv C8 building	Operations	New Customer	$154,656	$0	$154,656	$346,697	-55.39%					$274,819	$0	$274,819		117-CD00430	
118	CD00439	EH/Portland 21H9 Cont Overload	Operations	Peak Load/Capacity	$95,357	$0	$95,357	$132,942	-28.27%					$131,202	$0	$131,202		118-CD00439	
119	CD00442	H/Low Removal At Hanover 12F ROW	Operations	Regulatory Commitments-Other	$1,104,382	$0	$1,104,382	$2,023,159	-45.41%					$2,147,948	$0	$2,147,948		119-CD00442	
120	CD00444	E Htfd 32G17 Elec Dbl Ckt	Operations	RIGHT OF WAY LINES	$1,161,881	$0	$1,161,881	$1,242,779	-6.51%					$1,437,310	$0	$1,437,310		120-CD00444	
121	CD00450	Lisbon/Preston Fusion 20 MW Solar	Operations	New Customer	-$421,868	$0	-$421,868	$5,743,345	-107.35%					$443,186	$0	$443,186		121-CD00450	
122	CD00453	N Blmfld 2A3 Contingent Overload	Operations	New Customer	$149,002	$0	$149,002	$148,208	0.54%					$215,121	$0	$215,121		122-CD00453	
123	CD00454	Hartford Hospital - Construct New S	Operations	New Customer	$451,399	$42,700	$494,098	$1,636,500	-69.81%					$3,225,065	$372,054	$3,597,118		123-CD00454	123-CD00454-SP01
124	CD00457	Line Sensor Orig ROW Pgm 2016	Operations	LINE SENSORS PROGRAM	$126,168	$0	$126,168	$130,150	-3.06%					$103,042	$0	$103,042		124-CD00457	
125	CD00470	Ely/Deerclift Rd, Simsbury, Recon	Operations	Distribution Line Reliability	$568,008	$0	$568,008	$1,121,306	-49.34%					$699,407	$0	$699,407		125-CD00470	
126	CD00471	Elimination of 23U Voluntown Substa	Operations	ISLANDED SUBSTATION PROGRAM	$1,692,640	$0	$1,692,640	$1,575,796	7.41%					$1,789,063	$0	$1,789,063		126-CD00471	
127	CD00472	Stmfrd Station - New Apt Project	Operations	New Customer	$256,551	$0	$256,551	$266,000	-3.55%					$473,343	$0	$473,343		127-CD00472	
128	CD00479	LINE SENSSOR New Pgm Fdr Meter	Operations	LINE SENSORS PROGRAM	$333,850	$0	$333,850	$348,055	-4.08%					$313,842	$0	$313,842		128-CD00479	
129	CD00498	31A9 Sys Recl New Canaan/Wilton	Operations	STRUCTURAL AND ELECTRICAL	$1,435,488	$0	$1,435,488	$1,520,728	-5.61%					$1,069,803	$0	$1,069,803		129-CD00498	
130	CD00502	15L68 Sys Recl Lyme/O Lyme/Old Sbk	Operations	STRUCTURAL AND ELECTRICAL	$1,923,304	$0	$1,923,304	$3,872,605	-50.34%					$1,222,099	$0	$1,222,099		130-CD00502	
131	CD00504	32P1 System Resiliency North Stonin	Operations	STRUCTURAL AND ELECTRICAL	$746,597	$0	$746,597	$1,935,094	-61.42%					$131,404	$0	$131,404		131-CD00504	
132	CD00514	So Leonard 23N Cont Load Relief	Operations	Distribution Line Reliability	$977,879	$0	$977,879	$1,006,742	-2.87%					$1,595,344	$0	$1,595,344		132-CD00514	
133	CD00515	1100 Summer St. Repl 480v Nbrk w/Pd	Operations	Network Reliability	$87,337	$0	$87,337	$249,830	-65.04%					$131,805	$0	$131,805		133-CD00515	
134	CD00526	Flanders 11Y3/11Y7 ROW Rebuild	Operations	RIGHT OF WAY LINES	$5,400,998	$0	$5,400,998	$5,811,253	-7.06%					$5,704,667	$0	$5,704,667		134-CD00526	
135	CD00532	Noera 13H96 Contingency Load Relief	Operations	Peak Load/Capacity	$363,058	$0	$363,058	$532,000	-31.76%					$668,867	$0	$668,867		135-CD00532	
136	CD00536	HTFD - CRRA Fiber Installation	Operations	New Customer	$179,627	$0	$179,627	$179,400	0.13%					$255,861	$0	$255,861		136-CD00536	
137	CD00538	Mrdn - Johnson 20R - Hi over Lo - 2	Operations	ISLANDED SUBSTATION PROGRAM	$1,542,221	$0	$1,542,221	$1,542,200	0.00%					$2,178,092	$0	$2,178,092		137-CD00538	
138	CD00543	Frmgtn Rendetr Ringed TW - Town Far	Operations	Distribution Line Reliability	$54,927	$0	$54,927	$129,357	-57.54%					$101,042	$0	$101,042		138-CD00543	
139	CD00546	Oakville 17Q Islanded Substation	Operations	ISLANDED SUBSTATION PROGRAM	$398,171	$0	$398,171	$857,567	-53.57%					$645,098	$0	$645,098		139-CD00546	
140	CD00548	South Meadow 1A - Netw Monitoring S	Operations	Network Reliability	$752,523	$0	$752,523	$1,971,284	-61.83%					$322,301	$0	$322,301		140-CD00548	
141	CD00550	Van Dyke 12 - Network Monitoring Sy	Operations	Network Reliability	$823,780	$0	$823,780	$2,050,200	-59.82%					$672,374	$0	$672,374		141-CD00550	
142	CD00551	Yale Acres Housing Service Upgrade	Operations	New Customer	$374,246	$0	$374,246	$427,000	-12.35%					$892,739	$0	$892,739		142-CD00551	
143	CD00560	Belle Have - OH to UG Relocation	Operations	Line Relocations/Act of Public Authority	-$43,948	$0	-$43,948	$126,014	-134.88%					$147,695	$0	$147,695		143-CD00560	
144	CD00563	Rockville/Mansfield System Modernir	Operations	Distribution Line Reliability	$6,324,230	$0	$6,324,230	$6,488,300	-2.53%					$8,606,967	$0	$8,606,967		144-CD00563	
145	CD00568	Establish New Circuit at South Mead	Operations	Peak Load/Capacity	$103,644	$0	$103,644	$143,400	-27.72%					$128,236	$0	$128,236		145-CD00568	
146	CD00571	Putnam 25C Station Elimination	Operations	ISLANDED SUBSTATION PROGRAM	$2,331,108	$0	$2,331,108	$2,408,178	-3.20%					$3,223,948	$0	$3,223,948		146-CD00571	
147	CD00574	Corbin Russwin	Operations	New Customer	-$78,117	$0	-$78,117	$265,693	-129.40%					$128,865	$0	$128,865		147-CD00574	
148	CD00578	Franklin Pleasure Hill Rd Outages	Operations	Distribution Line Reliability	$101,455	$0	$101,455	$138,000	-26.48%					$199,887	$0	$199,887		148-CD00578	
149	CD00579	Retire Brantford Guilford ROW	Operations	RIGHT OF WAY LINES	$2,299,965	$0	$2,299,965	$2,485,000	-7.45%					$552,929	$0	$552,929		149-CD00579	
150	CD00580	P Block, Bldgs 4-6	Operations	New Customer	$1,068,334	$0	$1,068,334	$1,051,684	1.58%					$1,800,672	$0	$1,800,672		150-CD00580	
151	CD00584	Remove Islanded S/S#42 Eggleston St	Operations	Distribution Line Reliability	$2,527,404	$0	$2,527,404	$2,599,600	-2.78%					$3,063,668	$0	$3,063,668		151-CD00584	
152	CD00585	NS- Grist Mill Village 1500 Res Uni	Operations	New Customer	$603,224	$0	$603,224	$708,802	-14.90%					$652,188	$0	$652,188		152-CD00585	
153	CD00588	Danielson Turbine 15C Removal	Operations	Environmental	$384,504	$0	$384,504	$791,028	-51.39%					$733,018	$0	$733,018		153-CD00588	
154	CD00589	Establish Alt feed to Frederick 34	Operations	Distribution Line Reliability	$422,601	$0	$422,601	$433,500	-2.51%					$616,678	$0	$616,678		154-CD00589	
155	CD00601	Freight 11W-Network Monitoring Sys	Operations	Network Reliability	$183,419	$0	$183,419	$182,315	0.61%					$189,444	$0	$189,444		155-CD00601	
156	CD00602	Shift Egs-Frontier Reject Pole 2016	Operations	POLE INTEGRITY PROGRAM	$1,683,673	$0	$1,683,673	$3,720,000	-54.74%					$960,644	$0	$960,644		156-CD00602	
157	CD00610	CDOT Road Widening Long Hill Rd	Operations	Line Relocations/Act of Public Authority	$341,192	$0	$341,192	$574,378	-40.60%					$399,940	$0	$399,940		157-CD00610	
158	CD00611	Vacuum Switch Replace Pygm-Central	Operations	Network Reliability	$1,438,600	$0	$1,438,600	$2,800,018	-48.62%					$2,054,147	$0	$2,054,147		158-CD00611	
159	CD00612	South Woodstock 26E Automation	Operations	RECLOSER CONTROL PROGRAM	$130,051	$0	$130,051	$228,592	-43.11%					$190,894	$0	$190,894		159-CD00612	
160	CD00615	Windsor Locks 14K44/14K45 Circuit R	Operations	Distribution Line Reliability	$1,253,775	$7,500	$1,261,275	$1,909,962	-33.96%					$1,129,412	$75,000	$1,204,412		160-CD00615	160-CD00615-SP01
161	CD00616	55 Trumbull St network xfmr & prot	Operations	Network Reliability	$106,494	$0	$106,494	$295,795	-64.00%					$171,762	$0	$171,762		161-CD00616	
162	CD00620	Wauseal Ind. Park DB Cable Replmt	Operations	URD/DB Cable Reliability	$426,167	$0	$426,167	$485,000	-12.13%					$703,222	$0	$703,222		162-CD00620	
* 163	CD00621	900 Asylum Ave, Hart. - 480V Netw.	Operations	Network Reliability	$169,574	$0	$169,574	$148,564	14.14%					$174,830	$0	$174,830		163-CD00621	
164	CD00624	Putnam Green Complex Transformers R	Operations	Environmental	$232,676	$0	$232,676	$424,055	-45.13%					$379,872	$0	$379,872		164-CD00624	
165	CD00627	State Project 135-287: RT 106 Recon	Operations	Line Relocations/Act of Public Authority	$590,822	$0	$590,822	$624,500	-5.39%					$598,453	$0	$598,453		165-CD00627	
166	CD00628	Greenwich 28F Ducts & cables	Operations	Peak Load/Capacity	$3,338,682	$0	$3,338,682	$4,313,837	-22.61%					$5,730,220	$0	$5,730,220		166-CD00628	
167	CD00630	SR Highway Xings Upgd-Cheshire	Operations	STRUCTURAL AND ELECTRICAL	$960,943	$0	$960,943	$986,400	-2.58%					$798,308	$0	$798,308		167-CD00630	
168	CD00631	SR Highway Xings Upgrades-Hartford	Operations	STRUCTURAL AND ELECTRICAL	$286,380	$0	$286,380	$291,467	-1.75%					$326,758	$0	$326,758		168-CD00631	
169	CD00632	SR Highway Xings Upgrades-Simsbury	Operations	STRUCTURAL AND ELECTRICAL	$226,495	$0	$226,495	$234,206	-3.29%					$260,278	$0	$260,278		169-CD00632	
170	CD00633	SR Highway Xings Upgrades-Danielson	Operations	STRUCTURAL AND ELECTRICAL	$1,230,172	$0	$1,230,172	$1,436,807	-14.38%					$1,401,848	$0	$1,401,848		170-CD00633	
171	CD00634	SR Highway Xings Upgrades-Madison	Operations	STRUCTURAL AND ELECTRICAL	$685,436	$0	$685,436	$742,373	-7.67%					$800,814	$0	$800,814		171-CD00634	
172	CD00635	SR Highway Xings Upgrade-New London	Operations	STRUCTURAL AND ELECTRICAL	$737,917	$0	$737,917	$849,770	-13.16%					$798,911	$0	$798,911		172-CD00635	
173	CD00636	SR Highway Xings Upgrades-Tolland	Operations	STRUCTURAL AND ELECTRICAL	$857,816	$0	$857,816	$1,170,748	-26.73%					$958,402	$0	$958,402		173-CD00636	
174	CD00637	SR Highway Xings Upgrade-E. Hampton	Operations	STRUCTURAL AND ELECTRICAL	$147,768	$0	$147,768	$157,592	-6.23%					$141,829	$0	$141,829		174-CD00637	
175	CD00638	SR Highway Xings Upgrades-Newtown	Operations	STRUCTURAL AND ELECTRICAL	$384,471	$0	$384,471	$448,351	-14.25%					$258,888	$0	$258,888		175-CD00638	
176	CD00639	SR Highway Xings Upgrades-Norwalk	Operations	STRUCTURAL AND ELECTRICAL	$180,767	$0	$180,767	$274,552	-34.16%					$200,865	$0	$200,865		176-CD00639	
177	CD00640	SR Highway Xings Upgrades-Stamford	Operations	STRUCTURAL AND ELECTRICAL	$374,343	$0	$374,343	$419,449	-10.75%					$148,712	$0	$148,712		177-CD00640	
178	CD00641	SR Highway Xings Upgrades-Waterbury	Operations	STRUCTURAL AND ELECTRICAL	$253,715	$0	$253,715	$1,075,989	-76.42%					$174,285	$0	$174,285		178-CD00641	
179	CD00643	1224 System Resiliency - LT_Fuse 53	Operations	STRUCTURAL AND ELECTRICAL	$1,967,336	$0	$1,967,336	$1,852,500	6.20%					$1,603,826	$0	$1,603,826		179-CD00643	
180	CD00644	Meadow 28J Retirement - Convert 28J	Operations	SUBSTATION FLOOD MITIGATION	$1,368,356	$0	$1,368,356	$2,888,599	-52.63%					$1,662,078	$0	$1,662,078		180-CD00644	
181	CD00645	New Service-260 Long Ridge Rd Stmfd	Operations	New Customer	$309,301	$0	$309,301	$310,000	-0.23%					$414,545	$0	$414,545		181-CD00645	
182	CD00646	Mystic 13K8 Contingency Overload	Operations	Distribution Line Reliability	$92,455	$0	$92,455	$375,000	-75.35%					$153,590	$0	$153,590		182-CD00646	
183	CD00647	Meadow 28J - 28J1 Conversion	Operations	SUBSTATION FLOOD MITIGATION	$1,010,909	$0	$1,010,909	$1,325,665	-23.74%					$1,225,257	$0	$1,225,257		183-CD00647	
184	CD00651	H/Low Removal 12F51/24F3 Meriden	Operations	Regulatory Commitments-Other	$124,322	$0	$124,322	$142,822	-12.95%					$177,434	$0	$177,434		184-CD00651	
185	CD00652	Reconfig 11J43 behind Meadow 28J1	Operations	SUBSTATION FLOOD MITIGATION	$300,318	$0	$300,318	$603,688	-50.25%					$411,725	$0	$411,725		185-CD00652	
186	CD00653	Phoenix Crossing, Blmfld	Operations	New Customer	$136,845	$0	$136,845	$302,400	-54.75%					$239,401	$0	$239,401		186-CD00653	
187	CD00654	Eliminate 4.8 kV 12F-03C Islanded SS	Operations	Distribution Line Reliability	$3,114,563	$19,117	$3,133,680	$3,682,500	-14.90%					$3,882,836	-$15,627	$3,867,209		187-CD00654	187-CD00654-SP01
188	CD00659	2016 POLE INTEGRITY PROGRAM - SR	Operations	POLE INTEGRITY PROGRAM	$2,603,758	$0	$2,603,758	$2,416,600	7.74%					$980,856	$0	$980,856		188-CD00659	
189	CD00663	Niagara Bottling Plant	Operations	New Customer	$397,267	$0	$397,267	$748,985	-46.96%					$680,490	$0	$680,490		189-CD00663	
190	CD00664	Bradley Airport Roadway Relocation	Operations	Line Relocations/Act of Public Authority	$59,378	$0	$59,378	$918,211	-93.53%					$227,259	$0	$227,259		190-CD00664	
191	CD00665	14L Bus Fault & Customer Zone Reduc	Operations	SMART SWITCHES PROGRAM	$119,513	$0	$119,513	$127,649	-6.37%					$172,199	$0	$172,199		191-CD00665	
192	CD00667	24A16 Auto Loop	Operations	Distribution Line Reliability	$87,465	$0	$87,465	$143,969	-39.25%					$135,865	$0	$135,865		192-CD00667	
193	CD00668	14N3 - System Resiliency - Winchest	Operations	STRUCTURAL AND ELECTRICAL	$1,393,003	$0	$1,393,003	$3,173,110	-56.10%					$1,848,018	$0	$1,848,018		193-CD00668	
194	CD00669	Create an auto loop 30K11 with 7A8	Operations	Regulatory Commitments-Other	$169,986	$0	$169,986	$288,677	-41.12%					$233,527	$0	$233,527		194-CD00669	
195	CD00672	NewSvc - Isaac St, Newlk - POKO Dev	Operations	New Customer	$1,684,811	$0	$1,684,811	$1,745,200	-3.46%					$2,940,699	$0	$2,940,699		195-CD00672	
196	CD00676	22E36 Spacer Cable Spreader Replace	Operations	Distribution Line Reliability	$180,514	$0	$180,514	$389,704	-53.68%					$239,699	$0	$239,699		196-CD00676	
197	CD00679	Uncasville 1Q6 Smart Switch Proposa	Operations	SMART SWITCHES PROGRAM	$154,213	$0	$154,213	$259,697	-40.62%					$251,406	$0	$251,406		197-CD00679	
198	CD00680	Terryville 21Q S/S Elimination	Operations	Distribution Line Reliability	$2,915,933	$0	$2,915,933	$4,508,913	-35.33%					$5,454,191	$0	$5,454,191		198-CD00680	
* 199	CD00681	13H1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$161,559	$0	$161,559	$138,676	16.50%					$258,567	$0	$258,567		199-CD00681	
200	CD00683	14L Bus Fault & Cust Zone Reduction	Operations	SMART SWITCHES PROGRAM	$83,447	$0	$83,447	$133,144	-37.33%					$133,404	$0	$133,404		200-CD00683	
* 201	CD00686	25G2 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$99,341	$0	$99,341	$88,106	12.75%					$183,651	$0	$183,651		201-CD00686	
202	CD00687	21H9 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$74,871	$0	$74,871	$137,030	-45.36%					$135,730	$0	$135,730		202-CD00687	
203	CD00689	Road Widening Pepper St Monroe	Operations	Line Relocations/Act of Public Authority	$382,924	$0	$382,924	$372,340	2.84%					$537,892	$0	$537,892		203-CD00689	
204	CD00690	Saybrook Station Street Lighting	Operations	New Customer	$74,459	$0	$74,459	$162,000	-54.04%					$139,129	$0	$139,129		204-CD00690	
205	CD00691	Middletown_Smart Switch Prog_30K16-	Operations	SMART SWITCHES PROGRAM	$85,094	$0	$85,094	$153,315	-44.50%					$124,131	$0	$124,131		205-CD00691	
206	CD00693	Cromwell_3R06-50Z & 70S SSwitch Pgm	Operations	SMART SWITCHES PROGRAM	$230,515	$0	$230,515	$324,679	-29.00%					$336,636	$0	$336,636		206-CD00693	
207	CD00697	12N19 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$1,611,969	$0	$1,611,969	$2,411,239	-33.15%					$1,969,850	$0	$1,969,850		207-CD00697	
208	CD00698	21Y2 Smart Switch RR on 21Y2 Cir	Operations	SMART SWITCHES PROGRAM	$93,487	$0	$93,487	$98,007	-4.61%					$167,850	$0	$167,850		208-CD00698	
209	CD00700	12J5 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$110,403	$0	$110,403	$106,879	3.30%					$164,272	$0	$164,272		209-CD00700	
210	CD00701	3R03 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$211,312	$0	$211,312	$217,900	-3.02%					$328,575	$0	$328,575		210-CD00701	
211	CD00702	11F13 Sys Res 2017 Windham/Lebanon	Operations	STRUCTURAL AND ELECTRICAL	$1,468,185	$0	$1,468,185	$1,510,800	-2.82%					$1,927,718	$0	$1,927,718		211-CD00702	
212	CD00705	22N1 - 2017 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$130,769	$0	$130,769	$133,265	-1.87%					$192,835	$0	$192,835		212-CD00705	
213	CD00707	21L2-71S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$338,029	$0	$338,029	$445,485	-24.12%					$519,704	$0	$519,704		213-CD00707	
* 214	CD00708	9L06 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$91,647	$0	$91,647	$76,621	19.61%					$143,850	$0	$143,850		214-CD00708	
215	CD00709	11Y6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$138,781	$0	$138,781	$208,187	-33.34%					$232,764	$0	$232,764		215-CD00709	
216	CD00710	21H9 Sys Recl Portld/E.Hamp/Colche	Operations	STRUCTURAL AND ELECTRICAL	$1,506,368	$0	$1,506,368	$2,031,851	-25.86%					$1,842,651	$0	$1,842,651		216-CD00710	
217	CD00713	State Project 135-321 - Oaklawn Ave	Operations	Line Relocations/Act of Public Authority	$368,576	$0	$368,576	$395,985	-6.92%					$555,952	$0	$555,952		217-CD00713	
218	CD00714	31C1 System Resiliency Newtown	Operations	STRUCTURAL AND ELECTRICAL	$202,798	$0	$202,798	$696,130	-70.87%					$285,677	$0	$285,677		218-CD00714	
219	CD00717	3A03 Sys Recl Manchester & Bolton	Operations	STRUCTURAL AND ELECTRICAL	$2,338,563	$0	$2,338,563	$3,555,429	-34.23%					$2,689,553	$0	$2,689,553		219-CD00717	
220	CD00718	1Q03 Reconductor Jerome and Moxley	Operations	Regulatory Commitments-Other	$232,785	$0	$232,785	$798,970	-70.86%					$407,108	$0	$407,108		220-CD00718	
221	CD00719	11Y6 System Resiliency	Operations	STRUCTURAL AND ELECTRICAL	$833,634	$0	$833,634	$1,341,695	-37.87%					$862,616	$0	$862,616		221-CD00719	
222	CD00720	21K8 Sys Recl Southbury	Operations	STRUCTURAL AND ELECTRICAL	$1,119,293	$0	$1,119,293	$2,110,644	-46.97%					$1,585,124	$0	$1,585,124		222-CD00720	
223	CD00723	12J5 System Resiliency Mansfield	Operations	Regulatory Commitments-Other	$1,468,342	$0	$1,468,342	$4,524,346	-67.55%					$2,199,413	$0	$2,199,413		223-CD00723	
224	CD00725	Glenbrook S/SNew S/Gear Fdr Getaway	Operations	Network Reliability	$1,042,313	$0	$1,042,313	$1,133,200	-8.02%					$1,735,524	$0	$1,735,524		224-CD00725	
225	CD00726	8A2 Smart Switch Project	Operations	SMART SWITCHES PROGRAM	$313,559	$0	$313,559	$316,908	-1.06%					$486,012	$0	$486,012		225-CD00726	
226	CD00728	Cedar Heights - Establish new fdr;4	Operations	Peak Load/Capacity	$15,050,549	$0	$15,050,549	$16,194,609	-7.06%					$22,104,466	$0	$22,104,466		226-CD00728	
227	CD00730	Colchester 12K Elimination part 2	Operations	ISLANDED SUBSTATION PROGRAM	$3,308,139	$0	$3,308,139	$3,146,872	5.12%					$4,114,137	$0	$4,114,137		227-CD00730	
228	CD00731	Manchester 3A CIP wall	Operations	SUBSTATION SECURITY	$64,671	$0	$64,671	$243,936	-73.49%					$122,215	$0	$122,215		228-CD00731	
229	CD00732	26E8 Sys Recl Wdstck/Eford/Pmfret	Operations	Distribution Line Reliability	$1,169,132	$0	$1,169,132	$2,327,630	-49.77%					$2,006,277	$0	$2,006,277		229-CD00732	
230	CD00737	Brooklyn 30Y - Loss of 1505 Line	Operations	Distribution Line Reliability	$743,559	$0	$743,559	$1,872,049	-60.28%					$1,307,490	$0	$1,307,490		230-CD00737	
231	CD00738	ROW Project 14M22/28 - Resiliency	Operations	RIGHT OF WAY LINES	$90,126	$0	$90,126	$985,772	-90.86%					$164,266	$0	$164,266		231-CD00738	
232	CD00739	CONTINGENCY OVERLOAD FLAX HILL 24A1	Operations	Peak Load/Capacity	$242,892	$0	$242,892	$700,883	-65.34%					$390,962	$0	$390,962		232-CD00739	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations: Life to Date Direct Costs through 12/31/2025	Capital Expenditures--Operations: Direct Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures--Operations: Total LTD Direct Costs	Capital Expenditures--Operations: Pre-Construction Estimated Direct Costs	Capital Expenditures--Operations: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures--Shared Services: Life to Date Total Costs through 12/31/2025	Capital Expenditures--Shared Services: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures--Shared Services: Total Costs LTD	Capital Expenditures--Shared Services: Pre-Construction Estimated Total Costs	Capital Expenditures--Shared Services: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Additions--In Service: Through 12/31/2025 (For July 14, 2026)	Capital Additions--In Service: June 2026 YTD (For September 15, 2026)	Capital Additions--In Service: Total	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
233	CD00741	31A6&31A15 Contingency Load Relief	Operations	Peak Load/Capacity	$481,315	$0	$481,315	$608,830	-20.94%						$705,525	$0	$705,525		233-CD00741	
234	CD00742	21L8 Smart Switch	Operations	SMART SWITCHES PROGRAM	$347,707	$0	$347,707	$363,000	-4.21%						$613,418	$0	$613,418		234-CD00742	
235	CD00743	St Hwy Proj #63-703 - Impr to I-91N	Operations	Line Relocations/Act of Public Authority	$1,153,843	$0	$1,153,843	$1,732,000	-33.38%						$1,641,954	$0	$1,641,954		235-CD00743	
236	CD00744	Chippen Hill 15U2 Contingency OL	Operations	Peak Load/Capacity	$316,200	-$7,841	$308,359	$449,240	-31.36%						$426,086	-$9,524	$416,562		236-CD00744	236-CD00744-SP01
237	CD00745	Middletown_Remove 7A80 ROW	Operations	RIGHT OF WAY LINES	$161,891	$0	$161,891	$155,570	4.06%						$140,844	$0	$140,844		237-CD00745	
238	CD00746	12HI-4-5 Back-up Step-Transformers	Operations	ISLANDED SUBSTATION PROGRAM	$227,380	$0	$227,380	$279,529	-18.66%						$317,015	$0	$317,015		238-CD00746	
239	CD00748	13H25 Smart Switch 2017	Operations	SMART SWITCHES PROGRAM	$173,702	$0	$173,702	$179,300	-3.12%						$267,701	$0	$267,701		239-CD00748	
240	CD00755	Middletown_ Westlake Dr_Cble Replace	Operations	URD/DB Cable Reliability	$487,258	$0	$487,258	$478,000	1.94%						$692,871	$0	$692,871		240-CD00755	
241	CD00757	Uncasville 1Q6-1Q01 Automatic Tie	Operations	Regulatory Commitments-Other	$779,934	$0	$779,934	$2,414,000	-67.69%						$1,409,303	$0	$1,409,303		241-CD00757	
242	CD00758	N Bloomfield 2A4 Sys Res ROW	Operations	RIGHT OF WAY LINES	$512,352	$0	$512,352	$587,520	-12.79%						$675,407	$0	$675,407		242-CD00758	
243	CD00759	NB Post Office Switchgear and Loop	Operations	Network Reliability	$1,266,412	$45,144	$1,311,556	$1,377,200	-4.77%						$2,374,399	$58,255	$2,432,654		243-CD00759	243-CD00759-SP01
244	CD00760	9L04 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$315,526	$0	$315,526	$342,000	-7.74%						$521,635	$0	$521,635		244-CD00760	
245	CD00761	9L09 2017 SMART SWITCH PROGRAM	Operations	SMART SWITCHES PROGRAM	$81,619	$0	$81,619	$137,929	-40.83%						$125,778	$0	$125,778		245-CD00761	
246	CD00764	Smart Switches Hopewell 22R2	Operations	SMART SWITCHES PROGRAM	$96,175	$0	$96,175	$132,678	-27.51%						$152,897	$0	$152,897		246-CD00764	
247	CD00768	Uncasville 1Q01 Smart Switch Propsl	Operations	SMART SWITCHES PROGRAM	$97,725	$0	$97,725	$158,151	-38.21%						$159,766	$0	$159,766		247-CD00768	
248	CD00772	Haddam 11C14 Smart Switch Proposal	Operations	SMART SWITCHES PROGRAM	$164,272	$0	$164,272	$260,555	-36.95%						$276,245	$0	$276,245		248-CD00772	
249	CD00773	Pinnacle Dev - Butler/Quincy St, Nr	Operations	New Customer	$1,948	$22,343	$24,291	$596,700	-95.93%						$591,020	$50,829	$641,849		249-CD00773	249-CD00773-SP01
250	CD00775	Smart Switch for 26E8 Sys Resil	Operations	SMART SWITCHES PROGRAM	$286,604	$0	$286,604	$295,500	-3.01%						$439,632	$0	$439,632		250-CD00775	
251	CD00779	31A2 Leefair Condos Cable Rpl & Lp	Operations	URD/DB Cable Reliability	$414,123	$0	$414,123	$426,900	-2.99%						$595,015	$0	$595,015		251-CD00779	
252	CD00780	Circuit 3505 Park Rd W Hfld Convers	Operations	Network Reliability	$1,551,780	$0	$1,551,780	$1,603,600	-3.23%						$1,972,614	$0	$1,972,614		252-CD00780	
253	CD00781	Eliminate Baldwin SkV	Operations	Distribution Line Reliability	$3,178,206	-$5,474	$3,172,732	$3,775,300	-15.96%						$3,953,946	-$57,226	$3,896,720		253-CD00781	253-CD00781-SP01
254	CD00785	Madison Railroad Crossings	Operations	STRUCTURAL AND ELECTRICAL	$708,670	$0	$708,670	$911,823	-22.28%						$791,415	$0	$791,415		254-CD00785	
255	CD00786	New London Railroad Crossings	Operations	STRUCTURAL AND ELECTRICAL	$679,105	$0	$679,105	$908,167	-25.22%						$878,438	$0	$878,438		255-CD00786	
256	CD00792	CDOT Proj #137-159 Mystic I-95 Bdg	Operations	Line Relocations/Act of Public Authority	$314,213	$0	$314,213	$483,000	-34.95%						$387,848	$0	$387,848		256-CD00792	
257	CD00793	CDOT Exit # 43 @ I-84, Park Rd -WHF	Operations	Line Relocations/Act of Public Authority	$229,851	$0	$229,851	$235,000	-2.19%						$290,361	$0	$290,361		257-CD00793	
258	CD00794	Pawcatuck Solar Center, LLC - 20MW	Operations	New Customer	-$81,796	$0	-$81,796	$208,900	-139.16%						$530,316	$0	$530,316		258-CD00794	
259	CD00801	Tomac 12H SkV Islanded Substation	Operations	Distribution Line Reliability	$5,897,036	$0	$5,897,036	$6,085,400	-3.10%						$8,141,129	$0	$8,141,129		259-CD00801	
260	CD00804	Stm - Vt 811 - Repl. Network Xfmrs	Operations	Regulatory Commitments-Other	$480,093	$0	$480,093	$514,000	-6.60%						$698,112	$0	$698,112		260-CD00804	
261	CD00806	2017 POLE INTEGRITY PROGRAM	Operations	POLE INTEGRITY PROGRAM	$1,369,435	$0	$1,369,435	$1,253,800	9.22%						$1,502,443	$0	$1,502,443		261-CD00806	
262	CD00807	Shft Eqpt-Frontier Reject Pole 2017	Operations	POLE INTEGRITY PROGRAM	$1,735,901	$0	$1,735,901	$1,788,400	-2.94%						$1,733,215	$0	$1,733,215		262-CD00807	
263	CD00810	Williams St 9LSwitchgear/Getaway Ov	Operations	Peak Load/Capacity	$7,704,603	$0	$7,704,603	$7,660,257	0.58%						$11,261,368	$0	$11,261,368		263-CD00810	
264	CD00815	Line Sensor Replacements	Operations	LINE SENSORS PROGRAM	$291,814	$0	$291,814	$323,811	-9.88%						$428,921	$0	$428,921		264-CD00815	
265	CD00817	Middletown Tram Place DB Cable Repl	Operations	URD/DB Cable Reliability	$282,695	$0	$282,695	$283,000	-0.11%						$492,596	$0	$492,596		265-CD00817	
266	CD00820	Bethany-11N81 Ringed Spacer Cable R	Operations	Distribution Line Reliability	$357,674	$0	$357,674	$327,500	9.21%						$344,636	$0	$344,636		266-CD00820	
267	CD00821	2018 Smart switch Program 21H13	Operations	SMART SWITCHES PROGRAM	$171,850	$0	$171,850	$190,246	-9.67%						$300,059	$0	$300,059		267-CD00821	
268	CD00824	Hartford Road, Bridge Rebuild Manch	Operations	Line Relocations/Act of Public Authority	$373,370	$0	$373,370	$429,566	-13.08%						$594,088	$0	$594,088		268-CD00824	
269	CD00826	ENHANCEMENT OF 28M4 AND 28M14 FEEDE	Operations	Network Reliability	$673,867	$0	$673,867	$840,741	-19.85%						$1,253,959	$0	$1,253,959		269-CD00826	
270	CD00827	11F12-11F13 ROW Fault Protection Sc	Operations	Regulatory Commitments-Other	$291,384	$0	$291,384	$371,000	-21.46%						$484,313	$0	$484,313		270-CD00827	
271	CD00830	Cos Cob 11R53 PILC Cable Replacemen	Operations	Network Reliability	$2,973,753	$0	$2,973,753	$3,431,000	-13.33%						$3,964,201	$0	$3,964,201		271-CD00830	
272	CD00832	Greenwich 27.6KV Stabilization	Operations	Peak Load/Capacity	$1,931,175	$0	$1,931,175	$2,048,000	-5.70%						$2,596,324	$0	$2,596,324		272-CD00832	
273	CD00834	Farmington 1C-Network Monitoring Sy	Operations	Network Reliability	$314,440	$0	$314,440	$322,100	-2.38%						$384,226	$0	$384,226		273-CD00834	
274	CD00840	Chester MH initiative - pole integ	Operations	POLE INTEGRITY PROGRAM	$1,654,999	$0	$1,654,999	$1,716,200	-3.57%						$2,540,030	$0	$2,540,030		274-CD00840	
275	CD00841	Danielson MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$611,568	$0	$611,568	$599,630	1.99%						$669,096	$0	$669,096		275-CD00841	
276	CD00842	Windsor Locks 14K6 Overloaded Autos	Operations	Peak Load/Capacity	$495,591	$0	$495,591	$563,000	-11.97%						$890,913	$0	$890,913		276-CD00842	
277	CD00843	East Hampton MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$403,799	$0	$403,799	$416,700	-3.10%						$506,449	$0	$506,449		277-CD00843	
278	CD00845	Hartford MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$423,570	$0	$423,570	$403,265	5.04%						$545,094	$0	$545,094		278-CD00845	
279	CD00847	New London MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$406,863	$0	$406,863	$417,200	-2.48%						$399,842	$0	$399,842		279-CD00847	
280	CD00848	Newtown MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$154,466	$0	$154,466	$256,622	-39.81%						$188,753	$0	$188,753		280-CD00848	
281	CD00849	Norwalk MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$295,280	$0	$295,280	$302,700	-2.45%						$323,967	$0	$323,967		281-CD00849	
282	CD00850	Stamford MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$1,101,903	$0	$1,101,903	$1,134,900	-2.91%						$1,411,355	$0	$1,411,355		282-CD00850	
283	CD00851	Tolland MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$732,408	$0	$732,408	$896,008	-18.26%						$932,326	$0	$932,326		283-CD00851	
284	CD00852	Torrington MH Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$1,204,955	$0	$1,204,955	$1,237,800	-2.65%						$1,349,980	$0	$1,349,980		284-CD00852	
285	CD00854	CDOT 135-325 Main St - Rel Facility	Operations	Line Relocations/Act of Public Authority	$604,319	$0	$604,319	$729,326	-17.14%						$675,208	$0	$675,208		285-CD00854	
286	CD00858	12H16 Contingency Load Relief	Operations	Peak Load/Capacity	$352,651	$0	$352,651	$360,090	-2.07%						$658,237	$0	$658,237		286-CD00858	
287	CD00860	11F10 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$130,861	$0	$130,861	$129,551	1.01%						$197,908	$0	$197,908		287-CD00860	
288	CD00861	Service Change 165 Capital Ave Hfld	Operations	New Customer	$40,078	$0	$40,078	$116,409	-65.57%						$415,520	$0	$415,520		288-CD00861	
289	CD00862	New Service Griot Mill Village Bd A	Operations	New Customer	$250,092	$0	$250,092	$251,456	-0.54%						$463,072	$0	$463,072		289-CD00862	
290	CD00864	Reloc Green Hill 30R14&30R15 Getaw	Operations	Peak Load/Capacity	$157,428	$0	$157,428	$161,200	-2.34%						$163,171	$0	$163,171		290-CD00864	
291	CD00865	Extend 23KV to Supply Niagara Plant	Operations	New Customer	$2,472,925	$0	$2,472,925	$2,553,300	-3.15%						$3,942,801	$0	$3,942,801		291-CD00865	
292	CD00870	2018 Smart Swch Prog 12F47-74S Zone	Operations	SMART SWITCHES PROGRAM	$74,255	$0	$74,255	$87,329	-14.97%						$155,023	$0	$155,023		292-CD00870	
293	CD00872	2018 Smart Switch Program 11H75 Zon	Operations	SMART SWITCHES PROGRAM	$334,990	$0	$334,990	$364,806	-8.17%						$536,888	$0	$536,888		293-CD00872	
294	CD00873	1B10 - 2018 Smart Switch Installati	Operations	SMART SWITCHES PROGRAM	$787,152	$0	$787,152	$749,700	5.00%						$1,301,446	$0	$1,301,446		294-CD00873	
295	CD00874	2018 Smart Switch Program 11H62	Operations	SMART SWITCHES PROGRAM	$212,506	$0	$212,506	$204,338	4.00%						$368,982	$0	$368,982		295-CD00874	
296	CD00876	15D1-161R SmartSwitch Pr/30R14-162R	Operations	SMART SWITCHES PROGRAM	$210,727	$0	$210,727	$198,939	5.93%						$333,845	$0	$333,845		296-CD00876	
* 297	CD00880	2018 Smart Switch Program 22R1	Operations	SMART SWITCHES PROGRAM	$103,853	$0	$103,853	$87,338	18.91%						$155,581	$0	$155,581		297-CD00880	
298	CD00881	Noera 13H2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$543,230	$0	$543,230	$579,900	-6.32%						$847,717	$0	$847,717		298-CD00881	
299	CD00882	32R1 remove underbridge cable	Operations	Distribution Line Reliability	$346,215	$0	$346,215	$344,000	0.64%						$582,074	$0	$582,074		299-CD00882	
300	CD00884	2018 Smart Switch_Berlin 6A8_Alt. T	Operations	SMART SWITCHES PROGRAM	$420,537	$0	$420,537	$551,067	-23.69%						$573,649	$0	$573,649		300-CD00884	
301	CD00885	2018 Smart Switch Program 11Y1	Operations	SMART SWITCHES PROGRAM	$85,983	$0	$85,983	$90,805	-5.31%						$150,475	$0	$150,475		301-CD00885	
302	CD00886	2018 Smart Switch Program 36F2	Operations	SMART SWITCHES PROGRAM	$161,198	$0	$161,198	$167,200	-3.59%						$289,101	$0	$289,101		302-CD00886	
303	CD00887	2018 Smart Switch Program 36F6	Operations	SMART SWITCHES PROGRAM	$281,340	$0	$281,340	$291,700	-3.55%						$495,597	$0	$495,597		303-CD00887	
304	CD00888	Re-feed Essex Industrial Park	Operations	POLE INTEGRITY PROGRAM	$196,974	$0	$196,974	$187,295	5.17%						$309,270	$0	$309,270		304-CD00888	
305	CD00889	1B12 - Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$268,869	$0	$268,869	$399,015	-32.62%						$426,180	$0	$426,180		305-CD00889	
306	CD00890	2B6 - Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$816,303	$0	$816,303	$842,223	-3.08%						$1,174,143	$0	$1,174,143		306-CD00890	
307	CD00891	Extend 2422 - Creation @ 2415 and 2	Operations	Peak Load/Capacity	$10,218,362	$0	$10,218,362	$10,108,900	1.08%						$15,490,258	$0	$15,490,258		307-CD00891	
308	CD00892	2018 Smart Switch Program 15C8	Operations	SMART SWITCHES PROGRAM	$165,735	$0	$165,735	$166,525	-0.47%						$301,235	$0	$301,235		308-CD00892	
* 309	CD00893	2018 Smart Switch Program 23Q8	Operations	SMART SWITCHES PROGRAM	$88,533	$0	$88,533	$72,800	21.61%						$132,953	$0	$132,953		309-CD00893	
310	CD00897	Tie Between 21H14 and 22R4	Operations	SMART SWITCHES PROGRAM	$533,777	$0	$533,777	$759,302	-29.70%						$896,162	$0	$896,162		310-CD00897	
311	CD00898	Mystic-Shunock Loops For MH Improv	Operations	Regulatory Commitments-Other	$3,351,503	$0	$3,351,503	$3,338,000	0.40%						$4,294,825	$0	$4,294,825		311-CD00898	
312	CD00899	2A14/15 ROW Resiliency	Operations	RIGHT OF WAY LINES	$1,036,903	$0	$1,036,903	$1,149,000	-9.76%						$901,619	$0	$901,619		312-CD00899	
313	CD00902	3814 Reconduct @ Trader Joe/Phoenix	Operations	New Customer	$1,407,484	$0	$1,407,484	$1,456,277	-3.35%						$2,384,124	$0	$2,384,124		313-CD00902	
314	CD00903	Reconductor Convert Chesnut Hill Rd	Operations	Distribution Line Reliability	$105,085	$0	$105,085	$122,937	-14.52%						$140,487	$0	$140,487		314-CD00903	
315	CD00904	Bridge Cable Replace - Multiple Loc	Operations	Network Reliability	$284,794	$0	$284,794	$285,000	-0.07%						$451,893	$0	$451,893		315-CD00904	
316	CD00905	Replace P&LC on 1B06	Operations	Network Reliability	$378,041	$0	$378,041	$439,000	-13.89%						$515,906	$0	$515,906		316-CD00905	
* 317	CD00906	47N2 Smart Switch Assignment	Operations	SMART SWITCHES PROGRAM	$97,406	$0	$97,406	$81,092	20.12%						$167,957	$0	$167,957		317-CD00906	
318	CD00907	Wheeler Village Dr., Sog - Install	Operations	URD/DB Cable Reliability	$289,552	$0	$289,552	$290,000	-0.15%						$398,332	$0	$398,332		318-CD00907	
319	CD00908	2018 Smart Switch Program 11Y6	Operations	SMART SWITCHES PROGRAM	$209,671	$0	$209,671	$212,000	-1.10%						$422,671	$0	$422,671		319-CD00908	
320	CD00909	Reverkondo DB Replacement	Operations	URD/DB Cable Reliability	$261,343	$0	$261,343	$266,300	-1.86%						$426,457	$0	$426,457		320-CD00909	
321	CD00911	West Goshen 20U Substation Eliminat	Operations	Distribution Line Reliability	$1,111,156	$0	$1,111,156	$1,149,537	-3.34%						$1,903,988	$0	$1,903,988		321-CD00911	
* 322	CD00912	Replace of Underbridge Cable 3A09	Operations	POLE INTEGRITY PROGRAM	$104,070	$0	$104,070	$85,734	21.39%						$156,981	$0	$156,981		322-CD00912	
323	CD00916	South End 1G DGI Sensors	Operations	Network Reliability	$869,344	$0	$869,344	$908,300	-4.29%						$1,265,329	$0	$1,265,329		323-CD00916	
* 324	CD00917	Uncasville 1Q6-1-395 Bdg Cable Rep	Operations	Network Reliability	$88,127	$0	$88,127	$74,100	18.93%						$126,385	$0	$126,385		324-CD00917	
325	CD00918	Northwest Hartford 2N DGI Sensors	Operations	Network Reliability	$149,664	$0	$149,664	$337,823	-55.70%						$200,546	$0	$200,546		325-CD00918	
326	CD00919	Shepaug 13A Install Regulation	Operations	Peak Load/Capacity	$164,376	$0	$164,376	$164,328	0.03%						$230,300	$0	$230,300		326-CD00919	
327	CD00922	Quarry Dock Rd, Cable Replacement	Operations	URD/DB Cable Reliability	$355,801	$0	$355,801	$365,303	-2.60%						$476,150	$0	$476,150		327-CD00922	
328	CD00923	2018 Smart Switch Program 19V1	Operations	SMART SWITCHES PROGRAM	$476,644	$0	$476,644	$493,000	-3.32%						$773,057	$0	$773,057		328-CD00923	
329	CD00924	Balls Bridge Distribution wk for T	Operations	Peak Load/Capacity	$194,054	$0	$194,054	$204,562	-5.14%						$354,792	$0	$354,792		329-CD00924	
330	CD00925	Convert South Leonard Ave 5 kV Feed	Operations	Distribution Line Reliability	$6,329,629	-$1,054	$6,328,574	$7,411,500	-14.61%						$9,078,923	-$160,644	$8,918,279		330-CD00925	330-CD00925-SP01
331	CD00926	13H96-13H99 Recloser Loop Scheme	Operations	SMART SWITCHES PROGRAM	$390,060	$0	$390,060	$440,554	-11.46%						$571,990	$0	$571,990		331-CD00926	
332	CD00928	Freight 11W DGI Sensors	Operations	Network Reliability	$113,609	$37,676	$151,284	$168,100	-10.00%						$118,236	$42,428	$160,665		332-CD00928	332-CD00928-SP01
333	CD00931	Middletown-Rosecommon Dr_DB Cbl Rep	Operations	URD/DB Cable Reliability	$249,365	$0	$249,365	$244,000	2.20%						$368,794	$0	$368,794		333-CD00931	
334	CD00932	CDOT - Norw Westport Ave Rd Widenin	Operations	Line Relocations/Act of Public Authority	$1,701,464	$0	$1,701,464	$2,284,662	-25.53%						$2,831,005	$0	$2,831,005		334-CD00932	
335	CD00937	12N19 Overload Correction	Operations	Peak Load/Capacity	$1,875,106	$0	$1,875,106	$2,107,000	-11.01%						$3,050,402	$0	$3,050,402		335-CD00937	
336	CD00941	Relocate Bushy Plains Rd Pole line	Operations	Line Relocations/Act of Public Authority	$122,003	$0	$122,003	$117,708	3.65%						$184,276	$0	$184,276		336-CD00941	
337	CD00942	CDOT 14-185 Int 95 Bdg over rt 1	Operations	Line Relocations/Act of Public Authority	$406,501	$0	$406,501	$429,000	-5.24%						$592,412	$0	$592,412		337-CD00942	
338	CD00943	Black Rock 11H DGI Sensors	Operations	Network Reliability	$155,845	$0	$155,845	$159,200	-2.11%						$166,519	$0	$166,519		338-CD00943	
339	CD00944	Cos Cob 11R DGI Sensors	Operations	Network Reliability	$330,754	$36,392	$367,146	$361,300	1.62%						$495,185	$160,754	$655,939		339-CD00944	339-CD00944-SP01
340	CD00945	Farmington 1C DGI Sensors	Operations	Network Reliability	$198,089	$2,172	$200,261	$203,500	-1.59%						$210,022	$37,388	$247,410		340-CD00945	340-CD00945-SP01
341	CD00946	1K10/13S7 Contingency Overload	Operations	Network Reliability	$1,426,476	$0	$1,426,476	$1,917,485	-25.61%						$2,136,575	$0	$2,136,575		341-CD00946	
342	CD00947	Westside 7A DGI Sensors	Operations	Network Reliability	$115,426	$0	$115,426	$118,100	-2.26%						$135,686	$0	$135,686		342-CD00947	
343	CD00948	Williams 9L DGI Sensors	Operations	Network Reliability	$139,062	$0	$139,062	$142,400	-2.34%						$166,633	$0	$166,633		343-CD00948	
344	CD00949	New Customer on 3R12 overload (LNG)	Operations	New Customer	$1,644,318	$0	$1,644,318	$1,554,218	5.80%						$2,510,772	$0	$2,510,772		344-CD00949	
* 345	CD00951	725 Bedford Street - New Service	Operations	New Customer	$59,946	$0	$59,946	$53,171	12.74%						$143,607	$0	$143,607		345-CD00951	
346	CD00954	Stamford Ice Skating Rink New Serv	Operations	New Customer	$312,255	$0	$312,255	$323,500	-3.48%						$497,493	$0	$497,493		346-CD00954	
347	CD00955	Westport Overload Project	Operations	Peak Load/Capacity	$439,438	$0	$439,438	$428,456	2.56%						$861,852	$0	$861,852		347-CD00955	
348	CD00958	Championship Drive - DB Line Exten	Operations	New Customer	$141,758	$0	$141,758	$207,111	-31.55%						$316,372	$0	$316,372		348-CD00958	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service			Project Notes / Variance Explanations	Refer to Exhibit	
					Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
349	CD00959	New Brtn Skv Conversion - 21W Porti	Operations	Regulatory Commitments-Other	$4,151,891	$0	$4,151,891	$4,201,066	-1.17%						$5,685,522	$0	$5,685,522		349-CD00959	
350	CD00960	Hillcroft Apartments Create Loop	Operations	URD/DB Cable Reliability	$777,079	$0	$777,079	$956,553	-18.76%						$1,142,835	$0	$1,142,835		350-CD00960	
351	CD00964	1G28 Contingency Overload	Operations	Peak Load/Capacity	$626,702	$0	$626,702	$713,000	-12.10%						$921,396	$0	$921,396		351-CD00964	
352	CD00969	Campville Row pole replacements	Operations	RIGHT OF WAY LINES	$13,809,681	$0	$13,809,681	$17,104,442	-19.26%						$18,960,377	$0	$18,960,377		352-CD00969	
353	CD00970	Back up Westbrook Sub 20S	Operations	ISLANDED SUBSTATION PROGRAM	$217,493	$0	$217,493	$254,000	-14.37%						$344,092	$0	$344,092		353-CD00970	
354	CD00971	12J4-12J33 R.O.W. Rebuild	Operations	RIGHT OF WAY LINES	$2,507,051	$0	$2,507,051	$2,641,000	-5.07%						$4,115,504	$0	$4,115,504		354-CD00971	
355	CD00976	Eliminate Manual Switchgear I84 PF	Operations	Network Reliability	$107,996	$0	$107,996	$108,000	0.00%						$113,440	$0	$113,440		355-CD00976	
356	CD00978	New Brtn Conv Farmington 23L Sub.	Operations	Regulatory Commitments-Other	$1,780,615	$0	$1,780,615	$1,719,000	3.58%						$2,737,708	$0	$2,737,708		356-CD00978	
357	CD00979	Convert 19R2	Operations	Regulatory Commitments-Other	$1,995,150	$0	$1,995,150	$2,062,400	-3.26%						$2,999,854	$0	$2,999,854		357-CD00979	
358	CD00984	26 Russell St. New Brtn - New Svc	Operations	New Customer	$290,649	$0	$290,649	$324,437	-10.41%						$477,461	$0	$477,461		358-CD00984	
359	CD00986	Cable inject Trinity Ave, Glastonbu	Operations	URD/DB Cable Reliability	$381,038	$0	$381,038	$386,000	-1.29%						$623,218	$0	$623,218		359-CD00986	
360	CD00987	Pole Integrity - 2018	Operations	POLE INTEGRITY PROGRAM	$2,351,024	$0	$2,351,024	$2,212,657	6.25%						$2,815,005	$0	$2,815,005		360-CD00987	
361	CD00988	Shift Eqpt - Frontier Reject Poles	Operations	POLE INTEGRITY PROGRAM	$508,779	$0	$508,779	$1,717,386	-70.37%						$474,263	$0	$474,263		361-CD00988	
362	CD00991	Flax Hill New Feeder 24A19	Operations	New Customer	$512,795	$0	$512,795	$532,600	-3.72%						$942,785	$0	$942,785		362-CD00991	
363	CD00994	Switchgear Replacement at Electric	Operations	Network Reliability	$247,650	$0	$247,650	$354,000	-30.04%						$320,576	$0	$320,576		363-CD00994	
364	CD00997	Colonial Drive Cable Replacement	Operations	URD/DB Cable Reliability	$287,838	$0	$287,838	$323,000	-10.89%						$468,158	$0	$468,158		364-CD00997	
365	CD01004	Improve Customer Zone Count 7A71, 7	Operations	SMART SWITCHES PROGRAM	$418,732	$0	$418,732	$520,000	-19.47%						$694,116	$0	$694,116		365-CD01004	
366	CD01005	Mitigate Osprey Outages Eastern Reg	Operations	Environmental	$96,665	$0	$96,665	$179,918	-46.27%						$139,283	$0	$139,283		366-CD01005	
367	CD01006	Smart Switch Program 6A3	Operations	SMART SWITCHES PROGRAM	$914,585	$0	$914,585	$960,400	-4.77%						$1,241,904	$0	$1,241,904		367-CD01006	
* 368	CD01007	Smart Switches Program 11H76	Operations	SMART SWITCHES PROGRAM	$179,226	$0	$179,226	$156,400	14.59%						$228,086	$0	$228,086		368-CD01007	
369	CD01008	12B5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$464,710	$0	$464,710	$447,300	3.89%						$593,428	$0	$593,428		369-CD01008	
370	CD01009	15C8, 13B10, 13B21 New Loops	Operations	Regulatory Commitments-Other	$2,071,416	$0	$2,071,416	$2,630,000	-21.24%						$3,316,115	$0	$3,316,115		370-CD01009	
371	CD01010	Scitico 27HR Contingency Overload	Operations	Peak Load/Capacity	$506,301	$0	$506,301	$514,100	-1.52%						$751,699	$0	$751,699		371-CD01010	
372	CD01012	14H5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$113,095	$0	$113,095	$128,558	-12.03%						$165,692	$0	$165,692		372-CD01012	
373	CD01013	24A14 - Putnam Rd Ext New Canaan Cb	Operations	URD/DB Cable Reliability	$264,067	$0	$264,067	$272,294	-3.02%						$377,432	$0	$377,432		373-CD01013	
374	CD01014	Cromwell Hills URD DB Cable Rpl Rd	Operations	URD/DB Cable Reliability	$413,749	$0	$413,749	$415,000	-0.30%						$753,267	$0	$753,267		374-CD01014	
375	CD01015	Middletown_Cedar Village_DB Cbl Rpl	Operations	URD/DB Cable Reliability	$227,394	$0	$227,394	$238,000	-4.46%						$367,329	$0	$367,329		375-CD01015	
376	CD01017	12B37-2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$214,124	$0	$214,124	$221,200	-3.20%						$344,655	$0	$344,655		376-CD01017	
377	CD01019	131 Hallow Tree Ridge Rd., Rdsc Fa	Operations	New Customer	$152,441	$0	$152,441	$150,145	1.53%						$261,818	$0	$261,818		377-CD01019	
378	CD01021	49S2 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$842,648	$0	$842,648	$1,034,604	-18.55%						$1,629,351	$0	$1,629,351		378-CD01021	
379	CD01023	21P4 Smart Switch	Operations	SMART SWITCHES PROGRAM	$327,537	$0	$327,537	$328,100	-0.17%						$364,189	$0	$364,189		379-CD01023	
380	CD01024	Norwalk 9S 5kV Elimination	Operations	Distribution Line Reliability	$3,441,220	$0	$3,441,220	$3,560,300	-3.34%						$4,543,042	$0	$4,543,042		380-CD01024	
381	CD01026	Beacon Falls 11N83 & 11N84 Reliab	Operations	RIGHT OF WAY LINES	$1,258,849	$0	$1,258,849	$3,318,000	-62.06%						$2,251,279	$0	$2,251,279		381-CD01026	
382	CD01031	4C19 Smart Switch	Operations	SMART SWITCHES PROGRAM	$792,394	$0	$792,394	$893,900	-11.36%						$1,367,744	$0	$1,367,744		382-CD01031	
383	CD01032	3R01 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$395,330	$0	$395,330	$473,446	-16.50%						$695,059	$0	$695,059		383-CD01032	
384	CD01036	11J41-71S Smart Switch Prog 2018	Operations	SMART SWITCHES PROGRAM	$126,215	$0	$126,215	$162,175	-22.17%						$185,676	$0	$185,676		384-CD01036	
385	CD01037	TDRP Tunnel 12S4	Operations	Regulatory Commitments-Other	$300,143	$0	$300,143	$304,000	-1.27%						$472,887	$0	$472,887		385-CD01037	
386	CD01038	Green Hill 30R Balancing	Operations	Peak Load/Capacity	$141,255	$0	$141,255	$141,000	0.18%						$235,425	$0	$235,425		386-CD01038	
387	CD01039	Mystic 13K1 TDRP	Operations	Regulatory Commitments-Other	$281,857	$0	$281,857	$296,528	-4.95%						$430,583	$0	$430,583		387-CD01039	
388	CD01040	Smart Switch 3A12	Operations	SMART SWITCHES PROGRAM	$506,351	$0	$506,351	$570,400	-11.23%						$815,545	$0	$815,545		388-CD01040	
389	CD01045	TDRP 2017 Project_Dooley 30K11	Operations	Regulatory Commitments-Other	$280,925	$0	$280,925	$262,485	7.03%						$413,405	$0	$413,405		389-CD01045	
390	CD01046	TDRP 2017 Project_Dooley 30K13	Operations	Regulatory Commitments-Other	$233,893	$0	$233,893	$228,000	2.58%						$385,986	$0	$385,986		390-CD01046	
391	CD01047	Lakeview 31A Contingency Loading	Operations	Peak Load/Capacity	$6,315,746	$0	$6,315,746	$6,579,504	-4.01%						$10,322,389	$0	$10,322,389		391-CD01047	
392	CD01048	Mianus 16Q Contingency Load Relief	Operations	Peak Load/Capacity	$1,407,149	$0	$1,407,149	$1,460,900	-3.68%						$2,397,362	$0	$2,397,362		392-CD01048	
393	CD01050	Atlantic Station South Tower	Operations	New Customer	$372,080	$0	$372,080	$602,161	-38.21%						$644,971	$0	$644,971		393-CD01050	
394	CD01053	Install SWGR For Meriden Common PH2	Operations	New Customer	$983,507	$144,760	$1,128,267	$1,230,600	-8.32%						$445,606	$0	$445,606		394-CD01053	394-CD01053-SP01
395	CD01056	3A11/49S1-New Recloser Loop Scheme	Operations	Distribution Line Reliability	$411,907	$0	$411,907	$871,527	-52.74%						$723,985	$0	$723,985		395-CD01056	
396	CD01057	W. Hyderdale Dr Gosh DB Cable Repl	Operations	URD/DB Cable Reliability	$290,760	$0	$290,760	$303,000	-4.04%						$591,842	$0	$591,842		396-CD01057	
397	CD01059	Stamford New Service – 245 Atlantic	Operations	New Customer	$343,017	$0	$343,017	$353,000	-2.83%						$500,163	$0	$500,163		397-CD01059	
398	CD01060	West Ave OH Relocation	Operations	Line Relocations/Act of Public Authority	$393,793	$0	$393,793	$368,500	6.86%						$632,597	$0	$632,597		398-CD01060	
399	CD01061	May St Naugatuck Extend 3 phase	Operations	New Customer	$203,061	$0	$203,061	$210,648	-3.60%						$302,775	$0	$302,775		399-CD01061	
400	CD01062	New Service Kesser Torah Estates	Operations	New Customer	$91,884	$0	$91,884	$224,279	-59.03%						$154,884	$0	$154,884		400-CD01062	
401	CD01065	Mystic 13K4 OL Upon Loss of A3 Bus	Operations	Peak Load/Capacity	$4,504,751	$0	$4,504,751	$5,002,390	-9.95%						$6,476,298	$0	$6,476,298		401-CD01065	
402	CD01066	Rockville 14W Cable Upgrades & OffI	Operations	Peak Load/Capacity	$2,856,629	$0	$2,856,629	$2,955,800	-3.36%						$4,395,071	$0	$4,395,071		402-CD01066	
403	CD01067	Replace Tri-colored Netwk Secondary	Operations	Regulatory Commitments-Other	$6,469,018	$0	$6,469,018	$6,708,200	-3.57%						$7,977,683	$0	$7,977,683		403-CD01067	
404	CD01071	13F66 & 68 Loop Scheme Modification	Operations	Distribution Line Reliability	$92,382	$0	$92,382	$93,872	-1.59%						$137,415	$0	$137,415		404-CD01071	
405	CD01077	CT Studio South Windsor	Operations	New Customer	-$411,031	$0	-$411,031	$1,181,172	-134.80%						$300,828	$0	$300,828		405-CD01077	
406	CD01082	5R4 Robin Dr Bark DB Cable Replac	Operations	URD/DB Cable Reliability	$147,007	$0	$147,007	$151,500	-2.97%						$221,898	$0	$221,898		406-CD01082	
* 407	CD01087	Bytone Farm	Operations	New Customer	$50,937	$0	$50,937	$5,844	771.62%						$242,877	$0	$242,877		407-CD01087	
* 408	CD01091	Back up for Buckingham 31K	Operations	ISLANDED SUBSTATION PROGRAM	$101,289	$0	$101,289	$81,346	24.52%						$211,616	$0	$211,616		408-CD01091	
409	CD01092	Replace Duct Bank - Reserve Rd., Hr	Operations	Network Reliability	$582,429	$0	$582,429	$600,000	-2.93%						$930,773	$0	$930,773		409-CD01092	
410	CD01093	Alternate Source For Essex 16M	Operations	ISLANDED SUBSTATION PROGRAM	$60,508	$0	$60,508	$103,476	-41.52%						$115,963	$0	$115,963		410-CD01093	
411	CD01094	14S&39M Stranded Substation Backup	Operations	ISLANDED SUBSTATION PROGRAM	$59,284	$0	$59,284	$66,392	-10.71%						$123,085	$0	$123,085		411-CD01094	
412	CD01095	Load Relief 48C9 Contingency Overlo	Operations	Peak Load/Capacity	$174,994	$0	$174,994	$204,366	-14.37%						$313,081	$0	$313,081		412-CD01095	
413	CD01097	21H15-Automatic Zone Alternate Sour	Operations	SMART SWITCHES PROGRAM	$114,210	$0	$114,210	$239,223	-52.26%						$143,764	$0	$143,764		413-CD01097	
414	CD01102	CDOT 152-158 Route 85 Waterford	Operations	Line Relocations/Act of Public Authority	$212,216	$0	$212,216	$518,695	-59.09%						$367,152	$0	$367,152		414-CD01102	
415	CD01103	Triangle 11A72 Auto Loop Scheme Ins	Operations	SMART SWITCHES PROGRAM	$316,845	$0	$316,845	$327,100	-3.14%						$479,827	$0	$479,827		415-CD01103	
416	CD01105	Stone Gate Circle DB Reconductori	Operations	URD/DB Cable Reliability	$456,232	$0	$456,232	$526,862	-13.41%						$661,455	$0	$661,455		416-CD01105	
417	CD01107	Heritage Village Southbury Reliabil	Operations	Distribution Line Reliability	$3,001,844	$0	$3,001,844	$2,781,000	7.94%						$4,282,886	$0	$4,282,886		417-CD01107	
418	CD01109	CDOT 155-171	Operations	Line Relocations/Act of Public Authority	$145,047	$0	$145,047	$218,363	-33.58%						$203,983	$0	$203,983		418-CD01109	
419	CD01111	Tie Between 22R1 and 22R6	Operations	Regulatory Commitments-Other	$154,638	$0	$154,638	$147,339	4.95%						$255,312	$0	$255,312		419-CD01111	
420	CD01113	ASML Facility Expansion	Operations	New Customer	$4,933,302	$0	$4,933,302	$5,084,200	-2.97%						$6,663,017	$0	$6,663,017		420-CD01113	
421	CD01114	Plymouth Industrial Park	Operations	URD/DB Cable Reliability	$1,841,958	$0	$1,841,958	$1,842,000	0.00%						$3,475,809	$0	$3,475,809		421-CD01114	
422	CD01116	Economy Spring New Service Aircraft	Operations	New Customer	$1,537,418	$0	$1,537,418	$1,713,515	-10.28%						$2,246,505	$0	$2,246,505		422-CD01116	
423	CD01117	Stmfrd – Greenwich Ave – Rel. Facil	Operations	Line Relocations/Act of Public Authority	$689,342	$0	$689,342	$655,500	5.16%						$1,032,513	$0	$1,032,513		423-CD01117	
424	CD01119	Stamford New Service – 885 Washingt	Operations	New Customer	$591,735	$0	$591,735	$621,130	-4.73%						$981,592	$0	$981,592		424-CD01119	
425	CD01120	Cromwell Hills UG Fl Repl	Operations	URD/DB Cable Reliability	$114,333	$0	$114,333	$118,100	-3.19%						$154,130	$0	$154,130		425-CD01120	
426	CD01121	302P Switchgear Automation	Operations	Network Reliability	$208,387	$0	$208,387	$309,613	-32.69%						$429,724	$0	$429,724		426-CD01121	
427	CD01122	1205 Feeder - Eliminate Redundant C	Operations	Network Reliability	$294,279	$0	$294,279	$272,597	7.95%						$466,614	$0	$466,614		427-CD01122	
428	CD01123	Center Street 24F Islanded Substati	Operations	Distribution Line Reliability	$199,648	$0	$199,648	$203,730	-2.00%						$300,647	$0	$300,647		428-CD01123	
* 429	CD01126	14M7 Loop Scheme and Reliability Up	Operations	RECLOSER CONTROL PROGRAM	$94,295	$0	$94,295	$77,298	21.99%						$139,511	$0	$139,511		429-CD01126	
430	CD01128	L&M Hospital New Service Switchgear	Operations	New Customer	-$24,752	$0	-$24,752	$319,176	-107.75%						$191,958	$0	$191,958		430-CD01128	
431	CD01129	Pole Integrity - 2019	Operations	POLE INTEGRITY PROGRAM	$4,646,141	$0	$4,646,141	$4,558,491	1.92%						$4,663,360	$0	$4,663,360		431-CD01129	
432	CD01132	Triangle 11A Repl Cables for SS wor	Operations	Network Reliability	$2,892,144	$820,419	$3,712,563	$3,771,700	-1.57%						$4,560,506	$1,763,119	$6,323,707		432-CD01132	432-CD01132-SP01
433	CD01136	Willow Springs Condos Cable Replace	Operations	URD/DB Cable Reliability	$639,190	$0	$639,190	$681,293	-6.18%						$1,056,883	$0	$1,056,883		433-CD01136	
* 434	CD01140	3A03 Contingency Overload	Operations	Peak Load/Capacity	$96,321	$0	$96,321	$58,704	64.08%						$191,410	$0	$191,410		434-CD01140	
435	CD01141	Bloom CT Clean Energy Company	Operations	New Customer	-$101,326	$0	-$101,326	$273,093	-137.10%						$116,787	$0	$116,787		435-CD01141	
436	CD01142	Shift Eqpt-Frontier Rejects - 2019	Operations	POLE INTEGRITY PROGRAM	$234,616	$0	$234,616	$1,635,134	-85.65%						$211,735	$0	$211,735		436-CD01142	
437	CD01144	Reroute 35L9 and 35L10 getaways	Operations	Network Reliability	$390,061	$0	$390,061	$429,000	-9.08%						$692,051	$0	$692,051		437-CD01144	
438	CD01145	Reconductor Chapman Ave, Madison	Operations	POLE INTEGRITY PROGRAM	$71,768	$0	$71,768	$66,000	8.74%						$126,415	$0	$126,415		438-CD01145	
439	CD01154	30R9 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$199,110	$0	$199,110	$206,400	-3.53%						$327,509	$0	$327,509		439-CD01154	
440	CD01155	Branford 11J45 Smart Switch -TOP 20	Operations	SMART SWITCHES PROGRAM	$242,663	$0	$242,663	$238,614	1.70%						$383,440	$0	$383,440		440-CD01155	
* 441	CD01158	SSR6& 18-12H16-2->500-RWO.2	Operations	SMART SWITCHES PROGRAM	$99,030	$0	$99,030	$42,800	131.38%						$154,561	$0	$154,561		441-CD01158	
442	CD01159	Western Reconductoring-Reject Poles	Operations	POLE INTEGRITY PROGRAM	$749,305	$0	$749,305	$884,000	-15.24%						$1,327,325	$0	$1,327,325		442-CD01159	
443	CD01161	SSR#2.18-21K7-2->1000-RWO.3	Operations	SMART SWITCHES PROGRAM	$132,222	$0	$132,222	$138,639	-4.63%						$217,890	$0	$217,890		443-CD01161	
444	CD01162	Verogy - Southington	Operations	New Customer	$253,585	$9,714	$263,299	$303,918	-13.37%						$657,598	$18,584	$676,183		444-CD01162	444-CD01162-SP01
445	CD01163	Verogy - East Windsor	Operations	New Customer	-$483,541	$2,337	-$481,204	$821,348	-158.59%						$996,920	-$1,019,568	-$22,648		445-CD01163	445-CD01163-SP01
446	CD01165	Fry Brook 13B25-70S Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$89,231	$0	$89,231	$83,000	7.51%						$144,203	$0	$144,203		446-CD01165	
447	CD01166	Middletown Westside 7A79 Westlake R	Operations	URD/DB Cable Reliability	$1,720,691	$0	$1,720,691	$1,677,000	2.61%						$2,805,999	$0	$2,805,999		447-CD01166	
448	CD01167	Smart Switch 36F6 2019 Program	Operations	Regulatory Commitments-Other	$183,345	$0	$183,345	$182,000	0.74%						$279,184	$0	$279,184		448-CD01167	
449	CD01170	LARGE ZONE 12S2 - TOP 20	Operations	SMART SWITCHES PROGRAM	$347,559	$0	$347,559	$378,000	-8.05%						$408,651	$0	$408,651		449-CD01170	
450	CD01171	Green Hill 30R9 SmartSwitch-TOP 20	Operations	SMART SWITCHES PROGRAM	$139,377	$0	$139,377	$143,800	-3.08%						$210,485	$0	$210,485		450-CD01171	
451	CD01173	Coal Pit Hill Condos	Operations	URD/DB Cable Reliability	$413,599	$0	$413,599	$405,846	1.91%						$522,858	$0	$522,858		451-CD01173	
452	CD01174	11F9 Smart Switch - TOP 20	Operations	SMART SWITCHES PROGRAM	$98,297	$0	$98,297	$111,362	-11.73%						$162,618	$0	$162,618		452-CD01174	
453	CD01178	Nutmeg Ln Reconductoring, Newtown	Operations	Distribution Line Reliability	$140,695	$0	$140,695	$146,700	-4.09%						$214,224	$0	$214,224		453-CD01178	
454	CD01184	Green Hill 30R8 Getaway Replacement	Operations	Network Reliability	$206,294	$0	$206,294	$206,000	0.14%						$282,190	$0	$282,190		454-CD01184	
455	CD01185	SSR#614 18-35L8->1000-RWO 3	Operations	SMART SWITCHES PROGRAM	$110,672	$0	$110,672	$122,000	-9.29%						$134,027	$0	$134,027		455-CD01185	
456	CD01186	SS Prgm 32R1 & 32R3 Large zone Redu	Operations	Regulatory Commitments-Other	$219,760	$0	$219,760	$225,618	-2.60%						$364,720	$0	$364,720		456-CD01186	
457	CD01189	PCB Transformer Replacement Program	Operations	New Customer	$155,828	$0	$155,828	$156,000	-0.11%						$260,136	$0	$260,136		457-CD01189	
458	CD01190	SSR#128.18.13B9-70S>1,000-RWO.2	Operations	SMART SWITCHES PROGRAM	$68,804	$0	$68,804	$86,000	-20.00%						$118,136	$0	$118,136		458-CD01190	
459	CD01191	Middletown_Eastlake Dr_Loop Desig	Operations	URD/DB Cable Reliability	$484,974	$7,183	$492,157	$491,600	0.11%						$849,248	$13,610	$862,858		459-CD01191	459-CD01191-SP01
460	CD01192	Greenwich – 11R55 – Reconductor A/C	Operations	Distribution Line Reliability	$3,601,847	$0	$3,601,847	$3,702,900	-2.73%						$5,182,759	$0	$5,182,759		460-CD01192	
461	CD01193	DB Cable Replacement South Mill Dr	Operations	URD/DB Cable Reliability	$410,670	$0	$410,670	$411,000	-0.08%						$562,351	$0	$562,351		461-CD01193	
462	CD01194	11R51 and 11R52 PILC Cable Replacem	Operations	Network Reliability	$1,916,537	$0	$1,916,537	$1,969,700	-2.70%						$2,360,962	$0	$2,360,962		462-CD01194	
463	CD01197	9L08-70S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$163,827	$0	$163,827	$165,800	-1.19%						$207,774	$0	$207,774		463-CD01197	
464	CD01198	9L03-2 Smart Switch Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$187,030	$0	$187,030	$175,400	6.63%						$230,616	$0	$230,616		464-CD01198	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

					Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service				Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
465	CD01199	9L06-70S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$311,786	$0	$311,786	$316,100	-1.36%						$383,847	$0	$383,847		465-CD01199	
466	CD01200	9L05-72S Smart Switch Large Zone Re	Operations	SMART SWITCHES PROGRAM	$313,142	$0	$313,142	$318,900	-1.81%						$381,083	$0	$381,083		466-CD01200	
467	CD01201	CDOT Beachside Ave Bridge Rebuild	Operations	URD/DB Cable Reliability	$680,101	$0	$680,101	$703,500	-3.33%						$1,137,098	$0	$1,137,098		467-CD01201	
468	CD01203	55 Elm St., Hart. - Vault Repairs	Operations	New Customer	$323,511	$0	$323,511	$367,500	-11.97%						$541,612	$0	$541,612		468-CD01203	
469	CD01204	11F10 R.O.W Removal	Operations	RIGHT OF WAY LINES	$444,585	$0	$444,585	$455,000	-2.29%						$717,137	$0	$717,137		469-CD01204	
470	CD01206	Saybrook 22D4-72S Smart Switch Prog	Operations	SMART SWITCHES PROGRAM	$390,596	-$10,930	$379,666	$390,600	-2.80%						$605,407	-$6,849	$598,558		470-CD01206	470-CD01206-SP01
471	CD01207	Griot Mill Village Building B	Operations	New Customer	$61,370	$0	$61,370	$110,981	-44.70%						$122,870	$0	$122,870		471-CD01207	
472	CD01210	12F48 Smart Switches	Operations	SMART SWITCHES PROGRAM	$1,177,699	$0	$1,177,699	$1,212,200	-2.85%						$1,634,935	$0	$1,634,935		472-CD01210	
473	CD01211	Lake Vista, DB Cable Replacement	Operations	URD/DB Cable Reliability	$269,228	$0	$269,228	$247,000	9.00%						$481,278	$0	$481,278		473-CD01211	
474	CD01212	Griot Mill Village Building C	Operations	New Customer	$60,811	$0	$60,811	$88,744	-31.48%						$187,096	$0	$187,096		474-CD01212	
475	CD01215	Greenwich – 22E36 – Reconductor wit	Operations	Distribution Line Reliability	$9,107,489	$0	$9,107,489	$9,354,600	-2.64%						$11,313,590	$0	$11,313,590		475-CD01215	
476	CD01217	3B13-2 Smart Switch	Operations	SMART SWITCHES PROGRAM	$198,777	$0	$198,777	$240,703	-17.42%						$293,624	$0	$293,624		476-CD01217	
477	CD01218	47N8-5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$154,169	$0	$154,169	$159,100	-3.10%						$242,499	$0	$242,499		477-CD01218	
478	CD01219	15U2-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$66,446	$0	$66,446	$62,000	7.17%						$118,005	$0	$118,005		478-CD01219	
479	CD01220	Berlin_Berlin SS Support for 6A4 &	Operations	Peak Load/Capacity	$606,697	$0	$606,697	$630,600	-3.79%						$877,529	$0	$877,529		479-CD01220	
480	CD01221	27H1-72S Smart Switch	Operations	SMART SWITCHES PROGRAM	$173,015	$0	$173,015	$175,300	-1.30%						$259,032	$0	$259,032		480-CD01221	
481	CD01222	SSRK18.18-9S13-80M->1038-RWO.1	Operations	SMART SWITCHES PROGRAM	$144,948	$0	$144,948	$149,600	-3.11%						$219,050	$0	$219,050		481-CD01222	
482	CD01223	Bradley Airport Alternate Supply	Operations	New Customer	$634,846	-$647	$634,198	$1,729,100	-63.32%						$1,846,475	-$3,627	$1,842,848		482-CD01223	482-CD01223-SP01
483	CD01237	Bristol Solar One Interconnection	Operations	New Customer	-$104,968	$0	-$104,968	$117,150	-189.60%						$211,369	$0	$211,369		483-CD01237	
484	CD01239	Danville 24K Islanded Substation	Operations	Regulatory Commitments-Other	$831,083	$0	$831,083	$870,000	-4.47%						$1,575,380	$0	$1,575,380		484-CD01239	
485	CD01242	SR - Litchfield Interconnection	Operations	New Customer	-$879,203	-$229	-$879,493	$3,945,700	-122.29%						$355,597	-$2,815	$352,781		485-CD01242	485-CD01242-SP01
486	CD01244	SR N Stonington Interconnection	Operations	New Customer	-$748,494	-$2,666	-$751,160	$1,250,900	-160.05%						$1,930,768	-$2,063,661	-$132,892		486-CD01244	486-CD01244-SP01
487	CD01246	Fry Brook 13B21/13B27 ROW Pole Repl	Operations	RIGHT OF WAY LINES	$3,686,497	$8,559	$3,695,056	$4,103,900	-9.96%						$5,187,349	$21,284	$5,208,633		487-CD01246	487-CD01246-SP01
* 488	CD01247	Branford 11J45 Same Circuit Tie	Operations	SMART SWITCHES PROGRAM	$250,446	$0	$250,446	$227,000	10.33%						$409,574	$0	$409,574		488-CD01247	
489	CD01250	A69-73S Smart Switch	Operations	SMART SWITCHES PROGRAM	$123,573	$0	$123,573	$114,550	7.88%						$189,166	$0	$189,166		489-CD01250	
* 490	CD01253	SSRK82.18-2N02-61R>505-RWO.3	Operations	SMART SWITCHES PROGRAM	$170,989	$0	$170,989	$146,565	16.66%						$271,413	$0	$271,413		490-CD01253	
491	CD01257	Windham_Prospect St_ECSU_Create DB	Operations	URD/DB Cable Reliability	$138,110	$0	$138,110	$142,300	-2.94%						$179,383	$0	$179,383		491-CD01257	
492	CD01260	CT Lateral Reliability (2019 Group)	Operations	Distribution Line Reliability	$5,166,813	$0	$5,166,813	$5,166,823	0.00%						$8,238,132	$0	$8,238,132		492-CD01260	
493	CD01262	Greenwich 28F– Rel. Facilities for	Operations	Line Relocations/Act of Public Authority	$168,854	$0	$168,854	$158,518	6.52%						$195,532	$0	$195,532		493-CD01262	
494	CD01264	3A11-71S Manchester Smart Switch	Operations	SMART SWITCHES PROGRAM	$273,090	$0	$273,090	$281,000	-2.81%						$376,403	$0	$376,403		494-CD01264	
495	CD01265	2019 Connecticut DB Insp/Fault Indi	Operations	Distribution Line Reliability	$1,356,474	$0	$1,356,474	$1,356,500	0.00%						$2,365,906	$0	$2,365,906		495-CD01265	
496	CD01269	Man to Auto - 2 N Main St Wthy	Operations	Network Reliability	$177,998	$0	$177,998	$185,300	-3.94%						$358,165	$0	$358,165		496-CD01269	
497	CD01270	1291 Albany Ave., Hart. – Replace M	Operations	Distribution Line Reliability	$780,946	$0	$780,946	$941,900	-17.09%						$1,098,166	$0	$1,098,166		497-CD01270	
498	CD01271	SSRK33.18-22M10-81M>>500-COND.2	Operations	SMART SWITCHES PROGRAM	$945,961	$16,553	$962,514	$1,274,700	-24.49%						$240,655	$1,021,858	$1,262,513		498-CD01271	498-CD01271-SP01
499	CD01272	Stamford New Service – Charter Comm	Operations	New Customer	$488,608	$0	$488,608	$443,739	10.11%						$781,540	$0	$781,540	There are customer contributions of $7.945 netting the pre-construction estimated direct costs to $443,779. The estimated direct costs excluding the customer contribution is $451,724. Actual direct costs exceed the estimate by 8%. A supplemental request is not required per the Project Authorization policy.	499-CD01272	
500	CD01273	21L1-70S Smart Switch	Operations	SMART SWITCHES PROGRAM	$118,770	$0	$118,770	$121,000	-1.84%						$176,049	$0	$176,049		500-CD01273	
501	CD01274	Newtown 11A73 Smart Switch	Operations	SMART SWITCHES PROGRAM	$323,687	$0	$323,687	$325,001	-0.40%						$508,141	$0	$508,141		501-CD01274	
* 502	CD01280	Torrington Smart Switch	Operations	SMART SWITCHES PROGRAM	$92,800	$0	$92,800	$83,000	11.81%						$156,112	$0	$156,112		502-CD01280	
503	CD01282	SSRK27.18-11S15-2>653-RWO.4	Operations	SMART SWITCHES PROGRAM	$195,677	$0	$195,677	$309,951	-36.87%						$329,518	$0	$329,518		503-CD01282	
* 504	CD01290	SSRK28.18-21K11-2>500-RWO.3	Operations	SMART SWITCHES PROGRAM	$146,034	$0	$146,034	$123,000	18.73%						$257,895	$0	$257,895		504-CD01290	
* 505	CD01291	5 or More Tripp Hollow Rd 30Y10	Operations	Distribution Line Reliability	$137,887	$0	$137,887	$124,000	11.20%						$159,200	$0	$159,200		505-CD01291	
506	CD01295	New Svc CT Rubber Molding Co. Danie	Operations	New Customer	$234,744	$0	$234,744	$259,100	-9.40%						$393,885	$0	$393,885		506-CD01295	
507	CD01296	860 Canal Street New Svc Office Bld	Operations	New Customer	$187,311	$0	$187,311	$228,266	-17.94%						$351,254	$0	$351,254		507-CD01296	
508	CD01297	Parcel 3B – Tresser Blvd Phase 2	Operations	New Customer	$213,633	$0	$213,633	$232,300	-8.04%						$341,545	$0	$341,545		508-CD01297	
509	CD01298	CDOT 117-159 Route 35 UG Relocation	Operations	Line Relocations/Act of Public Authority	$1,761,781	$0	$1,761,781	$1,614,600	9.12%						$2,899,090	$0	$2,899,090		509-CD01298	
510	CD01301	2020 POLE INTEGRITY	Operations	POLE INTEGRITY PROGRAM	$4,500,877	$0	$4,500,877	$4,638,600	-2.97%						$5,187,246	$0	$5,187,246		510-CD01301	
511	CD01302	2020 FRONTIER POLE SHFTS	Operations	POLE INTEGRITY PROGRAM	$415,879	$0	$415,879	$1,635,134	-74.57%						$398,198	$0	$398,198		511-CD01302	
512	CD01304	3A02/3A09 R.O.W. Structure Replacem	Operations	RIGHT OF WAY LINES	$1,783,238	$0	$1,783,238	$1,864,700	-4.37%						$3,406,876	$0	$3,406,876		512-CD01304	
513	CD01306	11C14 Back up to 600 customers	Operations	Distribution Line Reliability	$66,344	$0	$66,344	$133,000	-50.12%						$127,680	$0	$127,680		513-CD01306	
514	CD01307	Airline Trail ROW Relocation	Operations	Line Relocations/Act of Public Authority	$433,605	$0	$433,605	$560,500	-22.64%						$572,883	$0	$572,883		514-CD01307	
515	CD01308	Saybrook 22D Triple Circuit ROW	Operations	RIGHT OF WAY LINES	$1,928,277	$8,803	$1,937,081	$2,037,800	-4.94%						$2,877,128	-$306	$2,876,822		515-CD01308	515-CD01308-SP01
516	CD01310	Drummers Lane UG Cable Replacement	Operations	URD/DB Cable Reliability	$186,407	$0	$186,407	$186,000	0.22%						$253,912	$0	$253,912		516-CD01310	
517	CD01312	Osprey Mitigation 2020	Operations	Environmental	$97,084	$0	$97,084	$112,000	-13.32%						$133,069	$0	$133,069		517-CD01312	
518	CD01313	Darien new service - 40 Heights Rd	Operations	New Customer	$462,671	$0	$462,671	$502,502	-7.93%						$786,288	$0	$786,288		518-CD01313	
519	CD01314	Litchfield Turnpike, Bethany, Recon	Operations	Distribution Line Reliability	$199,336	$0	$199,336	$212,000	-5.97%						$257,367	$0	$257,367		519-CD01314	
520	CD01317	32G9-71S Smarth Switch Program	Operations	SMART SWITCHES PROGRAM	$217,148	$0	$217,148	$247,841	-12.38%						$341,362	$0	$341,362		520-CD01317	
521	CD01320	Deep River Reconductor Kirtland St	Operations	Distribution Line Reliability	$80,025	$0	$80,025	$210,000	-61.89%						$118,456	$0	$118,456		521-CD01320	
522	CD01322	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$2,814,172	$0	$2,814,172	$2,929,450	-3.94%						$4,052,376	$0	$4,052,376		522-CD01322	
523	CD01323	CT Lateral Reliability (2019 Group	Operations	Distribution Line Reliability	$3,530,893	$0	$3,530,893	$3,530,893	0.00%						$5,231,903	$0	$5,231,903		523-CD01323	
524	CD01327	Hamilton Ave Wthy Conv to 13.8kV	Operations	New Customer	$180,489	$0	$180,489	$174,000	3.73%						$278,149	$0	$278,149		524-CD01327	
525	CD01330	Line Sensor Upgrade	Operations	Reliability - Other	$193,190	$0	$193,190	$222,878	-13.32%						$280,466	$0	$280,466		525-CD01330	
526	CD01333	Freight 11W76 PILC Cable Replace	Operations	Network Reliability	$1,340,550	$88,419	$1,428,969	$1,590,800	-10.17%						$1,332,865	$5,903	$1,338,768		526-CD01333	526-CD01333-SP01
527	CD01334	Nautilus Drive UG Loop	Operations	URD/DB Cable Reliability	$489,939	$0	$489,939	$449,000	9.12%						$588,416	$0	$588,416		527-CD01334	
528	CD01335	Man to Auto-55 W Main & 7 Kendrick	Operations	Network Reliability	$822,980	$0	$822,980	$801,400	2.69%						$1,276,377	$0	$1,276,377		528-CD01335	
529	CD01340	Yale Ave 25L Islanded Substation	Operations	Distribution Line Reliability	$455,932	$0	$455,932	$470,100	-3.01%						$593,388	$0	$593,388		529-CD01340	
530	CD01343	11N81 TDRP 2019 Analysis	Operations	Regulatory Commitments-Other	$1,061,266	$0	$1,061,266	$1,062,000	-0.07%						$2,133,126	$0	$2,133,126		530-CD01343	
531	CD01348	URD Wellington Dr Farmington	Operations	URD/DB Cable Reliability	$300,439	$0	$300,439	$302,200	-0.58%						$497,295	$0	$497,295		531-CD01348	
532	CD01350	14L5/L6 Contingency Overload	Operations	New Customer	$1,495,527	$0	$1,495,527	$1,716,548	-12.88%						$2,096,625	$0	$2,096,625		532-CD01350	
533	CD01355	Aquarian 3-Phase Extension	Operations	New Customer	$120,522	$0	$120,522	$323,388	-62.73%						$171,296	$0	$171,296		533-CD01355	
534	CD01358	Baldwin 13F65 Load Relief	Operations	Peak Load/Capacity	$182,138	$0	$182,138	$244,000	-25.35%						$373,148	$0	$373,148		534-CD01358	
535	CD01360	Niantic 21Y2 Overload	Operations	Peak Load/Capacity	$561,666	$0	$561,666	$886,000	-36.61%						$756,711	$0	$756,711		535-CD01360	
536	CD01362	Overload West Brookfield 14H Sub	Operations	Peak Load/Capacity	$596,430	$0	$596,430	$664,383	-10.23%						$856,131	$0	$856,131		536-CD01362	
537	CD01363	CD01363 30R10 1st Contingency Overl	Operations	Peak Load/Capacity	$89,222	$0	$89,222	$94,000	-5.08%						$138,036	$0	$138,036		537-CD01363	
538	CD01368	Stepstone 35L8 - Green Hill 30R14 T	Operations	Distribution Line Reliability	$441,980	$0	$441,980	$481,500	-8.21%						$730,007	$0	$730,007		538-CD01368	
539	CD01369	2N10 Contingent Overloads	Operations	Peak Load/Capacity	$78,489	$0	$78,489	$85,797	-8.52%						$118,897	$0	$118,897		539-CD01369	
540	CD01370	Middletown, Westside 7A81_Low Volt.	Operations	Peak Load/Capacity	$189,531	$0	$189,531	$254,000	-25.38%						$302,607	$0	$302,607		540-CD01370	
541	CD01372	W Brookfield 14H4 Contingency Ovrld	Operations	Peak Load/Capacity	$808,290	$0	$808,290	$778,700	3.80%						$754,302	$0	$754,302		541-CD01372	
542	CD01373	CDOT Project 302-0014 - Glover Ave	Operations	Line Relocations/Act of Public Authority	$646,283	$0	$646,283	$720,800	-10.34%						$1,167,918	$0	$1,167,918		542-CD01373	
543	CD01374	Williams St 9L09 Crystal Ave UG Loo	Operations	URD/DB Cable Reliability	$351,408	$0	$351,408	$384,400	-8.58%						$536,435	$0	$536,435		543-CD01374	
544	CD01377	Southington 4C12 Contingency Overlo	Operations	Peak Load/Capacity	$197,987	$0	$197,987	$216,686	-8.63%						$270,206	$0	$270,206		544-CD01377	
545	CD01378	43F3 Load Relief 90% Normal	Operations	Peak Load/Capacity	$192,889	$0	$192,889	$211,703	-8.89%						$313,972	$0	$313,972		545-CD01378	
546	CD01379	5L02 - Relocation of Right of Way	Operations	RIGHT OF WAY LINES	$3,493,332	$0	$3,493,332	$3,627,400	-3.70%						$5,521,063	$0	$5,521,063		546-CD01379	
547	CD01380	CT Lateral Reliab (2020 Grp 5)	Operations	Distribution Line Reliability	$3,338,279	$0	$3,338,279	$3,451,400	-3.28%						$5,656,622	$0	$5,656,622		547-CD01380	
548	CD01381	CT Lateral Relib (2020 Group6	Operations	Distribution Line Reliability	$2,311,698	$0	$2,311,698	$2,776,000	-16.73%						$3,863,136	$0	$3,863,136		548-CD01381	
549	CD01382	SSRK6.19-11A71-80M->1000-RWO.1	Operations	SMART SWITCHES PROGRAM	$140,950	$0	$140,950	$143,300	-1.64%						$224,800	$0	$224,800		549-CD01382	
550	CD01383	Charter Communications Phase 2	Operations	New Customer	$786,763	$0	$786,763	$732,500	7.41%						$1,109,937	$0	$1,109,937		550-CD01383	
551	CD01384	Harbor Point P Block Phase 2	Operations	New Customer	$112,485	$0	$112,485	$148,280	-24.14%						$298,491	$0	$298,491		551-CD01384	
552	CD01385	Reliability Greenwich Network N-2	Operations	Distribution Line Reliability	$2,012,259	$236	$2,012,495	$2,084,600	-3.46%						$3,170,912	$241	$3,171,152		552-CD01385	552-CD01385-SP01
553	CD01386	2020 CT DB Insp/Fault Ind Repl	Operations	URD/DB Cable Reliability	$1,435,557	$0	$1,435,557	$1,477,000	-2.81%						$2,072,818	$0	$2,072,818		553-CD01386	
554	CD01388	Greenwich-11R55-reconductor A/C	Operations	Distribution Line Reliability	$975,532	$0	$975,532	$1,259,680	-22.56%						$1,580,275	$0	$1,580,275		554-CD01388	
555	CD01390	DG - LSE Enfield LEG-25504	Operations	New Customer	-$50,538	$0	-$50,538	$87,666	-157.65%						$194,205	$0	$194,205		555-CD01390	
556	CD01393	CD01393 Wind Colebrook South	Operations	New Customer	$2,145,853	$0	$2,145,853	$2,679,000	-19.90%						$3,280,981	$0	$3,280,981		556-CD01393	
557	CD01398	Town of Norfolk, 599 Greenwoods Rd	Operations	New Customer	$60,245	-$23,213	$37,033	$157,900	-76.55%						$215,981	$250,609	$466,590		557-CD01398	557-CD01398-SP01
558	CD01399	Cobb Road LLC	Operations	New Customer	$163,067	$5,036	$168,102	$176,200	-4.60%						$329,940	-$1,412	$327,528		558-CD01399	558-CD01399-SP01
559	CD01406	Central Line Sensors 3G to 4G	Operations	Reliability - Other	$254,165	$0	$254,165	$327,992	-22.51%						$354,990	$0	$354,990		559-CD01406	
560	CD01407	Eastern Line Sensor 3G to 4G	Operations	Reliability - Other	$204,651	$0	$204,651	$292,866	-30.12%						$288,925	$0	$288,925		560-CD01407	
561	CD01412	C-Tec Solar Berlin Landfill	Operations	New Customer	$71,471	$11,425	$82,896	$73,600	12.63%						$163,522	$17,547	$181,069		561-CD01412	561-CD01412-SP01
562	CD01428	1K06/ 13S10 Contingency Overload	Operations	Network Reliability	$942,175	$0	$942,175	$1,024,000	-7.99%						$1,408,475	$0	$1,408,475		562-CD01428	
563	CD01430	Gateway Commons Phase 2	Operations	New Customer	$167,713	$0	$167,713	$172,000	-2.49%						$262,402	$0	$262,402		563-CD01430	
564	CD01436	2020 CT Trip Saver Program	Operations	Distribution Line Reliability	$864,514	$0	$864,514	$891,900	-3.07%						$1,300,115	$0	$1,300,115		564-CD01436	
565	CD01452	Impact - Lodestart N Canaan	Operations	New Customer	-$38,715	$0	-$38,715	$145,522	-126.60%						$114,067	$0	$114,067		565-CD01452	
566	CD01459	Thompson Land Trust - NS	Operations	New Customer	-$188,258	$18,953	-$169,305	$176,000	-196.20%						$224,316	$77,995	$302,310		566-CD01459	566-CD01459-SP01
567	CD01461	Verogy, 669 Platt Road, Watertown	Operations	New Customer	$112,730	$0	$112,730	$124,103	-9.16%						$194,561	$0	$194,561		567-CD01461	
568	CD01463	Man to Auto - 1 School St Waterbury	Operations	Network Reliability	$466,205	$0	$466,205	$430,100	8.39%						$776,190	$0	$776,190		568-CD01463	
569	CD01465	Cedar Heights Rd Bridge CDOT 135	Operations	Line Relocations/Act of Public Authority	$2,364,020	$192,408	$2,556,428	$2,986,000	-14.39%						$3,781,585	$312,800	$4,094,385		569-CD01465	569-CD01465-SP01
570	CD01466	SSRK622.19-30R9-61R->1024.RWO.2	Operations	SMART SWITCHES PROGRAM	$129,277	$0	$129,277	$124,000	4.26%						$189,415	$27,555	$216,970		570-CD01466	
571	CD01470	DG Verogy/ Burlington	Operations	New Customer	-$94,720	-$42,451	-$137,171	$142,159	-196.49%						$260,683	-$48,596	$212,088		571-CD01470	571-CD01470-SP01
572	CD01473	DG Impact Study Verogy Enfield	Operations	New Customer	-$88,629	$0	-$88,629	$201,900	-143.90%						$304,069	$0	$304,069		572-CD01473	
573	CD01478	11N88 Seymour Smart Switch	Operations	SMART SWITCHES PROGRAM	$135,803	$0	$135,803	$123,667	9.81%						$218,174	$0	$218,174		573-CD01478	
574	CD01480	Main St Bridge Replacement in Stamf	Operations	Line Relocations/Act of Public Authority	$93,689	$0	$93,689	$97,100	-3.51%						$170,248	$0	$170,248		574-CD01480	
575	CD01489	Convert-Reloc Step-Crown St 12F55	Operations	Peak Load/Capacity	$345,019	$0	$345,019	$370,800	-6.95%						$729,619	$0	$729,619		575-CD01489	
* 576	CD01492	Tunnel 12S1 – Convert Preston Road	Operations	Substation Reliability	$83,349	$0	$83,349	$71,000	17.39%						$169,126	$0	$169,126		576-CD01492	
577	CD01497	CTDOT #135-340 - Summer St Intersec	Operations	Line Relocations/Act of Public Authority	$171,143	$0	$171,143	$239,573	-28.56%						$241,779	$0	$241,779		577-CD01497	
578	CD01501	Bristol Hospital Expansion	Operations	Line Relocations/Act of Public Authority	-$24,785	$0	-$24,785	$200,000	-112.39%						$212,617	$0	$212,617		578-CD01501	
579	CD01503	CDOT 96-204 – Intersection Improvem	Operations	Line Relocations/Act of Public Authority	$545,247	$0	$545,247	$691,500	-21.15%						$871,883	$0	$871,883		579-CD01503	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

					Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service				Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
580	CD01504	CORRECT OVERLOADS AT 17R AND PEPPER	Operations	Peak Load/Capacity	$441,452	$0	$441,452	$481,862	-8.39%						$754,101	$0	$754,101		580-CD01504	
581	CD01508	Middletown Pole Rejects Reconductor	Operations	POLE INTEGRITY PROGRAM	$628,688	$0	$628,688	$719,000	-12.56%						$830,902	$0	$830,902		581-CD01508	
582	CD01509	New Service O&G	Operations	New Customer	$195,143	$0	$195,143	$332,717	-41.35%						$327,939	$0	$327,939		582-CD01509	
583	CD01510	27H1 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$95,212	$0	$95,212	$122,591	-22.33%						$142,905	$0	$142,905		583-CD01510	
584	CD01511	UCONN High Capacity Feeder	Operations	New Customer	$463,767	$0	$463,767	$921,000	-49.65%						$404,065	$0	$404,065		584-CD01511	
585	CD01512	Westbrook Village URD and System Im	Operations	New Customer	$143,278	$0	$143,278	$194,000	-26.15%						$371,854	$0	$371,854		585-CD01512	
586	CD01514	Americold New Svc NW Dr. Plainville	Operations	New Customer	$4,317,850	-$49,800	$4,268,050	$4,023,000	6.09%						$6,626,751	$0	$6,626,751		586-CD01514	586-CD01514-SP01
* 587	CD01521	Newtown Pole Replacements and Recon	Operations	POLE INTEGRITY PROGRAM	$73,274	$0	$73,274	$62,093	18.01%						$120,563	$0	$120,563		587-CD01521	
588	CD01522	SSR821.19-12Y15-2-894-RWO.3	Operations	SMART SWITCHES PROGRAM	$149,381	$0	$149,381	$155,792	-4.12%						$283,394	$0	$283,394		588-CD01522	
589	CD01523	CDOT 42-317 Rte 2, East Hartford	Operations	Line Relocations/Act of Public Authority	$181,157	$0	$181,157	$259,000	-30.06%						$352,384	$0	$352,384		589-CD01523	
590	CD01524	Smart Switch 14L3	Operations	SMART SWITCHES PROGRAM	$203,183	$0	$203,183	$209,300	-2.92%						$288,629	$0	$288,629		590-CD01524	
591	CD01525	Smart Switch 24H4	Operations	SMART SWITCHES PROGRAM	$132,821	$0	$132,821	$126,500	5.00%						$171,285	$0	$171,285		591-CD01525	
592	CD01526	5 Nubby Rd – DB Cable Replacement	Operations	URD/DB Cable Reliability	$329,619	$0	$329,619	$389,076	-15.28%						$635,322	$0	$635,322		592-CD01526	
593	CD01527	47N3-80M Smart Switch	Operations	SMART SWITCHES PROGRAM	$244,483	$0	$244,483	$261,827	-6.62%						$337,270	$0	$337,270		593-CD01527	
594	CD01534	State Pier Offshore Wind	Operations	New Customer	$215,524	$0	$215,524	$623,700	-65.44%						$617,166	$0	$617,166		594-CD01534	
595	CD01536	Falls Village 4L07-5L Express Feede	Operations	Peak Load/Capacity	$3,925,200	$106,731	$4,031,931	$5,657,800	-28.74%						$5,294,205	$322,970	$5,617,175		595-CD01536	595-CD01536-SP01
596	CD01537	25 Laurel St Hfld - Automate Svc	Operations	Network Reliability	$289,224	$6,592	$295,816	$307,200	-3.71%						$535,615	$15,647	$551,263		596-CD01537	596-CD01537-SP01
597	CD01540	SSRK001-19-26E9-72S-->575-RWO#1	Operations	Regulatory Commitments-Other	$76,441	$0	$76,441	$76,000	0.58%						$116,314	$0	$116,314		597-CD01540	
598	CD01544	Peaceable 12N17 / 12N14 Overload	Operations	Peak Load/Capacity	$666,149	$0	$666,149	$820,542	-18.82%						$1,085,470	$0	$1,085,470		598-CD01544	
599	CD01546	Convert 20H	Operations	Regulatory Commitments-Other	$2,317,194	$7,030	$2,324,224	$2,691,300	-13.64%						$2,929,489	$877	$2,930,366		599-CD01546	599-CD01546-SP01
600	CD01547	Newtown 12M4 TDRP	Operations	Regulatory Commitments-Other	$495,428	$0	$495,428	$486,000	1.94%						$1,024,606	$0	$1,024,606		600-CD01547	
601	CD01549	Haynes New Service	Operations	New Customer	$375,074	$0	$375,074	$388,000	-3.33%						$536,104	$0	$536,104		601-CD01549	
602	CD01551	2021 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$2,480,172	$3,730	$2,483,902	$4,045,977	-38.61%						$4,562,740	$0	$4,562,740		602-CD01551	602-CD01551-SP01
603	CD01558	Ridgefield 22N4 & 22N1 Normal Overl	Operations	Peak Load/Capacity	$541,198	$0	$541,198	$507,603	6.62%						$702,398	$0	$702,398		603-CD01558	
604	CD01559	11W47 PILC Cable Replacement	Operations	Network Reliability	$1,321,759	$0	$1,321,759	$1,253,000	5.49%						$1,919,804	$0	$1,919,804		604-CD01559	
605	CD01561	2021 CT DB Insp/Fault Indicator Rep	Operations	URD/DB Cable Reliability	$968,549	$0	$968,549	$1,004,700	-3.60%						$1,808,810	$0	$1,808,810		605-CD01561	
606	CD01562	1st Stamford Pl Switchgear Replace	Operations	Network Reliability	$158,372	$0	$158,372	$185,570	-14.66%						$241,267	$0	$241,267		606-CD01562	
607	CD01563	Sherwood Isle Connector Duct Damage	Operations	Peak Load/Capacity	$243,501	$0	$243,501	$243,500	0.00%						$544,931	$0	$544,931		607-CD01563	
608	CD01564	Convert Thomaston Ave Wiby for NS	Operations	New Customer	$171,621	$0	$171,621	$466,000	-63.17%						$265,936	$0	$265,936		608-CD01564	
609	CD01566	DG - Impact Study Canterbury School	Operations	New Customer	-$75,905	$0	-$75,905	$114,401	-166.35%						$135,938	$0	$135,938		609-CD01566	
610	CD01567	Riverbank Rd CDOT 135-328	Operations	Line Relocations/Act of Public Authority	$127,906	-$5,887	$122,019	$124,388	-1.90%						$252,562	$0	$252,562		610-CD01567	610-CD01567-SP01
611	CD01568	Reconductor Portions of 11A58 & 11A	Operations	Peak Load/Capacity	$890,273	$0	$890,273	$974,186	-8.61%						$1,205,277	$0	$1,205,277		611-CD01568	
612	CD01569	Green Hill 30R ROW	Operations	RIGHT OF WAY LINES	$374,799	$0	$374,799	$375,100	-0.08%						$464,273	$0	$464,273		612-CD01569	
613	CD01571	2022 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$161,751	$0	$161,751	$719,483	-77.52%						$132,942	$0	$132,942		613-CD01571	
614	CD01576	47N3 Contingency Overload	Operations	Peak Load/Capacity	$471,160	$0	$471,160	$434,400	8.46%						$606,551	$0	$606,551		614-CD01576	
615	CD01577	13F71 Contingency Load Relief	Operations	Peak Load/Capacity	$226,559	$0	$226,559	$211,000	7.37%						$254,118	$0	$254,118		615-CD01577	
616	CD01585	2021 TripSaver Program	Operations	Distribution Line Reliability	$288,054	$0	$288,054	$311,381	-7.49%						$378,605	$0	$378,605		616-CD01585	
617	CD01593	UCONN Medical Center	Operations	Network Reliability	$2,701,269	$0	$2,701,269	$3,084,600	-12.43%						$3,620,431	$0	$3,620,431		617-CD01593	
618	CD01594	Haddam Qtr Solar	Operations	New Customer	-$229,331	$37,531	-$191,799	$537,100	-135.71%						$615,476	-$621,999	-$6,523		618-CD01594	618-CD01594-SP01
619	CD01602	New Svc-451 Steamboat Rd Greenwich	Operations	New Customer	$129,787	$0	$129,787	$134,300	-3.36%						$224,305	$0	$224,305		619-CD01602	
620	CD01607	Hartford Reverse Risers Rebuilds	Operations	Distribution Line Reliability	$189,636	$0	$189,636	$437,700	-56.67%						$358,325	$0	$358,325		620-CD01607	
621	CD01612	Sandy Hook 37F3 Reliability Improve	Operations	Distribution Line Reliability	$428,722	$0	$428,722	$509,633	-15.88%						$417,230	$0	$417,230		621-CD01612	
* 622	CD01621	Mitigate Historical Osprey Outages	Operations	Distribution Line Reliability	$79,457	$0	$79,457	$33,000	140.78%						$120,382	$0	$120,382		622-CD01621	
623	CD01633	CDOT L034- White St Road Widening	Operations	Line Relocations/Act of Public Authority	$1,023,756	-$24,430	$999,326	$1,457,200	-31.42%						$2,033,399	-$5,476	$2,027,923		623-CD01633	623-CD01633-SP01
624	CD01634	Columbia 20Y1 TDRP_2020	Operations	Regulatory Commitments-Other	$452,648	$4,696	$457,344	$507,400	-9.87%						$575,328	$88,504	$663,833		624-CD01634	624-CD01634-SP01
625	CD01636	Columbia 20Y2 2020 TDRP	Operations	Regulatory Commitments-Other	$265,593	$1,283	$266,877	$319,900	-16.58%						$401,880	$1,882	$403,762		625-CD01636	625-CD01636-SP01
626	CD01643	Clark Indust. Park - DB Cable Repla	Operations	URD/DB Cable Reliability	$27,777	$0	$27,777	$202,681	-86.30%						$104,403	$0	$104,403		626-CD01643	
627	CD01644	14M39 TDRP	Operations	Regulatory Commitments-Other	$223,207	$0	$223,207	$248,450	-10.16%						$328,103	$0	$328,103		627-CD01644	
628	CD01647	17R11 TDRP	Operations	Regulatory Commitments-Other	$1,899,821	$0	$1,899,821	$2,044,700	-7.09%						$2,614,594	$0	$2,614,594		628-CD01647	
629	CD01649	CD01649 21H9 2020 TDRP	Operations	Regulatory Commitments-Other	$321,101	$0	$321,101	$336,300	-4.52%						$420,307	$0	$420,307		629-CD01649	
630	CD01650	30Y10 TDRP	Operations	Regulatory Commitments-Other	$735,056	$0	$735,056	$852,200	-13.75%						$1,130,148	$0	$1,130,148		630-CD01650	
631	CD01651	Hidden Point Farms 3 Phase Extensio	Operations	Line Relocations/Act of Public Authority	$109,183	$0	$109,183	$645,147	-83.08%						$226,037	$0	$226,037		631-CD01651	
632	CD01652	Reconductor Ringed portion of 11A53	Operations	Distribution Line Reliability	$321,733	$0	$321,733	$346,700	-7.20%						$359,221	$0	$359,221		632-CD01652	
633	CD01653	21K3 Ringed Spacer Cable Replacemen	Operations	Distribution Line Reliability	$252,964	$0	$252,964	$288,518	-12.32%						$292,672	$0	$292,672		633-CD01653	
634	CD01663	CDOT 135-331 High Ridge Rd Bridge	Operations	Line Relocations/Act of Public Authority	$347,800	$0	$347,800	$530,300	-34.41%						$685,197	$0	$685,197		634-CD01663	
* 635	CD01665	31C1 Treasure Hill Rd Rel. Improve	Operations	Distribution Line Reliability	$146,563	$0	$146,563	$127,184	15.24%						$150,999	$0	$150,999		635-CD01665	
636	CD01667	13H91 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$213,044	$0	$213,044	$221,200	-3.69%						$335,841	$0	$335,841		636-CD01667	
637	CD01668	CD01668 21H8 2020 TDRP	Operations	Regulatory Commitments-Other	$549,033	$0	$549,033	$569,000	-3.51%						$751,080	$0	$751,080		637-CD01668	
638	CD01669	CT Helper Organization Replace OWS	Operations	Distribution Line Reliability	$1,052,692	$0	$1,052,692	$1,102,100	-4.48%						$2,195,123	$0	$2,195,123		638-CD01669	
639	CD01671	Repl H-Frames In 21P ROW	Operations	RIGHT OF WAY LINES	$496,146	$0	$496,146	$465,298	6.63%						$602,909	$0	$602,909		639-CD01671	
640	CD01674	21K3 Ringed Spacer Cable Replacemen	Operations	Distribution Line Reliability	$244,498	$0	$244,498	$406,256	-39.82%						$390,708	$0	$390,708		640-CD01674	
641	CD01677	New Circuit 14K8	Operations	New Customer	$4,083,054	-$29,774	$4,053,281	$4,453,500	-8.99%						$5,244,607	$181,137	$5,425,744		641-CD01677	641-CD01677-SP01
642	CD01678	2021 ROW P1 and P2 Pole Replacement	Operations	RIGHT OF WAY LINES	$5,204,065	$2,389	$5,206,454	$5,022,226	3.67%						$7,273,069	-$15,337	$7,257,732		642-CD01678	642-CD01678-SP01
643	CD01679	Island Wood Estates, Columbia DB lo	Operations	URD/DB Cable Reliability	$211,830	$0	$211,830	$219,600	-3.54%						$357,507	$0	$357,507		643-CD01679	
644	CD01685	TDRP Shunock 32P4	Operations	Regulatory Commitments-Other	$279,534	$0	$279,534	$287,900	-2.91%						$380,420	$0	$380,420		644-CD01685	
645	CD01687	ROW 032 Remediation	Operations	RIGHT OF WAY LINES	$4,143,204	$0	$4,143,204	$9,563,600	-56.68%						$4,629,161	$0	$4,629,161		645-CD01687	
646	CD01688	Stone Bridge Rd 3/5/10 Or More	Operations	Distribution Line Reliability	$192,645	$0	$192,645	$197,500	-2.46%						$176,475	$0	$176,475		646-CD01688	
647	CD01691	NBC Tap Rebuild Farmington 1C19	Operations	Distribution Line Reliability	$71,616	$0	$71,616	$185,000	-61.29%						$110,380	$0	$110,380		647-CD01691	
648	CD01693	Relocate 36F5 Auto-Transformers D	Operations	Peak Load/Capacity	$220,122	$0	$220,122	$225,600	-2.43%						$251,118	$0	$251,118		648-CD01693	
649	CD01694	Repl Sw 630 Rex Forge Southington	Operations	Network Reliability	$127,285	$0	$127,285	$128,600	-1.02%						$164,245	$0	$164,245		649-CD01694	
650	CD01697	Beacon Falls 11N85 and 11N84 Relab	Operations	Distribution Line Reliability	$2,313,906	$0	$2,313,906	$2,386,700	-3.05%						$3,097,053	$0	$3,097,053		650-CD01697	
651	CD01698	Kingfisher Lane Backyard Feed	Operations	Distribution Line Reliability	$281,190	$0	$281,190	$285,100	-1.37%						$222,587	$0	$222,587		651-CD01698	
652	CD01701	ROW 039 Remediation	Operations	RIGHT OF WAY LINES	$4,204,454	$0	$4,204,454	$4,181,600	0.55%						$6,031,019	$0	$6,031,019		652-CD01701	
653	CD01702	21L1 Repl Ringer Spacer Cable	Operations	Distribution Line Reliability	$231,732	$0	$231,732	$410,000	-43.48%						$327,100	$0	$327,100		653-CD01702	
654	CD01713	CT Backbone Reliability	Operations	Distribution Line Reliability	$937,535	$0	$937,535	$1,477,000	-36.52%						$1,445,431	$0	$1,445,431		654-CD01713	
655	CD01714	New Service Gateway Moodus Outpost	Operations	New Customer	$110,830	$0	$110,830	$147,000	-24.61%						$188,706	$0	$188,706		655-CD01714	
656	CD01715	Richter Dr DB Cable Replacement	Operations	URD/DB Cable Reliability	$184,114	$0	$184,114	$173,909	5.87%						$333,702	$0	$333,702		656-CD01715	
657	CD01724	Farmington 1C Offload Newington 4A	Operations	Peak Load/Capacity	$442,937	$0	$442,937	$460,200	-3.75%						$581,951	$0	$581,951		657-CD01724	
658	CD01730	Ringed Portions of Norwalk 9S43	Operations	Distribution Line Reliability	$291,647	$0	$291,647	$478,200	-39.01%						$392,835	$0	$392,835		658-CD01730	
659	CD01735	Pompey Hollow DB Rebuild	Operations	Distribution Line Reliability	$678,675	$0	$678,675	$706,400	-3.92%						$1,055,855	$0	$1,055,855		659-CD01735	
660	CD01742	2N14 & 3B06 Pole Reloc (ROW 12&13)	Operations	RIGHT OF WAY LINES	$470,711	$0	$470,711	$3,270,998	-85.61%						$620,264	$0	$620,264		660-CD01742	
661	CD01743	DB Cable Repl Ledgewood Rd Canton	Operations	URD/DB Cable Reliability	$172,994	$0	$172,994	$179,600	-3.68%						$327,957	$0	$327,957		661-CD01743	
* 662	CD01746	Miller Road 3/5/10 or More	Operations	Distribution Line Reliability	$145,018	$0	$145,018	$130,000	11.55%						$301,131	$0	$301,131		662-CD01746	
663	CD01752	4B09 TDRP	Operations	Regulatory Commitments-Other	$162,039	$0	$162,039	$200,200	-19.06%						$247,779	$0	$247,779		663-CD01752	
664	CD01753	2022/2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$8,857,162	-$7,852	$8,849,310	$10,518,600	-15.87%						$12,079,837	-$6,203	$12,073,634		664-CD01753	664-CD01753-SP01
665	CD01755	Gales Ferry 11B New Switchgear	Operations	Peak Load/Capacity	-$872,878	$1,124	-$871,754	$1,330,400	-165.53%						$403,326	$1,144	$404,470		665-CD01755	665-CD01755-SP01
666	CD01756	Sandy Lane Village DB Cable Replace	Operations	URD/DB Cable Reliability	$257,793	$0	$257,793	$266,000	-3.09%						$361,332	$0	$361,332		666-CD01756	
667	CD01759	Noera 13H93 PILC Cable Replacement	Operations	Network Reliability	$1,167,776	$0	$1,167,776	$1,608,700	-27.41%						$1,415,097	$0	$1,415,097		667-CD01759	
668	CD01761	New Service Murdock Ave	Operations	New Customer	$95,906	$0	$95,906	$228,000	-57.94%						$297,945	$0	$297,945		668-CD01761	
669	CD01766	1K16 PILC Cable Replacement	Operations	Network Reliability	$380,594	$0	$380,594	$426,200	-10.70%						$553,384	$0	$553,384		669-CD01766	
670	CD01770	Rocky River 12Y8 2020 TDRP	Operations	Regulatory Commitments-Other	$1,571,501	$0	$1,571,501	$1,691,300	-7.08%						$1,930,120	$0	$1,930,120		670-CD01770	
671	CD01774	Viper Switch Installations	Operations	SMART SWITCHES PROGRAM	$2,638,002	-$531	$2,637,471	$3,736,577	-29.41%						$3,463,702	-$3,103	$3,460,600		671-CD01774	671-CD01774-SP01
672	CD01776	Indepence Solar- New Lond-Colcheste	Operations	New Customer	$149,052	-$7	$149,045	$169,900	-12.27%						$237,528	$8,978	$246,506		672-CD01776	672-CD01776-SP01
673	CD01778	Hollis Dr DB Replacement	Operations	URD/DB Cable Reliability	$136,147	$0	$136,147	$143,365	-5.03%						$242,632	$0	$242,632		673-CD01778	
674	CD01780	24F1 Replace Ringed Spacer Cable	Operations	Distribution Line Reliability	$111,901	$0	$111,901	$129,000	-13.25%						$188,404	$0	$188,404		674-CD01780	
675	CD01781	5B4 Install New SR and MR	Operations	Distribution Line Reliability	$86,271	$0	$86,271	$101,000	-14.58%						$116,208	$0	$116,208		675-CD01781	
676	CD01783	1K14 PILC Cable Replacement	Operations	Network Reliability	$1,712,634	$0	$1,712,634	$1,712,600	0.00%						$2,021,022	$0	$2,021,022		676-CD01783	
677	CD01788	Rob Rider Road DB Replacement 12N14	Operations	URD/DB Cable Reliability	$75,030	$0	$75,030	$90,583	-17.17%						$114,340	$0	$114,340		677-CD01788	
678	CD01789	CT Lateral Reliability - 2021	Operations	Distribution Line Reliability	$84,700	$0	$84,700	$178,000	-52.42%						$111,872	-$2	$111,870		678-CD01789	
679	CD01794	22N7/12N15 Contingency Overload	Operations	Peak Load/Capacity	$117,608	$0	$117,608	$120,380	-2.30%						$152,522	$0	$152,522		679-CD01794	
680	CD01796	Torrington/Falls Village Lateral Re	Operations	Distribution Line Reliability	$475,251	$0	$475,251	$495,300	-4.05%						$817,902	$0	$817,902		680-CD01796	
681	CD01797	11S13 South St. Roxbury - Relabili	Operations	Distribution Line Reliability	$248,061	$0	$248,061	$287,500	-13.72%						$267,027	$0	$267,027		681-CD01797	
682	CD01801	7L85 Install RR and MR on East St	Operations	Distribution Line Reliability	$129,245	$0	$129,245	$129,200	0.03%						$164,331	$0	$164,331		682-CD01801	
683	CD01804	Reliability MR Project 3A12	Operations	Distribution Line Reliability	$100,670	$0	$100,670	$97,000	3.78%						$122,802	$0	$122,802		683-CD01804	
684	CD01805	LOTCIP #L107-0001 / 26N2 Hawley Rd.	Operations	Line Relocations/Act of Public Authority	$227,629	$0	$227,629	$227,500	0.06%						$271,998	$0	$271,998		684-CD01805	
685	CD01810	Vault#9 Prospect St, Ridgefield UCT	Operations	Network Reliability	$699,155	$0	$699,155	$697,100	0.29%						$894,452	$0	$894,452		685-CD01810	
686	CD01814	Islanded 24R Wolcott-Alternate Srcs	Operations	Distribution Line Reliability	$444,235	$29,195	$473,429	$662,000	-28.48%						$604,960	$32,109	$637,069		686-CD01814	686-CD01814-SP01
687	CD01821	Greenwich Ave Structural Upgrade	Operations	Network Reliability	$1,520,720	$310	$1,521,030	$2,435,700	-37.55%						$823,709	$0	$823,709		687-CD01821	687-CD01821-SP01
688	CD01822	School House Rd 16S Inst IH3p Steps	Operations	Distribution Line Reliability	$128,556	$0	$128,556	$317,100	-59.46%						$114,164	$0	$114,164		688-CD01822	
689	CD01823	Verogy, Thrall Rd, East Windsor	Operations	New Customer	$87,421	$306	$87,727	$121,000	-27.50%						$159,749	-$545	$159,204		689-CD01823	689-CD01823-SP01
690	CD01835	Wrasted Equipmt Encl Replmt	Operations	Capital Tool Purchases/Other	$205,882	$0	$205,882	$316,200	-34.89%						$216,931	$0	$216,931		690-CD01835	
691	CD01838	1234-4101 Large Zone	Operations	SMART SWITCHES PROGRAM	$220,176	$0	$220,176	$226,400	-2.75%						$263,781	$0	$263,781		691-CD01838	
692	CD01843	14K6 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$251,544	$0	$251,544	$258,400	-2.65%						$308,097	$0	$308,097		692-CD01843	
693	CD01846	2022 Osprey Outage Mitigation	Operations	Distribution Line Reliability	$123,873	$0	$123,873	$175,200	-29.30%						$146,803	$0	$146,803		693-CD01846	
694	CD01850	ROW 005 P3 Remediation	Operations	RIGHT OF WAY LINES	$676,744	$0	$676,744	$680,100	-0.49%						$963,169	$0	$963,169		694-CD01850	
695	CD01858	CD01858 Elmdale Road 3/5/10 or More	Operations	Distribution Line Reliability	$120,629	$0	$120,629	$156,000	-22.67%						$151,757	$0	$151,757		695-CD01858	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service			Project Notes / Variance Explanations	Refer to Exhibit	
					Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
696	CD01867	2024 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$0	$0	$0	$2,823,000	-100.00%					$229,830	$0	$229,830		696-CD01867	
697	CS00002	TRACY 14M - ADD 3RD XF & SWGR	Operations	Peak Load/Capacity	$4,654,360	$0	$4,654,360	$4,464,000	4.26%					$5,832,504	$0	$5,832,504		697-CS00002	
698	CS00028	SS DC BATTERY VOLT MONITOR	Operations	Substation Reliability	$157,078	$0	$157,078	$1,180,000	-86.69%					$209,137	$0	$209,137		698-CS00028	
699	CS00031	GLSTNYRY - HOPEWELL 228L-Inst Disc	Operations	Substation Reliability	$202,153	$0	$202,153	$552,544	-63.41%					$362,869	$0	$362,869		699-CS00031	
700	CS00034	MIDDLE RIVER 28M - REPLACE CULVERT	Operations	Substation Reliability	$900,758	$0	$900,758	$901,000	-0.03%					$967,457	$0	$967,457		700-CS00034	
701	CS00050	Annunciator replacement program	Operations	Substation Reliability	$632,920	$0	$632,920	$843,523	-24.97%					$822,043	$0	$822,043		701-CS00050	
702	CS00053	Pinfld Frybrook 13B - Add 13BR Feed	Operations	Peak Load/Capacity	$174,417	$0	$174,417	$528,000	-66.97%					$388,299	$0	$388,299		702-CS00053	
703	CS00061	Scitico 27H - Install 3rd XF & PCE	Operations	Peak Load/Capacity	$5,743,031	$0	$5,743,031	$8,417,000	-31.77%					$9,127,165	$0	$9,127,165		703-CS00061	
704	CS00063	Farmington 1C - Bus Rehab	Operations	Substation Reliability	$558,910	$0	$558,910	$1,380,080	-59.50%					$1,008,512	$0	$1,008,512		704-CS00063	
705	CS00075	Bokum 15L - Repl 8 - 27.6 kV Brkrs	Operations	Environmental	$1,440,169	$0	$1,440,169	$1,458,000	-1.22%					$2,609,122	$0	$2,609,122		705-CS00075	
706	CS00076	Bokum 15L - Bus Rehab	Operations	Substation Reliability	$247,663	$0	$247,663	$480,750	-48.48%					$421,877	$0	$421,877		706-CS00076	
707	CS00077	Sys Resil - Ckt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,609,442	$0	$1,609,442	$1,900,000	-15.29%					$1,901,615	$0	$1,901,615		707-CS00077	
708	CS00078	Farmington 1C - Replace 10 Oil Brea	Operations	Environmental	$1,190,052	$0	$1,190,052	$2,132,000	-44.18%					$2,182,153	$0	$2,182,153		708-CS00078	
709	CS00079	Sys Resil - Ckt Bkr Auto 2016 - Pt	Operations	SS CIRCUIT BREAKER AUTOMATION	$2,957,866	$0	$2,957,866	$3,000,000	-1.40%					$4,621,776	$0	$4,621,776		709-CS00079	
710	CS00084	Manchester 3A - Replace 3A-3X	Operations	Substation Reliability	$1,648,252	$0	$1,648,252	$2,900,000	-43.16%					$2,196,403	$0	$2,196,403		710-CS00084	
711	CS00086	Monroe - Stevenson 14A - Repl 2 OCB	Operations	Environmental	$376,142	$0	$376,142	$752,000	-49.98%					$552,566	$1,019	$553,586		711-CS00086	
712	CS00089	Monroe -Stevenson 14A - Bus Rehab	Operations	Substation Reliability	$102,426	$0	$102,426	$256,600	-60.08%					$158,885	$0	$158,885		712-CS00089	
713	CS00090	DSCADA LTC Controls	Operations	Substation Reliability	$3,240,316	$0	$3,240,316	$3,430,000	-5.53%					$4,946,162	$0	$4,946,162		713-CS00090	
714	CS00094	Dulsn - Frybrook 13B - Repl 7 OCBs	Operations	Environmental	$846,284	$0	$846,284	$1,750,000	-51.64%					$1,483,964	$0	$1,483,964		714-CS00094	
715	CS00095	Dulsn - Frybrook 13B - Bus Rehab	Operations	Substation Reliability	$188,067	$0	$188,067	$350,000	-46.27%					$353,373	$0	$353,373		715-CS00095	
716	CS00097	Enfield 12C - Replace OCBs	Operations	Environmental	$856,120	$0	$856,120	$829,000	3.27%					$1,567,259	$0	$1,567,259		716-CS00097	
717	CS00098	Manchester SS PhysicalSecurity-2016	Operations	SUBSTATION SECURITY	$13,192,924	$0	$13,192,924	$12,539,000	5.22%					$15,770,560	$0	$15,770,560		717-CS00098	
718	CS00099	Shepaug 13A - OCB Replacement	Operations	Environmental	$314,887	$0	$314,887	$314,000	0.28%					$705,480	$0	$705,480		718-CS00099	
719	CS00103	Bloomfield 3B - Replace 3B-2X	Operations	Substation Reliability	$2,165,310	$0	$2,165,310	$2,232,000	-2.99%					$3,656,610	$0	$3,656,610		719-CS00103	
720	CS00104	Bloomfield 3B - Repl high side MOD	Operations	Substation Reliability	$292,703	$0	$292,703	$639,787	-54.25%					$522,248	$0	$522,248		720-CS00104	
721	CS00107	Air Circuit Breaker Replacements	Operations	Substation Reliability	$1,951,915	$0	$1,951,915	$2,100,000	-7.05%					$2,623,986	$0	$2,623,986		721-CS00107	
722	CS00110	Bokum 15L - 1X and 2X LTC mech rebu	Operations	Emergent Equipment Failures	$324,392	$0	$324,392	$400,000	-18.90%					$446,734	$0	$446,734		722-CS00110	
723	CS00112	Riverside 2R - Replace 3 OCBs	Operations	Environmental	$804,867	$0	$804,867	$932,903	-13.72%					$1,237,383	$0	$1,237,383		723-CS00112	
724	CS00114	Manchester 3A - OCB Replacement	Operations	Environmental	$1,516,994	$0	$1,516,994	$1,532,000	-0.98%					$2,403,920	$0	$2,403,920		724-CS00114	
725	CS00115	Newington 4A - Replace 4A-1X	Operations	Substation Reliability	$2,975,376	$0	$2,975,376	$2,877,000	3.42%					$4,378,351	$0	$4,378,351		725-CS00115	
726	CS00117	Newington 4A - Replace 4A-3X	Operations	Substation Reliability	$2,589,403	$0	$2,589,403	$2,603,000	-0.52%					$3,133,538	$0	$3,133,538		726-CS00117	
727	CS00124	Portland 21H - OCB replacement	Operations	Environmental	$985,992	$0	$985,992	$1,280,000	-22.97%					$1,429,873	$0	$1,429,873		727-CS00124	
728	CS00127	Rocky Hill 3R - OCB Replacement	Operations	Environmental	$755,556	$0	$755,556	$1,179,000	-35.92%					$1,465,994	$0	$1,465,994		728-CS00127	
729	CS00128	Rocky Hill 3R - Bus Rehab	Operations	Substation Reliability	$447,608	$0	$447,608	$1,065,000	-57.97%					$993,734	$0	$993,734		729-CS00128	
730	CS00137	South Meadow 1A - Netw Monitoring S	Operations	Substation Reliability	$181,328	$0	$181,328	$614,386	-70.49%					$266,794	$0	$266,794		730-CS00137	
731	CS00138	Northwest Hart 2N - Netw Monitoring	Operations	Substation Reliability	$208,148	$0	$208,148	$638,124	-67.38%					$324,329	$0	$324,329		731-CS00138	
732	CS00141	Carmel Hill 115 - New Feeder	Operations	STRUCTURAL AND ELECTRICAL	$343,077	$0	$343,077	$342,000	0.31%					$568,958	$0	$568,958		732-CS00141	
733	CS00144	Center 24F - Replace Disconnect Swi	Operations	Emergent Equipment Failures	$161,887	$0	$161,887	$195,000	-16.98%					$222,141	$0	$222,141		733-CS00144	
734	CS00145	Bloomfield 3B- Battery replacement	Operations	Substation Reliability	$63,105	$0	$63,105	$177,000	-64.35%					$102,745	$0	$102,745		734-CS00145	
735	CS00146	Establish New Circuit at South Mead	Operations	Peak Load/Capacity	$236,254	$0	$236,254	$523,354	-54.86%					$354,719	$0	$354,719		735-CS00146	
736	CS00152	S/S Recloser Auto - Torrington 2016	Operations	Substation Reliability	$430,129	$0	$430,129	$980,000	-56.11%					$784,634	$16,283	$800,916		736-CS00152	
737	CS00156	Southington 4C-Barrier Protection	Operations	SUBSTATION SECURITY	$10,015,573	$0	$10,015,573	$9,740,000	2.83%					$12,068,034	$0	$12,068,034		737-CS00156	
738	CS00157	Cos Cob 11R - Station Service Upgd	Operations	Substation Reliability	$391,869	$0	$391,869	$545,600	-28.18%					$604,862	$0	$604,862		738-CS00157	
739	CS00159	Bokum 15L - Replace LTC Controls	Operations	Emergent Equipment Failures	$88,883	$0	$88,883	$160,000	-44.45%					$163,039	$0	$163,039		739-CS00159	
740	CS00160	Freight 11W -Network Monitoring Sys	Operations	Substation Reliability	$133,071	$0	$133,071	$244,845	-45.65%					$192,312	$0	$192,312		740-CS00160	
741	CS00161	Blair 15M - Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$84,898	$0	$84,898	$86,000	-1.28%					$194,651	$0	$194,651		741-CS00161	
742	CS00166	Mansfield 12J Expansion	Operations	Peak Load/Capacity	$17,316,644	$184,331	$17,500,975	$17,920,000	-2.34%					$21,879,395	$313,938	$22,193,332		742-CS00166	742-CS00166-SP01
743	CS00168	Enfield 12C - Bus Rehab	Operations	Substation Reliability	$632,974	$0	$632,974	$633,000	0.00%					$1,491,626	$0	$1,491,626		743-CS00168	
744	CS00173	Waterside 22M - CIP5 battery upgrad	Operations	SUBSTATION SECURITY	$88,586	$0	$88,586	$185,000	-52.12%					$175,939	$0	$175,939		744-CS00173	
745	CS00174	Frybrook 13B - CIP5 battery upgrade	Operations	SUBSTATION SECURITY	$72,145	$0	$72,145	$196,000	-63.19%					$109,010	$0	$109,010		745-CS00174	
746	CS00177	Barbour Hill 23J - Circuit Breaker	Operations	SS CIRCUIT BREAKER AUTOMATION	$970,202	$0	$970,202	$969,000	0.12%					$1,799,061	$0	$1,799,061		746-CS00177	
747	CS00179	Compo 23K - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$481,508	$0	$481,508	$600,000	-19.75%					$963,247	$0	$963,247		747-CS00179	
748	CS00180	Enfield 12C - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$350,592	$0	$350,592	$348,000	0.74%					$799,046	$0	$799,046		748-CS00180	
749	CS00181	Lakeview 31A - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,024,451	$0	$1,024,451	$1,024,000	0.04%					$1,405,167	$0	$1,405,167		749-CS00181	
750	CS00182	Mansfield 12J - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$338,866	$0	$338,866	$339,000	-0.04%					$404,891	$0	$404,891		750-CS00182	
751	CS00183	Prospect 22E - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$583,901	$0	$583,901	$581,000	0.50%					$818,815	$0	$818,815		751-CS00183	
752	CS00184	Rockville 14W - Circuit Breaker Aut	Operations	SS CIRCUIT BREAKER AUTOMATION	$363,665	$0	$363,665	$363,000	0.18%					$473,583	$0	$473,583		752-CS00184	
753	CS00185	Tomac 12H - Circuit Breaker Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$152,266	$0	$152,266	$154,162	-1.23%					$175,711	$0	$175,711		753-CS00185	
754	CS00186	Willimantic 14S - Circuit Breaker A	Operations	SS CIRCUIT BREAKER AUTOMATION	$276,361	$0	$276,361	$273,000	1.23%					$402,885	$0	$402,885		754-CS00186	
755	CS00187	Windsor Locks 14K - Circuit Breaker	Operations	Substation Reliability	$1,449,775	$0	$1,449,775	$1,390,000	4.30%					$2,214,042	$0	$2,214,042		755-CS00187	
756	CS00189	Triangle 11A - Rpl Bus w/ Swgr	Operations	Substation Reliability	$13,787,031	$80,045	$13,867,076	$21,525,000	-35.58%					$21,211,508	$69,827	$21,281,335		756-CS00189	756-CS00189-SP01
757	CS00193	Freight St 11W- LTC cntrl upgrade	Operations	Emergent Equipment Failures	$177,872	$0	$177,872	$164,000	8.46%					$301,456	$0	$301,456		757-CS00193	
758	CS00197	Riverside 2R-Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$1,420,512	$0	$1,420,512	$1,293,000	9.86%					$1,846,972	$0	$1,846,972		758-CS00197	
759	CS00200	Canton 5R - Greenjacket Animal Prot	Operations	Substation Reliability	$891,224	$0	$891,224	$1,095,000	-18.61%					$1,130,224	$0	$1,130,224		759-CS00200	
760	CS00203	IEC 61850 Simulator Lab	Operations	Substation Reliability	$887,272	$0	$887,272	$900,000	-1.41%					$1,628,473	$0	$1,628,473		760-CS00203	
761	CS00206	East Hartford 32G-32G-4X1-4 replace	Operations	Emergent Equipment Failures	$83,530	$0	$83,530	$186,000	-55.09%					$156,549	$0	$156,549		761-CS00206	
762	CS00207	Brook St 17F-SS Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$72,255	$0	$72,255	$210,000	-65.59%					$111,421	$0	$111,421		762-CS00207	
763	CS00208	Center 24F-S/S Recloser Automation	Operations	RECLOSER CONTROL PROGRAM	$567,898	$0	$567,898	$567,000	0.16%					$851,466	$0	$851,466		763-CS00208	
764	CS00209	Deep River 13Q-S/S Recloser Autom	Operations	RECLOSER CONTROL PROGRAM	$138,450	$0	$138,450	$210,000	-34.07%					$261,575	$0	$261,575		764-CS00209	
765	CS00219	Tracy 14M -E-Mfg Switch Replacement	Operations	Substation Reliability	$237,870	$0	$237,870	$334,000	-28.78%					$312,753	$0	$312,753		765-CS00219	
766	CS00221	Canton 5R -E-Mfg Switch Replacement	Operations	Substation Reliability	$119,676	$0	$119,676	$118,000	1.42%					$132,974	$0	$132,974		766-CS00221	
767	CS00222	Scitico 27H-E-Mfg Switch Replacement	Operations	Substation Reliability	$244,700	$0	$244,700	$360,000	-32.03%					$359,418	$0	$359,418		767-CS00222	
768	CS00228	Scitico 27H Replace 27H-2X	Operations	Emergent Equipment Failures	$1,719,942	$0	$1,719,942	$2,503,000	-31.28%					$2,118,573	$0	$2,118,573		768-CS00228	
769	CS00230	Scitico 27H- Replace Failed OCB	Operations	Emergent Equipment Failures	$65,771	$0	$65,771	$200,000	-67.11%					$108,964	$0	$108,964		769-CS00230	
770	CS00232	Modify substation for building sale	Operations	Substation Reliability	$174,957	$0	$174,957	$208,000	-15.89%					$346,091	$0	$346,091		770-CS00232	
771	CS00234	Windsor Locks 14K - Bus Rehab	Operations	Substation Reliability	$440,594	$0	$440,594	$870,000	-49.36%					$746,001	$0	$746,001		771-CS00234	
772	CS00235	Windsor Locks 14K - OCB Replacement	Operations	Environmental	$588,612	$0	$588,612	$616,000	-4.45%					$1,034,621	$0	$1,034,621		772-CS00235	
773	CS00237	Farmington 1C - Digital Grid	Operations	Substation Reliability	$234,987	$0	$234,987	$255,000	-7.85%					$389,518	$0	$389,518		773-CS00237	
774	CS00238	Cos Cob 11R - Digital Grid	Operations	Substation Reliability	$200,764	$0	$200,764	$215,000	-6.62%					$348,462	$0	$348,462		774-CS00238	
775	CS00239	Williams 9L - Digital Grid	Operations	Substation Reliability	$135,166	$0	$135,166	$182,000	-25.73%					$185,953	$0	$185,953		775-CS00239	
776	CS00241	Westside 7A - Digital Grid	Operations	Substation Reliability	$131,199	$159	$131,358	$171,000	-23.18%					$174,393	$541	$174,934		776-CS00241	776-CS00241-SP01
777	CS00242	Van Dyke 12 - Digital Grid	Operations	Substation Reliability	$114,134	$0	$114,134	$250,977	-54.52%					$155,170	$0	$155,170		777-CS00242	
778	CS00244	Mianus 16Q - Replace 16Q-2X	Operations	Emergent Equipment Failures	$688,555	$0	$688,555	$698,000	-1.35%					$999,901	$0	$999,901		778-CS00244	
779	CS00246	Cedar Heights 4R - S/S Dist1 Bank	Operations	Peak Load/Capacity	$342,996	$0	$342,996	$1,322,000	-74.05%					$473,592	$0	$473,592		779-CS00246	
780	CS00247	Stepstone 35L - Ins 2nd XF & Swgr	Operations	Substation Reliability	$5,217,578	$0	$5,217,578	$5,569,000	-6.31%					$9,464,793	$0	$9,464,793		780-CS00247	
781	CS00248	Cos Cob 11R Install Switches	Operations	Peak Load/Capacity	$277,169	$0	$277,169	$354,000	-21.70%					$651,083	$0	$651,083		781-CS00248	
782	CS00249	Shepaug 13A - Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$138,686	$0	$138,686	$138,000	0.50%					$367,414	$0	$367,414		782-CS00249	
783	CS00250	Hanover 12F - Refurbish 3X Trans	Operations	Substation Reliability	$316,881	$0	$316,881	$416,000	-23.83%					$302,710	$0	$302,710		783-CS00250	
784	CS00251	Flanders 11Y - Replace 8 OCBs	Operations	Environmental	$1,182,048	$0	$1,182,048	$1,082,000	9.25%					$1,527,395	$0	$1,527,395		784-CS00251	
785	CS00252	Hanover 12F Replace 4 OCBs	Operations	Environmental	$797,837	$0	$797,837	$771,000	3.48%					$1,186,360	$0	$1,186,360		785-CS00252	
786	CS00253	Hopewell 22R - Replace 4 OCBs	Operations	Environmental	$551,278	$0	$551,278	$731,000	-24.59%					$892,095	$0	$892,095		786-CS00253	
787	CS00254	Tunnel 12S - Replace 9 OCBs	Operations	Environmental	$1,748,891	$0	$1,748,891	$1,609,000	8.69%					$2,806,084	$0	$2,806,084		787-CS00254	
788	CS00256	Mansfield 12J Replace 5 OCBs	Operations	Environmental	$932,364	$0	$932,364	$964,000	-3.28%					$1,199,165	$0	$1,199,165		788-CS00256	
789	CS00257	Card 11F - Replace 5 OCBs	Operations	Environmental	$1,268,978	$0	$1,268,978	$1,205,000	5.31%					$1,932,842	$0	$1,932,842		789-CS00257	
790	CS00259	Carmel Hill 11S - Replace 3 OCBs	Operations	Environmental	$829,943	$0	$829,943	$947,000	-12.36%					$1,482,405	$0	$1,482,405		790-CS00259	
791	CS00260	SW Hartford 47N - Rpl Failed OCBs	Operations	Emergent Equipment Failures	$329,508	$0	$329,508	$336,000	-1.93%					$474,897	$0	$474,897		791-CS00260	
792	CS00261	Sandy Hook 37F - Ins 2nd XF	Operations	Peak Load/Capacity	$8,921,028	$12,694	$8,933,722	$8,809,000	1.42%					$12,344,499	$19,438	$12,363,937		792-CS00261	792-CS00261-SP01
793	CS00265	Foxwoods 43P - Ckt Bkr Auto	Operations	SS CIRCUIT BREAKER AUTOMATION	$550,951	$0	$550,951	$551,000	-0.01%					$929,641	$0	$929,641		793-CS00265	
794	CS00267	Hopewell 22R - Install Greenjacket	Operations	Substation Reliability	$399,671	$0	$399,671	$394,000	1.44%					$548,597	$0	$548,597		794-CS00267	
795	CS00272	Rood 24J 2nd XF & SWGR	Operations	Substation Reliability	$6,308,271	$0	$6,308,271	$7,045,000	-10.46%					$8,849,770	$0	$8,849,770		795-CS00272	
796	CS00273	NE Simsbury 43F 2nd XF & SWGR	Operations	Substation Reliability	$5,994,607	$0	$5,994,607	$5,973,000	0.36%					$10,543,303	$0	$10,543,303		796-CS00273	
797	CS00278	Various SS Swgr Enclosr Refrbshmt	Operations	Substation Reliability	$321,675	$0	$321,675	$372,000	-13.53%					$468,951	-$3,865	$465,086		797-CS00278	
798	CS00279	S. Windsor 14L	Operations	Environmental	$993,260	$0	$993,260	$1,143,000	-13.10%					$1,185,609	$0	$1,185,609		798-CS00279	
799	CS00280	Scitico 27F	Operations	Environmental	$898,228	$0	$898,228	$964,000	-6.82%					$967,945	$0	$967,945		799-CS00280	
800	CS00281	Newington 4A	Operations	Environmental	$845,190	$0	$845,190	$964,000	-12.32%					$1,093,368	$0	$1,093,368		800-CS00281	
801	CS00284	Carmel Hill - add 2nd Xfmr + SWGR	Operations	Peak Load/Capacity	$8,551,427	$3,073	$8,554,501	$10,346,000	-17.32%					$11,044,081	$7,739	$11,051,820		801-CS00284	801-CS00284-SP01
802	CS00289	Baldwin 13F - Replace 3X XFRMR	Operations	Emergent Equipment Failures	$1,966,103	$0	$1,966,103	$2,049,000	-4.05%					$2,141,606	$0	$2,141,606		802-CS00289	
803	CS00290	Gales Ferry 11B-Regulator installat	Operations	Substation Reliability	$324,779	$0	$324,779	$332,000	-2.18%					$669,306	$0	$669,306		803-CS00290	
804	CS00291	Portland 21H-2X Emergency Replace	Operations	Emergent Equipment Failures	$1,673,397	$0	$1,673,397	$1,972,000	-15.14%					$1,832,071	$0	$1,832,071		804-CS00291	
805	CS00295	Cos Cob 11R Replace Station Service	Operations	Emergent Equipment Failures	$138,043	$0	$138,043	$138,043	0.00%					$135,353	$0	$135,353		805-CS00295	
806	CS00299	Newington 4A Replace Failing Relays	Operations	Emergent Equipment Failures	$111,442	$0	$111,442	$135,236	-17.59%					$190,849	$0	$190,849		806-CS00299	
807	CS00303	East Bantam 19U- Replace failed	Operations	Emergent Equipment Failures	$261,757	$0	$261,757	$157,443	66.26%					$264,317	$0	$264,317	$102,689 of indirect costs are included in direct costs due to inactive code block information on an old work order that could not be journaled to indirect costs. A supplemental request is not required per the Project Authorization policy.	807-CS00303	
808	CS00304	Williams St 9L Rebuild LTC	Operations	Emergent Equipment Failures	$190,318	$0	$190,318	$190,318	0.00%					$220,784	$0	$220,784		808-CS00304	
809	CS00305	Waterside 21M Rplc Brkr & Relay	Operations	Emergent Equipment Failures	$413,769	$0	$413,769	$405,000	2.17%					$585,053	$0	$585,053		809-CS00305	
810	CS00306	Todd Rd 30 Rebuild LTC	Operations	Emergent Equipment Failures	$176,434	$0	$176,434	$176,521	-0.05%					$182,999	$0	$182,999		810-CS00306	
811	CS00308	S. End 1G Replace LTC	Operations	Substation Reliability	$290,486	$0	$290,486	$278,600	4.27%					$325,106	$0	$325,106		811-CS00308	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

					Capital Expenditures--Operations					Capital Expenditures--Shared Services					Capital Additions--In Service				Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
812	CS00311	Madison 27G Recloser DSN82005	Operations	Substation Reliability	$245,827	$0	$245,827	$245,700	0.05%						$366,745	$0	$366,745		812-CS00311	
813	CS00313	Tomac 12H Replace Switches	Operations	Emergent Equipment Failures	$161,182	$0	$161,182	$154,183	4.54%						$204,116	$0	$204,116		813-CS00313	
814	CS00314	NW Hartford 2N Replace LTC	Operations	Emergent Equipment Failures	$133,666	$0	$133,666	$131,407	1.72%						$186,484	$0	$186,484		814-CS00314	
815	CS00316	Beacon Falls Install B/U Dist. Rel	Operations	Substation Reliability	$225,373	$0	$225,373	$428,000	-47.34%						$400,427	$0	$400,427		815-CS00316	
816	CS00318	Feeder Fault Detector	Operations	Substation Reliability	$345,573	$0	$345,573	$556,982	-37.96%						$348,235	$0	$348,235		816-CS00318	
817	CS00321	Hanover 12F Security Upgrades	Operations	SUBSTATION SECURITY	$103,936	$0	$103,936	$206,212	-49.60%						$135,105	$0	$135,105		817-CS00321	
818	CS00322	Cedar Heights 4R Security Upgrades	Operations	SUBSTATION SECURITY	$84,880	$0	$84,880	$171,571	-50.53%						$111,155	$0	$111,155		818-CS00322	
819	CS00324	N Greenwich 27K Replace Breaker	Operations	Emergent Equipment Failures	$198,884	$0	$198,884	$208,000	-4.38%						$267,735	$0	$267,735		819-CS00324	
820	CS00325	Southington 4C-Install 115kV Brkr	Operations	Substation Reliability	$1,043,875	$0	$1,043,875	$1,237,000	-15.61%						$1,798,386	$0	$1,798,386		820-CS00325	
821	CS00326	Branford 11J Replace Breaker	Operations	Emergent Equipment Failures	$156,290	$0	$156,290	$156,000	0.19%						$285,384	$0	$285,384		821-CS00326	
822	CS00331	Manchester 34A Upgrade Fence	Operations	SUBSTATION SECURITY	$1,210,135	$0	$1,210,135	$1,193,000	1.44%						$1,698,384	$0	$1,698,384		822-CS00331	
823	CS00332	Southington 4G Upgrade Fence	Operations	SUBSTATION SECURITY	$1,373,523	$0	$1,373,523	$1,294,000	6.15%						$1,756,396	$0	$1,756,396		823-CS00332	
824	CS00333	Manchester 3A Avigilom IDS	Operations	SUBSTATION SECURITY	$61,242	$0	$61,242	$113,000	-45.80%						$113,056	$0	$113,056		824-CS00333	
825	CS00335	Manchester 3A - Expand Fence	Operations	SUBSTATION SECURITY	$1,489,132	$0	$1,489,132	$1,487,000	0.14%						$2,331,481	$0	$2,331,481		825-CS00335	
826	CS00336	Farmington 1C Rebuild Failed 1X LT	Operations	Emergent Equipment Failures	$129,527	$0	$129,527	$129,500	0.02%						$150,528	$0	$150,528		826-CS00336	
827	CS00337	N. Bloomfield 2A Rplc Failed 3Xfrmr	Operations	Emergent Equipment Failures	$1,777,104	$0	$1,777,104	$1,954,000	-9.05%						$2,404,967	$0	$2,404,967		827-CS00337	
828	CS00338	Weston 21M Install Regulators	Operations	Substation Reliability	$366,201	$0	$366,201	$378,000	-3.12%						$873,569	$0	$873,569		828-CS00338	
829	CS00339	Norwalk 9S Install Regulators	Operations	Substation Reliability	$448,261	$0	$448,261	$807,000	-44.45%						$744,280	$0	$744,280		829-CS00339	
830	CS00341	Essex 16M Rebuild 1X LTC DSQ72028	Operations	Emergent Equipment Failures	$136,293	$389	$136,682	$130,500	4.74%						$260,300	$316	$260,617		830-CS00341	830-CS00341-SP01
831	CS00342	Cornwall 37J Rebuild 1X LTC EQ82017	Operations	Emergent Equipment Failures	$113,389	$0	$113,389	$113,400	-0.01%						$116,109	$0	$116,109		831-CS00342	
832	CS00359	S. End 1G 3X Replace Xfmr LTC	Operations	Substation Reliability	$226,979	$0	$226,979	$228,300	-0.58%						$338,777	$0	$338,777		832-CS00359	
833	CS00360	Foxwoods 43P Replace Breakers	Operations	Substation Reliability	$458,564	$0	$458,564	$459,000	-0.10%						$789,033	$0	$789,033		833-CS00360	
834	CS00361	S. End 1G - Replace 2X LTC	Operations	Emergent Equipment Failures	$148,703	$0	$148,703	$147,270	0.97%						$192,420	$0	$192,420		834-CS00361	
835	CS00362	Impedance Ground Fault Detection	Operations	Substation Reliability	$176,389	$0	$176,389	$385,000	-54.18%						$329,296	$0	$329,296		835-CS00362	
836	CS00372	Tunnel 23S LTC Upgrade	Operations	Substation Reliability	$195,602	$0	$195,602	$650,000	-69.91%						$340,195	$0	$340,195		836-CS00372	
837	CS00373	S. Meadow 1A Replace LTC	Operations	Emergent Equipment Failures	$107,536	$0	$107,536	$242,000	-55.56%						$185,224	$0	$185,224		837-CS00373	
838	CS00374	Bates Rock 21K Man Holes	Operations	Substation Reliability	$176,273	$0	$176,273	$186,000	-5.23%						$343,313	$0	$343,313		838-CS00374	
839	CS00377	Suffield 36M Remove Cap Bank N72005	Operations	Substation Reliability	$357,213	$0	$357,213	$360,000	-0.77%						$245,383	$0	$245,383		839-CS00377	
840	CS00378	Canton 5R OCB Replacement	Operations	Environmental	$498,396	$0	$498,396	$1,321,000	-62.27%						$840,101	$0	$840,101		840-CS00378	
841	CS00384	S.Meadow 1A Feeder Fault Locator	Operations	Substation Reliability	$106,573	$0	$106,573	$359,000	-70.31%						$161,121	$0	$161,121		841-CS00384	
842	CS00394	S. Meadow 1A - OCB Rplc Phase I	Operations	Environmental	$525,334	$0	$525,334	$524,000	0.25%						$1,292,336	$0	$1,292,336		842-CS00394	
843	CS00395	S. Meadow 1A PH-II OCB Rplc & BusR	Operations	Environmental	$5,201,178	$0	$5,201,178	$7,782,000	-33.16%						$8,602,080	$64	$8,602,144		843-CS00395	
844	CS00401	Gales Ferry 11H Convert to 115kV	Operations	Peak Load/Capacity	$20,971,488	$0	$20,971,488	$19,190,000	9.28%						$25,651,058	$0	$25,651,058		844-CS00401	
845	CS00403	Rocky River 12Y Rplc 2-3Xfmr Relays	Operations	Substation Reliability	$1,222,432	$0	$1,222,432	$1,592,000	-23.21%						$1,792,571	$0	$1,792,571		845-CS00403	
846	CS00415	Green Hill 30R Replace OCBs	Operations	Environmental	$546,947	$0	$546,947	$1,199,000	-54.38%						$1,005,865	$0	$1,005,865		846-CS00415	
847	CS00416	Tracy 14M Replace OCBs	Operations	Environmental	$1,224,156	$0	$1,224,156	$1,591,000	-23.06%						$1,781,513	$0	$1,781,513		847-CS00416	
848	CS00418	NW Hartford 2N Replace OCBs	Operations	Environmental	$1,774,322	$0	$1,774,322	$2,276,000	-22.04%						$2,881,233	$0	$2,881,233		848-CS00418	
849	CS00419	S. Windsor 14L Replace OCBs	Operations	Environmental	$467,907	$0	$467,907	$454,000	3.06%						$851,160	$0	$851,160		849-CS00419	
850	CS00420	Thomaston 2B Rplace OCBs	Operations	Environmental	$383,479	$0	$383,479	$460,000	-16.63%						$640,230	$0	$640,230		850-CS00420	
851	CS00421	Scitico 27H Replace OCBs	Operations	Environmental	$360,753	$0	$360,753	$441,000	-18.20%						$599,792	$0	$599,792		851-CS00421	
852	CS00423	Willimantic 14S Replace OCBs	Operations	Environmental	$233,102	$0	$233,102	$455,000	-48.77%						$394,330	$0	$394,330		852-CS00423	
853	CS00426	Van Dyke 12 Rplc Xfrmr CTs	Operations	Emergent Equipment Failures	$153,004	$0	$153,004	$171,000	-10.52%						$264,854	$0	$264,854		853-CS00426	
854	CS00427	E. Rocks 17R Replace 1X Transformer	Operations	Emergent Equipment Failures	$2,162,649	$0	$2,162,649	$2,050,000	5.50%						$3,242,936	$0	$3,242,936		854-CS00427	
855	CS00429	Farmington 1C Install Mobile Positi	Operations	Peak Load/Capacity	$1,314,653	$0	$1,314,653	$1,561,000	-15.78%						$1,891,678	$0	$1,891,678		855-CS00429	
856	CS00430	Cedar Heights 4R DSCADA LTC	Operations	Substation Reliability	$239,578	$0	$239,578	$982,000	-75.60%						$479,530	$0	$479,530		856-CS00430	
857	CS00432	Waterside 22M DSCADA LTC	Operations	Substation Reliability	$470,646	$0	$470,646	$949,000	-50.41%						$718,606	$0	$718,606		857-CS00432	
858	CS00433	Lakeview 31A DSCADA LTC	Operations	Substation Reliability	$238,936	$0	$238,936	$947,000	-74.77%						$464,862	$0	$464,862		858-CS00433	
859	CS00448	Glenbrook 1K BES Battery Monitor	Operations	Substation Reliability	$91,788	$0	$91,788	$118,000	-22.21%						$137,635	$0	$137,635		859-CS00448	
860	CS00461	Forestville Add Bus-Rplc Xfmr Rel	Operations	Substation Reliability	$1,223,889	$0	$1,223,889	$1,602,000	-23.60%						$1,857,422	$0	$1,857,422		860-CS00461	
861	CS00463	Compo 23K Replace Relay	Operations	Substation Reliability	$1,591,720	$0	$1,591,720	$1,492,000	6.68%						$2,230,936	$0	$2,230,936		861-CS00463	
862	CS00466	Southington 4C Security Gate Rplcmt	Operations	SUBSTATION SECURITY	$1,836,709	$0	$1,836,709	$1,974,000	-6.95%						$2,582,220	$0	$2,582,220		862-CS00466	
863	CS00473	Rainbow 10L Add OP-18 Compliant Mtg	Operations	Substation Reliability	$75,472	$0	$75,472	$343,000	-78.00%						$265,083	-$13,254	$251,829		863-CS00473	
864	CS00477	Riverside 2R LTC Rebuild	Operations	Substation Reliability	$620,748	$0	$620,748	$641,000	-3.16%						$798,211	$0	$798,211		864-CS00477	
865	CS00483	Southington 4C Battery Monitor	Operations	Substation Reliability	$66,124	$0	$66,124	$115,000	-42.50%						$100,143	$0	$100,143		865-CS00483	
866	CS00486	Mobile Xfmr Reinforcement Project	Operations	Substation Reliability	$8,052,015	$26	$8,052,041	$8,316,000	-3.17%						$5,925,354	$89	$5,925,442		866-CS00486	866-CS00486-SP01
867	CS00492	Green Hill 30R PH II OCB Release	Operations	Environmental	$891,818	$0	$891,818	$1,249,000	-28.60%						$1,495,974	$0	$1,495,974		867-CS00492	
868	CS00496	E Hartford 32G 11R DSCADA LTC	Operations	Substation Reliability	$436,510	$0	$436,510	$635,000	-31.26%						$739,357	$0	$739,357		868-CS00496	
869	CS00500	Uncasville 5Q 11R DSCADA LTC	Operations	Substation Reliability	$266,005	$0	$266,005	$608,000	-56.25%						$483,920	$0	$483,920		869-CS00500	
870	CS00505	Mystic 13K Reactor	Operations	Substation Reliability	$402,803	$0	$402,803	$685,000	-41.20%						$616,617	$0	$616,617		870-CS00505	
871	CS00515	Newington 4A Upgrade Feeder	Operations	Substation Reliability	$286,524	$0	$286,524	$323,000	-11.29%						$482,271	$0	$482,271		871-CS00515	
872	CS00516	Ridgefield 22N Replace Xfmr	Operations	Peak Load/Capacity	$8,002,430	$629	$8,003,060	$8,413,000	-4.87%						$9,368,424	$1,921	$9,370,345		872-CS00516	872-CS00516-SP01
873	CS00531	E New Britain 7L Rplc Reactor	Operations	Substation Reliability	$128,840	$0	$128,840	$317,000	-59.36%						$165,744	$0	$165,744		873-CS00531	
874	CS00533	Salisbury 21J Replace Xfmr	Operations	Substation Reliability	$9,441,612	$4,649	$9,446,261	$11,065,000	-14.63%						$14,535,974	$19,715	$14,555,689		874-CS00533	874-CS00533-SP01
875	CS00544	N Canaan 5L Replace Xfmr	Operations	Substation Reliability	$9,153,979	$100,230	$9,254,209	$12,995,000	-28.79%						$13,666,107	$325,714	$13,991,821		875-CS00544	875-CS00544-SP01
876	CS00553	Bunker Hill 12B Replace Fence	Operations	Substation Reliability	$537,300	$0	$537,300	$595,000	-9.70%						$580,081	$0	$580,081		876-CS00553	
877	CS00554	E Hartford 32G Replace Fence	Operations	Substation Reliability	$241,529	$0	$241,529	$254,000	-4.91%						$291,389	$0	$291,389		877-CS00554	
878	CS00555	NW Hartford 2N Replace Fence	Operations	Substation Reliability	$211,326	$0	$211,326	$212,000	-0.32%						$243,951	$0	$243,951		878-CS00555	
879	CS00556	S Meadow 1A Replace Fence	Operations	Substation Reliability	$573,441	$0	$573,441	$596,000	-3.79%						$632,291	$0	$632,291		879-CS00556	
880	CTARAIT	CT Reliab & Analy Insights Trans	Operations	Reliability - Other	$2,112,719	-$12,500	$2,100,219	$1,687,210	24.48%						$2,138,937	-$12,500	$2,126,437	Total direct costs of $7,371,135 on the total project were $622,296 and 9% higher than approved direct costs of $6,748,839. A supplemental request is not required per the Project Authorization policy.	880-CTARAIT	880-CTARAIT-SP01
881	CTFTKITS	CT Truck Tool Kits for Nov OH-line	Operations	Capital Tool Purchases/Other	$373,588	$0	$373,588	$352,000	6.13%						$377,217	$0	$377,217		881-CTFTKITS	
882	CTFTSWGR	Three-phase 15G Switchgear Berlin	Operations	Capital Tool Purchases/Other	$112,653	$0	$112,653	$125,000	-9.88%						$117,819	$0	$117,819		882-CTFTSWGR	
883	CTGISMAP	GIS GEOSPATIAL ACCURACY	Operations	Reliability - Other	$3,560,046	$0	$3,560,046	$8,054,510	-55.80%						$3,854,477	$0	$3,854,477		883-CTGISMAP	
884	CTMONITOR	CT BATTERY MONITORING OP-18	Operations	Reliability - Other	$212,647	$0	$212,647	$406,000	-47.62%						$224,070	$0	$224,070		884-CTMONITOR	
885	CUSPORTAL	Customer Web Portal	Operations	Regulatory Commitments-Other	$2,353,969	$0	$2,353,969	$2,150,000	9.49%						$2,679,900	$0	$2,679,900		885-CUSPORTAL	
886	DNLTWIDC	DANIELSON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$399,728	$0	$399,728	$635,000	-37.05%						$374,810	$0	$374,810		886-DNLTWIDC	
887	EEC20_22	EVERSOURCE ENERGY CENTER 2020-2022	Operations	UCONN RESILIENT ENERGY CENTER	$5,934,529	$0	$5,934,529	$5,934,500	0.00%						$6,247,624	$0	$6,247,624		887-EEC20_22	
888	EHTWRIDC	E HAMPTON TOWER REPLACEMENT	Operations	TOWER REPLACEMENTS	$393,192	$0	$393,192	$648,483	-39.37%						$407,967	$0	$407,967		888-EHTWRIDC	
889	EKONKSR	DSCADA Systm Resiliency - EKONK	Operations	DSCADA - RADIO EXPANSION	$101,539	$0	$101,539	$116,000	-12.47%						$114,562	$0	$114,562		889-EKONKSR	
890	FP11FIBR	FRCST PROJ TELECOM FIBER BUILDOUT	Operations	Capital Tool Purchases/Other	$239,247	$0	$239,247	$294,000	-18.62%						$615,756	$0	$615,756		890-FP11FIBR	
891	HOSTMAPP	Hosting Capacity Analysis & Mapping	Operations	Regulatory Commitments-Other	$458,158	$0	$458,158	$464,000	-1.26%						$525,943	$0	$525,943		891-HOSTMAPP	
892	IT18451	2018 Win10 PC Lifecycle - CL&P	Shared Services	Information Technology						$977,647	$0	$977,647	$1,983,025	-50.70%	$977,647	$0	$977,647		892-IT18451	
893	IT19434	Lifecycle PC Replacements-235	Shared Services	Information Technology						$581,369	$0	$581,369	$2,021,062	-71.23%	$581,369	$0	$581,369		893-IT19434	
894	IT19454	CTE Supplier Billing DCKT	Shared Services	Information Technology						$325,297	$0	$325,297	$2,184,000	-85.11%	$325,297	$0	$325,297		894-IT19454	
895	IT20439	2020 Modern Desktop - CL&P-D	Shared Services	Information Technology						$1,130,559	$0	$1,130,559	$1,227,345	-7.89%	$1,130,559	$0	$1,130,559		895-IT20439	
896	MBLEYE11	Mobileye-Fleet Safety Mechanism	Operations	Capital Tool Purchases/Other	$206,423	$0	$206,423	$380,830	-45.80%						$208,488	$0	$208,488		896-MBLEYE11	
897	NWTMS18	NEWTOWN TORNADO POST STORM RPRS	Operations	Emergent Equipment Failures	$8,100,186	$0	$8,100,186	$7,693,020	5.29%						$13,094,972	$0	$13,094,972		897-NWTMS18	
898	PIPHS-01	PI Phase 1 - Hardware & Db Output	Operations	DSCADA - RADIO EXPANSION	$402,590	$0	$402,590	$494,540	-18.59%						$421,418	$0	$421,418		898-PIPHS-01	
899	RESENRGY	RESILIENT ENERGY CENTER	Operations	UCONN RESILIENT ENERGY CENTER	$7,946,847	$0	$7,946,847	$7,540,107	5.39%						$8,311,356	$0	$8,311,356		899-RESENRGY	
900	RIDGEFIELDSR	DSCADA System Res. - Ridgefield	Operations	DSCADA - RADIO EXPANSION	$104,201	$0	$104,201	$95,300	9.34%						$127,352	$0	$127,352		900-RIDGEFIELDSR	
901	STRM16CP	CAPITAL STORM PROJECT FOR 2016	Operations	Emergent Equipment Failures	$2,011,886	$0	$2,011,886	$1,915,000	5.06%						$363,685	$0	$363,685		901-STRM16CP	
902	STRM19CP	2019 MAJOR STORMS	Operations	Emergent Equipment Failures	$82,118	$0	$82,118	$0							$116,095	$0	$116,095		902-STRM19CP	
903	STRM20CP	2020 MAJOR STORMS	Operations	Emergent Equipment Failures	$6,283,495	$0	$6,283,495	$6,283,400	0.00%						$5,961,161	$0	$5,961,161		903-STRM20CP	
904	THOMPSONSR	DSCADA System Res. - Thompson	Operations	DSCADA - RADIO EXPANSION	$93,687	$0	$93,687	$106,000	-11.62%						$107,001	$0	$107,001		904-THOMPSONSR	
905	UCONN219	2019 ENERGY CTR UCONN PROJECTS	Operations	Reliability - Other	$471,665	$0	$471,665	$470,360	0.28%						$481,539	$0	$481,539		905-UCONN219	
906	UNIONSR	DSCADA System Resiliency - Union	Operations	DSCADA - RADIO EXPANSION	$113,136	$0	$113,136	$120,000	-5.72%						$130,954	$0	$130,954		906-UNIONSR	
907	VOCSYS1D	CL&P VOICE RADIO SYSTEM	Operations	Capital Tool Purchases/Other	$28,076,480	$447	$28,076,927	$27,591,703	1.76%						$29,433,490	$386	$29,433,876		907-VOCSYS1D	907-VOCSYS1D-SP01
908	MS20CCP	Tropical Storm Isaias	Operations	Emergent Equipment Failures	$17,493,112	$0	$17,493,112	$17,493,100	0.00%						$15,609,253	$0	$15,609,253		908-MS20CCP	
909	IT17426	Infrastructure Lifecycle CL&P	Shared Services	Information Technology						$1,386,552	$0	$1,386,552	$0		$1,386,552	$0	$1,386,552		909-IT17426	
910	101339	GREENWICH NETWORK TRANSFORMER RELOC	Operations	Network Reliability	$1,378,499	$0	$1,378,499	$1,858,000	-25.81%						$127,426	$0	$127,426		910-101339	
911	103225	WILLIMANTIC NETWORK ELIMINATION	Operations	Regulatory Commitments-Other	$3,172,950	$0	$3,172,950	$3,614,000	-12.20%						$544,904	$0	$544,904		911-103225	
912	103358	WESTPORT - REPL TYPE "B" SEC & RE-C	Operations	Regulatory Commitments-Other	$2,409,466	$0	$2,409,466	$2,741,889	-12.12%						$2,936,143	$0	$2,936,143		912-103358	
913	103612	NORWALK NW-REOLC XFRMRS TO NEW VIT	Operations	Network Reliability	$1,638,668	$0	$1,638,668	$2,171,184	-24.53%						$184,848	$0	$184,848		913-103612	
914	103622	RAINBOW 10L - RETIRE SUBSTATION	Operations	Environmental	$364,247	$0	$364,247	$264,400	37.76%						$627,190	$0	$627,190	Charges included on this funding project belong to project CS00386 Rainbow 10L Remove SS. A journal entry will be recorded to move the charges. A supplemental request is not required per the Project Authorization policy.	914-103622	
915	103810	755 MAIN ST., HARTFORD NET. PROT. C	Operations	Regulatory Commitments-Other	$63,263	$0	$63,263	$392,340	-83.88%						$124,238	$0	$124,238		915-103810	
916	103870	RED HORSE HILL RD SHARON DB CABLE R	Operations	URD/DB Cable Reliability	$1,850,090	$0	$1,850,090	$1,847,400	0.15%						$188,926	$0	$188,926		916-103870	
917	103895	HARTFORD INS. GROUP - NEW SWITCHGEA	Operations	New Customer	$563,537	$0	$563,537	$691,929	-18.56%						$282,484	$0	$282,484		917-103895	
918	103915	INSTALL AUTO TRANSFER SWITCHES - 20	Operations	Network Reliability	$759,687	$0	$759,687	$997,900	-23.87%						$327,940	$0	$327,940		918-103915	
919	103946	CTR 23Q8 REDUCE OUTAGE FREQUENCY	Operations	Regulatory Commitments-Other	$203,150	$0	$203,150	$626,620	-67.58%						$429,813	$0	$429,813		919-103946	
920	106035	EDGEWATER DEVELOPMENT-NEW SERVICE	Operations	New Customer	$77,022	$0	$77,022	$259,461	-70.31%						$158,179	$0	$158,179		920-106035	
921	15715	Cons CL&P- Bldg Struct & Gen Plant	Shared Services	Facilities						$4,703,348	$0	$4,703,348	$5,465,175	-13.94%	$3,743,696	$0	$3,743,696		921-15715	
922	16703	CL&P-D Fac Bldg Structures LOB	Shared Services	Facilities						$874,283	$0	$874,283	$3,276,356	-73.32%	$401,747	$0	$401,747		922-16703	
923	201273	CANAL 15Q - ADD BULK XFMR AND PCE	Operations	Peak Load/Capacity	$4,881,632	$0	$4,881,632	$6,468,501	-24.53%						$7,209,310	$0	$7,209,310		923-201273	
924	201338	JUDD BROOK 32R - INSTALL TRANSFORME	Operations	Peak Load/Capacity	$1,584,377	$0	$1,584,377	$3,811,245	-58.43%						$2,819,651	$0	$2,819,651		924-201338	
925	201371	2012-17 ARC FLASH RELAY REPLACEMENT	Operations	Regulatory Commitments-Other	$1,673,619	$0	$1,673,619	$6,000,000	-72.11%						$446,659	$0	$446,659		925-201371	
926	201402	NEWINGTON 4A - IRIS REHAB	Operations	Substation Reliability	$545,478	$0	$545,478	$991,000	-44.96%						$872,134	$0	$872,134		926-201402	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Capital Expenditures--Operations					Capital Expenditures--Shared Services				Capital Additions--In Service			Project Notes / Variance Explanations	Refer to Exhibit	
					Life to Date Direct Costs through 12/31/2025	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Life to Date Total Costs through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Through 12/31/2025 (For July 14, 2026)	June 2026 YTD (For September 15, 2026)	Total		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
927	201410	NEWINGTON 4A - RPL 2 MOD WITH CKT S	Operations	Substation Reliability	$560,389	$0	$560,389	$1,150,000	-51.27%					$974,636	$0	$974,636		927-201410	
* 928	201424	JUDD BROOK 32R - ADD FDR MTRG & DSC	Operations	Substation Reliability	$159,029	$0	$159,029	$128,000	24.24%					$334,955	$0	$334,955		928-201424	
929	201444	GREENWICH 28F - NEW BULK SUBSTAION	Operations	Substation Reliability	$15,954,512	$0	$15,954,512	$16,700,000	-4.46%					$21,829,207	$0	$21,829,207		929-201444	
930	CD00135	EVERGREEN WALK NSVC EXPANSION S WIN	Operations	New Customer	$127,116	$0	$127,116	$453,854	-71.99%					$182,697	$0	$182,697		930-CD00135	
931	CD00142	ATLANTIC OVERPASS RELOC STMFRD	Operations	Line Relocations/Act of Public Authority	$3,046,962	$0	$3,046,962	$4,391,704	-30.62%					$4,332,482	$0	$4,332,482		931-CD00142	
932	CD00156	STAMFORD MARRIOTT ATLANTIC	Operations	New Customer	$361,890	$0	$361,890	$622,986	-41.91%					$499,807	$0	$499,807		932-CD00156	
933	CD00164	NEW SERVICE - 1875 POQUONOCK AVE.	Operations	New Customer	$103,205	$0	$103,205	$493,425	-79.08%					$139,917	$0	$139,917		933-CD00164	
934	CD00267	COPPER SQUARE BETHEL NSVC 3PH DB	Operations	New Customer	$32,671	$0	$32,671	$116,060	-71.85%					$160,420	$0	$160,420		934-CD00267	
935	CD00322	OLD SYBRK - MAXS PLACE - DB LOOP	Operations	New Customer	$33,727	$0	$33,727	$100,002	-66.27%					$189,492	$0	$189,492		935-CD00322	
936	CD00333	BROAD ST, NEW BRITAIN P.D. LIGHTING	Operations	New Customer	$57,832	$0	$57,832	$190,494	-69.64%					$136,505	$0	$136,505		936-CD00333	
937	CD00343	BECKLEY RD CONDO DEVELOPMENT BERLIN	Operations	New Customer	$86,926	$0	$86,926	$207,260	-58.06%					$110,111	$0	$110,111		937-CD00343	
938	CD00347	WETH - BECNDCTR ON HTFD AVE	Operations	Distribution Line Reliability	$280,809	$0	$280,809	$458,068	-38.70%					$320,412	$0	$320,412		938-CD00347	
939	CLPMOAR	CLP Momentary Outage Rel Tool	Operations	Reliability - Other	$274,358	$0	$274,358	$273,417	0.34%					$278,300	$0	$278,300		939-CLPMOAR	
940	CS00009	REMOTE RACKING UNITS FOR SWG	Operations	Substation Reliability	$303,625	$0	$303,625	$367,065	-17.28%					$429,556	$0	$429,556		940-CS00009	
941	CS00015	SS CIRCUIT BREAKER AUTOMATION	Operations	SS CIRCUIT BREAKER AUTOMATION	$865,721	$0	$865,721	$5,700,000	-84.81%					$122,297	$0	$122,297		941-CS00015	
942	CS00021	SS LIGHTING UPGRADES	Operations	Substation Reliability	$693,707	$0	$693,707	$1,430,004	-51.49%					$1,336,960	$0	$1,336,960		942-CS00021	
943	CS00022	EAST NEW BRITAIN 7L AREA STUDY	Operations	Peak Load/Capacity	$466,347	$0	$466,347	$599,400	-22.20%					$839,519	$0	$839,519		943-CS00022	
944	CS00029	FLAX HILL - NORWALK HOSPITAL TRNSF	Operations	New Customer	-$114,301	$0	-$114,301	$277,000	-141.26%					$106,375	$0	$106,375		944-CS00029	
945	CS00035	W BROOKFIELD 14H - REPL 2 BREAKERS	Operations	Environmental	$326,645	$0	$326,645	$437,184	-25.28%					$684,471	$0	$684,471		945-CS00035	
946	CS00101	Baldwin 13F - Swgr Brk replacement	Operations	Substation Reliability	$201,489	$0	$201,489	$380,000	-46.98%					$196,746	$0	$196,746		946-CS00101	
947	IT16416	IFW - 2016 IT Infrastructure Life Cy	Shared Services	Information Technology						$408,891	$0	$408,891	$432,000	-5.35%	$408,891	$0	$408,891		947-IT16416	
948	IT21476	2021 Modern Desktop - CL&P - D	Shared Services	Information Technology						$976,655	$0	$976,655	$1,738,260	-43.81%	$976,655	$0	$976,655		948-IT21476	
949	IT21484	Shared Clean Energy Facility (SCEF)	Shared Services	Information Technology						$1,590,655	$0	$1,590,655	$2,478,500	-35.82%	$1,590,655	$0	$1,590,655		949-IT21484	
950	IT21491	CT Residential Solar Tariff	Shared Services	Information Technology						$2,184,721	$0	$2,184,721	$2,284,000	-4.35%	$2,184,721	$0	$2,184,721		950-IT21491	
951	CD01367	CT Lateral Reliability	Operations	Distribution Line Reliability	$9,545,474	$0	$9,545,474	$8,401,662	13.61%						$14,955,920	$0	$14,955,920		951-CD01367	
952	201423	WILLIAMS ST. 9L - REPLACE SWITCHGEA	Operations	Substation Reliability	$6,234,799	$0	$6,234,799	$6,735,151	-7.43%						$10,262,032	$0	$10,262,032		952-201423	
953	STRM113C	2013 MAJOR STORM RESTORATION	Operations	Emergent Equipment Failures	$108,942	$0	$108,942	$0							$133,558	$0	$133,558		953-STRM113C	
954	STRM17CP	CAPITAL STORM PROJECT FOR 2017	Operations	Emergent Equipment Failures	$4,248,413	$0	$4,248,413	$4,248,400	0.00%						$4,360,764	$0	$4,360,764		954-STRM17CP	
955	IASNVR11	IAS NVR Replacements - CT	Shared Services	Capital Tool Purchases/Other						$137,883	$0	$137,883	$0		$137,883	$0	$137,883	This project was for the Security purchase of NVR cameras and actual costs were below $500K. A PAF is not required per the Project Authorization policy.	955-IASNVR11	
956	CD00661	Black Rock 11H - Network Monitoring	Operations	Network Reliability	$50,049	$34,613	$84,662	$142,057	-40.40%						$58,712	$46,193	$104,905			956-CD00661-SP01
957	CD00828	Williams 9L - Network Monitoring Sy	Operations	Network Reliability	$4,718	$112,648	$117,366	$96,357	21.80%						$4,956	$151,965	$156,921			957-CD00828-SP01
958	CD00992	New Road in Bristol, Relocate and S	Operations	New Customer	$1,063,059	$19,748	$1,082,807	$1,185,800	-8.69%						$94,820	$2,122,265	$2,217,084			958-CD00992-SP01
959	CD01705	GRE, Jeremy Hil Rd, Stonington	Operations	New Customer	$328,905	$118,531	$447,436	$428,400	4.44%						$0	$894,426	$894,426			959-CD01705-SP01
960	CD01716	CPG Middle Rd, Ellington	Operations	New Customer	$81,207	$12,931	$94,138	$87,100	8.08%						$0	$193,626	$193,626			960-CD01716-SP01
961	CS00365	Bolcans 15L Transformer & Reconfig SS	Operations	Peak Load/Capacity	$19,927,626	$2,943,539	$22,871,165	$30,004,000	-23.77%						$0	$31,299,463	$31,299,463			961-CS00365-SP01
962	CS00557	Christian 31C Replace RTU	Operations	Substation Reliability	$240,629	$0	$240,629	$255,000	-5.64%						$0	$513,005	$513,005			962-CS00557-SP01
963	CD01682	GRE, East Windsor, Malnite11	Operations	New Customer	$373,886	$15,559	$389,445	$463,300	-15.94%						$0	$441,221	$441,221			963-CD01682-SP01
964	CD01844	White Oak Dr Berlin DB Replacement	Operations	URD/DB Cable Reliability	$85,483	$0	$85,483	$72,400	18.07%						$0	$150,565	$150,565			964-CD01844-SP01

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).
* Projects with direct costs under $100K and/or have less than a $25K direct cost variance do not require a supplemental request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures: Total Costs LTD	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	Capital Expenditures: In-Service Capital Additions (For July 14, 2026)	Capital Expenditures: In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Capital Expenditures: Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
1	01CTRL48P	4.8KV Grounding CENTRAL	Operations	Regulatory Commitments-Other	$1,092,173	$0	$1,092,173	$1,098,859	-0.61%	$1,092,173	$0	$1,092,173		1-01CTRL48P	
2	02EAST48P	2023 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$552,324	$0	$552,324	$524,400	5.32%	$552,324	$0	$552,324		2-02EAST48P	
3	10139520	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$471,436	$0	$471,436	$463,000	1.82%	$464,450	$0	$464,450		3-10139520	
4	10139521	Direct Buried Cable Replacement	Operations	URD/DB Cable Reliability	$6,587,457	$0	$6,587,457	$6,470,000	1.82%	$6,126,770	$0	$6,126,770		4-10139521	
5	10161017P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$146,044	$0	$146,044	$146,000	0.03%	$146,927	$0	$146,927		5-10161017P	
6	10161018P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$417,803	$0	$417,803	$421,000	-0.76%	$253,455	$0	$253,455		6-10161018P	
7	10161019	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$1,000,561	$0	$1,000,561	$1,010,000	-0.93%	$572,329	$0	$572,329		7-10161019	
8	10161020P	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	URD/DB Cable Reliability	$203,403	$0	$203,403	$203,000	0.20%	$162,723	$0	$162,723		8-10161020P	
9	10161021	REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$855,032	$0	$855,032	$1,115,000	-23.32%	$855,032	$0	$855,032		9-10161021	
10	103353819	Replace Leaky Splices	Operations	Network Reliability	$9,970,698	$0	$9,970,698	$13,475,000	-26.01%	$229,705	$0	$229,705		10-103353819	
11	1B030344P	Holly PL, Monroe - DB Cable Replace	Operations	URD/DB Cable Reliability	$165,763	$0	$165,763	$165,763	0.00%	$162,778	$0	$162,778		11-1B030344P	
12	1B032612P	Hifield Dr, Washington - DB Cable R	Operations	URD/DB Cable Reliability	$193,604	$0	$193,604	$193,604	0.00%	$193,604	$0	$193,604		12-1B032612P	
13	1B823185P	Ridgefield, Harvey Rd BRKN POLE	Operations	Emergent Equipment Failures	$162,354	$0	$162,354	$155,800	4.21%	$125,609	$0	$125,609		13-1B823185P	
14	1B923277P	Turkey Roost Rd, Monroe - DB Cable	Operations	URD/DB Cable Reliability	$289,901	$0	$289,901	$289,900	0.00%	$267,390	$0	$267,390		14-1B923277P	
15	1N030212P	Norden's Switchgear Replacement	Operations	URD/DB Cable Reliability	$203,214	$0	$203,214	$203,089	0.06%	$177,861	$0	$177,861		15-1N030212P	
16	1N721224P	Relocate OH Facilities on Rt 7	Operations	URD/DB Cable Reliability	$623,500	$0	$623,500	$655,572	-4.89%	$516,657	$0	$516,657		16-1N721224P	
17	22703	CL&P-D Fac 2022 LOB - Bldgs & GP	Shared Services	Facilities	$4,865,886	$0	$4,865,886	$5,301,377	-8.21%	$4,260,097	$16,381	$4,276,477		17-22703	
18	22742	Cheshire Renovation	Shared Services	Facilities	$1,023,317	$0	$1,023,317	$959,868	6.61%	$891,391	$0	$891,391		18-22742	
19	22746	Waterbury-Freight Satellite Svc Ctr	Shared Services	Facilities	$1,359,950	$0	$1,359,950	$1,361,245	-0.10%	$1,113,366	$0	$1,113,366		19-22746	
20	22748	Warehouse Storage Renovation	Shared Services	Facilities	$375,444	$0	$375,444	$480,506	-21.86%	$335,132	$0	$335,132		20-22748	
21	22753	Roof Replacement	Shared Services	Facilities	$1,038,686	$0	$1,038,686	$1,198,642	-13.34%	$883,808	$0	$883,808		21-22753	
22	22759	Torrington Paving Replacement	Shared Services	Facilities	$517,734	$0	$517,734	$553,575	-6.47%	$450,857	$0	$450,857		22-22759	
23	22760	Windsor ERP Staging Site	Shared Services	Facilities	$7,967,433	$0	$7,967,433	$8,973,334	-11.21%	$7,575,743	$0	$7,575,743		23-22760	
24	22769	Fan coil unit replacement	Shared Services	Facilities	$255,479	$0	$255,479	$274,429	-6.91%	$247,471	$0	$247,471		24-22769	
25	22773	Replace SW Yard Paving	Shared Services	Facilities	$249,246	$0	$249,246	$268,840	-7.29%	$218,325	$0	$218,325		25-22773	
26	22774	CL&P-D 2022 LOB	Shared Services	Facilities	$411,727	$0	$411,727	$461,622	-10.81%	$374,760	$0	$374,760		26-22774	
27	22778	RSO office construction reovation	Shared Services	Facilities	$127,477	$0	$127,477	$137,635	-7.38%	$111,066	$0	$111,066		27-22778	
28	22782	Replace paving West Yard	Shared Services	Facilities	$412,185	$0	$412,185	$391,853	5.19%	$344,841	$0	$344,841		28-22782	
29	22784	2022 CL&P-D LOB - Add'l Projects	Shared Services	Facilities	$493,486	$0	$493,486	$560,000	-11.88%	$434,592	$0	$434,592		29-22784	
30	22786	Stamford Loading Dock Ceiling	Shared Services	Facilities	$351,636	$0	$351,636	$377,471	-6.84%	$265,080	$0	$265,080		30-22786	
31	22793	2022 CL&P-D Additional LOB Projects	Shared Services	Facilities	$664,968	$0	$664,968	$1,507,925	-55.90%	$611,771	$0	$611,771		31-22793	
32	22794	Small Building Renovations	Shared Services	Facilities	$290,431	$0	$290,431	$347,839	-16.50%	$272,605	$0	$272,605		32-22794	
33	22CGMR11	2022 CG Equipment CLP Equipment	Shared Services	Capital Tool Purchases/Other	$1,614,833	$0	$1,614,833	$1,619,449	-0.29%	$1,614,833	$0	$1,614,833		33-22CGMR11	
34	23703	CL&P-D Buildings 2023 LOB	Shared Services	Facilities	$4,386,096	$0	$4,386,096	$4,777,750	-8.20%	$3,986,827	$84,836	$4,071,663		34-23703	
* 35	237102	Replace air handling unit	Shared Services	Facilities	$358,297	$0	$358,297	$281,882	27.11%	$336,956	$0	$336,956		35-237102	
36	237104	CL&P-D 2034 LOB Add'l Projects	Shared Services	Facilities	$1,605,591	$0	$1,605,591	$1,883,510	-14.76%	$1,474,710	$0	$1,474,710		36-237104	
37	237112	New London - EOC Renovation	Shared Services	Facilities	$2,725,564	$44,855	$2,770,420	$3,288,093	-15.74%	$2,102,997	$559,795	$2,662,792		37-237112	37-237112-SP01
38	237120	Madison AWC PavIng	Shared Services	Facilities	$253,279	$0	$253,279	$246,099	2.92%	$241,234	$0	$241,234		38-237120	
39	237121	Install new Canopy	Shared Services	Facilities	$2,520,504	$0	$2,520,504	$2,372,414	6.24%	$2,367,688	$0	$2,367,688		39-237121	
40	23747	Wat Fr - Front office renovation	Shared Services	Facilities	$3,414,395	$0	$3,414,395	$3,072,965	11.11%	$3,312,269	$0	$3,312,269		40-23747	
41	23757	Water Infiltration Prevention	Shared Services	Facilities	$355,498	$0	$355,498	$359,025	-0.98%	$338,829	$0	$338,829		41-23757	
42	23758	Facade Water Infiltration Preventio	Shared Services	Facilities	$263,833	$0	$263,833	$254,639	3.61%	$157,390	$0	$157,390		42-23758	
43	23775	Wtby Freight - Mech. Equip. Replc.	Shared Services	Facilities	$3,098,643	$0	$3,098,643	$3,113,065	-0.46%	$3,041,128	$0	$3,041,128		43-23775	
44	23778	Norwalk Windows & Facade Renovation	Shared Services	Facilities	$3,792,995	$475,625	$4,268,619	$5,936,580	-28.10%	$3,018,836	$17,704	$3,036,540		44-23778	44-23778-SP01
45	23783	Watebury-Freight - Restroom Reno	Shared Services	Facilities	$263,626	$0	$263,626	$257,850	2.24%	$242,736	$0	$242,736		45-23783	
46	23795	Replace paving	Shared Services	Facilities	$386,467	$0	$386,467	$372,866	3.65%	$342,758	$0	$342,758		46-23795	
47	24703	2024 CL&P-D LOB	Shared Services	Facilities	$4,856,279	$25,174	$4,881,453	$7,374,497	-33.81%	$4,566,295	$23,975	$4,590,271		47-24703	47-24703-SP01
48	247110	New Britain- Loading Dock Replc.	Shared Services	Facilities	$201,947	$0	$201,947	$207,239	-2.55%	$196,679	$0	$196,679		48-247110	
49	24755	Replace truck lift	Shared Services	Facilities	$337,472	$0	$337,472	$352,618	-4.30%	$321,160	$0	$321,160		49-24755	
50	24763	Cheshire - Replace paving	Shared Services	Facilities	$231,166	$0	$231,166	$230,413	0.33%	$220,566	$0	$220,566		50-24763	
51	24772	Stamford - VAV Replacement	Shared Services	Facilities	$212,301	$0	$212,301	$205,443	3.34%	$202,352	$0	$202,352		51-24772	
52	24775	Locker Room-Shower Room Renovation	Shared Services	Facilities	$1,017,441	$0	$1,017,441	$1,046,358	-2.76%	$1,017,441	$0	$1,017,441		52-24775	
53	24781	Loading Dock Replacement	Shared Services	Facilities	$407,040	$0	$407,040	$404,241	0.69%	$332,284	$0	$332,284		53-24781	
54	24785	Hartford BMS system replacement	Shared Services	Facilities	$389,541	$0	$389,541	$431,558	-9.74%	$358,919	$0	$358,919		54-24785	
55	24788	Replace generator	Shared Services	Facilities	$547,536	$0	$547,536	$568,907	-3.76%	$540,348	$0	$540,348		55-24788	
56	24797	Cheshire - Truck Canopy	Shared Services	Facilities	$1,854,505	$0	$1,854,505	$1,688,278	9.85%	$1,854,505	$0	$1,854,505		56-24797	
57	24798	Windsor Locks Whse Renovation	Shared Services	Facilities	$2,419,519	$270,879	$2,690,397	$3,747,960	-28.22%	$2,301,656	$236,795	$2,538,451		57-24798	57-24798-SP01
58	24799	Waterbury Warehouse Renovation	Shared Services	Facilities	$918,405	$0	$918,405	$1,077,070	-14.73%	$888,994	-$489	$888,504		58-24799	
59	25703	2025 CL&P-D Facilities LOB	Shared Services	Facilities	$2,338,732	-$5,899	$2,332,833	$3,494,319	-33.24%	$2,222,317	$16,748	$2,239,065		59-25703	59-25703-SP01
60	25714	Cheshire - Install BMS	Shared Services	Facilities	$246,810	$0	$246,810	$240,831	2.48%	$246,810	$0	$246,810		60-25714	
61	25744	WF - Replace Generator	Shared Services	Facilities	$258,731	$0	$258,731	$253,381	2.11%	$245,883	$0	$245,883		61-25744	
62	25777	Hartford - Replace building pump	Shared Services	Facilities	$247,509	$0	$247,509	$268,951	-7.97%	$235,183	$0	$235,183		62-25777	
63	25779	CL&P-D 2025 Add'l Projects LOB	Shared Services	Facilities	$414,772	$945	$415,717	$467,467	-11.07%	$395,100	$898	$395,998		63-25779	63-25779-SP01
64	25798	Falls Village - Install Pole Yard	Shared Services	Facilities	$269,477	$0	$269,477	$270,252	-0.29%	$256,021	$0	$256,021		64-25798	
65	2L030956P	Orchard Hill Rd, Canton	Operations	URD/DB Cable Reliability	$543,269	$0	$543,269	$539,422	0.71%	$538,457	$0	$538,457		65-2L030956P	
66	2M032630P	Moonlight Cr, Naugatuck - DB Cable	Operations	URD/DB Cable Reliability	$187,086	$0	$187,086	$187,086	0.00%	$186,007	$0	$186,007		66-2M032630P	
67	2M621710P	Convert Belridge&Valley Rd Cheshire	Operations	New Customer	$312,801	$0	$312,801	$310,000	0.90%	$275,326	$0	$275,326		67-2M621710P	
68	2M920415P	Main St, Southington - DB Cable Rep	Operations	URD/DB Cable Reliability	$220,960	$0	$220,960	$224,944	-1.77%	$217,452	$0	$217,452		68-2M920415P	
69	2M924244P	Offload 11W76 to the 11W46	Operations	Distribution Line Reliability	$242,155	$0	$242,155	$238,700	1.45%	$242,155	$0	$242,155		69-2M924244P	
70	3H030927P	Pondview Dr, Cromwell - DB Cable Re	Operations	URD/DB Cable Reliability	$224,612	$0	$224,612	$224,612	0.00%	$224,612	$0	$224,612		70-3H030927P	
71	3H031966P	Apple Ln, Simsbury - DB Cable Repl	Operations	URD/DB Cable Reliability	$192,076	$0	$192,076	$182,670	5.15%	$190,420	$0	$190,420		71-3H031966P	
72	3H033345P	Batson Dr, Manchester - DB Cable Re	Operations	URD/DB Cable Reliability	$238,869	$0	$238,869	$238,870	0.00%	$212,783	$0	$212,783		72-3H033345P	
73	3H033666P	Orchard Rd, Windsor - DB Cable Repl	Operations	URD/DB Cable Reliability	$189,864	$0	$189,864	$186,738	1.67%	$189,663	$0	$189,663		73-3H033666P	
74	3H820023P	CDOT 33-001 Coles Rd Cromwell	Operations	Line Relocations/Act of Public Authority	$288,173	$0	$288,173	$286,000	0.76%	$240,173	$0	$240,173		74-3H820023P	
75	3H922097P	Shadowbrook Ln, Simsbury - DB Cable	Operations	URD/DB Cable Reliability	$175,942	$0	$175,942	$176,062	-0.07%	$118,134	$0	$118,134		75-3H922097P	
* 76	46860116	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$290,551	$0	$290,551	$183,300	58.51%	$290,551	$0	$290,551		76-46860116	
77	46860117	4.8KV Delta Grounding	Operations	Regulatory Commitments-Other	$538,320	$0	$538,320	$538,320	0.00%	$538,320	$0	$538,320		77-46860117	
78	46860119	4.8 KV Delta Grounding	Operations	Regulatory Commitments-Other	$216,939	$0	$216,939	$859,000	-74.75%	$216,939	$0	$216,939		78-46860119	
* 79	49580216	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$456,006	$0	$456,006	$369,000	23.58%	$456,006	$0	$456,006		79-49580216	
80	49580217	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$199,910	$0	$199,910	$200,000	-0.04%	$146,400	$0	$146,400		80-49580217	
81	49580218	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$169,885	$0	$169,885	$170,000	-0.07%	$145,309	$0	$145,309		81-49580218	
82	49580219	Third Party Make Ready Special Proj	Operations	Line Relocations/Act of Public Authority	$223,400	$0	$223,400	$223,000	0.18%	$180,644	$0	$180,644		82-49580219	
83	4N031414P	Lincoln Park Ext, Preston - DB Cabl	Operations	URD/DB Cable Reliability	$223,589	$0	$223,589	$223,589	0.00%	$220,109	$0	$220,109		83-4N031414P	
84	4N821953P	State St Rebuild Vlt 159 and MH #3	Operations	Emergent Equipment Failures	$377,271	$0	$377,271	$375,100	0.58%	$377,271	$0	$377,271		84-4N821953P	
85	5D920586P	Thompson Ave, Putnam - DB Cable Rep	Operations	URD/DB Cable Reliability	$292,075	$0	$292,075	$292,075	0.00%	$133,766	$0	$133,766		85-5D920586P	
86	5T031827P	Commerce Way S. Windsor - DB Cable	Operations	URD/DB Cable Reliability	$211,340	$0	$211,340	$211,339	0.00%	$208,631	$0	$208,631		86-5T031827P	
87	5T820589P	DB Cable Replacement - ARDB5TA	Operations	URD/DB Cable Reliability	$171,240	$0	$171,240	$160,500	6.69%	$171,240	$0	$171,240		87-5T820589P	
88	5T921747P	Eastwood Dr, E Windsor - DB Cable R	Operations	URD/DB Cable Reliability	$187,572	$0	$187,572	$187,572	0.00%	$187,329	$0	$187,329		88-5T921747P	
89	80020159P	Main St New Britain 1/15/21 Outage	Operations	Emergent Equipment Failures	$219,859	$0	$219,859	$219,900	-0.02%	$175,014	$0	$175,014		89-80020159P	
90	80038681P	Country Squire Rd, Cromwell	Operations	New Customer	$308,376	$0	$308,376	$303,300	1.67%	$308,376	$0	$308,376		90-80038681P	
91	80041309P	Cinnamon Dr, Newington - DB Cable R	Operations	URD/DB Cable Reliability	$153,868	$0	$153,868	$152,091	1.17%	$138,003	$0	$138,003		91-80041309P	
* 92	80043211P	Amaon-1215 Kennedy Rd, Windsor	Operations	New Customer	$245,146	$0	$245,146	$172,695	41.95%	$190,287	$0	$190,287		92-80043211P	
93	80051183P	New City Rd Stafford 3 or More	Operations	Line Relocations/Act of Public Authority	$175,946	$0	$175,946	$175,800	0.08%	$103,478	$0	$103,478		93-80051183P	
94	80070262A	90 Kane St West Hartford Transforme	Operations	Capital Tool Purchases/Other	$192,491	$0	$192,491	$287,100	-32.95%	$187,495	$0	$187,495		94-80070262A	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures: Total Costs LTD	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Capital Expenditures: Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
	95	80070646P	Fairway Dr, Stamford - DB Cable Rep	Operations	URD/DB Cable Reliability	$213,777	$0	$213,777	$213,436	0.16%	$137,946	$0	$137,946		95-80070646P	
	96	80092160P	575 Jarvis St Cheshire Reconductor	Operations	URD/DB Cable Reliability	$183,894	$0	$183,894	$191,600	-4.02%	$148,965	$0	$148,965		96-80092160P	
	97	80102179P	1175 Hebron Ave, Glastonbury - DB C	Operations	URD/DB Cable Reliability	$181,611	$0	$181,611	$181,857	-0.14%	$170,682	$0	$170,682		97-80102179P	
	98	80104359P	4332 Town Brook, Middletown - DB Ca	Operations	URD/DB Cable Reliability	$257,694	$0	$257,694	$255,748	0.76%	$194,866	$0	$194,866		98-80104359P	
	99	80106420P	139 Hazard Ave Enfield 8/1/21	Operations	Emergent Equipment Failures	$121,137	$0	$121,137	$121,200	-0.05%	$115,281	$0	$115,281		99-80106420P	
	100	80115237P	DB Primary Ext. for Gas Station	Operations	New Customer	$191,915	$0	$191,915	$193,374	-0.75%	$191,306	$0	$191,306		100-80115237P	
	101	80115790P	Carpenters Brook, Greenwich - DB Ca	Operations	URD/DB Cable Reliability	$367,934	$0	$367,934	$367,934	0.00%	$365,131	$0	$365,131		101-80115790P	
	102	80122715P	51 Hartford Turnpike, Vernon - DB C	Operations	URD/DB Cable Reliability	$245,139	$0	$245,139	$245,139	0.00%	$221,748	$0	$221,748		102-80122715P	
	103	80134772P	Griffin Rd N, Windsor-DB Cable Repl	Operations	URD/DB Cable Reliability	$579,495	$0	$579,495	$514,627	12.60%	$576,582	$0	$576,582		103-80134772P	
*	104	80140261P	Charcoal Hill Cmn, Westport - DB Ca	Operations	URD/DB Cable Reliability	$298,174	$0	$298,174	$227,000	31.35%	$284,990	$0	$284,990		104-80140261P	
	105	80141506P	Replace Switchgear at Shephard Park	Operations	Emergent Equipment Failures	$258,660	$0	$258,660	$258,660	0.00%	$185,322	$0	$185,322		105-80141506P	
	106	80274459P	W. Newbury Bloomfield DB Replace	Operations	URD/DB Cable Reliability	$821,374	$0	$821,374	$816,500	0.60%	$820,448	$0	$820,448		106-80274459P	
	107	80493998P	JMS-HTFD, 960 Main St - RELP 300E	Operations	Emergent Equipment Failures	$538,549	$0	$538,549	$557,700	-3.43%	$491,407	$0	$491,407		107-80493998P	
	108	ARDB1B18	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$335,942	$0	$335,942	$351,000	-4.29%	$335,942	$0	$335,942		108-ARDB1B18	
	109	ARDB1B20	DB Planned OBS Newtown	Operations	Emergent Equipment Failures	$724,304	$0	$724,304	$732,400	-1.11%	$720,893	$0	$720,893		109-ARDB1B20	
	110	ARDB1N18	DB Planned OBS Norwalk	Operations	Emergent Equipment Failures	$193,519	$0	$193,519	$193,500	0.01%	$186,017	$0	$186,017		110-ARDB1N18	
	111	ARDB1S19	DB Planned OBS Stamford	Operations	Emergent Equipment Failures	$215,424	$0	$215,424	$216,000	-0.27%	$210,357	$0	$210,357		111-ARDB1S19	
	112	ARDB2L19	DB Planned OBS Torrington	Operations	Emergent Equipment Failures	$243,619	$0	$243,619	$291,200	-16.34%	$242,940	$0	$242,940		112-ARDB2L19	
	113	ARDB2M18	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$724,691	$0	$724,691	$725,000	-0.04%	$724,691	$0	$724,691		113-ARDB2M18	
	114	ARDB2M19	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$227,513	$0	$227,513	$233,800	-2.69%	$221,120	$0	$221,120		114-ARDB2M19	
	115	ARDB2M20	DB Planned OBS Cheshire	Operations	Emergent Equipment Failures	$170,148	$0	$170,148	$170,200	-0.03%	$162,114	$0	$162,114		115-ARDB2M20	
	116	ARDB4N18	DB Planned OBS New London	Operations	Distribution Line Reliability	$133,884	$0	$133,884	$147,000	-8.92%	$116,150	$0	$116,150		116-ARDB4N18	
	117	ARDB4N20	DB Planned OBS New London	Operations	Distribution Line Reliability	$178,072	$0	$178,072	$178,100	-0.02%	$173,689	$0	$173,689		117-ARDB4N20	
	118	AROH1S17	OH Planned OBS Stamford	Operations	Emergent Equipment Failures	$124,274	$0	$124,274	$124,500	-0.18%	$114,549	$0	$114,549		118-AROH1S17	
	119	AROH2L18	OH PLANNED OBS ANNUAL TORR	Operations	Emergent Equipment Failures	$146,288	$0	$146,288	$147,000	-0.48%	$146,288	$0	$146,288		119-AROH2L18	
	120	AROH2M19	OH Planned OBS Cheshire	Operations	Emergent Equipment Failures	$819,878	$0	$819,878	$907,800	-9.69%	$690,925	$0	$690,925		120-AROH2M19	
	121	AROH3H19	OH Planned OBS Hartford	Operations	Emergent Equipment Failures	$244,898	$0	$244,898	$279,600	-12.41%	$184,726	$0	$184,726		121-AROH3H19	
	122	AROH4D19	OH Planned OBS Madison	Operations	Distribution Line Reliability	$390,966	$0	$390,966	$464,700	-15.87%	$302,282	$0	$302,282		122-AROH4D19	
	123	AROH4M19	OH Planned OBS East Hampton	Operations	Distribution Line Reliability	$387,811	$0	$387,811	$415,000	-6.55%	$334,033	$0	$334,033		123-AROH4M19	
	124	AROH4N19	OH Planned OBS New London	Operations	Distribution Line Reliability	$248,378	$0	$248,378	$274,000	-9.35%	$197,190	$0	$197,190		124-AROH4N19	
	125	ARUG1B21	UG Planned OBS Newtown	Operations	Distribution Line Reliability	$168,940	$0	$168,940	$158,000	6.92%	$149,227	$0	$149,227		125-ARUG1B21	
	126	ARUG1N17	UG PLANNED OBS ANNUAL-NORWALK	Operations	Emergent Equipment Failures	$156,183	$0	$156,183	$156,200	-0.01%	$143,783	$0	$143,783		126-ARUG1N17	
	127	ARUG1S18	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$891,828	$0	$891,828	$897,700	-0.65%	$770,572	$0	$770,572		127-ARUG1S18	
	128	ARUG1S19	UG Planned OBS Stamford	Operations	Emergent Equipment Failures	$1,160,766	$0	$1,160,766	$1,160,800	0.00%	$926,155	$0	$926,155		128-ARUG1S19	
	129	ARUG1S20	UG PLANNED OBS ANNUAL STAMFORD	Operations	Emergent Equipment Failures	$577,140	$0	$577,140	$616,000	-6.31%	$526,785	$0	$526,785		129-ARUG1S20	
	130	ARUG2M17	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$476,825	$0	$476,825	$482,900	-1.26%	$404,950	$0	$404,950		130-ARUG2M17	
	131	ARUG2M20	UG Planned OBS Cheshire	Operations	Emergent Equipment Failures	$357,785	$0	$357,785	$582,000	-38.52%	$282,082	$0	$282,082		131-ARUG2M20	
	132	ARUG3H17	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$210,630	$0	$210,630	$211,000	-0.18%	$126,393	$0	$126,393		132-ARUG3H17	
	133	ARUG3H18	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$485,056	$0	$485,056	$487,000	-0.40%	$430,541	$0	$430,541		133-ARUG3H18	
	134	ARUG3H19	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$267,898	$0	$267,898	$268,000	-0.04%	$247,908	$0	$247,908		134-ARUG3H19	
	135	ARUG3H20	UG Planned OBS Hartford	Operations	Emergent Equipment Failures	$325,736	$0	$325,736	$336,000	-3.05%	$276,426	$0	$276,426		135-ARUG3H20	
	136	ARUG4N20	UG Planned OBS New London	Operations	Distribution Line Reliability	$590,029	$0	$590,029	$594,000	-0.67%	$543,463	$0	$543,463		136-ARUG4N20	
	137	ARUG4N21	UG Planned OBS New London	Operations	Distribution Line Reliability	$385,751	$0	$385,751	$393,000	-1.84%	$301,556	$0	$301,556		137-ARUG4N21	
	138	CD00303	AMGRAPH FUEL CELL - DG INSTALLATION	Operations	New Customer	$354,614	$0	$354,614	$354,614	0.00%	$334,384	$0	$334,384		138-CD00303	
	139	CD01209	14M8-2 Smart Switch Large Zone Redu	Operations	SMART SWITCHES PROGRAM	$2,660,127	$6	$2,660,134	$2,937,800	-9.45%	$2,269,007	$6	$2,269,013		139-CD01209	139-CD01209-SP01
	140	CD01225	24H6 Smart Switch & Eliminating 25R	Operations	Distribution Line Reliability	$12,362,187	$1,128,608	$13,490,795	$13,867,800	-2.72%	$7,998,718	$1,450,579	$9,449,297		140-CD01225	140-CD01225-SP01
	141	CD01261	North Square 25G Elimination	Operations	Distribution Line Reliability	$4,146,071	-$69,608	$4,076,463	$12,937,300	-68.49%	$2,721,864	-$43,361	$2,678,503		141-CD01261	141-CD01261-SP01
	142	CD01364	777 Summer St New Service	Operations	New Customer	$733,701	$0	$733,701	$813,300	-9.79%	$719,613	$0	$719,613		142-CD01364	
*	143	CD01431	North Silver Brook Holdings, LLC	Operations	New Customer	$181,396	-$21	$181,375	$129,400	40.17%	$276,146	-$18	$276,128		143-CD01431	143-CD01431-SP01
	144	CD01451	Ridgefield 22N Contingency Overload	Operations	Peak Load/Capacity	$2,561,691	$4,496,117	$7,057,808	$10,095,800	-30.09%	$1,151,798	$1,032,619	$2,184,417		144-CD01451	144-CD01451-SP01
	145	CD01555	11R56 PILC Cable Replacement	Operations	Network Reliability	$3,292,380	$0	$3,292,380	$3,626,800	-9.22%	$2,933,243	$0	$2,933,243		145-CD01555	
	146	CD01570	2022 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$4,983,054	-$8,562	$4,974,492	$6,594,400	-24.56%	$3,722,035	-$271	$3,721,764		146-CD01570	146-CD01570-SP01
	147	CD01580	Franklin Dr 1B08 Overload Project	Operations	Peak Load/Capacity	$1,786,949	-$8,059	$1,778,889	$2,317,200	-23.23%	$1,594,640	-$8,218	$1,586,422		147-CD01580	147-CD01580-SP01
	148	CD01586	SSRK31.21-1Q6-61R->656-RWO.3	Operations	SMART SWITCHES PROGRAM	$324,910	$0	$324,910	$398,400	-18.45%	$321,053	$0	$321,053		148-CD01586	
	149	CD01611	Dooley 30K16 Contingency Overload d	Operations	Peak Load/Capacity	$509,853	$0	$509,853	$516,800	-1.34%	$468,760	$0	$468,760		149-CD01611	
	150	CD01615	23Q8 TDRP	Operations	Regulatory Commitments-Other	$1,436,059	-$65,698	$1,370,361	$1,543,100	-11.19%	$1,321,273	-$50,709	$1,270,563		150-CD01615	150-CD01615-SP01
	151	CD01648	32R2 2020 TDRP	Operations	Regulatory Commitments-Other	$221,712	$0	$221,712	$325,748	-31.94%	$198,260	$0	$198,260		151-CD01648	
	152	CD01660	22M10 Load Relief	Operations	Peak Load/Capacity	$1,070,647	$0	$1,070,647	$1,048,500	2.11%	$1,022,723	$0	$1,022,723		152-CD01660	
A	153	CD01712	CDOT 18-135 Federal Rd Improvement	Operations	Line Relocations/Act of Public Authority	$158,860	$0	$158,860	$133,811	18.72%	$107,001	$0	$107,001		153-CD01712	
	154	CD01718	Sandy Hook 37F2 TDRP	Operations	Regulatory Commitments-Other	$1,030,312	$0	$1,030,312	$1,324,200	-22.19%	$964,444	$0	$964,444		154-CD01718	
	155	CD01762	New Serv - Broad and Greyrock	Operations	New Customer	$348,982	$0	$348,982	$321,300	8.62%	$348,982	$0	$348,982		155-CD01762	
	156	CD01765	11Y3 & 11Y7 De-energized ROW Remova	Operations	RIGHT OF WAY LINES	$989,261	-$8,956	$980,305	$1,050,100	-6.65%	$233,664	$2,678	$236,343		156-CD01765	156-CD01765-SP01
	157	CD01773	Relocate 12F46/47/48 in ROW	Operations	Peak Load/Capacity	$420,942	-$420,656	$286	$1,496,700	-99.98%	$167,152	$0	$167,152		157-CD01773	157-CD01773-SP01
	158	CD01779	13S9 Overload Project	Operations	Peak Load/Capacity	$2,300,379	-$29,946	$2,270,433	$2,402,000	-5.48%	$2,090,738	-$25,864	$2,064,874		158-CD01779	158-CD01779-SP01
	159	CD01785	13K2 Reconductor Lateral (1 of 2)	Operations	Distribution Line Reliability	$136,358	$0	$136,358	$155,800	-12.48%	$120,043	$0	$120,043		159-CD01785	
	160	CD01790	State Hwy Proj Bee St @ Rte 691&91	Operations	Line Relocations/Act of Public Authority	$3,970,264	-$3,108,931	$861,333	$2,513,700	-65.73%	$2,331,667	-$1,514,993	$816,675	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $861,333. A supplemental request is not required per the Project Authorization policy.	160-CD01790	160-CD01790-SP01
	161	CD01827	Cromwell Chelsea Estates Create DB	Operations	URD/DB Cable Reliability	$1,028,760	$0	$1,028,760	$1,049,300	-1.96%	$1,011,050	$0	$1,011,050		161-CD01827	
	162	CD01828	Canton 5R2 – Contingency Overload	Operations	Peak Load/Capacity	$2,393,222	$0	$2,393,222	$5,624,437	-57.45%	$2,023,057	$0	$2,023,057		162-CD01828	
	163	CD01830	SSRK43.21-21H12-71S->1060-RWO.2	Operations	SMART SWITCHES PROGRAM	$141,719	$0	$141,719	$141,100	0.44%	$137,947	$0	$137,947		163-CD01830	
	164	CD01832	ROW Rehab & Conversion – Mohawk Mtn	Operations	RIGHT OF WAY LINES	$907,613	$0	$907,613	$1,591,700	-42.98%	$569,645	$0	$569,645		164-CD01832	
	165	CD01834	Nevar Co, Spencer St, Suffield	Operations	New Customer	$516,223	$20,938	$537,161	$820,700	-34.55%	$259,834	$250,098	$509,932		165-CD01834	165-CD01834-SP01
	166	CD01840	11S15/2B6 - Waterbury Water Plant B	Operations	New Customer	$1,907,417	-$12,032	$1,895,385	$2,563,400	-26.06%	$1,789,377	-$7,930	$1,781,448		166-CD01840	166-CD01840-SP01
	167	CD01849	SSRK38.20-9S25-80M-738-RWO.4	Operations	SMART SWITCHES PROGRAM	$276,364	$0	$276,364	$268,100	3.08%	$263,417	$0	$263,417		167-CD01849	
	168	CD01851	12A5 Smart Switches	Operations	SMART SWITCHES PROGRAM	$268,866	$0	$268,866	$281,000	-4.32%	$261,731	$0	$261,731		168-CD01851	
	169	CD01852	ROW 030 Priority Structures	Operations	RIGHT OF WAY LINES	$1,507,326	$1,298	$1,508,624	$1,531,700	-1.51%	$1,426,308	$1,298	$1,427,606		169-CD01852	169-CD01852-SP01
	170	CD01853	Stevenson 14A1 Line Relocation	Operations	Peak Load/Capacity	$1,127,046	-$563,281	$563,764	$5,470,600	-89.69%	$1,431,514	$0	$1,431,514		170-CD01853	170-CD01853-SP01
*	171	CD01860	Glenbrook Smart Switches Program	Operations	SMART SWITCHES PROGRAM	$483,159	$0	$483,159	$346,000	39.64%	$478,774	$0	$478,774		171-CD01860	
	172	CD01861	Nevar Co., 343 Lopus Rd Beacon Fall	Operations	New Customer	-$15,239	$0	-$15,239	$140,287	-110.86%	$122,118	$0	$122,118		172-CD01861	
	173	CD01866	2023 ROW Priority 3 Poles	Operations	RIGHT OF WAY LINES	$1,902,764	$0	$1,902,764	$6,514,000	-70.79%	$1,761,944	$0	$1,761,944		173-CD01866	
	174	CD01872	Line Relocation Rubber Ave Naugatuc	Operations	Line Relocations/Act of Public Authority	$1,006,220	$41,004	$1,047,224	$1,048,900	-0.16%	$809,228	$41,193	$850,422		174-CD01872	174-CD01872-SP01
	175	CD01875	Southington 4C No Gate Relo Facilit	Operations	Line Relocations/Act of Public Authority	$621,492	$0	$621,492	$619,300	0.35%	$572,078	$0	$572,078		175-CD01875	
	176	CD01878	17F Brook St Recovery Plan	Operations	Distribution Line Reliability	$233,057	$0	$233,057	$266,000	-12.38%	$205,781	$0	$205,781		176-CD01878	
	177	CD01882	5R1 Smart Switches	Operations	SMART SWITCHES PROGRAM	$372,269	$0	$372,269	$443,600	-16.08%	$358,995	$0	$358,995		177-CD01882	
	178	CD01885	CANTON 5R2 OVERLOAD	Operations	Peak Load/Capacity	$2,068,186	$0	$2,068,186	$2,236,200	-7.51%	$1,980,996	$0	$1,980,996		178-CD01885	
	179	CD01887	2022 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$644,035	$0	$644,035	$820,000	-21.46%	$614,646	$0	$614,646		179-CD01887	
	180	CD01889	Canton Smart Switch 5R4 Circuit	Operations	SMART SWITCHES PROGRAM	$385,095	$0	$385,095	$495,800	-22.33%	$378,098	$0	$378,098		180-CD01889	
	181	CD01893	23J1-72S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$260,394	$0	$260,394	$282,400	-7.79%	$248,693	$0	$248,693		181-CD01893	
*	182	CD01897	CDOT Exit 14 Southbury Line Reloc	Operations	Line Relocations/Act of Public Authority	$273,595	-$10,948	$262,647	$120,000	118.87%	$221,591	-$6,627	$214,964		182-CD01897	182-CD01897-SP01
	183	CD01899	9L05 Reconductor Glenwood Ave	Operations	Distribution Line Reliability	$234,322	$0	$234,322	$249,200	-5.97%	$211,636	$0	$211,636		183-CD01899	
	184	CD01901	2022 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,706,074	$0	$2,706,074	$2,730,900	-0.91%	$2,706,074	$0	$2,706,074		184-CD01901	
	185	CD01902	Carmel Hill – Subst. Feeder Additio	Operations	Peak Load/Capacity	$1,227,057	$114,318	$1,341,375	$1,355,900	-1.07%	$825,827	$515,548	$1,341,375		185-CD01902	185-CD01902-SP01
	186	CD01903	7L90 Smart Switches	Operations	SMART SWITCHES PROGRAM	$625,208	-$399	$624,809	$583,500	7.08%	$592,626	-$402	$592,224		186-CD01903	186-CD01903-SP01

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures: Total Costs LTD	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
187	CD01904	5R7 Vineyard Rd Reconductoring	Operations	Distribution Line Reliability	$225,030	$0	$225,030	$299,220	-24.79%	$203,387	$0	$203,387		187-CD01904	
188	CD01907	Middletown_River Rd_Multiple Tree O	Operations	Distribution Line Reliability	$493,015	$0	$493,015	$564,600	-12.68%	$472,216	$0	$472,216		188-CD01907	
189	CD01912	Middlebury 18J Reliability Improve	Operations	Distribution Line Reliability	$3,534,521	$0	$3,534,521	$3,499,800	0.99%	$3,354,732	$0	$3,354,732		189-CD01912	
* 190	CD01913	Black Rock Tpke - DB Replacement 12	Operations	URD/DB Cable Reliability	$388,530	$0	$388,530	$157,000	147.47%	$337,421	$0	$337,421		190-CD01913	
191	CD01914	Bungee Lake Reconductoring	Operations	Distribution Line Reliability	$767,038	$0	$767,038	$886,400	-13.47%	$545,768	$0	$545,768		191-CD01914	
192	CD01915	New Canaan Network Conversion	Operations	Regulatory Commitments-Other	$8,689,963	$668	$8,690,630	$8,951,900	-2.92%	$8,454,545	$668	$8,455,212		192-CD01915	192-CD01915-SP01
193	CD01916	Smart Switches Oakville 17Q SS	Operations	SMART SWITCHES PROGRAM	$115,184	$0	$115,184	$160,000	-28.01%	$113,708	$0	$113,708		193-CD01916	
194	CD01917	River Rd Reconductor	Operations	Distribution Line Reliability	$284,789	$0	$284,789	$320,800	-11.23%	$220,012	$0	$220,012		194-CD01917	
195	CD01920	Rte 72/69 Bristol Intersection Impr	Operations	Line Relocations/Act of Public Authority	$1,313,336	-$8,446	$1,304,890	$1,582,500	-17.54%	$1,144,302	-$6,207	$1,138,096		195-CD01920	195-CD01920-SP01
196	CD01925	Country Club Development Waterbury	Operations	Distribution Line Reliability	$1,008,148	$0	$1,008,148	$1,049,100	-3.90%	$854,454	$0	$854,454		196-CD01925	
197	CD01926	Amenia Union Rd Reconductoring	Operations	Distribution Line Reliability	$536,827	$0	$536,827	$1,373,700	-60.92%	$517,102	$0	$517,102		197-CD01926	
198	CD01927	31C2 Rabbit Hill Rd Reliability	Operations	Distribution Line Reliability	$195,462	$0	$195,462	$203,000	-3.71%	$199,080	$0	$199,080		198-CD01927	
199	CD01930	12J4 Parker Rd-Lateral Reliability	Operations	Distribution Line Reliability	$582,646	$0	$582,646	$676,000	-13.81%	$564,469	$0	$564,469		199-CD01930	
200	CD01931	CDOT #320-0016 Windsor Locks RR	Operations	Line Relocations/Act of Public Authority	$2,158,332	$0	$2,158,332	$2,244,000	-3.82%	$2,061,603	$0	$2,061,603		200-CD01931	
201	CD01932	Berkshire Rd Reliability Impr.	Operations	Distribution Line Reliability	$416,277	$0	$416,277	$438,000	-4.96%	$372,954	$0	$372,954		201-CD01932	
202	CD01933	32G8-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,323,924	-$1,304	$1,322,620	$1,556,900	-15.05%	$1,070,599	$0	$1,070,599		202-CD01933	202-CD01933-SP01
203	CD01935	Hiawatha Village Westport	Operations	New Customer	$1,517,651	$204,481	$1,722,132	$2,003,500	-14.04%	$311,767	-$19,252	$292,515		203-CD01935	203-CD01935-SP01
204	CD01938	GRE Durham, Middlefield Rd	Operations	New Customer	$233,748	$1,049	$234,797	$288,600	-18.64%	$222,298	$987	$223,285		204-CD01938	204-CD01938-SP01
205	CD01946	12J5-1600F LT Reconductoring	Operations	Regulatory Commitments-Other	$1,093,761	-$29,193	$1,064,568	$1,382,100	-22.97%	$856,266	-$21,707	$834,560		205-CD01946	205-CD01946-SP01
206	CD01947	Fuse Pole 1808 Lateral Reconductor	Operations	Distribution Line Reliability	$478,525	$0	$478,525	$488,000	-1.94%	$476,223	$0	$476,223		206-CD01947	
207	CD01949	12Y9 Squash Hollow Rd Reliability I	Operations	Distribution Line Reliability	$198,259	$0	$198,259	$351,000	-43.52%	$174,697	$0	$174,697		207-CD01949	
208	CD01950	30R10 Durham Rd Lateral Reconductor	Operations	Distribution Line Reliability	$1,071,157	$0	$1,071,157	$1,099,000	-2.53%	$1,034,060	$0	$1,034,060		208-CD01950	
209	CD01951	Long Hill Rd Lateral Reliability	Operations	Distribution Line Reliability	$3,287,535	$225	$3,287,760	$3,875,000	-15.15%	$2,593,693	$225	$2,593,918		209-CD01951	209-CD01951-SP01
210	CD01953	5R5 Smart Switch Installation	Operations	SMART SWITCHES PROGRAM	$383,443	$0	$383,443	$572,100	-32.98%	$378,099	$0	$378,099		210-CD01953	
211	CD01955	Lateral Reliability Prioritization	Operations	Distribution Line Reliability	$447,697	$0	$447,697	$449,000	-0.29%	$322,663	$0	$322,663		211-CD01955	
212	CD01956	Reconductor Little City Rd, Haddam	Operations	Regulatory Commitments-Other	$2,286,549	-$12,241	$2,274,308	$2,160,900	5.25%	$1,921,109	-$11,996	$1,909,113		212-CD01956	212-CD01956-SP01
213	CD01958	Lakeview 31A Contingency Overload	Operations	Peak Load/Capacity	$1,842,946	-$21,403	$1,821,543	$1,929,600	-5.60%	$1,693,855	-$18,621	$1,675,234		213-CD01958	213-CD01958-SP01
214	CD01959	SSRK31.22-22R2-71S- 1209-RWO3	Operations	SMART SWITCHES PROGRAM	$235,549	$0	$235,549	$274,800	-14.28%	$232,954	$0	$232,954		214-CD01959	
215	CD01960	Silver St, Coventry/Lateral Recond	Operations	Distribution Line Reliability	$422,030	$0	$422,030	$474,100	-10.98%	$317,281	$0	$317,281		215-CD01960	
216	CD01961	GRE,Spencer Hill Rd Winchester	Operations	New Customer	$863,761	-$151,772	$711,989	$1,961,600	-63.70%	$1,681,915	-$99,930	$1,581,984		216-CD01961	216-CD01961-SP01
217	CD01964	Great Wolf Resort at Foxwoods	Operations	New Customer	$661,746	$0	$661,746	$728,800	-9.20%	$654,237	$0	$654,237		217-CD01964	
218	CD01968	11H77 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$617,346	$0	$617,346	$653,500	-5.53%	$608,872	$0	$608,872		218-CD01968	
219	CD01970	15U3-71S Smart Switch	Operations	SMART SWITCHES PROGRAM	$209,513	$0	$209,513	$195,000	7.44%	$189,140	$0	$189,140		219-CD01970	
220	CD01971	11F9-74S Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$695,394	$0	$695,394	$763,300	-8.90%	$625,298	$0	$625,298		220-CD01971	
* 221	CD01975	SmartSwitch Carmel Hill 11S13 Circu	Operations	SMART SWITCHES PROGRAM	$149,932	$0	$149,932	$106,600	40.65%	$149,932	$0	$149,932		221-CD01975	
222	CD01976	11H74 Smart Switch	Operations	SMART SWITCHES PROGRAM	$144,212	$0	$144,212	$163,500	-11.80%	$141,812	$0	$141,812		222-CD01976	
223	CD01977	Stevenson Aerial Cable Replacement	Operations	Distribution Line Reliability	$5,183,597	$0	$5,183,597	$5,509,500	-5.92%	$5,032,147	$0	$5,032,147		223-CD01977	
224	CD01981	Deer Hill Rd Reliability Imprv	Operations	Distribution Line Reliability	$146,221	$0	$146,221	$192,000	-23.84%	$126,085	$0	$126,085		224-CD01981	
225	CD01982	21P4 OVLD	Operations	Peak Load/Capacity	$305,371	$0	$305,371	$446,000	-31.53%	$286,875	$0	$286,875		225-CD01982	
226	CD01983	13B7 Alternate Source From 13B25	Operations	Distribution Line Reliability	$109,775	$0	$109,775	$120,600	-8.98%	$103,947	$0	$103,947		226-CD01983	
227	CD01984	14W6 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$743,687	$0	$743,687	$736,500	0.98%	$725,403	$0	$725,403		227-CD01984	
228	CD01986	T-Mobile Bloomfield New Service	Operations	New Customer	$320,970	$0	$320,970	$863,500	-62.83%	$313,755	$0	$313,755		228-CD01986	
229	CD01988	SSRK171.22-11F14-73S->1185-RWO.2	Operations	SMART SWITCHES PROGRAM	$137,735	$0	$137,735	$131,528	4.72%	$134,016	$0	$134,016		229-CD01988	
230	CD01993	11N83 & 11N84 Additional ROW Work	Operations	RIGHT OF WAY LINES	$622,902	$0	$622,902	$852,600	-26.94%	$483,309	$0	$483,309		230-CD01993	
231	CD01995	Smartswitches 2B-4 Breaker Zone	Operations	SMART SWITCHES PROGRAM	$459,110	$0	$459,110	$476,300	-3.61%	$418,541	$0	$418,541		231-CD01995	
232	CD01999	Glenbrook 1K11 Smart Switches	Operations	SMART SWITCHES PROGRAM	$783,548	$6,564	$790,112	$717,900	10.06%	$227,403	$535,990	$763,393		232-CD01999	232-CD01999-SP01
233	CD02003	Canton 5R2/5R6 ROW Contingency Over	Operations	Peak Load/Capacity	$1,099,394	-$5,929	$1,093,465	$1,822,600	-40.01%	$1,085,206	-$5,929	$1,079,278		233-CD02003	233-CD02003-SP01
234	CD02004	Canton 5R6 – Contingency Overload	Operations	Peak Load/Capacity	$538,342	$1,368	$539,710	$1,343,600	-59.83%	$464,338	$1,012	$465,349		234-CD02004	234-CD02004-SP01
235	CD02012	2N08 PILC Cable Replacement	Operations	Network Reliability	$3,830,259	$0	$3,830,259	$4,214,500	-9.12%	$3,442,563	$0	$3,442,563		235-CD02012	
236	CD02016	New Service – 18 Dock Ave	Operations	New Customer	$854,941	$113	$855,054	$1,337,700	-36.08%	$854,941	$113	$855,054		236-CD02016	236-CD02016-SP01
237	CD02017	Westfarms North Sw Failure Replace	Operations	Network Reliability	$954,632	$0	$954,632	$936,500	1.94%	$855,123	$0	$855,123		237-CD02017	
238	CD02018	Reconductor School St Wilton CT	Operations	Distribution Line Reliability	$713,216	-$27,513	$685,703	$691,600	-0.85%	$636,921	-$7,647	$629,275		238-CD02018	238-CD02018-SP01
239	CD02024	21P2 Smart Switches	Operations	SMART SWITCHES PROGRAM	$177,770	$0	$177,770	$266,900	-33.39%	$174,732	$0	$174,732		239-CD02024	
240	CD02028	Pure Power, Chamberlain Hwy, Berlin	Operations	New Customer	$145,700	$3,163	$148,863	$399,500	-62.74%	$145,584	$3,163	$148,747		240-CD02028	240-CD02028-SP01
241	CD02030	6A7 Overload	Operations	Peak Load/Capacity	$1,041,461	$0	$1,041,461	$1,118,800	-6.91%	$903,871	$0	$903,871		241-CD02030	
242	CD02031	CDOT Flanders Rd Relocation	Operations	Line Relocations/Act of Public Authority	$877,059	$11,654	$888,713	$2,250,900	-60.52%	$597,698	$8,531	$606,229		242-CD02031	242-CD02031-SP01
243	CD02032	22H18 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$183,270	$0	$183,270	$217,100	-15.58%	$176,255	$0	$176,255		243-CD02032	
244	CD02034	Great Pond, Windsor NS	Operations	New Customer	$10,616,572	-$15,321	$10,601,251	$10,811,800	-1.95%	$10,450,270	-$13,541	$10,436,729		244-CD02034	244-CD02034-SP01
245	CD02036	11A56 Ringed Spacer Cable Replaceme	Operations	Distribution Line Reliability	$1,189,661	$0	$1,189,661	$2,040,100	-41.69%	$941,192	$0	$941,192		245-CD02036	
246	CD02039	Smart Switch 1C21	Operations	SMART SWITCHES PROGRAM	$194,663	$25,799	$220,463	$239,200	-7.83%	$194,442	$25,799	$220,241		246-CD02039	246-CD02039-SP01
247	CD02040	7L87 Smart Switch Program	Operations	SMART SWITCHES PROGRAM	$1,145,390	-$43,135	$1,102,254	$1,087,300	1.38%	$1,071,874	-$42,908	$1,028,966		247-CD02040	247-CD02040-SP01
248	CD02045	48C7 Overload Project	Operations	Peak Load/Capacity	$482,444	$0	$482,444	$597,000	-19.19%	$419,213	$0	$419,213		248-CD02045	
249	CD02046	New Load 311C Tech Park Bristol	Operations	New Customer	$4,363,903	-$11,104	$4,352,799	$3,885,500	12.03%	$4,279,719	-$12,507	$4,267,212		249-CD02046	249-CD02046-SP01
250	CD02047	Falls Village 4L Regulators	Operations	Peak Load/Capacity	$547,134	$0	$547,134	$640,600	-14.59%	$516,741	$0	$516,741		250-CD02047	
251	CD02048	2022 Backbone Sweep Corrections	Operations	Distribution Line Reliability	$1,460,753	$0	$1,460,753	$1,702,000	-14.17%	$1,052,659	$0	$1,052,659		251-CD02048	
252	CD02058	Middletown Ind Park Rd Auto SWGR	Operations	Network Reliability	$891,438	-$4,294	$887,144	$816,300	8.68%	$835,248	-$8,309	$826,940		252-CD02058	252-CD02058-SP01
253	CD02063	Back up for upper Pattagansett Road	Operations	Peak Load/Capacity	$699,319	-$88,480	$610,839	$814,600	-25.01%	$456,182	-$45,582	$410,601		253-CD02063	253-CD02063-SP01
254	CD02067	SS 14N3 Circuit Norfolk Improvement	Operations	SMART SWITCHES PROGRAM	$129,510	$0	$129,510	$130,600	-0.83%	$120,764	$0	$120,764		254-CD02067	
255	CD02070	Replace Failed Getaway 30R10	Operations	Network Reliability	$357,257	$0	$357,257	$357,000	0.07%	$355,716	$0	$355,716		255-CD02070	
256	CD02074	14W8 Rockville Hospital Reliability	Operations	Distribution Line Reliability	$164,117	$0	$164,117	$168,100	-2.37%	$153,925	$0	$153,925		256-CD02074	
257	CD02078	12J5 Smart Switch	Operations	SMART SWITCHES PROGRAM	$359,724	$0	$359,724	$393,400	-8.56%	$341,038	$0	$341,038		257-CD02078	
258	CD02079	Lighthouse Hill Windsor DB Cable Re	Operations	URD/DB Cable Reliability	$543,282	$0	$543,282	$553,100	-1.78%	$471,603	$0	$471,603		258-CD02079	
259	CD02093	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$11,479,924	$2,112	$11,482,036	$11,741,300	-2.21%	$11,026,607	$2,466	$11,029,073		259-CD02093	259-CD02093-SP01
260	CD02100	Convert ABB Relay Testing Site Svc	Operations	Distribution Line Reliability	$349,508	$0	$349,508	$367,600	-4.92%	$327,065	$0	$327,065		260-CD02100	
* 261	CD02101	11N86 Overload Project	Operations	Peak Load/Capacity	$427,769	$0	$427,769	$264,100	61.97%	$364,597	$0	$364,597		261-CD02101	
262	CD02103	Stevenson 14A1 Conversion 8.32 to	Operations	Distribution Line Reliability	$4,001,095	-$64,169	$3,936,926	$5,820,600	-32.36%	$3,154,700	-$10,134	$3,144,566		262-CD02103	262-CD02103-SP01
* 263	CD02104	VCP, Johnson St, Middletown	Operations	New Customer	$219,792	$0	$219,792	$124,000	77.25%	$219,792	$0	$219,792		263-CD02104	
264	CD02109	2023 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$7,611,460	-$18,941	$7,592,519	$9,246,000	-17.88%	$5,748,016	$1,252	$5,749,269		264-CD02109	264-CD02109-SP01
* 265	CD02118	Verogy, Oakdale Rd, Montville	Operations	New Customer	$125,186	$0	$125,186	$103,800	20.60%	$123,277	$0	$123,277		265-CD02118	
266	CD02119	VCP Realty,Winthrop Rd Deep River	Operations	New Customer	$114,635	$0	$114,635	$151,000	-24.08%	$114,635	$0	$114,635		266-CD02119	
267	CD02121	11R50 PILC Cable Replacement	Operations	Network Reliability	$1,874,305	$0	$1,874,305	$1,911,800	-1.96%	$1,461,152	$0	$1,461,152		267-CD02121	
268	CD02122	Riverview Mobile Home Park Improve	Operations	URD/DB Cable Reliability	$1,447,844	-$967,216	$480,628	$514,600	-6.60%	$1,444,008	-$975,982	$468,026	The Project was impacted by year-end December 2025 accrual activity and subsequent reversals/corrections in 2026. The life to date spend through May 2026 is $503,537. A supplemental request is not required per the Project Authorization policy.	268-CD02122	268-CD02122-SP01
269	CD02123	1A151 PILC Cable Replacement	Operations	Network Reliability	$3,108,308	$0	$3,108,308	$3,126,400	-0.58%	$2,743,075	$0	$2,743,075		269-CD02123	
270	CD02133	Rentschler Field - New Service	Operations	New Customer	$5,281,961	-$578,747	$4,703,214	$6,469,100	-27.30%	$4,599,511	-$25,347	$4,574,164		270-CD02133	270-CD02133-SP01
271	CD02134	ANO Brainard, Hartford	Operations	New Customer	$162,059	$0	$162,059	$163,500	-0.88%	$162,059	$0	$162,059		271-CD02134	
272	CD02135	2023 CT DB Insp/FI Replacement	Operations	URD/DB Cable Reliability	$2,496,159	$0	$2,496,159	$3,699,371	-32.52%	$2,496,159	$0	$2,496,159		272-CD02135	
273	CD02136	VCP Realty Warrenville Rd Mansfield	Operations	New Customer	$321,886	$424,175	$746,060	$921,100	-19.00%	$292,436	$446,352	$738,789		273-CD02136	273-CD02136-SP01
274	CD02137	Salmon Brook Granby NS DB	Operations	New Customer	$909,506	-$3,926	$905,580	$913,100	-0.82%	$877,555	-$3,423	$874,132		274-CD02137	274-CD02137-SP01
275	CD02138	5R80 EXTENSION - Colebrook	Operations	New Customer	$110,424	$0	$110,424	$236,800	-53.37%	$107,543	$0	$107,543		275-CD02138	
276	CD02146	2N05 Contingency Overload	Operations	Peak Load/Capacity	$729,743	$0	$729,743	$910,700	-19.87%	$588,314	$0	$588,314		276-CD02146	
277	CD02150	CDOT 95-97 Route 44 Norfolk	Operations	Line Relocations/Act of Public Authority	$705,594	$0	$705,594	$847,500	-16.74%	$621,674	$0	$621,674		277-CD02150	
278	CD02153	Stone Bridge Commons Cheshire NS	Operations	New Customer	$1,074,080	$0	$1,074,080	$1,156,600	-7.13%	$929,624	$0	$929,624		278-CD02153	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

	Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures						Project Notes / Variance Explanations	Refer to Exhibit	
							Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Total In-Service Capital Additions		CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
*	279	CD02154	Greenwich Smart Switches - 28F8	Operations	SMART SWITCHES PROGRAM	$368,477	$27,303	$395,780	$226,900	74.43%	$355,847	$27,299	$383,147		279-CD02154	279-CD02154-SP01
	280	CD02162	RECOMMENDATION FOR I-95	Operations	Distribution Line Reliability	$1,023,165	$0	$1,023,165	$1,126,700	-9.19%	$984,417	$0	$984,417		280-CD02162	
	281	CD02164	Norwalk 9S27 Normal Overload	Operations	Peak Load/Capacity	$1,388,732	$0	$1,388,732	$2,634,700	-47.29%	$1,294,153	$0	$1,294,153		281-CD02164	
	282	CD02169	TRC Circuit Patrol Fixes	Operations	Distribution Line Reliability	$15,966,016	-$62,632	$15,903,384	$17,719,800	-10.25%	$13,176,260	-$4,595	$13,171,665		282-CD02169	282-CD02169-SP01
	283	CD02172	Farmington1C19 Contingency Overload	Operations	Peak Load/Capacity	$4,279,354	$90,574	$4,369,928	$4,405,100	-0.80%	$393,879	$0	$393,879		283-CD02172	283-CD02172-SP01
	284	CD02176	W Main St Wtby Replace Duct Bank	Operations	Network Reliability	$3,830,763	$63,672	$3,894,436	$4,672,000	-16.64%	$3,467,472	$39,638	$3,507,111		284-CD02176	284-CD02176-SP01
	285	CD02182	NS 3333 Berlin Tpke, Newington	Operations	New Customer	$1,127,352	-$2,494	$1,124,858	$1,093,500	2.87%	$1,010,194	-$3,753	$1,006,442		285-CD02182	285-CD02182-SP01
	286	CD02190	Middle River 28M3 Load Relief via 2	Operations	Peak Load/Capacity	$4,396,174	$232,647	$4,628,821	$5,732,100	-19.25%	$3,765,564	$692,051	$4,457,615		286-CD02190	286-CD02190-SP01
	287	CD02194	26E8 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$856,045	$15,226	$871,271	$904,800	-3.71%	$324,501	$0	$324,501		287-CD02194	287-CD02194-SP01
	288	CD02195	11F13 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$2,458,677	$25,597	$2,484,273	$5,401,000	-54.00%	$2,038,158	$178,293	$2,216,451		288-CD02195	288-CD02195-SP01
	289	CD02197	2023 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$23,142,176	$0	$23,142,176	$21,121,600	9.57%	$20,724,869	$0	$20,724,869		289-CD02197	
	290	CD02200	2024 DB Insp & Fault Indctr Rplcmnt	Operations	URD/DB Cable Reliability	$1,397,433	$0	$1,397,433	$3,891,000	-64.09%	$1,397,433	$0	$1,397,433		290-CD02200	
	291	CD02201	Large Customer Zones RWO Central	Operations	SMART SWITCHES PROGRAM	$1,003,605	$775,843	$1,779,448	$2,142,500	-16.95%	$934,952	$327,460	$1,262,412		291-CD02201	291-CD02201-SP01
	292	CD02202	2024 Large Customer Zones RWO – Eas	Operations	SMART SWITCHES PROGRAM	$1,353,849	-$3,768	$1,350,081	$1,446,000	-6.63%	$1,307,839	-$4,797	$1,303,042		292-CD02202	292-CD02202-SP01
	293	CD02203	2024 Large Customer Zones RWO – Wes	Operations	SMART SWITCHES PROGRAM	$2,167,309	$5,293	$2,172,602	$2,210,000	-1.69%	$2,092,376	$5,861	$2,098,237		293-CD02203	293-CD02203-SP01
	294	CD02222	2024 Pole Integrity/Defective Poles	Operations	POLE INTEGRITY PROGRAM	$3,391,881	$10,487	$3,402,369	$6,900,000	-50.69%	$2,707,904	$11,542	$2,719,446		294-CD02222	294-CD02222-SP01
	295	CD02224	2024 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$544,229	$0	$544,229	$600,000	-9.30%	$288,257	$0	$288,257		295-CD02224	
	296	CD02226	2N07 PILC Cable Replacement	Operations	Network Reliability	$4,594,404	$1,264,413	$5,858,817	$5,621,300	4.23%	$2,738,028	$1,369,379	$4,107,407		296-CD02226	296-CD02226-SP01
	297	CD02232	47N1 PILC Cable Replacement	Operations	Network Reliability	$1,932,976	$0	$1,932,976	$2,023,400	-4.47%	$1,657,714	$0	$1,657,714		297-CD02232	
	298	CD02236	SSRK22.21-30R13-51Z->700RWO.5	Operations	SMART SWITCHES PROGRAM	$223,106	$0	$223,106	$294,500	-24.24%	$211,725	$0	$211,725		298-CD02236	
	299	CD02244	VCP Glastonbury Solar One, Wickham	Operations	New Customer	$135,731	$393	$136,123	$143,400	-5.07%	$132,387	$359	$132,746		299-CD02244	299-CD02244-SP01
*	300	CD02247	Verogy, Rt 32 North Franklin	Operations	New Customer	$384,729	$52,757	$437,486	$307,600	42.23%	$189,838	$232,157	$421,995		300-CD02247	300-CD02247-SP01
	301	CD02253	North Canaan 5L – Temporary Feeder	Operations	Network Reliability	$1,622,910	-$30,440	$1,592,470	$2,091,900	-23.87%	$1,578,257	-$41,310	$1,536,948		301-CD02253	301-CD02253-SP01
	302	CD02254	Greenwich - MH Frame & Cover Replac	Operations	Network Reliability	$269,924	$0	$269,924	$272,900	-1.09%	$201,899	$0	$201,899		302-CD02254	
	303	CD02259	305N LOB Switchgear Replacement	Operations	Network Reliability	$508,083	$0	$508,083	$504,400	0.73%	$469,462	$0	$469,462		303-CD02259	
	304	CD02260	Salisbury 21J – Feeder Relocation	Operations	Network Reliability	$404,380	$66,419	$470,799	$408,600	15.22%	$222,512	$43,777	$266,289		304-CD02260	304-CD02260-SP01
	305	CD02261	NS 321 Ellis St, New Britain	Operations	New Customer	$427,197	$0	$427,197	$602,400	-29.08%	$417,582	$0	$417,582		305-CD02261	
	306	CD02270	Eastern CEMI-Lateral Reconductoring	Operations	Distribution Line Reliability	$1,212,103	$0	$1,212,103	$1,253,600	-3.31%	$1,051,750	$0	$1,051,750		306-CD02270	
	307	CD02273	Riverton 14N3 - Reconductor Danbury	Operations	Distribution Line Reliability	$1,356,293	$41,856	$1,398,149	$1,253,400	11.55%	$1,172,313	$41,856	$1,214,170		307-CD02273	307-CD02273-SP01
	308	CD02275	Western Lateral Contributors to CEM	Operations	Distribution Line Reliability	$2,101,023	$0	$2,101,023	$2,011,400	4.46%	$1,881,551	$0	$1,881,551		308-CD02275	
	309	CD02276	Central Lateral Reconductor	Operations	Distribution Line Reliability	$1,036,703	$0	$1,036,703	$1,252,700	-17.24%	$907,280	$0	$907,280		309-CD02276	
	310	CD02278	Relocate Norwalk 9S42 in ROW	Operations	Peak Load/Capacity	$723,636	-$728,779	-$5,143	$1,445,800	-100.36%	$358,016	$0	$358,016		310-CD02278	310-CD02278-SP01
	311	CD02279	1B12 PILC Cable Replacement	Operations	Network Reliability	$659,215	$0	$659,215	$627,070	5.13%	$422,077	$0	$422,077		311-CD02279	
	312	CD02282	ASML Switchgear Relocation Project	Operations	New Customer	$208,589	$703,209	$911,798	$1,463,600	-37.70%	$167,628	$3,797	$171,425		312-CD02282	312-CD02282-SP01
	313	CD02287	Lower Summer St Roadway/Sidewalk Im	Operations	Line Relocations/Act of Public Authority	$429,288	$57,536	$486,825	$467,800	4.07%	$421,333	$57,536	$478,869		313-CD02287	313-CD02287-SP01
	314	CD02291	37F2 Highland Dr UG Replacement	Operations	Network Reliability	$1,191,131	$0	$1,191,131	$1,281,400	-7.04%	$1,045,111	$0	$1,045,111		314-CD02291	
	315	CD02293	Somers Rd Enfield DB Cable Replace	Operations	URD/DB Cable Reliability	$545,335	$0	$545,335	$541,700	0.67%	$537,553	$0	$537,553		315-CD02293	
	316	CD02295	Pine Ridge Rd, Greenwich - Conv. &	Operations	Distribution Line Reliability	$569,394	$0	$569,394	$849,700	-32.99%	$541,623	$0	$541,623		316-CD02295	
	317	CD02296	Eversource CT Hot Line Clamp Repl.	Operations	Distribution Line Reliability	$2,564,298	$0	$2,564,298	$2,619,900	-2.12%	$2,194,878	$2,002	$2,196,880		317-CD02296	
	318	CD02299	2025 Central Smart Switch (CI)	Operations	SMART SWITCHES PROGRAM	$787,993	$25,048	$813,041	$987,500	-17.67%	$762,613	$28,869	$791,482		318-CD02299	318-CD02299-SP01
*	319	CD02314	29A3 Fuse Pole 2093 Reconductoring	Operations	Distribution Line Reliability	$401,054	-$25,077	$375,978	$276,300	36.08%	$354,451	-$20,924	$333,527		319-CD02314	319-CD02314-SP01
	320	CD02322	Capitol Blvd Rocky Hill DB Cable Re	Operations	URD/DB Cable Reliability	$482,340	$0	$482,340	$522,200	-7.63%	$482,340	$0	$482,340		320-CD02322	
	321	CD02324	Energy Release MH Covers - Western	Operations	Network Reliability	$735,664	$220,210	$955,874	$921,700	3.71%	$434,252	-$20,857	$413,395		321-CD02324	321-CD02324-SP01
	322	CD02325	Energy Release MH covers – Eastern	Operations	Network Reliability	$185,927	$6,419	$192,347	$210,300	-8.54%	$104,019	$5,237	$109,256		322-CD02325	322-CD02325-SP01
	323	CD02329	Energy Rel MH Covers Central 2025	Operations	Network Reliability	$704,397	$471,021	$1,175,419	$1,901,800	-38.19%	$391,166	$75,592	$466,757		323-CD02329	323-CD02329-SP01
	324	CD02330	Driftway Ln Reconductoring & Tree	Operations	Distribution Line Reliability	$171,379	$0	$171,379	$175,500	-2.35%	$163,348	$0	$163,348		324-CD02330	
	325	CD02334	Great Pond, Windsor NS	Operations	New Customer	$2,039,204	-$770,066	$1,269,138	$1,747,000	-27.35%	$1,404,727	-$137,903	$1,266,825	The Project was impacted by journal entry activity in December 2025 and subsequent journal entry reversals/corrections in 2026. The life to date spend through May 2026 is $1,269,138. A supplemental request is not required per the Project Authorization policy.	325-CD02334	325-CD02334-SP01
	326	CD02339	CT Transit-26 Elm Ct-New Service	Operations	New Customer	$1,942,133	-$47,157	$1,894,976	$2,878,700	-34.17%	$719,513	$912,586	$1,632,098		326-CD02339	326-CD02339-SP01
	327	CD02340	2024 Trip Saver Program	Operations	SMART SWITCHES PROGRAM	$0	$16,065	$16,065	$12,000,000	-99.87%	$86,277	$15,815	$102,092		327-CD02340	327-CD02340-SP01
	328	CD02343	Christian St. 31C Normal Overload	Operations	Peak Load/Capacity	$445,582	$0	$445,582	$405,700	9.83%	$397,355	$0	$397,355		328-CD02343	
	329	CD02344	LILLINNONAH LAKE RD N. RECONDUCTORI	Operations	Distribution Line Reliability	$610,983	$0	$610,983	$830,500	-26.43%	$368,672	$0	$368,672		329-CD02344	
	330	CD02350	Christian Street 31C2 Replacement	Operations	Peak Load/Capacity	$1,500,799	-$66,420	$1,434,379	$2,597,800	-44.78%	$1,408,428	-$53,030	$1,355,398		330-CD02350	330-CD02350-SP01
	331	CD02351	Repl Net Xfmr Vault 394 Wtby	Operations	Network Reliability	$519,786	$138	$519,924	$588,400	-11.64%	$457,507	$104	$457,612		331-CD02351	331-CD02351-SP01
	332	CD02353	37 Hunters Lane Southington DG	Operations	New Customer	$353,330	$8,638	$361,968	$579,800	-37.57%	$320,666	$8,638	$329,303		332-CD02353	332-CD02353-SP01
	333	CD02357	Plumtree Heights UG Loop	Operations	URD/DB Cable Reliability	$145,960	$609,673	$755,633	$762,000	-0.84%	$145,960	$597,274	$743,234		333-CD02357	333-CD02357-SP01
	334	CD02358	Enterprise Dr Rocky Hill DB Replace	Operations	URD/DB Cable Reliability	$430,736	$0	$430,736	$442,400	-2.64%	$419,415	$0	$419,415		334-CD02358	
	335	CD02359	Southwest Hartford 47N9 PILC Repl.	Operations	Network Reliability	$2,311,104	$0	$2,311,104	$2,118,800	9.08%	$2,003,805	$0	$2,003,805		335-CD02359	
	336	CD02368	Glover Ave Reconfigure Switchgear	Operations	New Customer	$738,160	-$5,196	$732,963	$700,100	4.69%	$664,870	$3,495	$668,365		336-CD02368	336-CD02368-SP01
	337	CD02376	2025 ROW Priority 3 Poles - Central	Operations	RIGHT OF WAY LINES	$1,555,374	$643,683	$2,199,056	$4,485,600	-50.98%	$1,459,392	$376,692	$1,836,084		337-CD02376	337-CD02376-SP01
	338	CD02377	2024 ROW Priority 3 Poles - Eastern	Operations	RIGHT OF WAY LINES	$434,271	$1,072,302	$1,506,574	$1,581,300	-4.73%	$324,812	$505,729	$830,541		338-CD02377	338-CD02377-SP01
	339	CD02383	7A79 – Newfield Street – New Servic	Operations	New Customer	$620,087	$3,015	$623,102	$799,600	-22.07%	$612,336	$1,970	$614,306		339-CD02383	339-CD02383-SP01
	340	CD02385	2025 Eastern Smart Switch (CI) – 3	Operations	SMART SWITCHES PROGRAM	$415,216	$3,428	$418,644	$440,900	-5.05%	$407,618	$3,301	$410,919		340-CD02385	340-CD02385-SP01
	341	CD02392	Blue Hills Ave 301D Switchgear Repl	Operations	Network Reliability	$639,329	$0	$639,329	$642,600	-0.51%	$571,981	$0	$571,981		341-CD02392	
	342	CD02394	2N16 Contingency Overload	Operations	Peak Load/Capacity	$178,209	-$4,014	$174,195	$346,900	-49.79%	$172,617	-$2,913	$169,704		342-CD02394	342-CD02394-SP01
	343	CD02401	11F13 Reliability Improvements	Operations	Regulatory Commitments-Other	$1,808,228	$0	$1,808,228	$1,862,600	-2.92%	$1,536,751	$0	$1,536,751		343-CD02401	
	344	CD02402	21P3 CDOT 79-245 Rt 91 Widening	Operations	Line Relocations/Act of Public Authority	$438,988	$0	$438,988	$676,400	-35.10%	$405,363	$548	$405,911		344-CD02402	
	345	CD02404	CDOT 0135-0349 Stamford	Operations	Line Relocations/Act of Public Authority	$709,344	-$60,783	$648,561	$897,100	-27.70%	$521,393	$14,953	$536,346		345-CD02404	345-CD02404-SP01
*	346	CD02409	11N84 Spruce St Overloaded Step	Operations	Peak Load/Capacity	$239,231	$0	$239,231	$94,000	154.50%	$195,089	$0	$195,089		346-CD02409	
	347	CD02415	Church St Naugatuck Streetscape	Operations	Network Reliability	$1,815,566	$0	$1,815,566	$1,862,800	-2.54%	$1,403,350	$0	$1,403,350		347-CD02415	
	348	CD02426	Amazon, Helmsford Way Windsor NS	Operations	New Customer	$2,081,018	$28,097	$2,109,115	$2,089,300	0.95%	$1,731,336	$17,067	$1,748,403		348-CD02426	348-CD02426-SP01
	349	CD02444	2025 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$8,839,999	$482,473	$9,322,472	$9,553,100	-2.41%	$7,050,411	$387,876	$7,438,287		349-CD02444	349-CD02444-SP01
	350	CD02446	Reconductor Jones Hill Rd East Ha	Operations	Distribution Line Reliability	$504,774	$13,497	$518,270	$604,200	-10.91%	$468,392	$28,934	$497,326		350-CD02446	350-CD02446-SP01
	351	CD02449	2025 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$2,069,163	$137,972	$2,207,135	$2,620,300	-15.77%	$1,013,165	$52,370	$1,065,535		351-CD02449	351-CD02449-SP01
	352	CD02453	Replace Center St Bridge, Meriden	Operations	Line Relocations/Act of Public Authority	$4,390,604	$338,111	$4,728,715	$4,842,400	-2.35%	$1,408,676	$1,774,009	$3,182,685		352-CD02453	352-CD02453-SP01
	353	CD02458	New Service Amazon Plainfield	Operations	New Customer	$2,916,347	$100,916	$3,017,263	$2,810,800	7.35%	$2,669,182	$100,963	$2,770,146		353-CD02458	353-CD02458-SP01
	354	CD02459	Bokum 15L12, 15L68, 15L69 23kv geta	Operations	Peak Load/Capacity	$870,396	$65,584	$935,980	$942,100	-0.65%	$550,187	$91,393	$641,580		354-CD02459	354-CD02459-SP01
	355	CD02463	Hartford 2025 Overloaded Step Trans	Operations	Peak Load/Capacity	$125,547	$3,660	$129,207	$449,700	-71.27%	$108,414	$3,660	$112,074		355-CD02463	355-CD02463-SP01
*	356	CD02464	Newtown-2025 Overloaded Step	Operations	Peak Load/Capacity	$154,577	$0	$154,577	$83,700	84.68%	$122,257	$0	$122,257		356-CD02464	
	357	CD02467	Hartford Superior Ct 314D SG Repl	Operations	Network Reliability	$495,330	$993	$496,322	$501,200	-0.97%	$454,864	$844	$455,708		357-CD02467	357-CD02467-SP01
	358	CD02480	30R15-Reconductor 336 ringed SC wit	Operations	Distribution Line Reliability	$400,546	$32,553	$433,099	$753,100	-42.49%	$295,982	$14,175	$310,157		358-CD02480	358-CD02480-SP01
	359	CD02494	New service STA-EV Charging Griswol	Operations	New Customer	$199,156	$4,864	$204,020	$384,100	-46.88%	$174,292	$18,237	$192,529		359-CD02494	359-CD02494-SP01
	360	CD02497	New Service Uline Plainfield	Operations	New Customer	$513,113	$135,169	$648,282	$777,800	-16.65%	$429,569	$130,704	$560,274		360-CD02497	360-CD02497-SP01
	361	CD02498	Enterprise Dr DB Cable Repl Bristol	Operations	URD/DB Cable Reliability	$733,475	$0	$733,475	$769,300	-4.66%	$726,480	$0	$726,480		361-CD02498	
	362	CD02499	Replace Westlake. Switchgear with P	Operations	Emergent Equipment Failures	$474,337	$0	$474,337	$431,200	10.00%	$398,267	$0	$398,267		362-CD02499	
	363	CD02504	Enfield 12C Conversion	Operations	Emergent Equipment Failures	$493,414	$349,662	$843,077	$2,715,400	-68.95%	$376,555	$49,567	$426,122		363-CD02504	363-CD02504-SP01
*	364	CD02506	37F Substation Cable to New Switchg	Operations	Peak Load/Capacity	$335,414	$0	$335,414	$255,500	31.28%	$120,979	$0	$120,979		364-CD02506	
	365	CD02521	Vacufuses Program 2025	Operations	SMART SWITCHES PROGRAM	$397,174	$24,995	$422,168	$409,600	3.07%	$386,685	$24,965	$411,649		365-CD02521	365-CD02521-SP01
	366	CD02524	4A8 DB Getaway Cable Replacement	Operations	Emergent Equipment Failures	$873,048	$0	$873,048	$890,300	-1.94%	$866,644	$0	$866,644		366-CD02524	
	367	CD02530	Glenbrook 1K18 Failed Equip - Maher	Operations	Distribution Line Reliability	$1,153,897	$1,863	$1,155,760	$1,177,800	-1.87%	$1,076,932	$0	$1,076,932		367-CD02530	367-CD02530-SP01
*	368	CD02537	2025 Eastern-Madison CI Rank 1-100	Operations	SMART SWITCHES PROGRAM	$253,620	-$3,098	$250,522	$218,100	14.87%	$240,216	-$2,264	$237,952		368-CD02537	368-CD02537-SP01
	369	CD02544	14S32 and 14S37 ROW	Operations	RIGHT OF WAY LINES	$725,304	-$2,745	$722,558	$749,700	-3.62%	$478,559	$156,827	$635,386		369-CD02544	369-CD02544-SP01
	370	CD02548	639 Stats Tpke Watertown	Operations	Emergent Equipment Failures	$580,899	$0	$580,899	$595,900	-2.52%	$522,166	$0	$522,166		370-CD02548	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures: Total Costs LTD	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Capital Expenditures: Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
371	CD02564	2024 Flood Damage	Operations	Emergent Equipment Failures	$1,308,272	-$5,939	$1,302,333	$1,191,800	9.27%	$1,160,419	-$1,836	$1,158,584		371-CD02564	371-CD02564-SP01
372	CD02567	Town of Union Rel Improvement	Operations	SMART SWITCHES PROGRAM	$818,470	$4,628	$823,098	$866,600	-5.02%	$458,392	-$10,774	$447,619		372-CD02567	372-CD02567-SP01
373	CD02571	CDOT 53-196 Bridge Mods Griswold St	Operations	Line Relocations/Act of Public Authority	$1,131,299	-$7,608	$1,123,691	$1,976,700	-43.15%	$1,061,982	$10,938	$1,072,921		373-CD02571	373-CD02571-SP01
374	CD02577	Amazon EV Chargers, Victoria Dr.	Operations	New Customer	$958,979	$4,784	$963,763	$1,014,100	-4.96%	$308,543	$857	$309,399		374-CD02577	374-CD02577-SP01
375	CD02579	PRI DB Turnover Ledgewood Dr Brookf	Operations	URD/DB Cable Reliability	$557,078	$0	$557,078	$566,600	-1.68%	$486,970	$0	$486,970		375-CD02579	
376	CD02588	Replace two PMH-5 with PME-5 Automa	Operations	Emergent Equipment Failures	$600,032	-$45,224	$554,808	$604,500	-8.22%	$493,576	-$45,224	$448,352		376-CD02588	376-CD02588-SP01
377	CD02595	Bright Meadow Blvd Enfield DB	Operations	URD/DB Cable Reliability	$435,661	$31,958	$467,618	$409,900	14.08%	$408,090	$26,067	$434,157		377-CD02595	377-CD02595-SP01
378	CD02599	39F-2X LTC Replace - AETNA	Operations	Emergent Equipment Failures	$695,594	$0	$695,594	$707,600	-1.70%	$695,594	$0	$695,594		378-CD02599	
379	CD02636	Stamford AWC-1G09 Cable Lockout	Operations	Emergent Equipment Failures	$601,825	$0	$601,825	$601,300	0.09%	$505,153	$0	$505,153		379-CD02636	
380	CD02664	: CDOT 53-189 Modifications to Rt17	Operations	Line Relocations/Act of Public Authority	$764,716	-$14,885	$749,832	$2,077,100	-63.90%	$737,451	-$29,789	$707,662		380-CD02664	380-CD02664-SP01
381	CD02678	ARKA - SCADA Backup	Operations	SMART SWITCHES PROGRAM	$287,126	$571	$287,697	$385,900	-25.45%	$273,578	$467	$274,045		381-CD02678	381-CD02678-SP01
382	CD02681	ARKA Reconductor	Operations	Distribution Line Reliability	$200,548	$479	$201,027	$441,000	-54.42%	$194,580	-$7,573	$187,007		382-CD02681	382-CD02681-SP01
383	CD02685	4A10 New Zone Commercial Area	Operations	SMART SWITCHES PROGRAM	$320,260	$4,181	$324,442	$402,300	-19.35%	$318,173	$4,079	$322,252		383-CD02685	383-CD02685-SP01
* 384	CD02715	Western TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$297,846	$1,147	$298,993	$245,500	21.79%	$288,476	$2,892	$291,367		384-CD02715	384-CD02715-SP01
385	CD02716	Central TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$341,641	$29,711	$371,353	$348,200	6.65%	$332,093	$29,711	$361,804		385-CD02716	385-CD02716-SP01
386	CD02717	Eastern TripSaver Optimization	Operations	SMART SWITCHES PROGRAM	$710,154	-$699	$709,454	$641,500	10.59%	$669,445	-$508	$668,937		386-CD02717	386-CD02717-SP01
387	CD02730	55 Elm St Hartford Vault Repairs	Operations	Emergent Equipment Failures	$189,724	$5,858	$195,582	$1,280,000	-84.72%	$763,599	$4,305	$767,903		387-CD02730	387-CD02730-SP01
388	CD02736	Stonington 21U Transformers Replace	Operations	Network Reliability	$665,920	$41,878	$707,798	$714,800	-0.98%	$641,984	$41,878	$683,862		388-CD02736	388-CD02736-SP01
389	CD02769	2025 Western BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$909,039	$27,729	$936,768	$927,300	1.02%	$878,925	$20,644	$899,569		389-CD02769	389-CD02769-SP01
390	CD02770	2025 Central BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$817,139	$2,176	$819,315	$833,500	-1.70%	$787,379	$2,184	$789,563		390-CD02770	390-CD02770-SP01
391	CD02771	2025 Eastern BCA Trip Savers	Operations	SMART SWITCHES PROGRAM	$1,258,319	-$17,059	$1,241,260	$1,283,500	-3.29%	$1,141,564	-$16,358	$1,125,206		391-CD02771	391-CD02771-SP01
392	CPTLAUVL	CAPITAL ASPLUNDH UVL	Operations	Emergent Equipment Failures	$2,477,624	$0	$2,477,624	$2,476,900	0.03%	$2,477,624	$0	$2,477,624		392-CPTLAUVL	
* 393	CS00328	NW Hatford 2N Rplc Failed Brkr	Operations	Emergent Equipment Failures	$241,691	$0	$241,691	$191,000	26.54%	$207,208	$0	$207,208		393-CS00328	
394	CS00413	Bloomfield 3B Replace OCB's	Operations	Environmental	$2,193,607	$0	$2,193,607	$3,074,000	-28.64%	$1,084,541	$0	$1,084,541		394-CS00413	
395	CS00414	E. Hartford 32G Replace OCB's	Operations	Environmental	$4,635,352	$2,680	$4,638,032	$5,312,000	-12.69%	$4,607,528	$2,664	$4,610,192		395-CS00414	395-CS00414-SP01
396	CS00417	N. Bloomfield 2A Rplace OCB's	Operations	Environmental	$4,968,580	$26,180	$4,994,760	$4,442,000	12.44%	$4,941,926	$32,119	$4,974,045		396-CS00417	396-CS00417-SP01
397	CS00438	Mamus 16Q Rplc PT Xfr Q72056	Operations	Emergent Equipment Failures	$149,369	$0	$149,369	$149,300	0.05%	$119,495	$0	$119,495		397-CS00438	
398	CS00441	Carmel Hill Rplc MOD Xfr DSQ62036	Operations	Emergent Equipment Failures	$206,731	$0	$206,731	$302,000	-31.55%	$170,948	$0	$170,948		398-CS00441	
399	CS00455	Weston 21M Rplc Rclsr Xfer DSN92046	Operations	Substation Reliability	$161,999	$0	$161,999	$157,000	3.18%	$139,650	$0	$139,650		399-CS00455	
400	CS00475	Jefferson Hill 26 Rplc Swch XQ42013	Operations	Emergent Equipment Failures	$375,534	$0	$375,534	$416,000	-9.73%	$324,402	$0	$324,402		400-CS00475	
401	CS00493	Tracy 14M OCB Replacement PH2	Operations	Environmental	$1,927,395	$0	$1,927,395	$2,623,000	-26.52%	$1,890,272	$0	$1,890,272		401-CS00493	
402	CS00495	Cos Cob 11R DSCADA LTC	Operations	Substation Reliability	$347,867	$0	$347,867	$862,000	-59.64%	$344,797	$0	$344,797		402-CS00495	
403	CS00499	Todd 30L DSCADA LTC	Operations	Substation Reliability	$441,199	$0	$441,199	$880,000	-49.86%	$440,645	$0	$440,645		403-CS00499	
404	CS00501	Weston 21M DSCADA LTC	Operations	Substation Reliability	$758,585	$0	$758,585	$1,458,000	-47.97%	$750,715	$0	$750,715		404-CS00501	
405	CS00508	Forestville 12A Duc Bnk X-DSN92038	Operations	Substation Reliability	$269,022	$0	$269,022	$249,000	8.04%	$217,282	$0	$217,282		405-CS00508	
406	CS00520	Bunker Hill 12B DSCADA LTC	Operations	Substation Reliability	$312,205	$0	$312,205	$954,000	-67.27%	$309,182	$0	$309,182		406-CS00520	
407	CS00521	Card 11F DSCADA LTC	Operations	Substation Reliability	$269,706	$0	$269,706	$914,000	-70.49%	$264,401	$0	$264,401		407-CS00521	
408	CS00522	Flanders 11F DSCADA LTC	Operations	Substation Reliability	$427,045	$0	$427,045	$905,000	-52.81%	$422,877	$0	$422,877		408-CS00522	
409	CS00523	Flax Hill 24A DSCADA LTC	Operations	Substation Reliability	$460,763	$0	$460,763	$897,000	-48.63%	$451,701	$0	$451,701		409-CS00523	
410	CS00525	Mystic 13K DSCADA LTC	Operations	Substation Reliability	$285,639	$0	$285,639	$765,000	-62.66%	$280,105	$0	$280,105		410-CS00525	
411	CS00527	Westside 7A DSCADA LTC	Operations	Substation Reliability	$700,043	$0	$700,043	$896,000	-21.87%	$693,203	$0	$693,203		411-CS00527	
412	CS00529	Sherwood 18P DSCADA LTC	Operations	Substation Reliability	$521,157	$0	$521,157	$744,000	-29.95%	$516,027	$0	$516,027		412-CS00529	
413	CS00543	SW Htf 47N Switches Xfr DSN82043	Operations	Substation Reliability	$295,187	$0	$295,187	$300,300	-1.70%	$242,820	$0	$242,820		413-CS00543	
* 414	CS00549	Berlin 6A Rplc Bat & Chrgr DSQ03004	Operations	Emergent Equipment Failures	$233,973	$0	$233,973	$185,000	26.47%	$192,708	$0	$192,708		414-CS00549	
415	CS00571	Middle River 28M Add Feeders	Operations	Substation Reliability	$1,283,674	$574	$1,284,248	$1,474,000	-12.87%	$1,283,674	$574	$1,284,248		415-CS00571	415-CS00571-SP01
416	CS00577	Rockville 14W Transformer Refurbish	Operations	Substation Reliability	$436,341	$0	$436,341	$652,000	-33.08%	$377,201	$0	$377,201		416-CS00577	
417	CS00581	Ridgefield 22N Rplc 3-Xfmr Relay	Operations	Substation Reliability	$415,998	$0	$415,998	$416,000	0.00%	$335,323	$0	$335,323		417-CS00581	
418	CS00584	Forestville 12A Rplc MOD	Operations	Substation Reliability	$1,434,268	$0	$1,434,268	$1,291,000	11.10%	$1,195,212	$0	$1,195,212		418-CS00584	
419	CS00590	S End 1G DSCADA Xfer DSN72004	Operations	Substation Reliability	$174,360	$0	$174,360	$156,000	11.77%	$170,862	$0	$170,862		419-CS00590	
420	CS00600	Mystic 13K Sound Mitigation	Operations	Substation Reliability	$448,233	$0	$448,233	$500,400	-10.43%	$448,233	$0	$448,233		420-CS00600	
421	CS00601	CT Security Camera Replacements	Operations	SUBSTATION SECURITY	$426,020	$0	$426,020	$549,000	-22.40%	$426,020	$0	$426,020		421-CS00601	
422	CS00602	E. Meriden 21P Failed Transformer	Operations	Emergent Equipment Failures	$4,542,436	$0	$4,542,436	$4,520,000	0.50%	$4,465,636	$0	$4,465,636		422-CS00602	
423	CS00615	S. End 1G Replace Bus Duct	Operations	Emergent Equipment Failures	$585,213	$0	$585,213	$782,000	-25.16%	$484,128	$0	$484,128		423-CS00615	
424	CS00619	Farmington 1C Rbuild LTC Xfr Q92050	Operations	Emergent Equipment Failures	$145,042	$0	$145,042	$155,000	-6.42%	$120,312	$0	$120,312		424-CS00619	
425	CS00620	Card 11F Rebuild LTC Xfr Q03014	Operations	Emergent Equipment Failures	$136,444	$0	$136,444	$127,000	7.44%	$124,275	$0	$124,275		425-CS00620	
426	CS00623	Branford 11J LTC Xfer Q83035904	Operations	Emergent Equipment Failures	$523,298	$0	$523,298	$638,000	-17.98%	$494,790	$0	$494,790		426-CS00623	
427	CS00626	Xfmr Vacuum Processor Refurbish	Operations	Substation Reliability	$319,115	$0	$319,115	$420,000	-24.02%	$275,100	$0	$275,100		427-CS00626	
428	CS00630	Columbia 20Y Rplc Oil Recloser	Operations	Environmental	$671,528	$223	$671,751	$746,000	-9.95%	$671,528	-$124,778	$546,750		428-CS00630	428-CS00630-SP01
429	CS00631	E Htf 32G Rplc CB Xfer DSQ92028	Operations	Emergent Equipment Failures	$295,976	$0	$295,976	$296,000	-0.01%	$296,218	$0	$296,218		429-CS00631	
430	CS00632	E Htf 32G Rplc CB Xfer DSQ92046	Operations	Emergent Equipment Failures	$254,646	$0	$254,646	$245,000	3.94%	$207,754	$0	$207,754		430-CS00632	
431	CS00634	N Canaan 5L Rplc Recloser & Feeder	Operations	Substation Reliability	$1,820,586	-$4,471	$1,816,115	$3,726,000	-51.26%	$1,820,586	-$4,471	$1,816,115		431-CS00634	431-CS00634-SP01
432	CS00638	Weston 21M Rplc Batry Xfer DSQ92029	Operations	Emergent Equipment Failures	$201,575	$0	$201,575	$202,000	-0.21%	$161,593	$0	$161,593		432-CS00638	
* 433	CS00643	Newington 4A Rplc VAC Swch XQ92008	Operations	Emergent Equipment Failures	$239,902	$0	$239,902	$179,000	34.02%	$224,450	$0	$224,450		433-CS00643	
434	CS00647	69MX Recloser & DSCADA XN92051	Operations	Substation Reliability	$137,971	$0	$137,971	$148,000	-6.78%	$110,377	$0	$110,377		434-CS00647	
435	CS00664	Workmans Ground Xfr GXTD20 WOs	Operations	Capital Tool Purchases/Other	$741,277	$0	$741,277	$737,000	0.58%	$741,277	$0	$741,277		435-CS00664	
436	CS00675	Falls Village 9A Replace XFMR	Operations	Peak Load/Capacity	$6,258,035	-$74,098	$6,183,937	$5,973,000	3.53%	$6,210,475	-$71,082	$6,139,393		436-CS00675	436-CS00675-SP01
437	CS00707	Berlin 6A Install HVAC&H2 Detection	Operations	Substation Reliability	$165,211	$0	$165,211	$297,000	-44.37%	$165,211	$0	$165,211		437-CS00707	
438	CS00709	Enfield 12C Failed Transformer	Operations	Emergent Equipment Failures	$8,470,394	$45,856	$8,516,250	$10,165,000	-16.22%	$7,448,180	$35,598	$7,483,778		438-CS00709	438-CS00709-SP01
439	CS00715	Waterside 22M Replace Breaker	Operations	Emergent Equipment Failures	$419,469	$0	$419,469	$429,000	-2.22%	$381,774	$0	$381,774		439-CS00715	
440	CS00716	Christian 31C Replace Breaker	Operations	Emergent Equipment Failures	$584,922	$0	$584,922	$575,000	1.73%	$481,907	$0	$481,907		440-CS00716	
441	CS00717	Todd 30L Replace Breaker	Operations	Emergent Equipment Failures	$398,073	$0	$398,073	$408,000	-2.43%	$324,203	$0	$324,203		441-CS00717	
442	CS00721	Waterside 22M 3X Refurbish Bus Duct	Operations	Emergent Equipment Failures	$881,013	$0	$881,013	$947,000	-6.97%	$705,644	$0	$705,644		442-CS00721	
443	CT24CAPEQUIP	2024 Capital Equipment Dist Comm	Operations	Capital Tool Purchases/Other	$120,973	$0	$120,973	$0		$120,973	$0	$120,973		443-CT24CAPEQUIP	
444	CTCSCG23	CT Apprentice Climbing Gear 2023	Operations	Capital Tool Purchases/Other	$471,112	$0	$471,112	$0		$471,112	$0	$471,112		444-CTCSCG23	
445	CTCSCG24	CT Apprentice Climbing Gear 2024	Operations	Capital Tool Purchases/Other	$127,461	$0	$127,461	$0		$127,461	$0	$127,461		445-CTCSCG24	
446	CTDESENG	CT Designer Training Field Eng Tmg	Operations	Capital Tool Purchases/Other	$508,011	$0	$508,011	$3,369,900	-84.93%	$508,011	$0	$508,011		446-CTDESENG	
447	CTDMX23	CT DMX Replacements	Operations	Capital Tool Purchases/Other	$339,314	$106,176	$445,490	$499,000	-10.72%	$216,200	$39,640	$255,840		447-CTDMX23	447-CTDMX23-SP01
448	CTDSOCIT	New Windsor SOC IT and AV Equipment	Operations	Facilities	$18,709,810	$463,814	$19,173,625	$19,994,000	-4.10%	$18,709,810	$463,814	$19,173,625		448-CTDSOCIT	448-CTDSOCIT-SP01
449	CTFAN23	CT DSCADA Replacement-Reliability	Operations	Reliability - Other	$200,451	$13,652	$214,102	$500,000	-57.18%	$200,451	$221	$200,672		449-CTFAN23	449-CTFAN23-SP01
450	CTFTCG22	2022 Apprentice Climbing Gear	Operations	Capital Tool Purchases/Other	$347,541	$0	$347,541	$0		$347,541	$0	$347,541		450-CTFTCG22	
451	CTSELICON	Norwalk and Newtown SEL ICONs	Operations	DSCADA - RADIO EXPANSION	$114,088	$0	$114,088	$0		$114,088	$0	$114,088		451-CTSELICON	
452	CTSWITCH24	CT Electric Training Equipment	Operations	Capital Tool Purchases/Other	$138,544	$0	$138,544	$0		$138,544	$0	$138,544		452-CTSWITCH24	
453	CTTENT23	2 Tents for Berlin Training Yard	Operations	Capital Tool Purchases/Other	$278,667	$0	$278,667	$0		$278,667	$0	$278,667		453-CTTENT23	
454	CTTRNDOBLE	CT Doble Test Kits	Operations	Capital Tool Purchases/Other	$634,382	$0	$634,382	$676,000	-6.16%	$634,382	$0	$634,382		454-CTTRNDOBLE	
455	CTTRNSUB	Berlin Training Substation	Operations	Capital Tool Purchases/Other	$1,260,233	$0	$1,260,233	$1,281,001	-1.62%	$1,260,233	$0	$1,260,233		455-CTTRNSUB	
456	CTTRNSUB24	Berlin Training Substation 2024	Operations	Capital Tool Purchases/Other	$523,504	$218,611	$742,115	$1,648,000	-54.97%	$133,701	$608,414	$742,115		456-CTTRNSUB24	456-CTTRNSUB24-SP01
457	D73H19	ROADWAY LIGHTING HARTFORD	Operations	Lighting	$372,138	$0	$372,138	$372,000	0.04%	$319,560	$0	$319,560		457-D73H19	
458	DA2M20	NON-ROADWAY LIGHTING CHESHIRE	Operations	Lighting	$350,551	$0	$350,551	$349,000	0.44%	$350,551	$0	$350,551		458-DA2M20	
459	DH1B18	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$394,571	$0	$394,571	$413,100	-4.49%	$331,097	$0	$331,097		459-DH1B18	
460	DH1B19	LINE RELOCATIONS NEWTOWN	Operations	Line Relocations/Act of Public Authority	$288,453	$0	$288,453	$331,800	-13.06%	$245,630	$0	$245,630		460-DH1B19	
461	DH1B21	LINE RELOCATIONS Newtown	Operations	Line Relocations/Act of Public Authority	$977,045	$0	$977,045	$978,000	-0.10%	$804,361	$0	$804,361		461-DH1B21	
462	DH1S18	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$168,176	$0	$168,176	$168,500	-0.19%	$159,231	$0	$159,231		462-DH1S18	
463	DH1S19	LINE RELOCATIONS Stamford	Operations	Line Relocations/Act of Public Authority	$235,381	$0	$235,381	$240,200	-2.01%	$217,116	$0	$217,116		463-DH1S19	
464	DH1S21	Line Relocations - Stamford	Operations	Line Relocations/Act of Public Authority	$239,895	$0	$239,895	$247,000	-2.88%	$200,291	$0	$200,291		464-DH1S21	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Capital Expenditures: Total Costs June 2026 YTD (For September 15, 2026)	Capital Expenditures: Total Costs LTD	Capital Expenditures: Pre-Construction Estimated Costs	Capital Expenditures: % of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Capital Expenditures: Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
465	DH2L21	Line Relocations - Torrington	Operations	Line Relocations/Act of Public Authority	$175,695	$0	$175,695	$216,000	-18.66%	$131,170	$0	$131,170		465-DH2L21	
466	DH2M19	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$365,884	$0	$365,884	$365,800	0.02%	$287,136	$0	$287,136		466-DH2M19	
467	DH2M20	Line Relocations Cheshire	Operations	Line Relocations/Act of Public Authority	$532,742	$0	$532,742	$1,036,800	-48.62%	$456,082	$0	$456,082		467-DH2M20	
468	DH2M20A	LINE RELOCATIONS - Cheshire	Operations	Distribution Line Reliability	$224,016	$2,925	$226,941	$263,700	-13.94%	$207,380	$2,266	$209,646		468-DH2M20A	468-DH2M20A-SP01
469	DH2W19	Line Relocations Waterbury	Operations	Line Relocations/Act of Public Authority	$319,030	$0	$319,030	$374,400	-14.79%	$278,845	$0	$278,845		469-DH2W19	
470	DH3H17	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$178,938	$0	$178,938	$181,600	-1.47%	$175,211	$0	$175,211		470-DH3H17	
471	DH3H19	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$224,599	$0	$224,599	$227,100	-1.10%	$183,874	$0	$183,874		471-DH3H19	
472	DH3H20	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$215,473	$0	$215,473	$332,200	-35.14%	$199,847	$0	$199,847		472-DH3H20	
473	DH3H21	Line Relocations Hartford	Operations	Line Relocations/Act of Public Authority	$237,687	$0	$237,687	$232,000	2.45%	$209,533	$0	$209,533		473-DH3H21	
474	DH4D19	LINE RELOCATIONS Madison	Operations	Line Relocations/Act of Public Authority	$178,970	$0	$178,970	$180,700	-0.96%	$154,378	$0	$154,378		474-DH4D19	
475	DH4M18	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$152,478	$0	$152,478	$169,100	-9.83%	$125,779	$0	$125,779		475-DH4M18	
476	DH4M19	LINE RELOCATIONS East Hampton	Operations	Distribution Line Reliability	$172,195	$0	$172,195	$214,500	-19.72%	$142,110	$0	$142,110		476-DH4M19	
477	DH4M20	LINE RELOCATIONS East Hampton	Operations	Line Relocations/Act of Public Authority	$144,664	$0	$144,664	$240,900	-39.95%	$134,330	$0	$134,330		477-DH4M20	
478	DH5T17	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$145,812	$0	$145,812	$146,600	-0.54%	$144,865	$0	$144,865		478-DH5T17	
479	DH5T18	Line Relocations Tolland	Operations	Line Relocations/Act of Public Authority	$321,603	$0	$321,603	$321,600	0.00%	$278,668	$0	$278,668		479-DH5T18	
480	DH5T20	Line Relocations - Tolland	Operations	Line Relocations/Act of Public Authority	$474,045	$0	$474,045	$611,000	-22.41%	$357,149	$0	$357,149		480-DH5T20	
481	DN1B21	New/Existing Customers Newtown	Operations	Distribution Line Reliability	$170,831	$0	$170,831	$180,000	-5.09%	$156,260	$0	$156,260		481-DN1B21	
482	DN1N17	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$191,847	$0	$191,847	$191,900	-0.03%	$191,847	$0	$191,847		482-DN1N17	
483	DN1N18	NEW/EXISTING CUSTMRS NORWALK	Operations	New Customer	$145,967	$0	$145,967	$165,400	-11.75%	$121,764	$0	$121,764		483-DN1N18	
484	DN1N21	New/Existing Customers Norwalk	Operations	Distribution Line Reliability	$302,013	$0	$302,013	$302,000	0.00%	$135,836	$0	$135,836		484-DN1N21	
485	DN1S19	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$225,997	$0	$225,997	$226,000	0.00%	$225,997	$0	$225,997		485-DN1S19	
486	DN1S20	NEW/EXISTING CUSTMRS STAMFORD	Operations	New Customer	$255,361	$0	$255,361	$254,000	0.54%	$252,958	$0	$252,958		486-DN1S20	
487	DN1S21	New/Existing Customers - Stamford	Operations	New Customer	$365,440	$0	$365,440	$362,000	0.95%	$330,054	$0	$330,054		487-DN1S21	
488	DN2M18	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$253,558	$0	$253,558	$269,200	-5.81%	$196,319	$0	$196,319		488-DN2M18	
489	DN2M19	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$226,446	$0	$226,446	$228,200	-0.77%	$201,239	$0	$201,239		489-DN2M19	
490	DN2M20	New/Existing Customers Cheshire	Operations	Distribution Line Reliability	$574,983	$0	$574,983	$575,700	-0.12%	$553,440	$0	$553,440		490-DN2M20	
491	DN2W20	NEW/EXISTING CUSTOMERS - Waterbury	Operations	New Customer	$242,012	$0	$242,012	$242,000	0.00%	$242,012	$0	$242,012		491-DN2W20	
492	DN4N18	NEW/EXISTING CUSTMRS New London	Operations	New Customer	$236,832	$0	$236,832	$242,800	-2.46%	$212,445	$0	$212,445		492-DN4N18	
493	DN5D18	NEW/EXISTING CUSTMRS Danielson	Operations	New Customer	$299,598	$0	$299,598	$318,700	-5.99%	$292,659	$0	$292,659		493-DN5D18	
494	DN5T18	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$584,250	$0	$584,250	$598,700	-2.41%	$484,185	$0	$484,185		494-DN5T18	
495	DN5T19	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$2,075,393	$0	$2,075,393	$2,118,200	-2.02%	$1,920,235	$0	$1,920,235		495-DN5T19	
496	DN5T20	New/Existing Customers Tolland	Operations	Distribution Line Reliability	$925,141	$0	$925,141	$925,800	-0.07%	$895,823	$0	$895,823		496-DN5T20	
497	DN5T21	New/Existing Customers Tolland	Operations	New Customer	$349,590	$0	$349,590	$344,000	1.63%	$346,712	$0	$346,712		497-DN5T21	
498	DQ1N21	DB Planned OBS - Norwalk	Operations	Distribution Line Reliability	$239,449	$0	$239,449	$238,000	0.61%	$216,019	$0	$216,019		498-DQ1N21	
499	DQ1S21	OH Planned OBS Stamford	Operations	Distribution Line Reliability	$229,345	$0	$229,345	$229,000	0.15%	$215,460	$0	$215,460		499-DQ1S21	
500	DQ2M20	UG Planned OBS - Cheshire	Operations	Distribution Line Reliability	$240,452	$0	$240,452	$240,500	-0.02%	$207,032	$0	$207,032		500-DQ2M20	
501	DQ5T21	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$181,749	$0	$181,749	$185,000	-1.76%	$132,215	$0	$132,215		501-DQ5T21	
502	DQDB2M19	UG Failed Equipment Cheshire	Operations	Emergent Equipment Failures	$209,638	$0	$209,638	$215,200	-2.58%	$209,638	$0	$209,638		502-DQDB2M19	
503	DQOH5T18	OH Planned OBS Tolland	Operations	Emergent Equipment Failures	$156,081	$0	$156,081	$180,500	-13.53%	$153,674	$0	$153,674		503-DQOH5T18	
504	DQUG1N18	UG Planned OBS Norwalk	Operations	Emergent Equipment Failures	$638,231	$0	$638,231	$700,400	-8.88%	$558,425	$0	$558,425		504-DQUG1N18	
505	DQUG3H19	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$299,462	$0	$299,462	$326,700	-8.34%	$263,322	$0	$263,322		505-DQUG3H19	
506	DQUG3H20	UG Failed Equipment Hartford	Operations	Emergent Equipment Failures	$686,604	$0	$686,604	$693,100	-0.94%	$621,736	$0	$621,736		506-DQUG3H20	
507	DR1B18	OH RELIAB IMPROVE Newtown	Operations	Distribution Line Reliability	$951,066	$0	$951,066	$998,500	-4.75%	$763,060	$0	$763,060		507-DR1B18	
508	DR1B21	OH Reliability Improve Newtown	Operations	Distribution Line Reliability	$230,379	$0	$230,379	$281,000	-18.01%	$138,554	$0	$138,554		508-DR1B21	
509	DR1N20	OH RELIAB IMPROVE NORWALK	Operations	Distribution Line Reliability	$175,672	$0	$175,672	$478,600	-63.29%	$127,909	$0	$127,909		509-DR1N20	
510	DR1S18	OH RELIAB IMPROVE STAMFORD	Operations	Distribution Line Reliability	$440,469	$0	$440,469	$465,500	-5.38%	$390,862	$0	$390,862		510-DR1S18	
511	DR1S21	OH Reliability Improve Stamford	Operations	Distribution Line Reliability	$204,315	$0	$204,315	$204,000	0.15%	$204,315	$0	$204,315		511-DR1S21	
512	DR2L20	OH RELIAB IMPROVE Torrington	Operations	Distribution Line Reliability	$1,575,025	$0	$1,575,025	$1,701,000	-7.41%	$1,385,537	$0	$1,385,537		512-DR2L20	
513	DR2L21	OH Reliability Improve Torrington	Operations	Distribution Line Reliability	$722,426	$0	$722,426	$759,000	-4.82%	$620,510	$0	$620,510		513-DR2L21	
514	DR2M17	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$488,771	$0	$488,771	$507,000	-3.60%	$419,029	$0	$419,029		514-DR2M17	
515	DR2M19	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$1,150,709	$0	$1,150,709	$1,177,300	-2.26%	$1,075,661	$0	$1,075,661		515-DR2M19	
516	DR2M20	OH Reliability Improvement Cheshire	Operations	Distribution Line Reliability	$952,269	$0	$952,269	$1,224,300	-22.22%	$825,989	$0	$825,989		516-DR2M20	
517	DR2M20A	OH RELIABILITY IMPROVE Cheshire	Operations	Distribution Line Reliability	$195,515	$0	$195,515	$221,100	-11.57%	$178,054	$0	$178,054		517-DR2M20A	
518	DR2W17	OH Reliability Improve Waterbury	Operations	Distribution Line Reliability	$206,266	$0	$206,266	$216,000	-4.51%	$169,935	$0	$169,935		518-DR2W17	
519	DR3H16	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$385,260	$0	$385,260	$385,300	-0.01%	$385,260	$0	$385,260		519-DR3H16	
520	DR3H18	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$217,087	$0	$217,087	$222,000	-2.21%	$201,288	$0	$201,288		520-DR3H18	
521	DR3H19	OH Reliability Improvement Hartford	Operations	Distribution Line Reliability	$261,359	$0	$261,359	$269,500	-3.02%	$249,781	$0	$249,781		521-DR3H19	
522	DR3H21	OH Reliab Improve Hartford	Operations	Distribution Line Reliability	$173,218	$0	$173,218	$244,000	-29.01%	$162,386	$0	$162,386		522-DR3H21	
523	DR3S18	OH Reliablitiy Improvement Simsbury	Operations	Distribution Line Reliability	$163,033	$0	$163,033	$163,100	-0.04%	$163,033	$0	$163,033		523-DR3S18	
524	DR4D17	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$189,376	$0	$189,376	$346,000	-45.27%	$172,266	$0	$172,266		524-DR4D17	
525	DR4D19	OH RELIAB IMPROVE MADISON	Operations	Distribution Line Reliability	$650,014	$0	$650,014	$734,300	-11.48%	$579,140	$0	$579,140		525-DR4D19	
526	DR4D21	OH Reliability Improve Madison	Operations	Distribution Line Reliability	$409,602	$0	$409,602	$409,000	0.15%	$138,054	$0	$138,054		526-DR4D21	
527	DR4M16	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$491,871	$0	$491,871	$491,900	-0.01%	$491,871	$0	$491,871		527-DR4M16	
528	DR4M17	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$306,086	$0	$306,086	$306,100	0.00%	$306,086	$0	$306,086		528-DR4M17	
529	DR4M18	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$263,421	$0	$263,421	$263,500	-0.03%	$221,703	$0	$221,703		529-DR4M18	
530	DR4M19	OH RELIAB IMPROVE East Hampton	Operations	Distribution Line Reliability	$172,177	$0	$172,177	$172,200	-0.01%	$137,160	$0	$137,160		530-DR4M19	
531	DR4N20	OH RELIABILITY IMPROVE New London	Operations	Distribution Line Reliability	$309,762	$0	$309,762	$350,500	-11.62%	$299,748	$0	$299,748		531-DR4N20	
532	DR5D18	OH RELIAB IMPROVE Danielson	Operations	Distribution Line Reliability	$1,830,912	$0	$1,830,912	$1,846,900	-0.87%	$1,801,126	$0	$1,801,126		532-DR5D18	
533	DR5T19	OH Reliability Improvement Tolland	Operations	Distribution Line Reliability	$155,011	$0	$155,011	$163,500	-5.19%	$117,128	$0	$117,128		533-DR5T19	
534	DR5T21	OH Reliab Improve Tolland	Operations	Distribution Line Reliability	$438,639	$0	$438,639	$447,000	-1.87%	$334,565	$0	$334,565		534-DR5T21	
535	EAST4801P	2021 4.8KV Delta System Grounding	Operations	Regulatory Commitments-Other	$641,850	$0	$641,850	$641,900	-0.01%	$641,850	$0	$641,850		535-EAST4801P	
536	EEC23-28	Eversource Energy Center 2023-2028	Operations	UCONN RESILIENT ENERGY CENTER	$5,820,702	-$1,312	$5,819,390	$11,750,000	-50.47%	$5,292,055	$527,335	$5,819,390		536-EEC23-28	536-EEC23-28-SP01
* 537	GREENWICHSR	DSCADA System Res Greenwich	Operations	DSCADA - RADIO EXPANSION	$148,212	$50,602	$198,814	$54,400	265.47%	$148,212	$50,602	$198,814		537-GREENWICHSR	537-GREENWICHSR-SP01
538	GRPRLP1619	SOUTH WINDSOR POST TOP LED REPLACE	Operations	Lighting	$279,186	$0	$279,186	$279,000	0.07%	$279,186	$0	$279,186		538-GRPRLP1619	
* 539	GRPRLP1620	SOUTHINGTON POST TOP LED REPLACE	Operations	Lighting	$306,314	$0	$306,314	$248,800	23.12%	$279,494	$0	$279,494		539-GRPRLP1620	
540	GRPRLP1621	STONINGTON LED POST TOP REPLACE	Operations	Lighting	$142,417	$0	$142,417	$142,000	0.29%	$128,214	$0	$128,214		540-GRPRLP1621	
541	GXRS16P	2016 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$3,244,745	$0	$3,244,745	$3,244,700	0.00%	$1,508,948	$0	$1,508,948		541-GXRS16P	
542	GXRS17P	2017 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$465,849	$0	$465,849	$465,800	0.01%	$465,849	$0	$465,849		542-GXRS17P	
543	GXRS19P	2019 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$448,759	$0	$448,759	$448,700	0.01%	$448,759	$0	$448,759		543-GXRS19P	
544	GXRS2007P	2020 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$150,802	$0	$150,802	$150,800	0.00%	$150,802	$0	$150,802		544-GXRS2007P	
545	GXRS2104P	2021 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$109,960	$0	$109,960	$110,000	-0.04%	$109,960	$0	$109,960		545-GXRS2104P	
546	GXRS2208P	2022 RSO Capitalized Tools	Operations	Capital Tool Purchases/Other	$514,056	$0	$514,056	$514,000	0.01%	$514,056	$0	$514,056		546-GXRS2208P	
547	IFUG3H19	UG Insp Failed Equipment Hartford	Operations	Emergent Equipment Failures	$199,792	$0	$199,792	$200,000	-0.10%	$159,674	$0	$159,674		547-IFUG3H19	
548	INSOH5T19	OH Insurance Claim Tolland	Operations	Emergent Equipment Failures	$653,712	$0	$653,712	$654,000	-0.04%	$472,003	$0	$472,003		548-INSOH5T19	
549	IT23426	CT LI Discount Rate	Shared Services	Information Technology	$6,881,804	$1,461	$6,883,265	$7,446,500	-7.56%	$6,881,804	$1,461	$6,883,265		549-IT23426	549-IT23426-SP01
550	IT23440	CT Bill Redesign	Shared Services	Information Technology	$5,095,643	$0	$5,095,643	$4,696,000	8.51%	$5,095,643	$0	$5,095,643		550-IT23440	
551	IT23454	CT Electric Vehicle	Shared Services	Information Technology	$1,187,338	$0	$1,187,338	$1,850,000	-35.82%	$1,187,338	$0	$1,187,338		551-IT23454	
552	MCRO22NM	Microwave Upgrade New Milford	Operations	Capital Tool Purchases/Other	$333,590	$0	$333,590	$331,970	0.49%	$308,132	$0	$308,132		552-MCRO22NM	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Post-2022 Projects
(Whole Dollars)

								Capital Expenditures						Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	LTD through 12/31/2025	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 14, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
553	MCRO22NT	Microwave Upgrade Newtown	Operations	Capital Tool Purchases/Other	$193,925	$0	$193,925	$183,360	5.76%	$183,007	$0	$183,007		553-MCRO22NT	
554	MCRO22SM	Microwave Upgrade South Mtn	Operations	Capital Tool Purchases/Other	$245,284	$0	$245,284	$247,880	-1.05%	$245,284	$0	$245,284		554-MCRO22SM	
555	MCRO22TM	Talcott Mtn Microwave Upgrade	Operations	Capital Tool Purchases/Other	$194,254	$0	$194,254	$190,280	2.09%	$194,254	$0	$194,254		555-MCRO22TM	
556	ML2301	2023 CLP-D ML Line of Business	Shared Services	Facilities	$608,431	$0	$608,431	$820,000	-25.80%	$555,842	$0	$555,842		556-ML2301	
557	ML2401	2024 Material Logistics LOB CL&P-D	Shared Services	Facilities	$1,963,300	$0	$1,963,300	$3,465,000	-43.34%	$1,963,300	$0	$1,963,300		557-ML2401	
558	ML2501	2025 Material Logistics LOB CL&P-D	Shared Services	Facilities	$2,503,232	$58,682	$2,561,914	$3,067,000	-16.47%	$2,036,570	$433,991	$2,470,561		558-ML2501	558-ML2501-SP01
559	MN21ECAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$164,452	$0	$164,452	$164,500	-0.03%	$131,562	$0	$131,562		559-MN21ECAPP	
560	MN21KCAPP	CT Tropical Storm Ida – September 1	Operations	Emergent Equipment Failures	$409,150	$0	$409,150	$409,200	-0.01%	$327,320	$0	$327,320		560-MN21KCAPP	
561	MS18CCAPP	CT Nor'easter Event - March 2, 2018	Operations	Emergent Equipment Failures	$2,395,268	$0	$2,395,268	$2,395,200	0.00%	$1,916,040	$0	$1,916,040		561-MS18CCAPP	
562	MS18DCAPP	CT Nor'easter EVent - March 8, 2018	Operations	Emergent Equipment Failures	$8,368,714	$0	$8,368,714	$8,368,700	0.00%	$6,679,653	$0	$6,679,653		562-MS18DCAPP	
563	MS18ECAPP	CT Snow & Wind Event-March 13, 2018	Operations	Emergent Equipment Failures	$413,567	$0	$413,567	$413,600	-0.01%	$330,292	$0	$330,292		563-MS18ECAPP	
564	MS18GCAPP	CT Wind/Rain Storm Event - 5/15/18	Operations	Emergent Equipment Failures	$15,539,737	$0	$15,539,737	$15,539,737	0.00%	$12,290,604	$0	$12,290,604		564-MS18GCAPP	
565	MS18HCAPP	CT Heatwave Event - Jun. 29, 2018	Operations	Emergent Equipment Failures	$621,394	$0	$621,394	$621,394	0.00%	$502,517	$0	$502,517		565-MS18HCAPP	
566	MS19ACAPP	Rain & Wind Event - Jan. 20, 2019	Operations	Emergent Equipment Failures	$1,719,068	$0	$1,719,068	$1,719,068	0.00%	$1,393,863	$0	$1,393,863		566-MS19ACAPP	
567	MS19CCAPP	CT Wind Event - February 25, 2019	Operations	Emergent Equipment Failures	$1,290,863	$0	$1,290,863	$1,290,863	0.00%	$1,038,707	$0	$1,038,707		567-MS19CCAPP	
568	MS19DCAPP	CT Storm Event March 4, 2019	Operations	Emergent Equipment Failures	$240,187	$0	$240,187	$240,200	-0.01%	$192,150	$0	$192,150		568-MS19DCAPP	
569	MS19GCAPP	CT Wind/Rain Event - Oct. 17, 2019	Operations	Emergent Equipment Failures	$1,201,627	$0	$1,201,627	$1,202,100	-0.04%	$964,732	$0	$964,732		569-MS19GCAPP	
570	MS19HCAPP	CT Wind/Rain Event - oct. 31, 2019	Operations	Emergent Equipment Failures	$1,546,384	$0	$1,546,384	$1,546,400	0.00%	$1,237,107	$0	$1,237,107		570-MS19HCAPP	
571	MS21CCAPP	CT Wind Event – March 2, 2021	Operations	Emergent Equipment Failures	$1,313,082	$0	$1,313,082	$1,313,100	0.00%	$1,087,591	$0	$1,087,591		571-MS21CCAPP	
572	MS21FCAPP	CT Storm Event – July 6, 2021	Operations	Emergent Equipment Failures	$452,213	$0	$452,213	$452,200	0.00%	$361,770	$0	$361,770		572-MS21FCAPP	
573	MS21HCAPP	CT Storm Elsa – July 9, 2021	Operations	Emergent Equipment Failures	$144,550	$0	$144,550	$144,500	0.03%	$115,640	$0	$115,640		573-MS21HCAPP	
574	MS21KCAPP	CT Storm Henri – August 21, 2021	Operations	Emergent Equipment Failures	$5,369,219	$0	$5,369,219	$5,369,300	0.00%	$4,295,375	$0	$4,295,375		574-MS21KCAPP	
575	MS21LCAPP	CT Nor'easter – October 25, 2021	Operations	Emergent Equipment Failures	$633,278	$0	$633,278	$633,200	0.01%	$506,622	$0	$506,622		575-MS21LCAPP	
576	MS21MCAPP	CT Rain/Wind Event - November 12, 2	Operations	Emergent Equipment Failures	$545,993	$0	$545,993	$545,900	0.02%	$436,795	$0	$436,795		576-MS21MCAPP	
577	MS23BCAPP	CT Wind/Snow Event - Jan. 25, 2023	Operations	Emergent Equipment Failures	$202,757	$0	$202,757	$723,700	-71.98%	$162,205	$0	$162,205		577-MS23BCAPP	
578	SLCAP011P	Street Light Capital Reclassing	Operations	Lighting	$2,950,507	$0	$2,950,507	$3,002,600	-1.73%	$2,950,507	$0	$2,950,507		578-SLCAP011P	
* 579	SMTNSR	DSCADA System Res South Mountain	Operations	DSCADA - RADIO EXPANSION	$130,759	$0	$130,759	$54,400	140.36%	$130,759	$0	$130,759		579-SMTNSR	
580	STRM22CP	CL&P MAJOR STORMS 2022	Operations	Emergent Equipment Failures	$5,596,144	$0	$5,596,144	$5,596,000	0.00%	$4,018,073	$472,384	$4,490,457		580-STRM22CP	
581	XTRANCT01	XTRAN Pilot Project	Operations	Capital Tool Purchases/Other	$699,650	$0	$699,650	$658,000	6.33%	$699,650	$0	$699,650		581-XTRANCT01	
582	STRM23CP	CT MAJOR STORMS 2023	Operations	Emergent Equipment Failures	$2,729,992	$0	$2,729,992	$2,723,000	0.26%		$0	$0		582-STRM23CP	
583	STRM24CP	CT MAJOR STORMS 2024	Operations	Emergent Equipment Failures	$2,978,949	$0	$2,978,949	$2,978,800	0.01%		$0	$0		583-STRM24CP	
584	CS00727	South Meadow 1A DSCADA LTC	Operations	Substation Reliability	$523,068	$0	$523,068	$523,000	0.01%	$523,068	$0	$523,068		584-CS00727	
585	CS00728	Canton 5R DSCADA LTC	Operations	Substation Reliability	$496,853	$0	$496,853	$497,000	-0.03%	$472,892	$0	$472,892		585-CS00728	
586	CS00733	Southington 4C DSCADA LTC	Operations	Substation Reliability	$441,826	$0	$441,826	$442,000	-0.04%	$441,826	$0	$441,826		586-CS00733	
587	CS00730	Rocky Hill DSCADA LTC	Operations	Substation Reliability	$461,691	$0	$461,691	$462,000	-0.07%	$452,654	$0	$452,654		587-CS00730	
588	CS00431	Green Hill 30R DSCADA LTC	Operations	Substation Reliability	$658,659	$0	$658,659	$659,000	-0.05%	$658,659	$0	$658,659		588-CS00431	
589	CS00729	Mainus 16Q DSCADA LTC	Operations	Substation Reliability	$496,161	$0	$496,161	$496,000	0.03%	$484,218	$0	$484,218		589-CS00729	
590	CTENGCOM	Field Engineer Field Communication	Operations	Capital Tool Purchases/Other	$1,310,550	$0	$1,310,550	$1,434,017	-8.61%	$1,310,550	$0	$1,310,550		590-CTENGCOM	
591	CTETFI23	CT Electric Training Facility Impro	Shared Services	Facilities	$1,033,403	$0	$1,033,403	$1,361,820	-24.12%	$1,033,403	$0	$1,033,403		591-CTETFI23	
592	IT23442	2023 LC Modern Desktop - CL&P	Shared Services	Information Technology	$867,885	$0	$867,885	$916,806	-5.34%	$867,885	$0	$867,885		592-IT23442	
593	IT24433	2024 LC Modern Desktop - CL&P Distr	Shared Services	Information Technology	$1,079,933	$0	$1,079,933	$1,221,000	-11.55%	$1,079,933	$0	$1,079,933		593-IT24433	
594	IT22463	2022 LC Modern Desktop - CL&P	Shared Services	Information Technology	$1,033,263	$0	$1,033,263	$1,766,160	-41.50%	$1,033,263	$0	$1,033,263		594-IT22463	
595	EV22400	Multi-Family Dwelling (MUD)	Operations	Grid Modernization	$51,162	$0	$51,162	$123,675	-58.63%	$108,189	$0	$108,189		595-EV22400	
596	GXSGIO24	2024 SGIO Capitalized Tools	Operations	Capital Tool Purchases/Other	$98,789	$242,142	$340,931	$500,000	-31.81%	$98,789	$0	$98,789			596-GXSGIO24-SP01
597	247122	Newtown - AHU Replacements (2)	Shared Services	Facilities	$1,464,765	$104,779	$1,569,544	$1,623,600	-3.33%	$0	$1,569,544	$1,569,544			597-247122-SP01
598	25767	Elevator Replacement	Shared Services	Facilities	$218,126	$324,631	$542,757	$597,067	-9.10%	$0	$516,162	$516,162			598-25767-SP01
599	25CGMR11	2025 CG Equipment CLP Equipment	Shared Services	Capital Tool Purchases/Other	$192,869	$0	$192,869	$67,207	186.98%	$0	$192,869	$192,869			599-25CGMR11-SP01
600	26703	CL&P-D Buildings 2026 LOB	Shared Services	Facilities	$0	$1,083,311	$1,083,311	$5,500,001	-80.30%	$0	$511,345	$511,345			600-26703-SP01
601	CD01884	CDOT US Rt 1 Intersection Improv	Operations	Line Relocations/Act of Public Authority	$1,023,796	-$552,998	$470,799	$708,100	-33.51%	$0	$600,371	$600,371			601-CD01884-SP01
602	CD02059	Man to Auto Tuttle Rd Middletown	Operations	Network Reliability	$3,601	$308,683	$312,284	$277,900	12.37%	$0	$302,423	$302,423			602-CD02059-SP01
603	CD02105	VCP, River St, Windsor	Operations	New Customer	$126,641	$165,182	$291,823	$200,700	45.40%	$0	$290,322	$290,322			603-CD02105-SP01
604	CD02124	VCP Realty, Woodstock	Operations	New Customer	$584,567	$10,542	$595,109	$601,300	-1.03%	$0	$554,697	$554,697			604-CD02124-SP01
605	CD02213	12Y9 WPC Reliability Improvement	Operations	Regulatory Commitments-Other	$137,624	$625,992	$763,615	$734,800	3.92%	$0	$551,825	$551,825			605-CD02213-SP01
606	CD02220	Town of Greenwich – Repl MH Covers	Operations	Network Reliability	$549,293	$145,615	$694,908	$723,400	-3.94%	$0	$240,435	$240,435			606-CD02220-SP01
607	CD02239	Verogy, Stafford Springs	Operations	New Customer	$24,574	$592,304	$616,877	$539,100	14.43%	$0	$272,259	$272,259			607-CD02239-SP01
608	CD02319	2025 Eastern Large Customer Zone >1	Operations	SMART SWITCHES PROGRAM	$17,195	$535,204	$552,398	$755,600	-26.89%	$0	$261,956	$261,956			608-CD02319-SP01
609	CD02381	Convert 15L46 to 23kV & getaway wor	Operations	Peak Load/Capacity	$67,958	$2,443,237	$2,511,195	$3,371,000	-25.51%	$0	$1,434,699	$1,434,699			609-CD02381-SP01
610	CD02462	Tilcon NS on Black Rock 11H Sub	Operations	New Customer	$45,436	$1,784,727	$1,830,163	$7,491,300	-75.57%	$0	$666,879	$666,879			610-CD02462-SP01
611	CD02513	Uncasville 1Q01 Getaway Overload Pr	Operations	Peak Load/Capacity	$2,203	$294,309	$296,512	$250,500	18.37%	$0	$257,868	$257,868			611-CD02513-SP01
612	CD02545	2026 Pole Integrity	Operations	POLE INTEGRITY PROGRAM	$0	$2,853,660	$2,853,660	$12,495,500	-77.16%	$0	$1,844,788	$1,844,788			612-CD02545-SP01
613	CD02546	2026 Frontier Pole Shifts	Operations	POLE INTEGRITY PROGRAM	$19,618	$671,000	$690,618	$2,820,200	-73.64%	$0	$321,255	$321,255			613-CD02546-SP01
614	CD02723	Town Scorecard – Eastern Region	Operations	Distribution Line Reliability	$0	$706,469	$706,469	$2,310,500	-69.42%	$0	$129,175	$129,175			614-CD02723-SP01
615	CD02746	Capital BLVD DB Cable Replacement	Operations	URD/DB Cable Reliability	$56,902	$663,589	$720,491	$720,800	-0.04%	$0	$714,748	$714,748			615-CD02746-SP01
616	CD02766	CDOT 304-22 Raise MH Water St Nauga	Operations	Line Relocations/Act of Public Authority	$561,960	-$3,089	$558,871	$1,067,500	-47.65%	$0	$558,871	$558,871			616-CD02766-SP01
617	CD02779	Replace Poles 3A09/3A02 ROW	Operations	Peak Load/Capacity	$0	$143,221	$143,221	$199,000	-28.03%	$0	$132,400	$132,400			617-CD02779-SP01
618	CD02827	CDOT 171-499 UG Dev Rte 187 E Granb	Operations	Line Relocations/Act of Public Authority	$0	$522,032	$522,032	$832,400	-37.29%	$0	$507,773	$507,773			618-CD02827-SP01
619	CD02828	Repl Network Vault 419-65 Garden St	Operations	Network Reliability	$227,842	$34,621	$262,463	$584,900	-55.13%	$0	$236,706	$236,706			619-CD02828-SP01
620	CD02836	Sachem Rd, Greenwich - Cable Fault	Operations	Emergent Equipment Failures	$0	$532,726	$532,726	$522,500	1.96%	$0	$436,939	$436,939			620-CD02836-SP01
621	CD02840	12F43 Emergent Cable Failure	Operations	Emergent Equipment Failures	$428,919	$216,043	$644,962	$698,800	-7.70%	$0	$508,082	$508,082			621-CD02840-SP01
622	CS00593	Rplc Mobile Xfrmr 71MX	Operations	Substation Reliability	$4,350,262	$17,380	$4,367,643	$4,892,000	-10.72%	$0	$4,367,643	$4,367,643			622-CS00593-SP01
623	CS00636	Saybrook 22D Conversion	Operations	Peak Load/Capacity	$47,587	$353,673	$401,260	$616,000	-34.86%	$0	$401,260	$401,260			623-CS00636-SP01
624	CS00703	Westbrook 20S Conversion	Operations	Peak Load/Capacity	$17,277	$380,696	$397,972	$1,307,000	-69.55%	$0	$320,838	$320,838			624-CS00703-SP01
625	CS00712	Weston 21M Sound Mitigation	Operations	Substation Reliability	$338,830	$135,564	$474,394	$539,000	-11.99%	$0	$387,828	$387,828			625-CS00712-SP01
626	CS00720	Rocky Hill 3R Replace ATS	Operations	Emergent Equipment Failures	$576,124	$11,455	$587,579	$627,000	-6.29%	$0	$534,091	$534,091			626-CS00720-SP01
627	CTBATT26	2026 CT Battery and Charger Repl	Operations	Capital Tool Purchases/Other	$0	$228,577	$228,577	$375,000	-39.05%	$0	$228,040	$228,040			627-CTBATT26-SP01
628	IT25037	2025 Modern Desktop - CL&P Distri	Shared Services	Information Technology	$0	$740,668	$740,668	$1,170,000	-36.70%	$0	$740,668	$740,668			628-IT25037-SP01
629	IT25090	ERP Contractor Storm Manager - CL&P	Shared Services	Information Technology	$0	$5,272,721	$5,272,721	$5,643,000	-6.56%	$0	$1,446,314	$1,446,314			629-IT25090-SP01
630	ML2601	2026 Material Logistics LOB CL&P-D	Shared Services	Facilities	$0	$696,043	$696,043	$1,255,000	-44.54%	$0	$448,380	$448,380			630-ML2601-SP01
631	MN25KCP	CL&P Major Storm MN25K011	Operations	Emergent Equipment Failures	$0	$499,428	$499,428	$499,428	0.00%	$0	$408,375	$408,375			631-MN25KCP-SP01
632	MS25ACP	CL&P Major Storm MS25A011	Operations	Emergent Equipment Failures	$0	$305,897	$305,897	$305,897	0.00%	$0	$250,256	$250,256			632-MS25ACP-SP01
633	25761	Chiller/Boiler Replacements	Shared Services	Facilities	$795,670	$159,844	$955,514	$985,886	-3.08%	$0	$909,435	$909,435			633-25761-SP01
634	26804	Storage Infrastructure	Shared Services	Facilities	$0	$188,173	$188,173	$0		$0	$188,173	$188,173			634-26804-SP01
635	CD01591	Corbin Drive - Darien - New Service	Operations	New Customer	$215,323	$803,836	$1,019,159	$3,386,100	-69.90%	$0	$237,402	$237,402			635-CD01591-SP01
636	CD02303	Watersde 22M9 Overload	Operations	Peak Load/Capacity	$53,614	$1,057,118	$1,110,732	$1,027,000	8.15%	$0	$1,090,690	$1,090,690			636-CD02303-SP01
637	CD02470	28M1 Contingenc Overload	Operations	Peak Load/Capacity	$18,091	$350,366	$368,457	$608,000	-39.40%	$0	$121,994	$121,994			637-CD02470-SP01
638	CD02473	11A55 Contingency Overload	Operations	Peak Load/Capacity	$0	$225,185	$225,185	$296,700	-24.10%	$0	$221,265	$221,265			638-CD02473-SP01
639	CD02618	15L69 Contingency Overload	Operations	Peak Load/Capacity	$0	$629,473	$629,473	$888,600	-29.16%	$0	$552,696	$552,696			639-CD02618-SP01
640	CD02765	Overloaded Network Xfmrs – N23-1X &	Operations	Peak Load/Capacity	$0	$596,757	$596,757	$631,100	-5.44%	$0	$174,069	$174,069			640-CD02765-SP01
641	CD02788	Replace Aluminum Bus Network Units	Operations	Network Reliability	$9,897	$322,488	$332,384	$2,045,100	-83.75%	$0	$167,740	$167,740			641-CD02788-SP01
642	CD02894	Replace 375C Failed Switchgear	Operations	Emergent Equipment Failures	$0	$1,007,135	$1,007,135	$1,005,200	0.19%	$0	$964,754	$964,754			642-CD02894-SP01
643	CD02901	W Cornwall Road DB Cable Replacemen	Operations	URD/DB Cable Reliability	$0	$961,312	$961,312	$785,000	22.46%	$0	$952,849	$952,849			643-CD02901-SP01

Line Notes:
* Projects under $500K do not require a Supplemental Authorization request.

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

					Capital Expenditures--Operations				Capital Expenditures--Shared Services							Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	Annual Direct Costs	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 31, 2026 Filing)	CLP-ADDITIONS-6 Supplemental (September 15, 2026 Filing)
1	18742	CL&P-D Vehicles	Shared Services	Capitalized Vehicles		$0	$0			$264,069	$0	$264,069	$321,782	-17.94%	$265,389	$0	$265,389		1-18742	
2	18CGVE11	2018 CG Vehicles for CT FMW	Shared Services	Capitalized Vehicles		$0	$0			$130,168	$0	$130,168	$138,000	-5.68%	$130,819	$0	$130,819		2-18CGVE11	
3	19733	CL&P Facilities Vehicles	Shared Services	Capitalized Vehicles		$0	$0			$167,981	$0	$167,981	$0		$170,918	$0	$170,918		3-19733	
4	CTEDVH20	CT Electric Distrb Vehicle Purchase	Operations	Capitalized Vehicles	$15,564,672	$0	$15,564,672	$16,307,111	-4.55%		$0	$0			$15,845,136	$0	$15,845,136		4-CTEDVH20	
5	CTEDVH21	CT Electric Distrb Vehicle Purchas	Operations	Capitalized Vehicles	$15,740,015	$0	$15,740,015	$14,796,690	6.38%		$0	$0			$16,915,654	$0	$16,915,654		5-CTEDVH21	
6	CTFT2020	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$1,201,629	$0	$1,201,629	$1,418,800	-15.31%		$0	$0			$1,220,234	$0	$1,220,234		6-CTFT2020	
7	CTFT2021	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$644,843	$0	$644,843	$597,600	7.91%		$0	$0			$654,915	$0	$654,915		7-CTFT2021	
8	CTMTR17	CT ANNUAL METER PROJECT FOR 2017	Operations	Meters - Electric	$6,023,905	$0	$6,023,905	$11,348,792	-46.92%		$0	$0			$6,835,229	$0	$6,835,229		8-CTMTR17	
9	CTMTR18	CT Annual Meter Project for 2018	Operations	Meters - Electric	$17,363,356	$0	$17,363,356	$21,680,000	-19.91%		$0	$0			$21,504,663	$0	$21,504,663		9-CTMTR18	
10	CTMTR19	CT Annual Meter Project for 2019	Operations	Meters - Electric	$23,924,368	$0	$23,924,368	$27,466,811	-12.90%		$0	$0			$28,839,660	$0	$28,839,660		10-CTMTR19	
11	CTMTR20	CT Annual Meter Project for 2020	Operations	Meters - Electric	$10,884,887	$0	$10,884,887	$30,697,423	-64.54%		$0	$0			$13,256,097	$0	$13,256,097		11-CTMTR20	
12	CTMTR21	CT Annual Meter Project for 2021	Operations	Meters - Electric	$8,243,071	$0	$8,243,071	$15,683,611	-47.44%		$0	$0			$11,484,807	$0	$11,484,807		12-CTMTR21	
13	CTRMTR17	CTRemote Disconnect 2017-2018	Operations	Meters - Electric	$15,558,401	$0	$15,558,401	$9,591,033	62.22%		$0	$0			$18,132,693	$0	$18,132,693	Total direct costs of $39,450,439 on the total project were $1,520,439 and 4% higher than approved direct costs of $37,900,000. A supplemental request is not required per the Project Authorization policy. There was a shift in spending from MA to CT, all within total project approvals.	13-CTRMTR17	
14	CTROW17	ETT ROW CLEARING	Operations	ENHANCED TREE TRIMMING	$2,359,890	$0	$2,359,890	$2,500,000	-5.60%		$0	$0			$2,379,438	$0	$2,379,438		14-CTROW17	
15	CTTRN18	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$254,016	$0	$254,016	$254,016	0.00%		$0	$0			$255,286	$0	$255,286		15-CTTRN18	
16	CTTRN19	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$461,217	$0	$461,217	$461,217	0.00%		$0	$0			$527,799	$0	$527,799		16-CTTRN19	
17	CTTRN20	CT Training Annual Capital Project	Operations	Capital Tool Purchases/Other	$137,166	$0	$137,166	$63,000	117.72%		$0	$0			$141,949	$0	$141,949		17-CTTRN20	
18	CTTRN21	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$649,001	$0	$649,001	$550,000	18.00%		$0	$0			$697,784	$0	$697,784		18-CTTRN21	
19	DSCN20	2020 CT D SS Planned Annual	Operations	Substation Reliability	$98,702	$0	$98,702	$2,000,000	-95.06%		$0	$0			$166,003	$0	$166,003		19-DSCN20	
20	DSCN21	2021 CT D SS Planned Annual	Operations	Substation Reliability	$1,321,878	$355	$1,322,234	$2,250,000	-41.23%		$0	$0			$1,713,007	$699	$1,713,706		20-DSCN21	20-DSCN21-SP01
21	DSEQ20	2020 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$72,741	$0	$72,741	$2,500,000	-97.09%		$0	$0			$118,617	$0	$118,617		21-DSEQ20	
22	DSEQ21	2021 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$973,348	$52	$973,400	$2,357,000	-58.70%		$0	$0			$1,330,548	$117,038	$1,447,586		22-DSEQ21	22-DSEQ21-SP01
23	ETR2017	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$19,862,294	$0	$19,862,294	$19,663,721	1.01%		$0	$0			$20,040,738	$0	$20,040,738		23-ETR2017	
24	ETR2018	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$19,397,694	$0	$19,397,694	$19,706,000	-1.56%		$0	$0			$19,494,614	$0	$19,494,614		24-ETR2018	
25	ETR2019	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$33,250,296	$0	$33,250,296	$32,637,000	1.88%		$0	$0			$33,621,479	$0	$33,621,479		25-ETR2019	
26	ETR2020	ENHANCED TREE REMOVALS - CL&P	Operations	ENHANCED TREE REMOVAL	$32,199,368	$0	$32,199,368	$32,630,000	-1.32%		$0	$0			$32,580,775	$0	$32,580,775		26-ETR2020	
27	ETR2021	Enhanced Tree Removals - CL&P	Operations	ENHANCED TREE REMOVAL	$35,180,076	$0	$35,180,076	$31,862,600	10.41%		$0	$0			$35,558,985	$0	$35,558,985		27-ETR2021	
28	ETT2016	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$23,353,722	$0	$23,353,722	$23,430,315	-0.33%		$0	$0			$268,035	$0	$268,035		28-ETT2016	
29	ETT2017	ENHANCED TREE TRIMMING - LATERAL	Operations	ENHANCED TREE TRIMMING	$20,050,634	$0	$20,050,634	$20,609,608	-2.71%		$0	$0			$20,225,602	$0	$20,225,602		29-ETT2017	
30	ETTCF17	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$4,352,078	$0	$4,352,078	$4,900,000	-11.18%		$0	$0			$4,946,121	$0	$4,946,121		30-ETTCF17	
31	ETTCF18	ETT Customer Focused	Operations	CUSTOMER FOCUS TRIMMING	$3,959,092	$0	$3,959,092	$5,000,000	-20.82%		$0	$0			$4,467,337	$0	$4,467,337		31-ETTCF18	
32	ETTCF19	ETT Customer Focused - 2019	Operations	CUSTOMER FOCUS TRIMMING	$3,948,767	$0	$3,948,767	$5,074,500	-22.18%		$0	$0			$4,421,409	$0	$4,421,409		32-ETTCF19	
33	ETTCF20	ETT Customer Focused - 2020	Operations	CUSTOMER FOCUS TRIMMING	$3,123,076	$0	$3,123,076	$5,174,000	-39.64%		$0	$0			$3,585,003	$0	$3,585,003		33-ETTCF20	
34	ETTCF21	ETT Customer Focused - 2021	Operations	CUSTOMER FOCUS TRIMMING	$5,056,710	$0	$5,056,710	$5,143,422	-1.69%		$0	$0			$5,836,030	$0	$5,836,030		34-ETTCF21	
35	GXTD19	Capital Tools & Equip Maint D S/S	Operations	Capital Tool Purchases/Other	$467,798	$0	$467,798	$1,300,000	-64.02%		$0	$0			$474,497	$0	$474,497		35-GXTD19	
36	GXTD20	2020 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,302,783	$0	$1,302,783	$2,300,000	-43.36%		$0	$0			$1,352,834	$0	$1,352,834		36-GXTD20	
37	GXTD21	2021 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,501,650	$0	$1,501,650	$1,853,000	-18.96%		$0	$0			$1,646,804	$0	$1,646,804		37-GXTD21	
38	102118	2017 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$167,797	$0	$167,797	$254,865	-34.16%		$0	$0			$266,189	$0	$266,189		38-102118	
39	103353	2017 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$737,499	$0	$737,499	$163,955	349.82%		$0	$0			$826,969	$0	$826,969		39-103353	
40	201435	2017 SUBSTATION METERING	Operations	Substation Reliability	$396,278	$0	$396,278	$342,242	15.79%		$0	$0			$660,298	$0	$660,298		40-201435	
41	495802	2017 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$1,245,526	$0	$1,245,526	$421,115	195.77%		$0	$0			$1,044,726	$0	$1,044,726		41-495802	
42	CD00412 (CDNXANNL)	2017 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$402,514	$0	$402,514	$801,245	-49.76%		$0	$0			$621,369	$0	$621,369		42-CD00412 (CDNXANNL)	
43	CDMHANNL	2017 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$518,755	$0	$518,755	$1,536,892	-66.25%		$0	$0			$318,149	$0	$318,149		43-CDMHANNL	
44	CSTMER (CDCDANNL)	2017 Customer	Operations	New Customer	$10,505,753	$0	$10,505,753	$11,684,454	-10.09%		$0	$0			$18,148,923	$0	$18,148,923		44-CSTMER (CDCDANNL)	
45	DB_CABLE (101395)	2017 DB Cable	Operations	URD/DB Cable Reliability	$5,893,135	$0	$5,893,135	$7,687,497	-23.34%		$0	$0			$7,105,676	$0	$7,105,676		45-DB_CABLE (101395)	
46	DSEQ	2017 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,387,290	$0	$1,387,290	$1,584,074	-12.42%		$0	$0			$483,493	$0	$483,493		46-DSEQ	
47	EFO_TLS (GXCOCT)	2017 EFO Tools	Operations	Capital Tool Purchases/Other	$677,394	$0	$677,394	$1,470,120	-53.92%		$0	$0			$760,017	$0	$760,017		47-EFO_TLS (GXCOCT)	
48	EMRGNTLN (CDEMANNL)	2017 Emergent Line	Operations	Emergent Equipment Failures	$27,654,558	$0	$27,654,558	$23,023,954	20.11%		$0	$0			$22,897,661	$0	$22,897,661		48-EMRGNTLN (CDEMANNL)	
49	INSCLMCST (CTINS24)	2017 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$782,104	$0	$782,104	-$8,211	-9625.07%		$0	$0			$7,727,629	$0	$7,727,629		49-INSCLMCST (CTINS24)	
50	IT1DWANA	2017 TELECOM - WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,163,838	$0	$1,163,838	$791,620	47.02%		$0	$0			$415,131	$0	$415,131		50-IT1DWANA	
51	LIGHTNG (D7DA24)	2017 Lighting	Operations	Lighting	$8,896,267	$0	$8,896,267	$11,011,770	-19.21%		$0	$0			$6,029,459	$0	$6,029,459		51-LIGHTNG (D7DA24)	
52	LN_RELO (CDDHANNL)	2017 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,202,016	$0	$1,202,016	$2,818,230	-57.35%		$0	$0			$3,061,409	$0	$3,061,409		52-LN_RELO (CDDHANNL)	
53	LN_RLBLTY (CDDRANNL)	2017 Line Reliability	Operations	Distribution Line Reliability	$12,248,647	$0	$12,248,647	$3,690,567	231.89%		$0	$0			$12,606,963	$0	$12,606,963		53-LN_RLBLTY (CDDRANNL)	
54	VLT_CORR (CDDKANNL)	2017 Voltage Corrections	Operations	Peak Load/Capacity	$454,265	$0	$454,265	$637,431	-28.73%		$0	$0			$715,757	$0	$715,757		54-VLT_CORR (CDDKANNL)	
55	DT7C	2017 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,616,495	$0	$35,616,495	$35,759,800	-0.40%		$0	$0			$38,033,437	$0	$38,033,437		55-DT7C	
56	LVEHPUR	2017 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$11,359,897	$0	$11,359,897	$14,145,008	-19.69%		$0	$0			$12,902,353	$0	$12,902,353		56-LVEHPUR	
57	102118	2018 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$163,613	$0	$163,613	$268,854	-39.14%		$0	$0			$306,850	$0	$306,850		57-102118	
58	103353	2018 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$177,801	$0	$177,801	$344,065	-48.32%		$0	$0			$409,491	$0	$409,491		58-103353	
59	201435	2018 SUBSTATION METERING	Operations	Substation Reliability	$188,530	$0	$188,530	$103,369	82.38%		$0	$0			$417,935	$0	$417,935		59-201435	
60	401051	2018 CL&P - FEEDER METERING PROJECT	Operations	Substation Reliability	$0	$0	$0	$0			$0	$0			$300,906	$0	$300,906		60-401051	
61	468601 (CD48KVAN24)	2018 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$0	$0	$0	$524,678	-100.00%		$0	$0			$348,903	$0	$348,903		61-468601 (CD48KVAN24)	
62	495802	2018 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,657,027	$0	$3,657,027	$14,300,373	-74.43%		$0	$0			$3,579,985	$0	$3,579,985		62-495802	
63	CD00258	2018 LINE RECLOSER CONTROL PROG	Operations	RECLOSER CONTROL PROGRAM	$0	$0	$0	$0			$0	$0			$122,308	$0	$122,308		63-CD00258	
64	CD00412 (CDNXANNL)	2018 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$656,959	$0	$656,959	$1,138,531	-42.30%		$0	$0			$1,194,887	$0	$1,194,887		64-CD00412 (CDNXANNL)	
65	CSTMER (CDCDANNL)	2018 Customer	Operations	New Customer	$11,703,449	$0	$11,703,449	$9,953,304	17.58%		$0	$0			$21,769,685	$0	$21,769,685		65-CSTMER (CDCDANNL)	
66	DB_CABLE (101395)	2018 DB Cable	Operations	URD/DB Cable Reliability	$9,377,144	$0	$9,377,144	$5,443,469	72.26%		$0	$0			$10,514,111	$0	$10,514,111		66-DB_CABLE (101395)	
67	DSCN	2018 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$2,022,177	$0	$2,022,177	$1,949,588	3.72%		$0	$0			$2,574,900	$0	$2,574,900		67-DSCN	
68	DSEQ	2018 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$2,080,647	$0	$2,080,647	$1,664,640	24.99%		$0	$0			$3,252,351	$0	$3,252,351		68-DSEQ	
69	EFO_TLS (GXCOCT)	2018 EFO Tools	Operations	Capital Tool Purchases/Other	$982,342	$0	$982,342	$1,478,294	-33.55%		$0	$0			$805,682	$0	$805,682		69-EFO_TLS (GXCOCT)	
70	EMRGNTLN (CDEMANNL)	2018 Emergent Line	Operations	Emergent Equipment Failures	$20,985,263	$0	$20,985,263	$19,817,858	5.89%		$0	$0			$33,987,707	$0	$33,987,707		70-EMRGNTLN (CDEMANNL)	
71	GXCOTRBL	2018 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$200,944	$0	$200,944	$300,000	-33.02%		$0	$0			$174,683	$0	$174,683		71-GXCOTRBL	
72	INSCLMCST (CTINS24)	2018 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$4,011,973	$0	-$4,011,973	-$486,790	724.17%		$0	$0			$9,478,024	$0	$9,478,024		72-INSCLMCST (CTINS24)	
73	IT1DWANA	2018 TELECOM - WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$1,704,126	$0	$1,704,126	$727,941	134.10%		$0	$0			$763,030	$0	$763,030		73-IT1DWANA	
74	LIGHTNG (D7DA24)	2018 Lighting	Operations	Lighting	$8,226,679	$0	$8,226,679	$12,554,211	-34.47%		$0	$0			$13,726,754	$0	$13,726,754		74-LIGHTNG (D7DA24)	
75	LN_RELO (CDDHANNL)	2018 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,020,206	$0	$2,020,206	$2,253,174	-10.34%		$0	$0			$3,011,923	$0	$3,011,923		75-LN_RELO (CDDHANNL)	
76	LN_RLBLTY (CDDRANNL)	2018 Line Reliability	Operations	Distribution Line Reliability	$7,116,790	$0	$7,116,790	$5,164,873	37.79%		$0	$0			$13,707,120	$0	$13,707,120		76-LN_RLBLTY (CDDRANNL)	
77	VLT_CORR (CDDKANNL)	2018 Voltage Corrections	Operations	Peak Load/Capacity	$672,978	$0	$672,978	$520,674	29.25%		$0	$0			$852,212	$0	$852,212		77-VLT_CORR (CDDKANNL)	
78	DT7C	2018 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,928,330	$0	$25,928,330	$24,752,729	4.75%		$0	$0			$30,090,000	$0	$30,090,000		78-DT7C	
79	LVEHPUR	2018 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$8,158,458	$0	$8,158,458	$9,578,000	-14.82%		$0	$0			$8,696,579	$0	$8,696,579		79-LVEHPUR	
80	102118	2019 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$186,218	$0	$186,218	$274,286	-32.11%		$0	$0			$324,921	$0	$324,921		80-102118	
81	103353	2019 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$161,041	$0	$161,041	$586,312	-72.53%		$0	$0			$226,393	$0	$226,393		81-103353	
82	201435	2019 SUBSTATION METERING	Operations	Substation Reliability	$48,850	$0	$48,850	$57,933	-15.68%		$0	$0			$229,642	$0	$229,642		82-201435	
83	495802	2019 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,471,334	$0	$2,471,334	$2,834,338	-12.81%		$0	$0			$1,825,104	$0	$1,825,104		83-495802	
84	CD00412 (CDNXANNL)	2019 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$346,841	$0	$346,841	$1,600,000	-78.32%		$0	$0			$546,629	$0	$546,629		84-CD00412 (CDNXANNL)	
85	CDMHANNL	2019 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$349,253	$0	$349,253	$2,485,637	-85.95%		$0	$0			$654,177	$0	$654,177		85-CDMHANNL	
86	CSTMER (CDCDANNL)	2019 Customer	Operations	New Customer	$14,536,230	$0	$14,536,230	$8,976,749	61.93%		$0	$0			$24,750,259	$0	$24,750,259	The New Customer category in total was on budget for the year as overages in Customer Annuals were offset by lower spending for specific Customer projects.	86-CSTMER (CDCDANNL)	
87	DB_CABLE (101395)	2019 DB Cable	Operations	URD/DB Cable Reliability	$22,653,361	$0	$22,653,361	$17,288,584	31.03%		$0	$0			$28,125,271	$0	$28,125,271		87-DB_CABLE (101395)	
88	DSCN	2019 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$1,355,861	$0	$1,355,861	$1,693,185	-19.92%		$0	$0			$523,477	$0	$523,477		88-DSCN	
89	DSEQ	2019 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$467,966	$0	$467,966	$1,506,480	-68.94%		$0	$0			$138,527	$0	$138,527		89-DSEQ	
90	EMRGNTLN (CDEMANNL)	2019 Emergent Line	Operations	Emergent Equipment Failures	$29,129,548	$0	$29,129,548	$19,181,163	51.87%		$0	$0			$38,813,151	$0	$38,813,151		90-EMRGNTLN (CDEMANNL)	
91	GXCOTRBL	2019 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$187,994	$0	$187,994	$300,000	-37.34%		$0	$0			$249,956	$0	$249,956		91-GXCOTRBL	
92	INSCLMCST (CTINS24)	2019 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$2,760,946	$0	-$2,760,946	-$802,902	243.87%		$0	$0			$11,100,248	$0	$11,100,248		92-INSCLMCST (CTINS24)	
93	LIGHTNG (D7DA24)	2019 Lighting	Operations	Lighting	$6,421,016	$0	$6,421,016	$7,451,644	-13.83%		$0	$0			$10,443,622	$0	$10,443,622		93-LIGHTNG (D7DA24)	
94	LN_RELO (CDDHANNL)	2019 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,663,131	$0	$1,663,131	$1,739,439	-4.39%		$0	$0			$2,509,218	$0	$2,509,218		94-LN_RELO (CDDHANNL)	
95	LN_RLBLTY (CDDRANNL)	2019 Line Reliability	Operations	Distribution Line Reliability	$11,194,526	$0	$11,194,526	$3,359,275	233.24%		$0	$0			$14,346,178	$0	$14,346,178		95-LN_RLBLTY (CDDRANNL)	
96	VLT_CORR (CDDKANNL)	2019 Voltage Corrections	Operations	Peak Load/Capacity	$638,686	$0	$638,686	$878,040	-27.26%		$0	$0			$1,184,792	$0	$1,184,792		96-VLT_CORR (CDDKANNL)	
97	DT7C	2019 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$26,927,165	$0	$26,927,165	$25,758,128	4.54%		$0	$0			$27,157,309	$0	$27,157,309		97-DT7C	
98	LVEHPUR	2019 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	$9,227,455	$0	$9,227,455	$8,139,186	13.37%		$0	$0			$5,905,109	$0	$5,905,109		98-LVEHPUR	
99	102118	2020 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$250,754	$0	$250,754	$275,399	-8.95%		$0	$0			$436,903	$0	$436,903		99-102118	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Project Matrix--Pre-2022 Annual Projects
(Whole Dollars)

					Capital Expenditures--Operations					Capital Expenditures--Shared Services								Refer to Exhibit	
Line No.	Project	Project Description	Organization Category	Project Type	Annual Direct Costs	Direct Costs June 2026 YTD (For September 15, 2026)	Total LTD Direct Costs	Pre-Construction Estimated Direct Costs	% of Actual Cost Over or Under (-) Compared to Estimate	Annual Total Costs	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions	In-Service Capital Additions June 2026 YTD (as of September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	CLP-ADDITIONS-6 (July 31, 2026 Filing)	CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
100	103353	2020 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$308,259	$0	$308,259	$330,000	-6.59%		$0	$0			$559,182	$0	$559,182		100-103353	
101	495802	2020 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,941,235	$0	$2,941,235	$5,895,587	-50.11%		$0	$0			$4,648,910	$0	$4,648,910		101-495802	
102	CD00412 (CDNXANNL)	2020 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$310,470	$0	$310,470	$1,300,000	-76.12%		$0	$0			$545,753	$0	$545,753		102-CD00412 (CDNXANNL)	
103	CDMHANNL	2020 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$978,230	$0	$978,230	$1,008,600	-3.01%		$0	$0			$641,348	$0	$641,348		103-CDMHANNL	
104	CSTMER (CDCDANNL)	2020 Customer	Operations	New Customer	$14,989,814	$0	$14,989,814	$9,183,482	63.23%		$0	$0			$25,777,451	$0	$25,777,451		104-CSTMER (CDCDANNL)	
105	DB_CABLE (101395)	2020 DB Cable	Operations	URD/DB Cable Reliability	$24,617,915	$0	$24,617,915	$22,458,840	9.61%		$0	$0			$33,420,104	$0	$33,420,104		105-DB_CABLE (101395)	
106	DSEQ	2020 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$978,855	$0	$978,855	$1,397,848	-29.97%		$0	$0			$765,450	$0	$765,450		106-DSEQ	
107	EMRGNTLN (CDEMANNL)	2020 Emergent Line	Operations	Emergent Equipment Failures	$22,989,442	$0	$22,989,442	$19,452,767	18.18%		$0	$0			$32,537,673	$0	$32,537,673		107-EMRGNTLN (CDEMANNL)	
108	GXCOTRBL	2020 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$450,194	$0	$450,194	$660,000	-31.79%		$0	$0			$167,788	$0	$167,788		108-GXCOTRBL	
109	INSCLMCST (CTINS24)	2020 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	-$1,423,568	$0	-$1,423,568	-$975,585	45.92%		$0	$0			$9,053,666	$0	$9,053,666		109-INSCLMCST (CTINS24)	
110	LIGHTNG (D7DA24)	2020 Lighting	Operations	Lighting	$7,479,809	$0	$7,479,809	$6,718,326	11.33%		$0	$0			$10,647,530	$0	$10,647,530		110-LIGHTNG (D7DA24)	
111	LN_RELO (CDDHANNL)	2020 Line Relocations	Operations	Line Relocations/Act of Public Authority	$2,157,356	$0	$2,157,356	$1,772,846	21.69%		$0	$0			$3,587,218	$0	$3,587,218		111-LN_RELO (CDDHANNL)	
112	LN_RLBLTY (CDDRANNL)	2020 Line Reliability	Operations	Distribution Line Reliability	$4,434,312	$0	$4,434,312	$3,411,274	29.99%		$0	$0			$11,872,171	$0	$11,872,171		112-LN_RLBLTY (CDDRANNL)	
113	VLT_CORR (CDDKANNL)	2020 Voltage Corrections	Operations	Peak Load/Capacity	$549,872	$0	$549,872	$891,557	-38.32%		$0	$0			$835,210	$0	$835,210		113-VLT_CORR (CDDKANNL)	
114	DT7C	2020 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$30,143,451	$0	$30,143,451	$26,638,920	13.16%		$0	$0			$31,279,622	$0	$31,279,622		114-DT7C	
115	LVEHPUR	2020 CT Elec Vehicle Purchases Distrib	Operations	Capitalized Vehicles	-$107,363	$0	-$107,363	$0			$0	$0			$4,185,899	$0	$4,185,899		115-LVEHPUR	
116	102118	2021 2021 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$256,752	$0	$256,752	$274,168	-6.35%		$0	$0			$269,080	$0	$269,080		116-102118	
117	103353	2021 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$111,895	$0	$111,895	$500,000	-77.62%		$0	$0			$281,770	$0	$281,770		117-103353	
118	495802	2021 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$9,900,428	$0	$9,900,428	$4,996,552	98.15%		$0	$0			$9,246,493	$0	$9,246,493		118-495802	
119	CD00412 (CDNXANNL)	2021 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$437,634	$0	$437,634	$1,300,000	-66.34%		$0	$0			$769,908	$0	$769,908		119-CD00412 (CDNXANNL)	
120	CDMHANNL	2021 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$252,182	$0	$252,182	$610,450	-58.69%		$0	$0			$641,187	$0	$641,187		120-CDMHANNL	
121	CSTMER (CDCDANNL)	2021 Customer	Operations	New Customer	$15,482,144	$0	$15,482,144	$9,394,956	64.79%		$0	$0			$26,462,926	$0	$26,462,926		121-CSTMER (CDCDANNL)	
122	DB_CABLE (101395)	2021 DB Cable	Operations	URD/DB Cable Reliability	$16,965,291	$0	$16,965,291	$22,899,966	-25.92%		$0	$0			$35,712,707	$0	$35,712,707		122-DB_CABLE (101395)	
123	DSCN	2021 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$208,695	$0	$208,695	$865,551	-75.89%		$0	$0			$1,906,207	$0	$1,906,207		123-DSCN	
124	DSEQ	2021 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$348,709	$0	$348,709	$776,283	-55.08%		$0	$0			$1,727,073	$0	$1,727,073		124-DSEQ	
125	EMRGNTLN (CDEMANNL)	2021 Emergent Line	Operations	Emergent Equipment Failures	$26,156,881	$0	$26,156,881	$21,555,880	21.34%		$0	$0			$30,576,603	$0	$30,576,603		125-EMRGNTLN (CDEMANNL)	
126	GECNCLP	2021 CT TRANSPORTATION TOOLS	Operations	Capital Tool Purchases/Other	$102,979	$0	$102,979	$95,000	8.40%		$0	$0			$128,117	$0	$128,117		126-GECNCLP	
127	GXENG	2021 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$100,742	$0	$100,742	$100,742	0.00%		$0	$0			$394,339	$0	$394,339		127-GXENG	
128	INSCLMCST (CTINS24)	2021 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$2,777,430	$0	$2,777,430	-$1,074,252	-358.55%		$0	$0			$8,850,923	$0	$8,850,923		128-INSCLMCST (CTINS24)	
129	ITIDWANA	2021 TELECOM - WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$470,871	$0	$470,871	$340,000	38.49%		$0	$0			$2,628,261	$0	$2,628,261		129-ITIDWANA	
130	LIGHTNG (D7DA24)	2021 Lighting	Operations	Lighting	$2,501,828	$0	$2,501,828	$6,630,321	-62.27%		$0	$0			$5,933,503	$0	$5,933,503		130-LIGHTNG (D7DA24)	
131	LN_RELO (CDDHANNL)	2021 Line Relocations	Operations	Line Relocations/Act of Public Authority	$1,453,171	$0	$1,453,171	$2,170,569	-33.05%		$0	$0			$3,089,517	$0	$3,089,517		131-LN_RELO (CDDHANNL)	
132	LN_RLBLTY (CDDRANNL)	2021 Line Reliability	Operations	Distribution Line Reliability	$4,949,727	$0	$4,949,727	$6,019,890	-17.78%		$0	$0			$6,813,769	$0	$6,813,769		132-LN_RLBLTY (CDDRANNL)	
133	VLT_CORR (CDDKANNL)	2021 Voltage Corrections	Operations	Peak Load/Capacity	$652,763	$0	$652,763	$905,339	-27.90%		$0	$0			$976,985	$0	$976,985		133-VLT_CORR (CDDKANNL)	
134	DT7C	2021 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$25,069,670	$0	$25,069,670	$27,929,842	-10.24%		$0	$0			$27,253,655	$0	$27,253,655		134-DT7C	

Line Notes:
Pre 2022 Project Specific and Annual tabs differ from Post 2022 formats, with Operations and Shared Services presented in separate columns to reflect differing reporting methods (direct costs vs total).

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (For September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
1	1DWANA2022	CT Telecom WAN Annual 2022	Operations	Capital Tool Purchases/Other	$474,403	$0	$474,403	$345,371	37.36%	$464,569	$0	$464,569		1-1DWANA2022	
2	1DWANA23	CT Telecom WAN Annual 2023	Operations	Capital Tool Purchases/Other	$488,548	$0	$488,548	$0		$473,514	$0	$473,514		2-1DWANA23	
3	1DWANA24	Telecom CT 2024 WAN Annual	Operations	Capital Tool Purchases/Other	$290,914	$0	$290,914	$250,000	16.37%	$271,753	$0	$271,753		3-1DWANA24	
4	25CGVE11	2025 CG Vehicles CT MTR	Shared Services	Capitalized Vehicles	$117,955	$274,662	$392,617	$0		$117,955	$274,662	$392,617		4-25CGVE11	4-25CGVE11-SP01
5	CTCSTRN23	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$105,060	$0	$105,060	$0		$105,060	$0	$105,060		5-CTCSTRN23	
6	CTCSTRN24	CT Apprentice Tools & Equipment	Operations	Capital Tool Purchases/Other	$104,675	-$2	$104,673	$0		$104,675	-$2	$104,673		6-CTCSTRN24	
7	CTEDVH22	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$19,635,542	$22,612	$19,658,154	$20,624,616	-4.69%	$20,678,760	$22,612	$20,701,372		7-CTEDVH22	7-CTEDVH22-SP01
8	CTEDVH23	CT Elec Distrib Vehicle Purchases	Operations	Capitalized Vehicles	$23,198,493	$1,355,103	$24,553,596	$24,091,053	1.92%	$23,691,608	$1,355,103	$25,046,711		8-CTEDVH23	8-CTEDVH23-SP01
9	CTEDVH24	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$15,628,486	$13,856,643	$29,485,129	$27,666,389	6.57%	$18,793,732	$13,860,333	$32,654,065		9-CTEDVH24	9-CTEDVH24-SP01
10	CTEDVH25	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$17,297,421	$6,402,428	$23,699,849	$22,861,367	3.67%	$17,851,244	$6,765,672	$24,616,916		10-CTEDVH25	10-CTEDVH25-SP01
11	CTFT2022	CT Field Training Tools & Equipment	Operations	Capital Tool Purchases/Other	$149,979	$0	$149,979	$0		$149,979	$0	$149,979		11-CTFT2022	
12	CTMTR22	CT Annual Meter Project for 2022	Shared Services	Meters - Electric	$8,875,153	$0	$8,875,153	$11,105,000	-20.08%	$9,131,588	$0	$9,131,588		12-CTMTR22	
13	CTMTR23	CT Annual Meter Project for 2023	Shared Services	Meters - Electric	$8,233,497	$0	$8,233,497	$16,794,242	-50.97%	$8,429,998	$0	$8,429,998		13-CTMTR23	
14	CTMTR24	CT Annual Meter Project for 2024	Shared Services	Meters - Electric	$15,836,474	-$957,600	$14,878,874	$24,306,037	-38.79%	$15,926,222	-$933,223	$14,993,000		14-CTMTR24	14-CTMTR24-SP01
15	CTMTR25	CT Annual Meter Project for 2025	Shared Services	Meters - Electric	$6,269,454	$962,275	$7,231,729	$15,845,492	-54.36%	$6,889,793	$934,126	$7,823,919		15-CTMTR25	15-CTMTR25-SP01
16	CTREL23	2023 CL&P System Resiliency - Syste	Operations	ENHANCED TREE REMOVAL	$16,968,436	$0	$16,968,436	$14,800,000	14.65%	$16,968,436	$0	$16,968,436		16-CTREL23	
17	CTREL24	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$11,780,618	$0	$11,780,618	$14,800,000	-20.40%	$11,780,618	$0	$11,780,618		17-CTREL24	
18	CTREL25	Reliability Tree Removal (REL) Prog	Operations	ENHANCED TREE REMOVAL	$16,347,444	$266,539	$16,613,983	$15,300,000	8.59%	$16,347,444	$266,539	$16,613,983		18-CTREL25	18-CTREL25-SP01
19	CTTOOL22	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$132,246	$0	$132,246	$0		$132,246	$0	$132,246		19-CTTOOL22	
20	CTTOOL23	CT Elec Fleet Capital Tool Purchase	Operations	Capital Tool Purchases/Other	$138,450	$0	$138,450	$0		$138,450	$0	$138,450		20-CTTOOL23	
21	CTTOOL24	CT Elec D Fleet Capital Tools	Operations	Capital Tool Purchases/Other	$392,222	$0	$392,222	$0		$392,222	$0	$392,222		21-CTTOOL24	
22	CTTOOL25	CT Fleet Capital Tool Purchases	Operations	Capital Tool Purchases/Other	$388,486	$0	$388,486	$0		$388,486	$0	$388,486		22-CTTOOL25	
23	CTTRN22	CT Elec Training Annual Cap Project	Operations	Capital Tool Purchases/Other	$426,379	$0	$426,379	$444,924	-4.17%	$408,568	$0	$408,568		23-CTTRN22	
24	CTTRN23	CT Electric Tools & Equipment 2023	Operations	Capital Tool Purchases/Other	$292,261	$0	$292,261	$100,000	192.26%	$292,261	$0	$292,261		24-CTTRN23	
25	CTTRN24	CT Electric Tools & Equipment 2024	Operations	Capital Tool Purchases/Other	$475,705	$0	$475,705	$100,000	375.70%	$475,705	$0	$475,705		25-CTTRN24	
26	CTTRN25	CT Electric Tools & Equipment 2025	Operations	Capital Tool Purchases/Other	$146,150	$124,481	$270,631	$100,000	170.63%	$146,150	$124,481	$270,631		26-CTTRN25	26-CTTRN25-SP01
27	CTTRN22	CT Technical Training Tools & Equip	Operations	Capital Tool Purchases/Other	$236,711	$0	$236,711	$0		$236,711	$0	$236,711		27-CTTRN22	
28	CTWEDV23	CT Elec D Wrkfrce Exp Flt Cap Veh	Operations	Capitalized Vehicles	$231,003	$0	$231,003	$4,242,000	-94.55%	$231,003	$0	$231,003		28-CTWEDV23	
29	DOT24	2024 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,804,472	$0	$1,804,472	$3,000,000	-39.85%	$1,804,472	$0	$1,804,472		29-DOT24	
30	DOT25	2025 CT-DOT Cooperative Tree Remova	Operations	ENHANCED TREE REMOVAL	$1,100,854	$0	$1,100,854	$3,000,000	-63.30%	$1,100,854	$0	$1,100,854		30-DOT25	
31	DSCN22	2022 CT D SS Planned Annual	Operations	Substation Reliability	$2,450,226	-$82,098	$2,368,127	$3,000,000	-21.06%	$1,563,179	$58,675	$1,621,854		31-DSCN22	31-DSCN22-SP01
32	DSCN23	2023 CT D SS Planned Annual	Operations	Substation Reliability	$4,935,739	$120,253	$5,055,992	$6,000,000	-15.73%	$3,639,621	$293,880	$3,933,501		32-DSCN23	32-DSCN23-SP01
33	DSCN24	2024 CT D SS Planned Annual	Operations	Substation Reliability	$942,237	$160,816	$1,103,053	$3,000,000	-63.23%	$522,914	$99,177	$622,090		33-DSCN24	33-DSCN24-SP01
34	DSCN25	2025 CT D SS Planned Annual	Operations	Substation Reliability	$777,545	$122,488	$900,033	$4,000,000	-77.50%	$129,256	$373,748	$503,004		34-DSCN25	34-DSCN25-SP01
35	DSEQ22	2022 CT DS Emergent Annual	Operations	Emergent Equipment Failures	$5,758,307	$103,737	$5,862,044	$6,000,000	-2.30%	$4,189,610	$472	$4,190,082		35-DSEQ22	35-DSEQ22-SP01
36	DSEQ23	2023 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$3,983,044	$174,061	$4,157,104	$7,000,000	-40.61%	$2,958,629	$367,405	$3,326,035		36-DSEQ23	36-DSEQ23-SP01
37	DSEQ24	2024 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,650,506	$69,750	$1,720,256	$7,000,000	-75.42%	$1,016,813	$291,731	$1,308,543		37-DSEQ24	37-DSEQ24-SP01
38	DSEQ25	2025 CT D SS Emergent Annual	Operations	Emergent Equipment Failures	$1,882,236	$470,781	$2,353,018	$7,000,000	-66.39%	$1,083,861	$329,674	$1,413,536		38-DSEQ25	38-DSEQ25-SP01
39	ETR2022	Enhanced Tree Removal Program	Operations	ENHANCED TREE REMOVAL	$34,406,947	$0	$34,406,947	$32,800,000	4.90%	$34,406,947	$0	$34,406,947		39-ETR2022	
40	ETR2023	2023 CL&P System Resiliency	Operations	ENHANCED TREE REMOVAL	$21,118,868	$0	$21,118,868	$22,750,000	-7.17%	$21,118,868	$0	$21,118,868		40-ETR2023	
41	ETR2024	Enhanced Tree Removal (ETR) Prm 24	Operations	ENHANCED TREE REMOVAL	$14,916,147	$0	$14,916,147	$18,000,000	-17.13%	$14,916,147	$0	$14,916,147		41-ETR2024	
42	ETR2025	Enhanced Tree Removal (ETR) Prm 25	Operations	ENHANCED TREE REMOVAL	$19,460,166	$670,765	$20,130,931	$19,000,000	5.95%	$19,460,166	$670,765	$20,130,931		42-ETR2025	42-ETR2025-SP01
43	ETTCF22	Customer Focused ETT	Operations	CUSTOMER FOCUS TRIMMING	$3,156,565	$0	$3,156,565	$5,500,000	-42.61%	$3,156,565	$0	$3,156,565		43-ETTCF22	
44	ETTCF23	CL&P Customer Focused Enhanced Tree	Operations	CUSTOMER FOCUS TRIMMING	$5,430,881	$568	$5,431,448	$5,500,000	-1.25%	$5,430,881	$568	$5,431,448		44-ETTCF23	44-ETTCF23-SP01
45	ETTCF24	ETT Customer Focused 2024	Operations	CUSTOMER FOCUS TRIMMING	$4,736,205	$0	$4,736,205	$5,500,000	-13.89%	$4,736,205	$0	$4,736,205		45-ETTCF24	
46	ETTCF25	ETT Customer Focused 2025	Operations	CUSTOMER FOCUS TRIMMING	$3,091,051	$86,946	$3,177,897	$4,000,000	-20.55%	$3,091,051	$86,946	$3,177,897		46-ETTCF25	46-ETTCF25-SP01
47	GXTD22	2022 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$2,493,533	$0	$2,493,533	$3,500,000	-28.76%	$2,493,533	$0	$2,493,533		47-GXTD22	
48	GXTD23	2023 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$1,024,116	$0	$1,024,116	$3,000,000	-65.86%	$1,024,116	$0	$1,024,116		48-GXTD23	
49	GXTD24	2024 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$536,225	$0	$536,225	$3,000,000	-82.13%	$536,225	$0	$536,225		49-GXTD24	
50	GXTD25	2025 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$638,580	$132,615	$771,195	$3,000,000	-74.29%	$638,580	$132,615	$771,195		50-GXTD25	50-GXTD25-SP01
51	ML2310	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$397,392	$0	$397,392	$655,117	-39.34%	$397,392	$0	$397,392		51-ML2310	
52	ML2410	ML CL&P-D Vehicles	Shared Services	Capitalized Vehicles	$2,131,762	$0	$2,131,762	$2,925,488	-27.13%	$2,131,671	$0	$2,131,671		52-ML2410	
53	ML2510	ML CL&P-D Vehicles 2025	Shared Services	Capitalized Vehicles	$130,152	$38,114	$168,266	$671,762	-74.95%	$130,152	$38,114	$168,266		53-ML2510	53-ML2510-SP01
54	VEGDOT22	2022 CL&P - DOT Partnership	Operations	ENHANCED TREE REMOVAL	$2,403,917	$0	$2,403,917	$3,000,000	-19.87%	$2,403,917	$0	$2,403,917		54-VEGDOT22	
55	VEGDOT23	2023 CL&P System Resiliency - DOT P	Operations	ENHANCED TREE REMOVAL	$2,663,495	$0	$2,663,495	$3,000,000	-11.22%	$2,663,495	$0	$2,663,495		55-VEGDOT23	
56	102118	2022 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$324,630	$0	$324,630	$601,026	-45.99%	$253,220	$0	$253,220		56-102118	
57	103353	2022 CL&P REPLACE LEAKING SPLICES	Operations	Network Reliability	$120,985	$0	$120,985	$500,000	-75.80%	$120,939	$0	$120,939		57-103353	
58	495802	2022 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$2,353,965	$0	$2,353,965	$33,500,000	-92.97%	$3,333,254	$0	$3,333,254		58-495802	
59	CD00412 (CDNXANNL)	2022 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$732,233	$0	$732,233	$1,000,000	-26.78%	$673,355	$0	$673,355		59-CD00412 (CDNXANNL)	
60	CDMHANNL	2022 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$594,627	$0	$594,627	$0		$334,540	$0	$334,540		60-CDMHANNL	
61	CSTMER (CDCDANNL)	2022 Customer	Operations	New Customer	$37,131,833	$0	$37,131,833	$36,400,000	2.01%	$30,942,996	$0	$30,942,996		61-CSTMER (CDCDANNL)	
62	DB_CABLE (101395)	2022 DB Cable	Operations	URD/DB Cable Reliability	$37,555,919	$0	$37,555,919	$35,500,100	5.79%	$32,513,009	$0	$32,513,009		62-DB_CABLE (101395)	
63	DSCN	2022 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	-$595,935	$0	-$595,935	$1,500,067	-139.73%	$923,077	$0	$923,077		63-DSCN	
64	DSEQ	2022 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	-$1,621,541	$0	-$1,621,541	$2,500,275	-164.85%	$978,085	$0	$978,085		64-DSEQ	
65	EFO_TLS (GXCOCT)	2022 EFO Tools	Operations	Capital Tool Purchases/Other	$2,997,525	$0	$2,997,525	$3,365,972	-10.95%	$8,948,715	$0	$8,948,715		65-EFO_TLS (GXCOCT)	
66	EMRGNTLN (CDEMANNL)	2022 Emergent Line	Operations	Emergent Equipment Failures	$73,194,148	$0	$73,194,148	$65,000,800	12.60%	$52,976,259	$0	$52,976,259		66-EMRGNTLN (CDEMANNL)	
67	GXCOTRBL	2022 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$431,777	$0	$431,777	$1,077,600	-59.93%	$1,186,434	$0	$1,186,434		67-GXCOTRBL	
68	GXENG	2022 Capital Tools for Engineering Org	Operations	Capital Tool Purchases/Other	$60,075	$0	$60,075	$0		$244,001	$0	$244,001		68-GXENG	
69	GXTD11	2022 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$22	$0	$22			$1,743,769	$0	$1,743,769		69-GXTD11	
70	INSCLMCST (CTINS24)	2022 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$7,093,248	$0	$7,093,248	$4,917,001	44.26%	$13,066,847	$0	$13,066,847		70-INSCLMCST (CTINS24)	
71	IT1DWANA	2022 TELECOM - WAN ANNUALS - CLP	Operations	Capital Tool Purchases/Other	$46,632	$0	$46,632	$0		$668,491	$0	$668,491		71-IT1DWANA	
72	LIGHTNG (D7DA24)	2024 Lighting	Operations	Lighting	$9,418,011	$0	$9,418,011	$8,495,244	10.86%	$666,283	$0	$666,283		72-LIGHTNG (D7DA24)	
73	LN_RELO (CDDHANNL)	2022 Line Relocations	Operations	Line Relocations/Act of Public Authority	$4,222,134	$0	$4,222,134	$4,984,284	-15.29%	$3,147,433	$0	$3,147,433		73-LN_RELO (CDDHANNL)	
74	LN_RLBLTY (CDDRANNL)	2022 Line Reliability	Operations	Distribution Line Reliability	$9,687,205	$0	$9,687,205	$11,123,282	-12.91%	$7,731,490	$0	$7,731,490		74-LN_RLBLTY (CDDRANNL)	
75	ROWLN	2022 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,646	$0	$2,646	$0		$638,573	$0	$638,573		75-ROWLN	
76	VLT_CORR (CDDKANNL)	2022 Voltage Corrections	Operations	Peak Load/Capacity	$1,306,899	$0	$1,306,899	$1,868,768	-30.07%	$1,624,494	$0	$1,624,494		76-VLT_CORR (CDDKANNL)	
77	DT7C	2022 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$33,872,489	$0	$33,872,489	$29,700,500	14.05%	$33,872,489	$0	$33,872,489		77-DT7C	
78	102118	2023 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$143,685	$0	$143,685	$700,000	-79.47%	$128,183	$0	$128,183		78-102118	
79	495802	2023 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$7,142,938	$0	$7,142,938	$6,900,000	3.52%	$5,754,807	$0	$5,754,807		79-495802	
80	CD00412 (CDNXANNL)	2023 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$378,841	$0	$378,841	$785,000	-51.74%	$224,388	$0	$224,388		80-CD00412 (CDNXANNL)	
81	CDMHANNL	2023 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$686,894	$0	$686,894	-$552,136	-224.41%	$136,605	$0	$136,605		81-CDMHANNL	
82	CSTMER (CDCDANNL)	2023 Customer	Operations	New Customer	$41,326,207	$0	$41,326,207	$38,800,000	6.51%	$35,358,358	$0	$35,358,358		82-CSTMER (CDCDANNL)	
83	DB_CABLE (101395)	2023 DB Cable	Operations	URD/DB Cable Reliability	$39,055,425	$0	$39,055,425	$37,000,000	5.56%	$40,385,009	$0	$40,385,009		83-DB_CABLE (101395)	
84	DSCN	2023 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$358,722	$0	$358,722	$1,500,000	-76.09%	$559,564	$0	$559,564		84-DSCN	
85	DSEQ	2023 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$1,065,464	$0	$1,065,464	$2,500,000	-57.38%	$359,059	$0	$359,059		85-DSEQ	
86	EFO_TLS (GXCOCT)	2023 EFO Tools	Operations	Capital Tool Purchases/Other	$4,180,791	$0	$4,180,791	$3,738,600	11.83%	$5,985,218	$0	$5,985,218		86-EFO_TLS (GXCOCT)	
87	EMRGNTLN (CDEMANNL)	2023 Emergent Line	Operations	Emergent Equipment Failures	$69,725,135	$0	$69,725,135	$76,000,100	-8.26%	$61,295,793	$0	$61,295,793		87-EMRGNTLN (CDEMANNL)	
88	GXCOTRBL	2023 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$877,719	$0	$877,719	$1,077,600	-18.55%	$1,240,491	$0	$1,240,491		88-GXCOTRBL	
89	GXTD11	2023 TLS/EQP CLP MAINTENANCE	Operations	Capital Tool Purchases/Other	$0	$0	$0			$1,245,935	$0	$1,245,935		89-GXTD11	
90	INSCLMCST (CTINS24)	2023 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$4,001,132	$0	$4,001,132	$8,243,441	-51.46%	$12,709,962	$0	$12,709,962		90-INSCLMCST (CTINS24)	
91	LIGHTNG (D7DA24)	2023 Lighting	Operations	Lighting	$9,615,472	$0	$9,615,472	$6,500,066	47.93%	$10,424,708	$0	$10,424,708		91-LIGHTNG (D7DA24)	
92	LN_RELO (CDDHANNL)	2023 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,899,067	$0	$3,899,067	$5,712,206	-31.74%	$3,489,615	$0	$3,489,615		92-LN_RELO (CDDHANNL)	
93	LN_RLBLTY (CDDRANNL)	2023 Line Reliability	Operations	Distribution Line Reliability	$13,393,992	$0	$13,393,992	$12,447,202	7.61%	$10,652,353	$0	$10,652,353		93-LN_RLBLTY (CDDRANNL)	
94	ROWLN	2023 Right of Way Lines	Operations	RIGHT OF WAY LINES	$2,072	$0	$2,072	$0		$357,827	$0	$357,827		94-ROWLN	
95	VLT_CORR (CDDKANNL)	2023 Voltage Corrections	Operations	Peak Load/Capacity	$944,881	$0	$944,881	$1,352,626	-30.14%	$841,111	$0	$841,111		95-VLT_CORR (CDDKANNL)	
96	DT7C	2023 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$35,509,714	$0	$35,509,714	$33,400,600	6.31%	$35,509,714	$0	$35,509,714		96-DT7C	
97	201435	2024 SUBSTATION METERING	Operations	Substation Reliability	$0	$0	$0	$0		$116,192	$0	$116,192	Additions relate to pre-2017 activity put into service in 2024. No spending or budget was incurred during the current year.	97-201435	
98	468601 (CD48KVAN24)	2024 4.8KV GROUNDING FOR CODE COMPLIANCE	Operations	Regulatory Commitments-Other	$405,797	$0	$405,797	$1,000,000	-59.42%	$405,797	$0	$405,797		98-468601 (CD48KVAN24)	
99	495802	2024 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$4,666,955	$0	$4,666,955	$9,550,000	-51.13%	$2,960,397	$0	$2,960,397		99-495802	
100	CD00412 (CDNXANNL)	2024 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$325,904	$0	$325,904	$810,805	-59.80%	$195,359	$0	$195,359		100-CD00412 (CDNXANNL)	
101	CDMHANNL	2024 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$652,891	$0	$652,891	$741,642	-11.97%	$1,655,058	$0	$1,655,058		101-CDMHANNL	
102	CSTMER (CDCDANNL)	2024 Customer	Operations	New Customer	$48,341,150	$0	$48,341,150	$47,530,000	1.71%	$37,236,065	$0	$37,236,065		102-CSTMER (CDCDANNL)	
103	DB_CABLE (101395)	2024 DB Cable	Operations	URD/DB Cable Reliability	$23,251,411	$0	$23,251,411	$30,000,000	-22.50%	$23,201,981	$0	$23,201,981		103-DB_CABLE (101395)	
104	DSCN	2024 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$829,428	$0	$829,428	$0		$606,871	$0	$606,871	Spending in 2024 DSCN is covered by annual project DSCN24 above.	104-DSCN	

The Connecticut Light and Power Company
d/b/a Eversource Energy
Actual Capital Expenditures and In-Service Capital Additions through June 30, 2026
Exhibit 4 Project Matrix--Post-2022 Annual Projects
(Whole Dollars)

Line No.	Project	Project Description	Organization Category	Project Type	Annual Total Costs	Total Costs June 2026 YTD (For September 15, 2026)	Total Costs LTD	Pre-Construction Estimated Total Costs	% of Actual Cost Over or Under (-) Compared to Estimate	In-Service Capital Additions (For July 14, 2026)	In-Service Capital Additions June 2026 YTD (For September 15, 2026)	Total In-Service Capital Additions	Project Notes / Variance Explanations	Refer to Exhibit: CLP-ADDITIONS-6 (July 14, 2026 Filing)	Refer to Exhibit: CLP-ADDITIONS-6-Supplemental (September 15, 2026 Filing)
105	DSEQ	2024 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$44,397	$0	$44,397	$0		$342,709	$0	$342,709	Spending in 2024 DSEQ is covered by annual project DSEQ24 above.	105-DSEQ	
106	EFO_TLS (GXCOCT)	2024 EFO Tools	Operations	Capital Tool Purchases/Other	$2,450,530	$0	$2,450,530	$2,210,300	10.87%	$2,449,894	$0	$2,449,894		106-EFO_TLS (GXCOCT)	
107	EMRGNTLN (CDEMANNL)	2024 Emergent Line	Operations	Emergent Equipment Failures	$58,511,653	$0	$58,511,653	$52,000,000	12.52%	$45,034,087	$0	$45,034,087		107-EMRGNTLN (CDEMANNL)	
108	GXCOTRBL	2024 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$1,359,800	$0	$1,359,800	$1,231,200	10.45%	$1,359,800	$0	$1,359,800		108-GXCOTRBL	
109	INSCLMCST (CTINS24)	2024 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$6,703,314	$0	$6,703,314	$6,113,400	9.65%	$7,905,762	$0	$7,905,762		109-INSCLMCST (CTINS24)	
110	LIGHTNG (D7DA24)	2024 Lighting	Operations	Lighting	$5,226,013	$0	$5,226,013	$6,000,500	-12.91%	$9,817,807	$0	$9,817,807		110-LIGHTNG (D7DA24)	
111	LN_RELO (CDDHANNL)	2024 Line Relocations	Operations	Line Relocations/Act of Public Authority	$3,237,724	$0	$3,237,724	$5,444,400	-40.53%	$2,383,396	$0	$2,383,396		111-LN_RELO (CDDHANNL)	
112	LN_RLBLTY (CDDRANNL)	2024 Line Reliability	Operations	Distribution Line Reliability	$7,682,282	$0	$7,682,282	$7,728,200	-0.59%	$7,301,439	$0	$7,301,439		112-LN_RLBLTY (CDDRANNL)	
113	VLT_CORR (CDDKANNL)	2024 Voltage Corrections	Operations	Peak Load/Capacity	$998,320	$0	$998,320	$1,601,073	-37.65%	$967,886	$0	$967,886		113-VLT_CORR (CDDKANNL)	
114	DT7C	2024 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$48,788,897	$0	$48,788,897	$47,109,400	3.57%	$48,696,681	$0	$48,696,681		114-DT7C	
115	102118	2025 PCB TRANSFORMER REPL PROGRAM	Operations	Environmental	$0	$0	$0	$0		$212,756	$0	$212,756	Additions relate to pre-2017 activity put into service in 2025. No spending or budget was incurred during the current year.	115-102118	
116	495802	2025 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$3,783,590	$0	$3,783,590	$10,600,000	-64.31%	$1,251,027	$0	$1,251,027		116-495802	
117	CD00412 (CDNXANNL)	2025 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$268,774	$0	$268,774	$234,000	14.86%	$511,644	$0	$511,644		117-CD00412 (CDNXANNL)	
118	CDMHANNL	2025 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$864,095	$0	$864,095	$2,121,600	-59.27%	$2,821,305	$0	$2,821,305		118-CDMHANNL	
119	CSTMER (CDCDANNL)	2025 Customer	Operations	New Customer	$43,752,314	$0	$43,752,314	$43,915,700	-0.37%	$38,965,945	$0	$38,965,945		119-CSTMER (CDCDANNL)	
120	DB_CABLE (101395)	2025 DB Cable	Operations	URD/DB Cable Reliability	$25,533,709	$0	$25,533,709	$27,500,000	-7.15%	$24,446,747	$0	$24,446,747		120-DB_CABLE (101395)	
121	DSCN	2025 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$788,016	$0	$788,016	$0		$1,428,288	$0	$1,428,288	Spending in 2025 DSCN is covered by annual project DSCN25 above.	121-DSCN	
122	DSEQ	2025 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	-$35,171	$0	-$35,171	$0		$334,521	$0	$334,521	Spending in 2025 DSEQ is covered by annual project DSEQ25 above.	122-DSEQ	
123	EFO_TLS (GXCOCT)	2025 EFO Tools	Operations	Capital Tool Purchases/Other	$3,235,708	$0	$3,235,708	$3,334,500	-2.96%	$3,224,221	$0	$3,224,221		123-EFO_TLS (GXCOCT)	
124	EMRGNTLN (CDEMANNL)	2025 Emergent Line	Operations	Emergent Equipment Failures	$64,704,263	$0	$64,704,263	$59,000,000	9.67%	$55,870,662	$0	$55,870,662		124-EMRGNTLN (CDEMANNL)	
125	GXCOTRBL	2025 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$293,458	$0	$293,458	$1,352,700	-78.31%	$263,011	$0	$263,011		125-GXCOTRBL	
126	INSCLMCST (CTINS24)	2025 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$13,590,493	$0	$13,590,493	$13,500,000	0.67%	$20,020,391	$0	$20,020,391		126-INSCLMCST (CTINS24)	
127	LIGHTNG (D7DA24)	2025 Lighting	Operations	Lighting	$4,097,171	$0	$4,097,171	$3,000,100	36.57%	$5,985,584	$0	$5,985,584		127-LIGHTNG (D7DA24)	
128	LN_RELO (CDDHANNL)	2025 Line Relocations	Operations	Line Relocations/Act of Public Authority	$4,354,480	$0	$4,354,480	$4,000,000	8.86%	$3,416,932	$0	$3,416,932		128-LN_RELO (CDDHANNL)	
129	LN_RLBLTY (CDDRANNL)	2025 Line Reliability	Operations	Distribution Line Reliability	$6,700,213	$0	$6,700,213	$9,000,000	-25.55%	$7,234,322	$0	$7,234,322		129-LN_RLBLTY (CDDRANNL)	
130	VLT_CORR (CDDKANNL)	2025 Voltage Corrections	Operations	Peak Load/Capacity	$1,907,418	$0	$1,907,418	$2,300,000	-17.07%	$1,663,637	$0	$1,663,637		130-VLT_CORR (CDDKANNL)	
131	DT7C	2025 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$68,832,161	$0	$68,832,161	$65,000,000	5.90%	$68,831,175	$0	$68,831,175		131-DT7C	
132	495802	2026 Third Party Attachment Make Ready	Operations	Line Relocations/Act of Public Authority	$0	$2,361,665	$2,361,665	$10,600,000	-77.72%	$0	$1,976,985	$1,976,985		132-495802-SP01	132-495802-SP01
133	CD00412 (CDNXANNL)	2026 CL&P Repl Net. Xfmrs Blanket	Operations	Network Reliability	$0	$332,811	$332,811	$1,000,000	-66.72%	$0	$617,640	$617,640		133-CD00412 (CDNXANNL)-SP01	133-CD00412 (CDNXANNL)-SP01
134	CDMHANNL	2026 REPAIR & REPL OF CL&P UG STRUCTURES	Operations	Network Reliability	$0	$424,718	$424,718	$1,400,000	-69.66%	$0	$632,071	$632,071		134-CDMHANNL-SP01	134-CDMHANNL-SP01
135	CSTMER (CDCDANNL)	2026 Customer	Operations	New Customer	$0	$20,322,057	$20,322,057	$48,000,000	-57.66%	$0	$16,271,854	$16,271,854		135-CSTMER (CDCDANNL)-SP01	135-CSTMER (CDCDANNL)-SP01
136	DB_CABLE (101395)	2026 DB Cable	Operations	URD/DB Cable Reliability	$0	$11,380,190	$11,380,190	$26,000,020	-56.23%	$0	$10,045,358	$10,045,358		136-DB_CABLE (101395)-SP01	136-DB_CABLE (101395)-SP01
137	DSCN	2026 DIST S/S OBSOLESENCE ANNUAL - GEN.	Operations	Substation Reliability	$0	$767,785	$767,785	$3,999,000	-80.80%	$0	$331,855	$331,855		137-DSCN-SP01	137-DSCN-SP01
138	DSEQ	2026 CLP DIST.SS FAILED EQUIPMENT ANNUAL	Operations	Emergent Equipment Failures	$0	$518,209	$518,209	$7,999,000	-93.52%	$0	$823,564	$823,564		138-DSEQ-SP01	138-DSEQ-SP01
139	EFO_TLS (GXCOCT)	2026 EFO Tools	Operations	Capital Tool Purchases/Other	$0	$1,669,419	$1,669,419	$3,700,000	-54.88%	$0	$1,692,884	$1,692,884		139-EFO_TLS (GXCOCT)-SP01	139-EFO_TLS (GXCOCT)-SP01
140	EMRGNTLN (CDEMANNL)	2026 Emergent Line	Operations	Emergent Equipment Failures	$0	$33,333,596	$33,333,596	$68,000,000	-50.98%	$0	$25,883,512	$25,883,512		140-EMRGNTLN (CDEMANNL)-SP01	140-EMRGNTLN (CDEMANNL)-SP01
141	GXCOTRBL	2026 TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	Operations	Capital Tool Purchases/Other	$0	$293,008	$293,008	$1,750,000	-83.26%	$0	$293,008	$293,008		141-GXCOTRBL-SP01	141-GXCOTRBL-SP01
142	INSCLMCST (CTINS24)	2026 Insurance Claims / Keep Cost	Operations	Emergent Equipment Failures	$0	$2,604,663	$2,604,663	$20,300,000	-87.17%	$0	$6,532,816	$6,532,816		142-INSCLMCST (CTINS24)-SP01	142-INSCLMCST (CTINS24)-SP01
143	LIGHTNG (D7DA24)	2026 Lighting	Operations	Lighting	$0	$1,125,800	$1,125,800	$3,000,100	-62.47%	$0	$1,724,705	$1,724,705		143-LIGHTNG (D7DA24)-SP01	143-LIGHTNG (D7DA24)-SP01
144	LN_RELO (CDDHANNL)	2026 Line Relocations	Operations	Line Relocations/Act of Public Authority	$0	$1,147,546	$1,147,546	$3,800,005	-69.80%	$0	$1,842,645	$1,842,645		144-LN_RELO (CDDHANNL)-SP01	144-LN_RELO (CDDHANNL)-SP01
145	LN_RLBLTY (CDDRANNL)	2026 Line Reliability	Operations	Distribution Line Reliability	$0	$2,022,274	$2,022,274	$10,000,000	-79.78%	$0	$2,053,701	$2,053,701		145-LN_RLBLTY (CDDRANNL)-SP01	145-LN_RLBLTY (CDDRANNL)-SP01
146	VLT_CORR (CDDKANNL)	2026 Voltage Corrections	Operations	Peak Load/Capacity	$0	$841,405	$841,405	$2,000,000	-57.93%	$0	$711,475	$711,475		146-VLT_CORR (CDDKANNL)-SP01	146-VLT_CORR (CDDKANNL)-SP01
147	DT7C	2026 TRANSFORMERS CL&P	Operations	Pre-Cap Line Transformers	$0	$30,640,935	$30,640,935	$46,999,990	-34.81%	$0	$30,639,829	$30,639,829		147-DT7C-SP01	147-DT7C-SP01
148	CTEDVH26	CT Elec D Fleet Capital Vehicles	Operations	Capitalized Vehicles	$0	$11,415,849	$11,415,849	$36,388,251	-68.63%	$0	$11,533,299	$11,533,299		148-CTEDVH26-SP01	148-CTEDVH26-SP01
149	CTMTR26	CT Annual Meter Project for 2026	Shared Services	Meters - Electric	$0	$16,135,161	$16,135,161	$22,212,430	-27.36%	$0	$16,143,726	$16,143,726		149-CTMTR26-SP01	149-CTMTR26-SP01
150	CTREL26	Reliability Tree Removal REL Prgrm	Operations	ENHANCED TREE REMOVAL	$0	$7,495,862	$7,495,862	$12,000,000	-37.53%	$0	$7,495,862	$7,495,862		150-CTREL26-SP01	150-CTREL26-SP01
151	ETR2026	Enhanced Tree Removal ETR Program	Operations	ENHANCED TREE REMOVAL	$0	$7,875,618	$7,875,618	$14,000,000	-43.75%	$0	$7,875,618	$7,875,618		151-ETR2026-SP01	151-ETR2026-SP01
152	ETTCF26	ETT Customer Focused 2026	Operations	CUSTOMER FOCUS TRIMMING	$0	$568,722	$568,722	$2,000,000	-71.56%	$0	$568,722	$568,722		152-ETTCF26-SP01	152-ETTCF26-SP01
153	GXTD26	2026 CT D SS Capital Tool Annual	Operations	Capital Tool Purchases/Other	$0	$203,243	$203,243	$4,000,000	-94.92%	$0	$203,243	$203,243		153-GXTD26-SP01	153-GXTD26-SP01

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Projected 2026 Capital Spend by Project
(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
Parent Project Structure	$ 605,236,736	
1-Electric Distribution	571,801,881	
Basic Business-ED	246,643,870	
Basic Business - Other	9,510,802	
BASIC BUSINESS - OTHER-L4	149,950	
CTETFI25:Berlin Training Yard Improvements	100,000	CT Electric Berlin training yard facility improvements for rooftop solar DG metering for bathroom facility
CTETFI26:Berlin Training Yard Improvements	49,950	CT Electric Berlin training yard facility improvements to storage building
OTHER CAPITAL	3,360,852	
CTCSCG26:CT Apprentice Climbing Gear 2026	246,000	Connecticut lineworker apprentice climbing gear / apprentice toolkits for 2026□
CTCSFI26:CT Craft School Facility Improve	40,000	Connecticut craft school / apprentice facility (area work center) improvements
CTCSTRN26:CT Apprentice Tools & Equipment	65,000	Connecticut craft school apprentice tools and equipment
CTDRYER:CT Dielectric Lab Equipment	30,000	Connecticut dielectric / rubber goods lab equipment purchases. There will be a dryer purchase for the lab and a security card reader will be installed.
CTMTRTRN:CT Electric Curriculum Development	1,800,502	This project is for the development of training materials for electric apprentice schools, specifically overhead, meter operations, and substations. An effective, standard, flexible training program is needed to ensure superior customer service and the safety and reliability of the electric grid.
CTSWITCH26:CT Electric Training Equipment	500,000	Connecticut Technical (Electric) Training switchgear / new equipment purchases for 2026
CTTRN26:CT Electric Tools & Equipment 2026	100,000	Connecticut Technical (Electric) Training tools and equipment purchases for 2026
CTTRNSUB25:Berlin Training Substation 2025	425,000	This project is to continue to modernize / upgrade the training substation in the Berlin, Connecticut training yard to increase hands-on skills training opportunities for Station Operations field workers and supervisors.

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CTTRNTD878:CT TD-878 New Equipment Training	154,350	New equipment initial training development with Mosaic per TD-878
TELECOMMUNICATIONS	6,000,000	
1DWANA26:Telecom WAN Annuals CLP 2026	195,000	TELECOM -WAN ANNUALS - CLP - 2026
CMEEC26:CMEEC connection to CONVEX	150,000	The CMEEC26 project purpose is to provide a second communication path from Connecticut Municipal Electric Energy Cooperative (CMEEC) substations to Connecticut Valley Electric Exchange (CONVEX).
CSPETH26:CSP Ethernet Project	565,000	Eversource radio sites supporting DMR 220 Voice Radio and Open Sky radio systems supporting the Distribution Automation network must be upgraded to modern ethernet technology to continue to utlize the Connecticut State Police (CSP) as a provider of backhaul services.
CTADSS01:Distr Fiber Berlin 6A to Main Campu	200,000	CTADSS01: Distribution Fiber from Berlin 6A substation to Berlin main campus
CTADSS02:Dist Fiber Newtown AWC	200,000	CTADSS02: Distribution Fiber - Newtown Area Work Center to Plumtree/Shepaug/Newtown
CTAVTECCON26:CT Avtec Console Upgrade	3,000,000	This initiative will modernize the platform to a current fully supported AVTEC integrated voice communications system. This upgraded AVTEC platform will provide a standardized, flexible, and reliabile communications tool across radio, cellular, and landline.
CTBATT26:2026 CT Battery and Charger Repl	375,000	2026 CT Battery and Battery Charger Replacements
CTDISTERC26:CT Dist Sta Pilot-ERC	30,000	CT Pilot for Distribution Stations - ERC
CTDMX23:CT DMX Replacements	160,000	Eversource has a number of Nokia DMX Multiplexers (DMXs) that need to be replaced due to their old age, decreasing reliability and end of life status for future support. The DMXs provide communications between Eversource sites in Connecticut, western Massachusetts, New Hampshire and multiple interconnects to ISO-New England & National Grid. The object of this project will be to replace all the DMXs with new SEL-ICONs. These devices will be configured in a standardized manner to allow for expansion and organization.

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Projected 2026 Capital Spend by Project
(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CTDNXSOL26:CT DNX Solution Upgrade	375,000	The object of this project will be to replace Infinera Digital Network Cross-connects (DNXs) with new Schweitzer Engineering Laboratories Integrated Communications Optical Networks (SEL-ICON) or Belden XTRAN units. These devices will be configured in a standard manner to allow for expansion and organization.
CTLABUPGD26:CT Lab Ciena Server Upgrade	50,000	CT Lab Ciena Navigation Server Upgrade
CTXTRAN26:2026 CT XTRAN Project	700,000	The objective of this project is to avoid loss of communication to any devices/services impacted by copper circuits and to migrate to the fiber based ethernet solution. The installation of these new devices will also allow Eversource to remove end-of-life equipment once the existing services have been cut over to these new devices.
Capitalized Vehicles	39,977,427	
CAPITALIZED VEHICLES-L4	39,977,427	
26CGVE11:2026 CG Vehicles CT Mtr Reading	363,825	Vehicles Purchases for CT Electric Vehicles for Meter Reading and Field Collections
CTEDVH26:CT Elec D Fleet Capital Vehicles	36,388,251	This project is for the purchase of vehicles for the CT Electric Distribution line of business. All vehicles will include all current safety options and technologies to protect employees and the public, ensuring compliance with safety standards. The overall Fleet Vehicle Capital Program (FVCP) is designed to provide safe, reliable, and cost-effective vehicle operation. The FVCP is designed to ensure Eversource's vehicles are safe, reliable, and meet operational needs.
ML2610:ML CL&P-D Vehicles 2026	3,225,351	This project is for the purchase of vehicles for the CT Electric Distribution Material Logistics line of business. All vehicles will include all current safety options and technologies to protect employees and the public, ensuring compliance with safety standards. The overall Fleet Vehicle Capital Program (FVCP) is designed to provide safe, reliable, and cost-effective vehicle operation. The FVCP is designed to ensure Eversource's vehicles are safe, reliable, and meet operational needs.
Capital Tool Purchases	8,807,058	

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Projected 2026 Capital Spend by Project
(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CAPITAL TOOL PURCHASES-L4	8,807,058	
CTTOOL26:CT Fleet Capital Tool Purchase	164,859	This project is for the purchase of capital tools used by fleet employees to perform their daily jobs throughout the year.
GXCO:TOOLS/EQUIP. CUSTOMER OPERATIONS	(58,553)	This project is for the purchase of capital tools used by employees to perform their daily jobs throughout the year.
GXCOCENT:TOOLS/EQUIPMNT CUSTOMER OPS CENTRAL	1,243,915	This project is for the purchase of capital tools used by central division field operations employees to perform their daily jobs throughout the year.
GXCOEAST:TOOLS/EQUIPMENT CUSTOMER OPS EASTER	1,200,000	This project is for the purchase of capital tools used by eastern division field operations employees to perform their daily jobs throughout the year.
GXCOSGIO:TOOLS/EQUIP CUSTOMER OPS SGI&O	414,638	This project is for the purchase of capital tools used by Stamford/Greenwich field operations employees to perform their daily jobs throughout the year.
GXCOTRBL:TOOLS/EQUIPMENT TROUBLE SHOOTER ORG	1,750,000	This project is for the purchase of capital tools used by response specialists to perform their daily jobs throughout the year.
GXCOWEST:TOOLS/EQUIPMENT CUSTOMER OPS WESTER	900,000	This project is for the purchase of capital tools used by western division field operations employees to perform their daily jobs throughout the year.
GXENG2026:CT ENGINEERING TOOLS + EQUIP	192,200	This project is for the purchase of capital tools used by engineering employees to perform their daily jobs throughout the year.
GXTD26:2026 CT D SS Capital Tool Annual	3,000,000	This project is for the purchase of capital tools used by station operations employees to perform their daily jobs throughout the year.
Emergent Equipment Failures - Line	68,000,000	
EMERGENT EQUIPMENT FAILURES - LINE-L4	1,927,200	

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02504:Enfield 12C Conversion	1,927,200	This project is resulting from the unexpected failure of the Enfield 12C-2X 115/27.6 kV transformer at Enfield 12C substation. Rather than replacing the failed transformer with another 115/27.6 kV transformer, the decision was made to proceed with converting the entire Enfield -Windsor Locks 27.6 kV system to 23 kV. This Distribution Line project is the first of two-distribution line projects to be established to convert the Enfield Windsor Locks 27.6 kV system to 23 kV. Substation Project CS00709 – Enfield 12C-2X Emergent Transformer Replacement has already been established for the conversion of the 27.6 kV substation equipment at Enfield 12C. This project will convert the Enfield 12C48 27.6 kV circuit to 23 kV and eliminate the Suffield 36M 27.6/23 kV substation. It will also reconfigure the 12C47 circuit at 27.6 kV until the Windsor Locks 14K transformer replacement project is established and completed. A new 14K8 circuit will be constructed under this project to offload the 12C48 circuit and eliminate all contingency overloads in the area.
FAILED EQUIPMENT DB-DQ ANNUAL	8,407,153	
ARDB2M:DB PLANNED OBS ANNUAL CHES	975,347	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
ARDB3H:DB PLANNED OBS ANNUAL HARTFORD	883,909	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL HARTFORD
ARDB4D:DB PLANNED OBS ANNUAL MADISON	455,744	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL MADISON
ARDB4M:DB PLANNED OBS. ANNUAL MIDDLETOWN	1,621,348	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL MIDDLETOWN
ARDB4N:DB PLANNED OBS. ANNUAL NEW LONDON	741,122	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
ARDB5D:DB PLANNED OBS ANNUAL DANIELSON	183,955	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL DANIELSON
ARDB5T:DB PLANNED OBS ANNUAL TOLLAND	1,168,350	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL TOLLAND
ARDB5W:DB PLANNED OBS ANNUAL DANIELSON	5,788	DIRECT-BURIED OBSOLETE EQUIPMENT ANNUAL DANIELSON
DQDB2M:UG FAILED EQT CHES/NB ANNUAL	1,468,647	DIRECT-BURIED FAILED EQUIPMENT CHES/NB ANNUAL
DQDB3H:DB FAILED EQUIP HARTFORD ANNUAL	591,538	DIRECT-BURIED FAILED EQUIPMENT HARTFORD AWC ANNUAL
DQDB4D:DB FAILED EQUIPMENT MADISON - ANNUA	155,238	DIRECT-BURIED FAILED EQUIPMENT MADISON - ANNUAL

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(Whole Dollars)

Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DQDB4M:DB FAILED EQUIPMENT MIDDLETOWN - AN	100,335	DIRECT-BURIED FAILED EQUIPMENT MIDDLETOWN - ANNUAL
DQDB4N:DB FAILD EQUIPMENT NEW LONDON - ANN	30,478	DIRECT-BURIED FAILED EQUIPMENT NEW LONDON - ANNUAL
DQDB5D:DB FAILED EQUIPMENT DANIELSON-ANNUA	15,889	DIRECT-BURIED FAILED EQUIPMENT DANIELSON-ANNUAL
DQDB5W:DB FAILED EQUIPMENT DANIELSON-ANN	9,465	DIRECT-BURIED FAILED EQUIPMENT DANIELSON-ANN
FAILED EQUIPMENT OH-DQ ANNUAL	51,953,999	
AROH1B:OH PLANNED OBS ANNUAL NEWTOWN	7,824,949	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NEWTOWN
AROH1N:OH PLANNED OBS ANNUAL NORWALK	4,886,114	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NORWALK
AROH1S:OH PLANNED OBS ANNUAL STAMFORD	6,532,346	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL STAMFORD
AROH2M:OH PLANNED OBS ANNUAL CHES	2,005,940	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
AROH2W:OH PLANNED OBS ANNUAL WTBY	3,392,441	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL WATERBURY
AROH3H:OH PLANNED OBS ANNUAL HARTFORD	1,117,816	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL HARTFORD
AROH4D:OH PLANNED OBS ANNUAL MADISON	1,931,008	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL MADISON
AROH4M:OH PLANNED OBS ANNUAL E HAMPTON	1,610,573	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL EAST HAMPTON
AROH4N:OH PLANNED OBS ANNUAL NEW LONDON	2,022,039	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
AROH5D:OH PLANNED OBS ANNUAL DANIELSON	2,001,045	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON
AROH5T:OH PLANNED OBS ANNUAL TOLLAND	3,414,773	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL TOLLAND
AROH5W:OH PLANNED OBS ANNUAL DANIELSON	913	OVERHEAD PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON
DQ2L:SYSTEM REPAIRS/OBSOL TORR CLP	4,994,806	SYSTEM REPAIRS/OBSOLETE EQUIPMENT TORRINGTON CLP
DQ2M:SYSTEM REPAIRS/OBSOL CHESHIRE/N.B.	996,940	SYSTEM REPAIRS/OBSOLETE EQUIPMENT CHESHIRE/NEW BRITAIN
DQ3H:SYSTEM REPAIRS/OBSOL HARTFORD	3,912,233	SYSTEM REPAIRS/OBSOLETE EQUIPMENT HARTFORD
DQ4D:SYSTEM REPAIRS/OBSOL MADISON	681,531	SYSTEM REPAIRS/OBSOLETE EQUIPMENT MADISON
DQ4M:SYSTEM REPAIRS/OBSOL E HAMPTON	992,009	SYSTEM REPAIRS/OBSOLETE EQUIPMENT EAST HAMPTON
DQ4N:SYSTEM REPAIRS/OBSOL N LONDON	508,120	SYSTEM REPAIRS/OBSOLETE EQUIPMENT NEW LONDON
DQ5D:SYSTEM REPAIRS/OBSOL DANIELSON	685,319	SYSTEM REPAIRS/OBSOLETE EQUIPMENT DANIELSON

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DQ5T:SYSTEM REPAIRS/OBSOL TOLLAND	453,155	SYSTEM REPAIRS/OBSOLETE EQUIPMENT TOLLAND
DQ5W:SYSTEM REPAIRS/OBSOL DANIELSON	43,025	SYSTEM REPAIRS/OBSOLETE EQUIPMENT DANIELSON
DQOH2M:OH FAILED EQT CHESHIRE/NB ANNUAL	1,999,870	OVERHEAD FAILED EQUIPMENT CHESHIRE/NB ANNUAL
DQOH3H:OH FAILED EQUIP HARTFORD AWC-ANNUAL	560,570	OVERHEAD EQUIPMENT FAILED HARTFORD AWC
DQOH4D:OH FAILD EQUIPMENT MADISON-ANNUAL	321,834	OVERHEAD FAILED EQUIPMENT MADISON-ANNUAL
DQOH4M:OH FAILD EQUIPMENT E HAMPTON-ANNUAL	634,032	OVERHEAD FAILED EQUIPMENT EAST HAMPTON-ANNUAL
DQOH4N:OH FAILED EQUIPMENT NEW LONDON - AN	153,345	OVERHEAD FAILED EQUIPMENT NEW LONDON - ANNUAL
DQOH5D:OH FAILED EQUIPMENT DANIELSON-ANNUA	142,292	OVERHEAD FAILED EQUIPMENT DANIELSON-ANNUAL
DQOH5T:OH FAILED EQUIPMENT TOLLAND ANNUAL	681,774	OVERHEAD FAILED EQUIPMENT TOLLAND -ANNUAL
FRDQOH:PROJECTION PROJECT - REPAIRS/OBS OH	(2,627,616)	PROJECTION PROJECT - REPAIRS/OBSOLETE EQUIPENT OVERHEAD
IFOH4D:OH INSPECTION FAILED EQUIPMENT MADI	4,338	OVERHEAD INSPECTION FAILED EQUIPMENT MADISON
IFOH4M:OH INSPECTION FAILED EQUIPMENT E HA	8,515	OVERHEAD INSPECTION FAILED EQUIPMENT EAST HAMPTON
IFOH4N:OH INSPECTION FAILED EQUIPMENT NEW	31,826	OVERHEAD INSPECTION FAILED EQUIPMENT NEW LONDO
IFOH5D:OH INSPECTION FAILED EQUIPMENT DANI	36,124	OVERHEAD INSPECTION FAILED EQUIPMENTDANIELSON
FAILED EQUIPMENT UG-DQ ANNUAL	5,711,648	
ARUG1B:UG PLANNED OBS ANNUAL NEWTOWN	30,142	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL NEWTOWN
ARUG2M:UG PLANNED OBS ANNUAL CHES	788,059	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL CHESHIRE
ARUG3H:UG PLANNED OBS ANNUAL HARTFORD	1,951,372	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL HARTFORD
ARUG4D:UG PLANNED OBS ANNUAL MADISON	158,689	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL MADISON
ARUG4M:UG PLANNED OBS. ANNUAL E Hampton	217,246	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL EAST HAMPTON
ARUG4N:UG PLANNED OBS ANNUAL NEW LONDON	265,304	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL NEW LONDON
ARUG5D:UG PLANNED OBS ANNUAL DANIELS	9,496	UNDERGROUND PLANNED OBSOLETE EQUIPMENT ANNUAL DANIELSON
DQUG2M:UG FAILED EQT CHES/NB ANNUAL	966,636	UNDERGROUND FAILED EQUIPMENT CHESHIRE/NB ANNUAL
DQUG3H:UG FAILED EQUIPMENT HARTFORD ANNUAL	1,305,587	UNDERGROUND FAILED EQUIPMENT HARTFORD ANNUAL

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DQUG4N:UG FAILED EQUIPMENT NEW LONDON - AN	17,037	UNDERGROUND FAILED EQUIPMENT NEW LONDON - ANNUAL
DQUG5D:UG FAILED EQUIPMENT DANIELSON -ANNU	2,080	UNDERGROUND FAILED EQUIPMENT DANIELSON -ANNUAL
Emergent Equipment Failures - Substation	15,505,106	
EMERGENT EQUIPMENT FAILURES - SUBSTATION-L4	15,505,106	
CS00709:Enfield 12C Failed Transformer	5,106	This project is for the emergent replacement of the 12C-2X transformer and associated equipment at Enfield 12C Substation in Enfield, CT
DSEQ26:2026 CT D SS Emergent Annual	2,500,000	This annual is for the replacement or removal of broken or failed equipment not identified specifically during the budget cycle but are identified through monitoring the system throughout the year. Work materializes due to inspections, system events, etc.
FREQPFSS:FORECAST PROJ FOR SS FAILED TRANSFO	13,000,000	PROJECT FOR SUBSTATION FAILED EQUIPMENT
Environmental	5,165,000	
ENVIRONMENTAL - SUBSTATION	4,965,000	
CS00245:S Meadow 1A - Replace OCB's	4,735,175	South Meadow 1A - Replace 38 Oil Circuit Breakers with vacuum breakers.
CS00422:NW Hartford Bus Rehab Rel. Ph2	13	This project is the second phase of bus rehabilitation at the Northwest Hartford 2N distribution substation located in Hartford, CT to replace aging reactors and switches.
FRENVISS:FORECAST PROJ FOR ENVIRON SS	229,812	FORECAST PROJECT FOR SUBSTATION ENVIRONMENTAL PROJECTS
PCB TRANSFORMER REPLACEMENT PRGRM	200,000	

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102118:PCB TRANSFORMER REPL PROGRAM	200,000	This program funds the replacement of transformers that have a high content of polychlorinated biphenyls (PCBs). PCBs are harmful to humans and the environment. If a transformer with PCBs leaks, or spills for any reason (car accident, etc) then the PCBs can enter the environment and cause damage. PCBs were used in transformers as an insulating means but have been phased out due to their health and environmental risks. This project pertains to high volume work orders not to exceed $500K and covers the entire state of CT. Capital work orders initiated against this annual project must include total costs less than or equal to $500K. Any work order exceeding $500K will require a separate Project Authorization Form (PAF) and Delegation of Authority (DOA) approval.
Insurance Claim/Keep Cost	8,800,000	
INSURANCE CLAIM/KEEP COST-L4	8,800,000	
FRINS9A:PROJECTION PROJECT FOR 9A INSURANCE	13,171	PROJECTION PROJECT FOR 9A INSURANCE CLAIMS
INSDB2M:DB INSURANCE CLAIM CHESHIRE/N.B. AN	209,307	DIRECT BURIED INSURANCE CLAIM CHESHIRE/N.B. ANNUAL
INSDB3H:DB INSURANCE CLAIM HARTFORD ANNUAL	209,307	DIRECT BURIED INSURANCE CLAIM HARTFORD ANNUAL
INSDB4D:DB INSURANCE CLAIM MADISON ANNUAL	28,347	DIRECT BURIED INSURANCE CLAIM MADISON ANNUAL
INSDB4M:DB INSURANCE CLAIM E HAMPTON ANNUA	21,827	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSDB4N:DB INSURANCE CLAIM NEW LONDON ANNUA	76,038	DIRECT BURIEDINSURANCE CLAIM NEW LONDON ANNUAL
INSDB5D:DB INSURANCE CLAIM DANIELSON ANNUAL	93,387	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSDB5W:DB INSURANCE CLAIM DANIELSON ANNU	43,829	DIRECT BURIED INSURANCE CLAIM DANIELSON ANNUAL
INSOH1B:OH INSURANCE CLAIM NEWTOWN-ANNUAL	1,101,714	DIRECT BURIED INSURANCE CLAIM NEWTOWN ANNUAL
INSOH1N:OH INSURANCE CLAIM NORWALK-ANNUAL	604,363	OVERHEAD INSURANCE CLAIM NORWALK-ANNUAL
INSOH1S:OH INSURANCE CLAIM STAMFORD-ANNUAL	659,167	OVERHEAD INSURANCE CLAIM STAMFORD-ANNUAL
INSOH2L:INS CLAIM TORR-ANNUAL	802,664	OVERHEAD INSURANCE CLAIM TORRINGTON-ANNUAL
INSOH2M:INS CLAIM CHES/NB-ANNUAL	840,393	OVERHEAD INSURANCE CLAIM CHESHIRE-ANNUAL

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INSOH2W:INS CLAIMWTBY-ANNUAL	732,092	OVERHEAD INSURANCE CLAIM TORRINGTON-ANNUAL
INSOH3H:OH INSURANCE CLAIM HARTFORD ANNUAL	840,393	OVERHEAD INSURANCE CLAIM HARTFORD-ANNUAL
INSOH4D:OH INSURANCE CLAIM MADISON - ANNUAL	390,285	OVERHEAD INSURANCE CLAIM MADISON - ANNUAL
INSOH4M:OH INSURANCE CLAIM MIDDLETOWN - ANN	368,935	OVERHEAD INSURANCE CLAIM MIDDLETOWN-ANNUAL
INSOH4N:OH INSURANCE CLAIM NEW LONDON - ANN	434,976	OVERHEAD INSURANCE CLAIM NEW LONDON-ANNUAL
INSOH5D:OH INSURANCE CLAIM DANIELSON-ANNUAL	327,522	OVERHEAD INSURANCE CLAIM DANIELSON-ANNUAL
INSOH5T:OH INSURANCE CLAIM TOLLAND ANNUAL	988,697	OVERHEAD INSURANCE CLAIM TOLLAND-ANNUAL
INSOH5W:OH INSURANCE CLAIM DANIELSON-ANNU	2,180	OVERHEAD INSURANCE CLAIM DANIELSON-ANNUAL
INSUG4D:UG INSURANCE CLAIM MADISON - ANNUAL	2,159	UNDERGROUND INSURANCE CLAIM MADISON-ANNUAL
INSUG4M:UG INSURANCE CLAIM E Hampton- ANN	2,355	UNDERGROUND INSURANCE CLAIM EAST HAMPTON-ANNUAL
INSUG4N:UG INSURANCE CLAIM NEW LONDON - ANN	4,710	UNDERGROUND INSURANCE CLAIM NEW LONDON-ANNUAL
INSUG5D:UG INSURANCE CLAIM DANIELSON-ANNUAL	2,182	UNDERGROUND INSURANCE CLAIM DANIELSON-ANNUAL
Lighting	3,000,000	
NON ROADWAY LIGHTING - DA ANNUAL	1,253,713	
DA3L:NON-ROADWAY LIGHTING CT	1,253,713	NON-ROADWAY LIGHTING REPAIRS
ROADWAY LIGHTING - D7 ANNUAL	1,746,287	
D73L:ROADAY LIGHTING CT	1,752,505	REPAIR ROADWAY LIGHTING
FRD7:PROJECTION PROJECT D7 ROADWAY LIGHT	(6,218)	PROJECTION PROJECT D7 ROADWAY LIGHTING
Line Relocations/Act of Public Authority	20,400,211	
LINE RELOCATIONS-DH ANNUAL	3,800,000	
DH1B:LINE RELOCATIONS NEWTOWN	318,346	LINE RELOCATIONS ANNUAL NEWTOWN
DH1N:LINE RELOCATIONS NORWALK	335,270	LINE RELOCATIONS ANNUAL NORWALK
DH1S:LINE RELOCATIONS STAMFORD	692,254	LINE RELOCATIONS ANNUAL STAMFORD
DH2L:LINE RELOCATIONS TORR CLP	227,529	LINE RELOCATIONS ANNUAL TORRINGTON

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DH2M:LINE RELOCATIONS CHESHIRE/N.B.	382,292	LINE RELOCATIONS ANNUAL CHESHIRE/NEW BRITAIN
DH2W:LINE RELOCATIONS WATERBURY	326,601	LINE RELOCATIONS ANNUAL WATERBURY
DH3H:LINE RELOCATIONS HARTFORD	382,292	LINE RELOCATIONS ANNUAL HARTFORD
DH4D:LINE RELOCATIONS MADISON	246,405	LINE RELOCATIONS ANNUAL MADISON
DH4M:LINE RELOCATIONS E Hampton	218,058	LINE RELOCATIONS ANNUAL EAST HAMPTON
DH4N:LINE RELOCATIONS N LONDON	150,408	LINE RELOCATIONS ANNUAL NEW LONDON
DH5D:LINE RELOCATIONS DANIELSON	185,129	LINE RELOCATIONS ANNUAL DANIELSON
DH5T:LINE RELOCATIONS TOLLAND	359,804	LINE RELOCATIONS ANNUAL TOLLAND
FRDH:PROJECTION PROJECT FOR DH ANNUAL	(24,388)	PROJECTION PROJECT FOR LINE RELOCATIONS
LINE RELOCATIONS/ACT OF PUBLIC AUTHORITY-L4	6,000,000	
CD01603:CDOT 80-128 I-84 Ex17 Line Relocati	490,800	This project is being established to cover the costs associated with relocation of electric facilities in conflict with state highway project 80-128 in the town of Middlebury, CT. The scope includes relocation of the Bunker Hill 12B33 backbone with 3,125' of 3 phase 556 TW, to be routed onto a new road, Chase Parkway Extension, to be built as part of the state highway project. The project also includes several small laterals with 1 # 1/0 TW totaling 1,600'.
CD02453:Replace Center St Bridge, Meriden	480,002	This project is a line relocation for a bridge replacement on Center St, Meriden and to replace the PMH5 pair maual switch gear with an ISG auto pair.

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CD02495:CDOT #320-008 Windsor Locks RR	1,162,000	This project is for the relocation of electrical facilities along Main St in Windsor Locks to the opposite side of Rt 159 to accommodate for the expansion of the railroad facilities along the state road. The railroad is adding another track in its ROW and has requested Eversource to relocate its facilities to the opposite side of the road to allow for adequate clearances from the railroad facilities. Eversource will relocate the 14K6 circuit from the east side of Rt 159 to the west side of the road by rebuilding approximately 3,600 ft of circuit backbone with 477 TW. One manhole outside of Windsor locks 14K substation will need to be relocated due to the proximity with the proposed railroad track. This will affect the 14K6 and 14K9 getaway cables and associated riser poles.
CD02503:Chestnut Hill Rd Reconstruction	1,000,000	The town of Oxford is realigning Chestnut Tree Hill Road both horizontally and vertically with a full depth reconstruction with an average depth of 20" within the roadway area and additional excavation along the shoulder area for approximately 1.5 miles from the intersection of Chestnut Tree Hill Road Ext to Route 67. Due to road widening, a double circuit pole line, the 11N85 and 11N88 out of Beacon Falls 11N Substation, will need to be relocated along the affected roadway.
CD02650:CTDOT 34-324	616,994	Project CD02650 was established to address the relocation request of Eversource underground (UG) and overhead (OH) facilities by the city of Danbury. This CTDOT project involves improving traffic conditions on the roadway as well as upgrading the stormwater drainage system along Lee Mac Ave, Shelter Rock Rd, South St, and Coalpit Hill Rd. The following Triangle 11A circuits will have sections relocated in order to accomplish this request: 11A50, 11A54, 11A71, and 11A77.
FRSPRELC:FORECAST PROJECTS FOR SPEC PROJ REL	2,250,204	FORECAST PROJECT FOR SPECIFIC PROJECTS FOR RELOCATION
THIRD PARTY ATTACHMENTS	10,600,211	

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495802:Third Party Attachment Make Ready	10,600,211	THIS PROJECT TRACKS THE MAKE READY COSTS FOR THE FIBERTECH COMPANIES TO ATTACH THEIR CABLE TO OUR POLES.
Meters - Electric	20,478,267	
METERS - ELECTRIC-L4	20,478,267	
CTMTR26:CT Annual Meter Project for 2026	20,478,267	This project is for the purchase of electric meters in Connecticut for 2026. The overall meter capital program is designed to provide accurate, reliabile, and cost effective metering plant operation.
Pre-Cap Line Transformers	47,000,000	
PRE-CAP LINE TRANSFORMERS-L4	47,000,000	
DT7C:TRANSFORMERS CL&P	47,000,000	This project is for the purchase and capitalization of distribution transformers.
New Customer-ED	73,000,000	
Customer Driven	71,989,198	
COMPLEX SERVICE-DN ANNUAL	44,378,752	
DN1B:NEW/EXISTING CUSTMRS NEWTOWN	6,401,634	NEW/EXISTING CUSTOMERS ANNUAL NEWTOWN
DN1N:NEW/EXISTING CUSTMRS NORWALK	3,815,015	NEW/EXISTING CUSTOMERS ANNUAL NORWALK
DN1S:NEW/EXISTING CUSTMRS STAMFORD	4,440,949	NEW/EXISTING CUSTOMERS ANNUAL STAMFORD
DN2L:NEW/EXISTING CUSTMRS TORR CLP	2,831,346	NEW/EXISTING CUSTOMERS ANNUAL TORRINGTON
DN2M:NEW/EXISTING CUSTMRS CHESHIRE/N.B.	4,566,196	NEW/EXISTING CUSTOMERS ANNUAL CHESHIRE/NEW BRITAIN
DN2W:NEW/EXISTING CUSTMRS WATERBURY	1,911,057	NEW/EXISTING CUSTOMERS ANNUAL WATERBURY
DN3H:NEW/EXISTING CUSTMRS HARTFORD	4,566,196	NEW/EXISTING CUSTOMERS ANNUAL HARTFORD
DN4D:NEW/EXISTING CUSTMRS MADISON	2,616,699	NEW/EXISTING CUSTOMERS ANNUAL MADISON
DN4M:NEW/EXISTING CUSTMRS E HAMPTON	2,835,476	NEW/EXISTING CUSTOMERS ANNUAL EAST HAMPTON
DN4N:NEW/EXISTING CUSTMRS N LONDON	3,355,918	NEW/EXISTING CUSTOMERS ANNUAL NEW LONDON
DN5D:NEW/EXISTING CUSTMRS DANIELSON	2,573,088	NEW/EXISTING CUSTOMERS ANNUAL DANIELSON

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
DN5T:NEW/EXISTING CUSTMRS TOLLAND	4,297,596	NEW/EXISTING CUSTOMERS ANNUAL TOLLAND
DN5W:NEW/EXISTING CUSTMRS DANIELSON	174,665	NEW/EXISTING CUSTOMERS ANNUAL DANIELSON
FRDN:Forecast Project Complex Services	(7,082)	NEW/EXISTING CUSTOMERS ANNUAL
CUSTOMER DRIVEN-L4	1,330,858	
PT4D:TEMPORARY WORK - MADISON	98,126	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES MADISON
PT4M:TEMPORARY WORK - E HAMPTON (HELCO)	43,611	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES EAST HAMPTON
PT4N:TEMPORARY WORK - NEW LONDON (HELCO)	133,452	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES NEW LONDON
PT5D:TEMPORARY WORK - DANIELSON	65,417	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES DANIELSON
PT5W:TEMPORARY WORK - DANIELSON	37,068	ANNUAL PROJECT FOR THE INSTALLATION AND REMOVAL OF TEMPORARY DISTRIBUTION FACILITIES DANIELSON
PW2M:PRIVATE WORK - CHESHIRE	223,336	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES CHESHIRE
PW3H:PRIVATE WORK - HARTFORD	223,336	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES HARTFORD
PW4D:PRIVATE WORK - MADISON	120,130	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES MADISON
PW4M:PRIVATE WORK - MIDDLETOWN (HELCO)	37,068	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES MIDDLETOWN
PW4N:PRIVATE WORK - NEW LONDON (HELCO)	39,249	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES NEW LONDON

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PW5D:PRIVATE WORK - DANIELSON	136,359	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES DANIELSON
PW5T:PRIVATE WORK - TOLLAND	173,706	ANNUAL PROJECT FOR WORK PERFORMED ON NON-EVERSOURCE FACILITIES TOLLAND
SIMPLE SERVICE-DV ANNUAL	2,290,390	
DV2M:SERVICES CHESHIRE/N.B.	582,686	SIMPLE SERVICES ANNUAL CHESHIRE/NEW BRITAIN
DV3H:SERVICES HARTFORD	291,343	SIMPLE SERVICES ANNUAL HARTFORD
DV4M:SERVICES MIDDLETOWN	386,582	SIMPLE SERVICES ANNUAL MIDDLETOWN
DV4N:SERVICES NEW LONDON	409,079	SIMPLE SERVICES ANNUAL NEW LONDON
DV5T:SERVICES TOLLAND	582,686	SIMPLE SERVICES ANNUAL TOLLAND
DV5W:SERVICES DANIELSON	38,014	SIMPLE SERVICES ANNUAL DANIELSON
SPECIFIC PROJECTS-NEW SRVCE	23,989,199	

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CD00454:Hartford Hospital - Construct New S	91,500	The main campus at Hartford Hospital is supplied by a customer owned substation (Substation 1) located on Retreat Avenue near the intersection of Maple Avenue. The substation is located inside a two-story brick building. The top floor of the building contains Eversource equipment consisting of two 23 KV primary feeders (109, 151), two ceiling mounted disconnect switches, and two 23 KV - 11 KV, 10/12.5 MVA auto transformers. The first floor of the building contains Hartford Hospital equipment consisting of double-ended 11 KV bus with a normally closed bus tie breaker (such that the 109 and 151 feeders operate in parallel). Other buildings throughout the main campus are supplied by the Hartford Hospital 11 KV distribution feeders. Two of these feeders are stepped down to 4.16 KV to supply a Co-generation facility on campus. Campus peak demand is estimated at 11 MVA and co-gen capability is estimated at 8 MVA.Hartford Hospital is proposing to construct a new Substation 1. Previously, the plan was to demolish the existing Hall Wilson Lab building located adjacent to the existing substation and construct a new substation on the vacated site. However, the Hartford City Government prevented the demolition of that building forcing a redesign of the upgrade in 2021. Hartford Hospital plans to replace the two existing 10/12.5 MVA auto transformers with two 15 MVA auto transformers to support future load growth on campus. The land in front of the utility building where the new transformers will be located will be the future site of both Hartford Hospital's and Eversource's switch gear and metering. This project proposes to install ISG switchgear and primary metering cabinets to supply the new substation, and to remove all Eversource owned equipment (feeder cables, switches, and transformers) associated with the existing substation.

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CD00818:Relocate Meriden Record Journal Sw.	486,900	Meriden is redeveloping the Meriden Record Journal site to a mixed use of commercial/retail/residential. As part of the redevelopment, the customer has requested that the existing 315D PMH-5 automatic switchgear pair be relocated. As part of the relocation, Eversource will upgrade the switchgear to an ISG 4-way auto pair to provide service to the new development and allow for additional underground loops to supply future development in the area.
CD00992:New Road in Bristol, Relocate and S	353,072	The project relocates the four circuits in the duct bank located on private property to the proposed new underground structures on the new road and in the underground structures on Riverside Avenue. We are requesting the City to install 12-conduit duct bank structure in the new road. With this number of conduits, Eversource can supply the new customer load and relocate two of the four circuits out of the private property duct bank. These same circuits would supply the proposed switchgear, which will supply the new customers off the new road.
CD01506:New Service – 210 Long Ridge Rd 111	418,000	A customer will be constructing a new development at 210 Long Ridge Rd in Stamford, CT. The project will consist of a 4-story assisted living facility with 200 individual residential units and a partial garage on the lower level. To serve this load, the customer has requested 4 separate 3000 Amp services at 120/208V. This project will provide electrical service to the new customer by using a set of PME-9/12 switchgears fed from the Cedar Heights 4R17 and 4R14 circuits.
CD01591:Corbin Drive - Darien - New Service	484,800	This project is upgrading the 13S5 feeder in Darien and providing service to a new development that is being constructed in the first zone of the feeder. The circuit upgrade is necessary because the added load will cause an overload on the feeder. The new service project consists of 10 3-story and 1 5-story mixed-use buildings and 3 basement level garages. There will be a combination of office, restaurant, and retail spaces on the ground floor and apartments on the 2nd and 3rd floors. One building will consist of 4 townhouses only. The new service will be developed in two phases. Phase 1 will include 3 buildings and Phase 2 will include 7 buildings. Service will be provided using riser to pad scheme.

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CD01935:Hiawatha Village Westport	75,000	Hiawatha Lane in Westport CT is a residential area that houses approximately 10 customers. However, beyond this road is a residential complex (Avalon) that has more than 265 residents, also the former Cervalis property. These properties are served by Eversource from the Compo 23K17 feeder and the Norwalk 9S26 feeder.The purpose of this project is to accommodate a new 150-unit luxury housing complex that will eliminate the existing 10 houses currently on Hiawatha Lane.
CD02065:100 Clinton Ave - New Services	247,100	100 Clinton Ave is a new residential development in Stamford, Ct. The new development consists of 2 buildings – Block A and Block B. There will have in total of 471 residential apartments, EV charging stations and parking facilities. The estimated new load is 1.8 MW. Eversource may need to upgrade its facilities to serve the customer.
CD02265:Brainerd Place New Service	916,303	Brainerd Place is a new commercial/ residential development in Portland, CT. It is located at the corner of Main Street and Marlborough Road in Portland. The new development will have 25 commercial areas and 362 residential apartments. The expected new load is 3.8 MW.
CD02339:CT Transit-26 Elm Ct-New Service	234,500	Eversource is required to provide service to customers in its territory upon request. Based on a new load request of 6.5 MVA from CT Transit for EV bus charging stations, Eversource may need to upgrade its facilities to serve the customer.
CD02346:35 Bacon Rd, Enfield NS	452,900	Project CD02346 – 35 Bacon Rd, Enfield New Service was established to cover the costs associated with supplying a new service to the customer. A new 820,000 ft warehouse is being constructed at 35 Bacon Rd, Enfield. The facility will be primary metered and placed in an existing radial primary feed. An additional riser will be constructed beyond the primary meter to create a looped supply. An estimated 4,700 ft of 4/0 Al cable to be installed by Eversource after the customer constructs the infrastructure. Work will consist of installing primary cable and a new loop supplying the new primary meter connected to the 2 existing transformers.

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CD02383:7A79 – Newfield Street – New Servic	224,349	Newfield Street is a new residential development in Middletown, CT. It is located on Newfield Street, across from Congdon Street in Middletown. The new development will have 488 residential apartments. The expected new load is 1.7 MW.
CD02423:XL Center Service Upgrade	1,216,410	Project CD02423 – XL Center Service Upgrade – is established to provide additional power to this existing customer. The new load is projected at 3MVA.
CD02437:Colony St, Meriden Mixed Use Dev	190,001	A developer is rehabbing five existing mixed use buildings on Colony St, Meriden. The buildings will have apartments on upper floors and retail at street level. The buildings are currently fed by the N194 network in Meriden.□ □ The buildings will be all electric for heating, cooling, water heating and cooking. Heating will be a combination of heat pumps and resistance elements. □
CD02462:Tilcon NS on Black Rock 11H Sub	500,000	Tilcon at Loon Lake Road in Plainville is requesting a new 5 MVA service. They are requesting a primary meter service with one connection point.
CD02497:New Service Uline Plainfield	46,320	Uline J6 is a new commercial warehouse building located on Plainfield Pike, Plainfield, CT. The current construction design has projected a new load of 2679kW, or 71 Amps, which will be added to circuits 13B10 and 13B21 out of Frybrook 13B substation. Without system upgrades, the existing 13B10 and 13B21 circuits in the area do not have the capacity to support this commercial warehouse.
CD02505:Tomasso Loon Lake Rd Plainville NS	30,000	Tomasso has purchased 95 areas off Look Lake Road in Plainville. Their plan is to install approximately six buildings for a total estimated load of 21 MVA.

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CD02522:6A3 New Load Berlin Tpke	30,000	A large mixed use development is being built on the Berlin Tpke on the 6A3.□ Developer provided loads are as follows: club house (110 kVA), hotel or bank (230 kVA), retail (125 kVA), and five apartment buildings (591 kVA each). The total load is 3,420 kVA.□ The first phase includes the club house (110kVA) and two apartment buildings (591kVA each). □
CD02528:74 Broad St– New Service	30,000	A new customer will be constructing a new 8-story residential/commercial building at 74 Broad St, Stamford, CT. The building will consist of 280 residential apartment units. Spaces for parking garage, amenities, restaurant will be located throughout the footprint of the building. The total area of the building is 435,269 sf.To serve the building load the customer is requesting a total of (4) 3,000A 120/208V residential services for the base building loads and commercial spaces. The customer's load letter estimates their demand to be 3.3 MVA.Eversource is required to provide service to customers in its territory upon request and may need to upgrade/extend its facilities to serve the customer.
CD02572:Amazon Distribution Warehouse Wtbry	13,468,300	This project is being established to cover the costs associated with providing service to the new proposed Amazon Distribution Warehouse which will be located in the city of Waterbury. The preliminary anticipated load is estimated to be about 9.6 MW.
CD02573:Refeed 490 Capital Ave, Hartford	765,700	Project CD02573 is established to provide a new Distribution service to the customer, Capital District Energy Commission (CDEC). Currently, CDEC is connected to the Transmission System, but Eversource Transmission project 144531 removes the supply to the customer with a completion date of Q4 2026. This project will determine the distribution design for supplying this customer.
CD02614:1700 Asylum Ave Apts NS	723,001	Project CD02614 – 1700 Asylum Ave Apartments - is established to provide power to a new customer. This customer has a projected load of 3.76MVA.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02648:1679 King St, Enfield NS	4,257,501	This project is being established account for the costs associated with a new service. A 420,000 ft2 warehouse is being constructed at 1679 King St, Enfield with cold storage, automation, and robotics for an estimated 8.6 MVA load. The existing electrical facilities along King St do not have the capacity to serve this size load. Also, due to the size of the projected load, 2 circuits will be required to supply the facility.
CD02667:Nordic Spa Portland CT	5,855,661	Project CD02667 was established to address a Nordic Spa new service coming on the 21H15 circuit in Portland CT.
CD02682:11H77 Contingency Overload NS	167,500	The purpose of the project is to address the circuit overload which occurs during contingency with the 7L90 circuit in New Britain. The 11H77 circuit feeds 2,574 customers out of the Blackrock substation in New Britain. During contingency with the 7L90 circuit, the 11H77 circuit picks up the 7L90-72S Zone through the 7L90-92T. This brings the normal rating of the 11H77 circuit to 121% and emergency rating to 87%.
CD02721:25 Holy Dr, Newington NS	1,003,900	This project is for a 10 MVA new service. The site is currently supplied by the 4A1 circuit. The 10 MVA load will be supplied by switch gear, fed by the 4A1 and 4A11 from the Newington 4A substation. Both circuits can now supply 5 MVA, but neither can back up the other in contingency.
CD02747:1499 Silas Deane Hwy, Rocky Hill NS	123,000	CD02747 is created to provide power to an Electric Vehicle (EV) charging station, at 1499 Silas Deane Hwy in Rocky Hill, CT on the 3R03 circuit. The 3R03 circuit does not have capacity to support the requested 2,700 KVA load addition.
CD02755:Install New Service & Repl. Swgr	30,000	Project CD02755 has been established to address new service to two rehabilitated office buildings in Norwalk. These offices 201 and 101 Merritt 7 will be converted to residential buildings consisting of 150 units in each building for a total of 300 new residential customers.
FRNEWSVC:FORECAST PROJECT FOR NEW SERVICE	(8,432,519)	FORECAST PROJECT FOR BUDGETING NEW SERVICE
Distributed Generation	1,010,802	

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DISTRIBUTED GENERATION-L4	1,010,802	
CD02167:Endurant, N.Colony Rd, Meriden	1,010,800	This project was established for Endurant Meriden, which is in the Central Division, in the Cheshire AWC, in the town of Meriden.Endurant Meriden is proposing a 4.9 MW battery energy storage system (BESS) at 508A N Colony Road, Meriden CT which is currently fed from the Hanover St 12F44 feeder. This BESS will adhere to a charging schedule to prevent exceeding the thermal limits of any conductors on the Eversource distribution system. A distribution impact study determined that the proposed battery has no negative impact on voltage or thermal violations on the distribution system if the battery adheres to the charge and discharge limits.
Peak Load / Capacity-ED	55,793,998	
Distribution Line Capacity	19,399,999	
OVERLOADS-SPECIFIC PROJECTS	17,400,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01451:Ridgefield 22N Contingency Overload	2,975,000	This project has been established to address the contingency overloads on several circuits at the Ridgefield 22N S/S. This proposal involves the 22N2, 22N3, 22N4 & 22N5 circuits. Substation Project CS00637 was established to create two additional breaker positions at Ridgefield to help alleviate the current overloads at Ridgefield 22N.The 22N2 feeds 1679 customers in the Ridgefield area. The circuit has a peak load of 250A and a summer normal rating of 450A. The 22N2 exceeds it summer normal rating for a 22N A2 bus fault in which the 22N4 & 22N5 loses power and the 22N2 picks up some of their load. The 22N2-2 zone has 815 customers which exceeds Eversource's 500 customer per zone planning criteria. The 22N3 feeds 1,992 customers in the Ridgefield/Wilton area. The circuit has a peak load of 422A and a summer normal rating of 490A. This puts the 22N3 at 86% of normal load. The 22N3 exceeds it summer normal rating for the contingent loss of the 22N4 or the 22N7. The 22N3-2 zone has 698 customers which exceeds Eversource's 500 customer per zone planning criteria. The 22N3-91T loop scheme is currently disabled during summer peak periods to guard against overloading the circuit. The 22N4 feeds 1,900 customers in the Ridgefield area. The circuit is currently overloaded with a peak load of 378A and a summer normal rating of 423A. This puts the 22N4 at 89% of normal load and exceeds the 80% of UG summer normal criteria. Project CD01558 was created to resolve the UG issues for the 22N4 and 22N1. The portion of the project to replace 750 AL UG cable between MH#10 and riser pole# 550-23 was halted due to leaking transformers and deteriorated structure in Vault#9. Project CD01810 was created to replace the leaking transformers with a UTC, replace the deteriorated structure and replace the remaining 22N4 cable with 1000 CU.
CD02381:Convert 15L46 to 23kV & getaway wor	1,349,946	Bokum 15L is being converted from 27.6kV to 23kv and adding more capacity.

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CD02440:14R31 ROW Rebuild	8,862,010	CD02440 seeks to address reliability issues and aging infrastructure on the 14R31 ROW near Goshen, CT. The 14R31 circuit is responsible for feeding the 33M1, 33M2, 37J1, & 42J1 circuits, which when combined, serve over 3,100 customers. The identified portion of the 14R31 ROW is comprised of roughly 39,000' of 3-ph 1/0 ACSR conductor. The identified segment includes 152 poles with an average age of 45 years. The 14R31 ROW has experienced 4 reliability related outages in the last 4 years and has seen multiple instances where the segment of 1/0 ACSR was burnt down due to overload under contingency.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02459:Bokum 15L12, 15L68, 15L69 23kv geta	45,644	Bokum 15L substation is going through an expansion to increase capacity. The station voltage is now 27.6 kV, and this project will convert the voltage to 23 kV. The two existing transformers, 15L-1X and 15L-2X, will be replaced with 62.5 MVA transformers, a third 62.5 MVA transformer (15L-3X) will be added to the bus. All 3 transformers will be 115 kV to 23 kV.□ The new 15L-3X transformer is on site as well as the 23 kV switchgear, the plan is to energize the new 15L- 3X transformer and build a new duct bank for the 15L12 and 15L68 across Bokum Road and connect the 15L12, 15L68, and 15L69 circuits to their new breaker positions.□ 15L12 currently comes out of the station at 27.6 kV and gets stepped down to 23 kV through two sets of 3,000 kVA poletop autos on Essex Road. The 15L12 out of the station will be converted to 23 kV and the two sets of 3,000 kVA autos will be removed. The existing getaway cable is 3-1/C 750 kcmil Cu cable in three 3-inch ducts. This cable will be replaced with 1000 kcmil Cu cable.□ The 15L68 is stepped down from 27.6 kV to 23 kV through a 29 MVA auto inside the station and bifurcates east and north. The 15L68 going east over the Connecticut River to the New London District will remain the 15L68. The 15L68 going north to Deep River will become the 15L69. There is no work required outside the fence on the 15L68 circuit other than replacing the parallel 500 kcmil Cu getaway cable going east with 1000 kcmil Cu. □ The Bokum 15L substation is in the Madison Area Work Center in the Eastern Region.□

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CD02470:28M1 Contingent Overload	152,900	CD02470 seeks to address a contingent overload within the 28M1-2 zone when supporting the 11A53-70S zone. The 28M1 is fed out of Middle River 28M sub in Danbury CT. The 28M1-2 zone is comprised entirely of 336 AAC T.W. beginning at P#1172 and extends until the 28M1-50Z on P#372. The 336 AAC T.W. serves as the primary limiting factor with a normal limit of 460A and an emergency rating of 520A. Under contingency with the 28M1 picking up the 11A53-70S zone, the 28M1-2 reaches 104% of its normal limit.
CD02473:11A55 Contingency Overload	230,800	This project was created to address a contingency overload created on the 11A55 breaker zone when recovering the 11A51-70S zone. The 11A55 is fed out of the Triangle 11A substation in Danbury, CT. The existing limiting factor is the 500 CU PILC, from MH 2 to riser pole 8491 on Federal Rd, Danbury, CT. This project will investigate solutions to either redistribute load or increase the existing load limit for this zone.
CD02513:Uncasville 1Q01 Getaway Overload Pr	250,500	The purpose of this project is to prevent a contingency overload on the Uncasville 1Q01 feeder. The contingency overload is caused by a 3.7 MVA load swap between the Williams Street 9L09 feeder and the Uncasville 1Q01 feeder that was requested by Substation Engineering to relieve a capacity issue at Williams 9L substation. This overload will occur on the 1Q01 getaway cable and the downstream OH conductors up to a bifurcation point while picking up the 1Q6 during contingency.
CD02618:15L69 Contingency Overload	594,298	This project proposes to solve a contingent overload between the Bokum 15L69 circuit and the Haddam 11C12 circuit. A load study showed that the Haddam 11C12 adds a load of 277A and causes the Bokum 15L69 ROW to experience a 120% overload at normal and 100% at emergency.
FROVRLDS:FORECAST OVERLOADS BUDGET PROJECT	2,938,901	FORECAST BUDGET PROJECT FOR SPECIFIC PROJECT OVERLOADS
VOLTAGE CORRECTION-DK ANNUAL	2,000,000	
DK1B:MAINTAIN VOLTAGE NEWTOWN	85,078	MAINTAIN VOLTAGE ANNUAL NEWTOWN

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DK1N:MAINTAIN VOLTAGE NORWALK	27,178	MAINTAIN VOLTAGE ANNUAL NORWALK
DK1S:MAINTAIN VOLTAGE STAMFORD	277,746	MAINTAIN VOLTAGE ANNUAL STAMFORD
DK2L:MAINTAIM VOLTAGE TORR CLP	88,254	MAINTAIN VOLTAGE ANNUAL TORRINGTON
DK2M:MAINTAIN VOLTAGE CHESHIRE/N.B.	614,708	MAINTAIN VOLTAGE ANNUAL CHESHIRE
DK2W:MAINTAIN VOLTAGE WATERBURY	121,744	MAINTAIN VOLTAGE ANNUAL WATERBURY
DK3H:MAINTAIN VOLTAGE HARTFORD	175,631	MAINTAIN VOLTAGE ANNUAL HARTFORD
DK4D:MAINTAIN VOLTAGE MADISON	60,806	MAINTAIN VOLTAGE ANNUAL MADISON
DK4M:MAINTAIN VOLTAGE E Hampton	121,685	MAINTAIN VOLTAGE ANNUAL EAST HAMPTON
DK4N:MAINTAIN VOLTAGE N LONDON	207,704	MAINTAIN VOLTAGE ANNUAL N LONDON
DK5T:MAINTAIN VOLTAGE TOLLAND	87,815	MAINTAIN VOLTAGE ANNUAL TOLLAND
DK5W:MAINTAIN VOLTAGE DANIELSON	209,804	MAINTAIN VOLTAGE ANNUAL DANIELSON
FRDK:DKCT Projection Forecast Project	(78,154)	DKCT Forecast project
Substation Capacity	36,393,999	
SUBSTATION OVERLOADS-SPEC PROJ	36,393,999	
CS00364:Falls Village 9A XFMR Reliability	2,294,831	The project eliminates the single contingency load loss (SCLL) conditions for Falls Village 9A, Salisbury 21J, and North Canaan 5L, located in Falls Village, Salisbury, and North Canaan, CT, respectively.
CS00365:Bokum 15L Transformer & Reconfig SS	10,591,613	The project converts Bokum 15L substation from a 27.6kV to 23kV and adds a third transformer and switchgear, including primary and secondary line protection.
CS00382:Southington 4C Add Transformer	(231,059)	This project adds a third 115-13.8kV transformer rated 62.5MVA to Southington 4C Substation to address potential load growth that could result in future overloading of the existing bulk transformers.

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CS00383:Hopewell 22R Replace Xfrmr	5,152,198	This project addresses the current and future distribution load growth at Hopewell 22R Substation located in Glastonbury, CT. It replaces the 2X and 3X transformers with the Eversource 62.5 MVA standard.
CS00392:Beacon Falls 11N Replace Xfrmr	(206,940)	This project replaces the Beacon Falls substation 1X and 2X transformers with the Eversource 62.5 MVA standard.
CS00603:West Side 7A SS Overload	387	This project addresses substation capacity deficiencies at the 115-13.2kV West Side Substation located in Middletown, CT.
CS00636:Saybrook 22D Conversion	515,160	To convert both the 22D-1X and 22D-2X from 27-6.kV to 23kV at Saybrook, the taps inside the transformers will need to be changes. This will require draining the oil, changing taps, and refilling oil. The lightning arresters and potential transformers will also need to be removed and replaced.
CS00676:UConn System Upgrade #900	3,522,819	The objectives are to reliably and cose-effectively accommodate the near term and long term UConn peak load forecasts and address asset condition concerns.
CS00683:Berlin 6A Incr Capacity	13,003,731	This project will increase the load carrying capacity (LCC) of Berlin 6A substation. It will replace the 52 year-old 46.7 MVA 6A-1X and the 50 year-old 46.7 MVA 6A-2X to increase the substation LCC by replacing them with two 115-13.8kV 62.5 MVA transformers and associated transformer foundations.
CS00703:Westbrook 20S Conversion	52,166	This project is to support the conversion of Westbrook 20S substation, located in Westbrook, CT, from 27.6kV to 23kV.
FROVRLSS:FORECAST PROJ FOR OVERLOAD SUBSTATI	1,699,091	FORECAST PROJECT FOR SUBSTATION OVERLOADS
Regulatory Commitments-ED	6,100,001	
Regulatory Commitments-Other	6,100,001	
4.8KV GROUNDING	500,000	

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468601:4.8KV GROUNDING FOR CODE COMPLIANCE	500,000	CORRECT GROUNDING ON 4.8KV DELTA EQUIPMENT IN THE STATE OF CONNECTICUT TO BRING TO PRESENT CODE, AS REQUIRED BY DPUC ORDER.
TRMSN DISTR RELIABILTY PERFRM	5,600,000	
CD02192:12J5 - Reliability Improvements	146,300	As part of Eversource's plan to address the worst performing circuits (WPC) in Connecticut, project CD02192 was created to focus on the high impact zones of the 12J5 circuit.
CD02193:12J4 WPC - Reliability Improvement	528,200	CD02193 focuses on infrastructure replacement to improve the reliability of the 12J4 circuit.The 12J4 is a 13.8 kV circuit out of Mansfield 12J, serving 3143 customers in Ashford and Willington. The 12J4 was ranked #9 on the worst performing circuits list in CT. CD02193 addresses the five high impact zones on the 12J4 where Eversource has experienced outages within the past four years.
CD02207:11C14 WPC Reliability Improvement	562,002	CD02207 focuses on infrastructure replacement and creating a loop to improve the reliability of the 11C14 circuit.The 11C14 is a 23 kV circuit out of Haddam 11C, serving 3052 customers in Chester, Haddam, Higganum, Killingworth, and Middletown. The 11C14 was ranked #1 on the worst performing circuits list in CT. CD02207 addresses high impact zones on the 11C14 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02208:15L68 WPC Reliability Improvement	1,723,901	CD02208 focuses on infrastructure replacement and vegetation management, which includes trimming and removals.The 15L68 is a 23 kV circuit out of Bokum 15L in Old Saybrook which is split between the Madison and New London districts and supplies a total of 5,184 customers. The district jurisdictional boundary is the Connecticut River. The 15L68 serves 2,309 customers in the Madison district and supplies the towns of Old Saybrook, Essex, Deep River, Ivoryton, and Westbrook. In the New London district, the 15L68 serves 2,875 customers and supplies the towns of Lyme, Old Lyme, East Lyme, Hadlyme, and East Haddam. The 15L68 was ranked #5 on the worst performing circuits list in CT. CD02208 addresses three high impact zones on the 15L68 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
CD02213:12Y9 WPC Reliability Improvement	848,300	Project CD02213 focuses on infrastructure replacement to improve the reliability of the 12Y9 circuit.The 12Y9 is a 13.8 kV circuit out of the Rocky River 12Y S/S and serves 2,758 customers in Sherman and New Milford. The 12J5 was ranked #7 on the worst performing circuits list in CT. CD02213 addresses four high impact zones on the 12Y9 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02214:30R8 WPC Reliability Improvement	532,929	Project CD02214 focuses on infrastructure replacement to improve the reliability of the 30R8 circuit.The 30R8 is a 23 kV circuit out of the Green Hill 30R S/S and serves 3,791 customers in the Killingworth, Madison, and Clinton areas of Connecticut. The 30R8 was ranked #3 on the worst performing circuits list in CT. CD02214 addresses four high impact zones on the 30R8 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
CD02215:35L9 WPC Reliability Improvement	324,095	Project CD02215 focuses on infrastructure replacement to improve the reliability of the 35L9 circuit.The 35L9 is a 13.8 kV circuit out of the Stepstone 35L S/S and serves 2,234 customers in Guilford, Connecticut. The 35L9 was ranked #9 on the worst performing circuits list in CT. CD02215 addresses two high impact zones on the 30R8 where Eversource has experienced outages within the past four years. This includes aging infrastructure replacement, upgrading conductor sizes to increase reliability and ampacity as well as extensive vegetation trimming.
FRTDRP:FORECAST PROJECT FOR TDRP PROJS	934,274	FORECAST PROJECTS FOR TDRP PROJECTS
Reliability-ED	190,264,011	
Distribution Line Reliability	24,000,000	
RELIABILITY IMPROVE-DR ANNUAL	10,000,000	
DR1B:OH RELIAB IMPROVE NEWTOWN	1,366,897	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NEWTOWN
DR1N:OH RELIAB IMPROVE NORWALK	619,404	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NORWALK
DR1S:OH RELIAB IMPROVE STAMFORD	943,089	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL STAMFORD
DR2L:OH RELIAB IMPROVE TORR CLP	1,300,962	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL TORRINGTON
DR2M:OH RELIAB IMPROVE CHESHIRE/N.B	751,480	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL CHESHIRE
DR2W:OH RELIAB IMPROVE WATERBURY	569,647	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL WATERBURY
DR3H:OH RELIAB IMPROVE HARTFORD	751,480	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL HARTFORD

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DR4D:OH RELIAB IMPROVE MADISON	410,233	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL MADISON
DR4M:OH RELIAB IMPROVE E Hampton	360,038	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL EAST HAMPTON
DR4N:OH RELIAB IMPROVE NEW LONDON	1,058,938	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL NEW LONDON
DR5D:OH RELIAB IMPROVE DANIELSON	360,929	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL DANIELSON
DR5T:OH RELIAB IMPROVE TOLLAND	707,275	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL TOLLAND
DR5W:OH RELIAB IMPROVE Danielson	808,644	OVERHEAD RELIABILITY IMPROVEMENT ANNUAL DANIELSON
FRDR:PROJECTION PROJECT DR ANNUAL	(9,015)	PROJECTION PROJECT DR ANNUAL
RELIABILITY IMPROVE SPEC PROJ	12,500,000	
CD02116:Roxbury Rd Reconductoring	2,690,800	CD02116 addresses reliability concerns and aging infrastructure for the 21K2 & 21K3 backbone on Roxbury Rd in Southbury. These circuits both originate at Bates Rock 21K substation and operate at 13.8kV. This segment of double circuit pole line consists of predominately 1970 vintage infrastructure and is responsible for hosting a combined 2250 customers. There have been 3 outages along this segment of the 21K2 and 6 outages on this segment of the 21K3. Additionally, this segment of the 21K3 experienced a burn down due to ringed spacer cable and a lightning strike. The proposed work suggests reconductoring on the 21K2 and 21K3. This work involves reconductoring the 21K2 with 6,800’ of 556 spacer cable from P#S43 to P# S3 and reconductoring the 21K3 with 7,000’ of aerial cable from P#S42 to P# C3798. In addition, the side tap originating at P# S22 will be swapped from the 21K3 to 21K2 circuit creating a complete express for the 21K3 from the station to P#12176. The reconductoring of these segments will increase future reliability and load growth through the replacement of aging infrastructure, existing ringed spacer cable and the installation of upgraded overhead conductor.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02405:12C4 Equip Conversion and Replace	1,544,499	This project adresses deficiencies on the Enfield 12C4 circuit. Ringed spacer cable was found on N. River St., Whitworth St., and Alden Ave. The project replaces this cable prone to failure. To reduce several large customer zones on the 12C4 feeder, a 4.8kV portion of the circuit will be converted to 23kV to allow for recloser installation.
CD02480:30R15-Reconductor 336 ringed SC wit	57,750	The 336 AL spacer cable is vintage and is ringed. This area has very poor reliability and has had eleven (11) interruptions over the last four years. Removing the 336 AL ringed spacer cable and installing 477 AL tree wire will improve the performance of this circuit.
CD02723:Town Scorecard – Eastern Region	1,453,437	Project CD02723 was established to address the Town Scorecard Initiative which identifies the top 10 SADI and SAFI worst performing towns in Eversource, CT.
CD02749:UCONN Health Protection Coord	196,100	Project CD02749 was established to address reliability concerns impacting operations at UConn Health in Farmington, CT. The affected infrastructure is served by the 1C01 overhead feeder, which supplies power to several critical facilities, including UConn Health Center, UConn Health Warehouse, UConn Fire Safety Complex, State of Connecticut Medical Examiner's Office, Town of Farmington Sewer Pumping Station, and various hospital support buildings, such as parking areas and the UConn Health Childcare Center.
FRSPRELI:FORECAST SPEC REL IMPROVEMENTS	6,557,414	FORECAST PROJECT FOR SPECIFIC RELIABILTY IMPROVEMENT PROJECTS
S/S ELIMINATION-LINE WORK	1,500,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD00654:Eliminate 4.8 kV 12F-6X Islanded SS	1,185,600	Hanover 12F-6X Substation is located in Meriden, Connecticut, and consists of a single, 5/6.25 MVA transformer that supplies three, 4.8 kV circuits (12F2, 12F4 and 12F5) and 1,793 customers.The 12F-6X transformer and 4.8 kV switchgear was installed in 1957. If the 5/6.25 MVA transformer were to fail, then 1,793 customers would be out of power for +/- 24 hours until a mobile transformer was installed. There are no other 4.8 kV sources in the area that can be used to restore customers.Hanover 12F-6X Substation and much of its associated overhead distribution system is 60+ years old.1,793 customers on 12F-6X will be converted and transferred to new 13.8 kV circuit 12F50 and existing 13.8 kV circuit 12F52. 700 feet of 1000 MCM Cu and 4,900 feet of 556 AL TW will be installed to create the 12F50 backbone. Twenty, single phase, bare copper laterals with six or fewer transformers will be reconductored with 1/0 ASCR TW and converted to 13.8 kV.New recloser loop schemes will be created to split the number of customers per zone to approximately 500. Three new recloser loop schemes on the 12F50 which will be backed up by the 12F44, 12F52 and 12F55. The three loops will employ multiple reclosers creating six zones to limit the customer count. The six zones will have 142, 226, 241, 477, 479 and 550 customers. A new field tie with the 12F49, and an existing tie with the 12F51, will back up the 453 customers in the first zone of the 12F50.The new feeder, 12F50, will take some load from the 12F55 to mitigate a contingency overload condition that exists on the 12F55.A large, 958 customer zone on the 12F52 will be eliminated by creating a new recloser loop with the 12F50. The resulting zones will have 456 and 502 customers.The replacement of the 12F2, 1000 kcmil AL get-a-way cable (500 feet) with 1000 Cu mitigates a contingency overload on the 12F52.
FRSSLNWK:S/S Elim-Line Work Forecast Project	314,400	FORECAST PROJECTS FOR OVERHEAD WORK TO ELIMINATE SUBSTATIONS.
Network Reliability	26,100,000	
NETWORK XFMR + PROTECTOR REPL	1,000,000	

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD00412:CL&P Repl Net. Xfmrs Blanket	1,000,000	This project is for replacement of inoperable/condemned/failed network transformers and network transformer protectors.
UG CABLE & EQUIPMNT REPLACEMNT	14,187,500	
CD02229:145 PILC Cable Replacement	6,400,000	Project CD02229 is being established to replace the remaining paper-insulated lead covered (PILC) cable on the South Meadow 145 circuit. This project is part of an overall strategy to address poor performing PILC cable in the underground distribution system.
CD02393:NW Hartford 2N18 PILC Cbl Repl	5,848,300	Project CD02393 is being established to replace the 19,803' of paper-insulated lead covered (PILC) cable on the Northwest Hartford 2N18 circuit. This project is part of an overall strategy to address poor performing PILC cable in the underground distribution system
FRUGCBLR:FORECAST PROJECT FOR NETWORK CBL RE	1,939,200	FORECAST BUDGET PROJ FOR NETWORK CABLE REPLACEMENTS
UG Network Automation	5,412,500	
CD01276:New Switchgear for SMH Waterbury	2,289,300	This project proposes installation of a set of 4-way solid dielectric switchgear on the line side of the existing feed to the existing switchgear at St Mary's Hospital 201B.The existing switchgear at St Mary's Hospital 201B is owned by the customer, but operated by Eversource, based on an agreement made years ago. This switchgear must be operated periodically, since both incoming feeders at St Mary's Hospital 201B are network feeders.Procedure NB-150 (in CT) discourages utility employees from operating customer-ownedhigh-voltage equipment. Because it does not own or maintain this equipment, the utility does not know its condition, nor can the utility be responsible for it. Installation of the new switchgear enables the utility to disconnect, test, and ground its system at switchgear it owns and maintains, without the need to access or operate non-utility-owned equipment.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01537:25 Laurel St Htfd - Automate Svc	250,001	The primary electric service at 25 Laurel Street in Hartford consists of two manual PMH-5 switches (309B) which serve seven pad-mounted transformers (3,850 KVA Connected) and 607 customers (586 residential / 21 commercial). The manual switches are fed by two underground feeders (47N9 - normal, 47N7 - alternate) out of Southwest Hartford 47N substation (23 KV).In the past five years, these customers have experienced three feeder outages averaging approximately 150 minutes/outage.This project proposes to automate the service to this location by replacing the manual switches with automatic switches.The expected benefits upon completion of this project include improved reliability and customer satisfaction.
CD02059:Man to Auto Tuttle Rd Middletown	224,699	This project was established to address the manual switchgear at Tuttle Rd., Middletown. This project will replace one of the two existing PMH-9 switchgear units with a new DSCADA capable PME-9 switch, to be operated as a single unit auto-transfer switch. This proposal will automate 121 customers on Tuttle Rd., Middletown.The preferred feeder is the Westside 7A79 circuit and the alternate feeder is the Westside 7A71 circuit. The 7A71 has the capacity to accept the automatic transfer from the 7A79 without causing overload.This project is part of an overall program to eliminate manual switchgear in order to eliminate the need to manually transfer customers to their alternative source for loss of the preferred source.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD02092:Make 13H93 & 13H94 Non-Network	402,800	This project is being established to convert the Noera 13H93 and 13H94 feeders into non-network feeders. This will allow the 13H93 and 13H94 feeders to have multi-grounded primary connections, such as automatic switchgear or line-to-ground connected load, without the exposure of high voltage that can happen if a network feeder were to fault and a network protector failed to open.The Palace Theater 225P and UCONN 256D switchgear are both automatic switchgear that have the Noera 13H94 circuit as the alternate source. Under a separate project, the preferred source to these switchgear locations will become a non-network feeder via transfer to the Freight 11W44 circuit.The scope of this project includes transferring the two existing network transformers on the N185 network from the 13H94 & 13H93 to the Freight 11W43 and 11W76 respectively. This will require extending the 11W76 to manhole 147 on E Main St., a distance of 1,320'. The total load on the N185 network is less than 300kVA. The 11W43 and 11W76 has the capacity to accept the added load without causing overload.
CD02107:Switch Gear Autom 21P1 Kirkland Pl	683,100	This project replaces a manual PMH 3 pair switch gear, located on Kirtland Place, Meriden, with an automatic PME 5 pair. PMH gear is live front while PME switch gear is dead front and is DSCADA capable offering both safety and operational flexibility.The switch gear is fed by the East Meriden 21P1 and the backup is the 21P4. 121 customers are fed from this switchgear.
CD02543:Chelsea Piers Switchgear Isolation	1,562,600	This project addresses single point failures on feeders (Glenbrook 1K08 & 1K18) feeding NBC. A splice failed on the overhead system on Maher Rd causing an outage at the NBC facility during the Olympics. On post event investigation, it was deemed necessary to eliminate single point failures by isolating customer owned switchgear feeding Chelsea Piers with Vista Green 422's to avoid future failures.
UNDERGROUND STRUCTURE ISSUE	5,500,001	
101610:REPAIR & REPL OF CL&P UG STRUCTURES	1,201,100	REPAIR & REPLACE MANHOLE AND VAULT (STRUCTURE) ROOFS AND DUCTLINE DUE TO OBSOLESCENCE &/OR WEAR & TEAR.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01821:Greenwich Ave Structural Upgrade	903,400	The Town of Greenwich is planning a streetscape project along Greenwich Avenue where they will reconstruct sidewalks and completely repave Greenwich Avenue from Putnam Avenue to Railroad Avenue. The Town has made it quite clear to all subsurface utility owners that all underground infrastructure must be installed or upgraded as necessary prior to their planned project. After careful review of Eversource's existing infrastructure, it was determined that 2 manhole enlargements, 4 service box enlargements, and 5 lateral duct banks should be installed given the opportunity described above. The locations that were chosen for manhole enlargements are locations where there is insufficient room to properly splice and rack the three 27.6 kV feeders within the manhole, and to properly support the secondary mains and limited crab joints. The service box enlargements are required for potential service upgrades. The lateral duct bank extensions are required for two purposes. First, these ducts will accept additional or replacement secondary cable as required for network secondary voltage service. Second, each new duct bank will be extended to a side street where there is the potential to install a primary voltage loop cable that may eventually be used to convert the existing network to load loops from the existing open wire overhead distribution system.
CD02332:Tresser Blvd Duct Bank	1,000,000	During a new service project, the contractors encountered blocked/ insufficient conduits between MH#700 and MH#731 on Tresser Blvd when trying to tap 1G02 feeder to the customer's switchgear on Tresser Blvd. Repairs were attempted but to no avail. Furthermore, blocked ducts were encountered in the past in other sections of the duct bank on Tresser Blvd between Canal Street and Elm Street. A more accessible feeder (1G19) was used to complete the new service project. However, the fear is that should the need arise to install cable in this area in the future, it cannot be done because of issues with the duct bank.This project is being initiated to install a new 8-position duct bank along Tresser Blvd between Canal Street and Elm Street to facilitate future needs.

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CD02511:Manchester Bridge Conduit Replace	1,739,000	The project is for electrical conduit replacement on two Manchester bridges that are over the I-384 highway. The State notified the Civil Engineering team of steel conduit bank deficiencies.
CD02580:Stamford Vault 292 Replacement	625,500	This project replaces vault #292 which is in the roadway at the very busy junction of North St. and Summer St. in Stamford, CT. An inspection revealed that vault #292 deteriorated extensively.
CD02619:Cedar Heights Rd Shallow Duct Bank	30,000	This project has been created to address the shallow duct bank that occurred on Cedar Heights Rd in Stamford CT during work performed under CD00728.
CD02691:Franklin Drive 1B Duct-bank Repair	1,000	This project address the replacement of deteriorated steel conduits that are location within an existing duct-bank with a horizontal 2 x 4 array on Main Street in Torrington, CT. This duct-bank spans the Naugatuck River and is located under the bridge. These conduits presently penetrates through a concrete support structure of the bridge which is adjacent to manholes MH# 9 and MH# 21 and has a span length of 110' with very limited room. The age of the duct-bank is over 65 years old and due to its exposure to a harsh environment, these conduits within the duct-bank have deteriorated to the point of either having large, elongated holes in their perimeter or they have deteriorated to the point of becoming separated into two pieces.
Substation Reliability	35,164,001	
GENERAL MODERNIZATION	11,183,000	
CS00023:GOODWIN LANE 22 - REMOVE SUBSTATION	25,665	This project is to complete equipment removals, environmental monitoring, remediation, and site restoration for the de-energized Goodwin Lane 22 substation located in East Hartford, CT.
CS00070:Naugatuck 19K - Remove Substation	42,775	This project is to perform control house demolition, concrete foundation and pad removal, soil excavation, environmental remediation, groundwater monitoring, civil removal work, and site restoration for the de-energized Naugutuck 19K substation located in Naugutuck, CT.
CS00072:Guilford 29F - Remove Substation	32,200	This project is to complete site removals and environmental remediation for the de-energized Guilford 29F substation located in Guilford, CT.

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CS00105:Meadow 28J - Remove Substation	68,440	This project is to complete equipment and structure removals, environmental monitoring, remediation, and site restoration for the de-energized Meadow 28J substation located in Branford, CT.
CS00119:Oakville 17Q - Remove Deenergized S	316,535	This project is to perform soil excavations, environmental remediation, concrete foundation and pad removal, shed removal, and site restoration for the de-energized Oakville 17Q substation located in Watertown, CT.
CS00269:Race Hill 15D - Remove S/S	51,330	This project is to complete removals, environmental remediation, and site restoration for the de-energized Race Hill 15D substation located in Madison, CT.
CS00412:Newtown 12N Station Modernization	75,556	This project is to replace nine 23kV oil circuit breakers (OCBs) at Newtown 12M substation located in Newtown, CT. The OCBs may cause harm to the environment if leakage occurs, or spills occur during maintenance.
CS00450:Clayton CT 21W Remove 21W-1X XF	316,535	This project is to decommission and retire the de-energized Clayton Court 21W substation located in New Britain, CT.
CS00451:Carver 19R-1X and Oil Removal	42,775	This project is to complete equipment removals and to complete environmental testing for the de-energized Carver 19R substation in New Britain, CT.
CS00490:Farmington 23L Remove SS	598,850	This project is to complete the equipment removal and environmental assessments for the de-energized Farmington 23L substation located in New Britain, CT.
CS00541:Card 11F Battery Monitor	74,248	Card 11F Battery Monitor
CS00567:Berlin 6A Replace Switch	(61,853)	This project is to replace failing Motor Operated Disconnect (MOD) Switches and obsolete load tap changer (LTC) controls at the Berlin 6A substation, located in Berlin, CT. Replacement of these switches and LTC controls will improve system reliability and operator safety.
CS00569:RBIP - Rplc Battery Install Program	539,204	This project is establishing a program that will replace aging substation batteries and chargers across the Eversource system. Proactively replacing older substation batteries will ensure the continued reliabile operation of Distribution substations.

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CS00605:Baldwin 13F SS Access Upgrade	539,204	This project upgrades physical access to the Baldwin 13F substation, located in Waterbury, CT.
CS00608:Flax Hill 24A Battery Monitor	74,248	Flax Hill 24A Battery Monitor
CS00610:Shaws Hill 24H Battery Monitor	99,913	Shaws Hill 24H Battery Monitor
CS00612:Thomaston 2B Battery Monitor	74,248	Thomaston 2B Battery Monitor
CS00613:West Side 7A Battery Monitor	106,757	West Side 7A Battery Monitor
CS00625:S. Meadow 1A Equipment Removal	121,749	This project is for the removal of the de-energized 1A112-1X and1A101/111-1X transformers at South Meadow 1A Substation, located in Hartford, CT.
CS00634:N Canaan 5L Rplc Recloser & Feeder	96,984	This project is for distribution system upgrades at North Canaan 5L substation, located in North Canaan, CT. Distribution upgrades are being performed to address system reliability and asset conditions.
CS00637:Ridgefield 22N Add Feeders	2,809,010	This project is expanding the existing 13.8kV switchgear and adding two new feeders to the Ridgefield 22N substation, located in Ridgefield, CT. The expanded switchgear and new feeders will relieve overloading on the existing feeders and are needed to supply the existing and future projected load.
CS00651:Riverside 2R RBI Rls	552,336	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Riverside Drive 2R substation, located in East Hartford, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.

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CS00652:Westport 27F RBI Rls	426,028	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Westport 27K substation, located in Westport, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00653:Beacon Falls 11N RBI Rls	397,253	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Beacon Falls 11N substation, located in Beacon Falls, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00654:Portland 21H RBI Rls	640,187	This project is to replace the substation batteries and charger, install a heating, ventilation, and air conditioning (HVAC) system, along with a new exhaust fan, intake louver, hydrogen detection system, smoke detectors, and strobe lights to the Relay and Control Enclosure (R&CE) at the Portland 21H substation, located in Portland, CT. Proactively replacing the battery and charger system will ensure continued reliable operation of the substation and Distribution System.
CS00673:Van Dyke 12 Rplc Upgrd Cap Bank	432,000	This project will replace the 1215 1K, 1215-2K, and 1215-3K 6MVAR open air capacitor banks at Van Dyke 12 substation located in Hartford, CT with two new 6MVAR metal-enclosed capacitor banks to improve asset condition and customer reliability.
CS00681:Portland 21H ElectroMech Relay REL	153	This project will upgrade existing electromechanical relays currently in operation at the Portland 21H substation located in Portland, CT. All electromechanical and obsolete microprocessor relays will be replaced with microprocessor-based relays.
CS00682:Portland 21H H14-1X H15-1X Removals	490,997	This project is for the removal of the 21H14-1X and 21H15-1X auto transformers at Portland 21H substation located in Portland, CT.

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CS00689:CT D-SS AED Install Program	29,087	This project will install Automated External Defibrillators (AED) in Distribution substation control houses located in Connecticut. An AED is used as a lifesaving device in the event of a heart attack or sudden cardiac arrest.
CS00694:115 kV Relay & Ctrl Encl Install	282,738	This project includes modification of yard manhole, installation of two riser poles, installation of underground duct bank, and modification of the current switchgear to remove Transmission protection to be migrated to the new Relay and Control Enclosure.
FRSSGNMZ:FORECAST PROJ FOR SS GEN MODERNIZAT	1,887,845	FORECAST PROJECT FOR SUBSTATION GENERAL MODERNIZATION
S/S TRANSFORMER RELIABILITY	12,131,000	
CS00286:Franklin Dr Replace Xfrmr	5,298,815	This project is for the replacement of the 1B-4X and 1B-5X transformers, the relocation of the 1B-4X1-2 circuit switcher, and associated new cabling, steel structures, and foundations at the Franklin Drive 1B substation located in Torrington, CT. The two existing transformers were installed in 1953 and have exceeded a standard transformer's life expectancy.
CS00396:Stevenson 14A Upgrade Xfrmr & Swgr	992,511	This project is to replace aging equipment and convert the existing 27.6-8.32kV distribution system to a 23kV distribution sstem to provide long term reliable power to distribution loads being fed from the Stevenson 14A substation located in Monroe, CT.
CS00404:Todd 30L Mobile Position	1,629	The project is for the installation of a mobile transformer position and associated feeder activation at the Todd 30L Substation in Wolcott, CT.

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CS00533:Salisbury 21J Replace Xfmr	31,337	The project objective is to replace the 13MVA 69kV-13.2kV transformer 21J-1X with a new Eversource standard 40MVA 115/69kV-13.2kV transformer equipped with a modern LTC. The Salisbury 21J-1X is an Eversource standard size transformer which reduces the number of spare transformers required to be available for the Connecticut distribution system.This project will also replace outdated electromechanical protection systems on the 21J-1X transformer and 13.2kV A1 bus to update these systems to the latest Eversource standards.This relaying is 50 years old, is at the end of its service life and total of eight electromechanical relays will be replaced as part of this project.
CS00544:N Canaan 5L Replace Xfmr	94,364	This project is for distribution system upgrades at North Canaan 5L substation, located in North Canaan, CT. Distribution upgrades are being performed to address system reliability and asset conditions.
CS00606:Glenbrook 1K Replace Transformer	4,859,002	This project is for the asset condition replacement of the existing 62-year old 115kV:13.2kV, 46.7MVA transformer 1K-2X at Glenbrook substation in Stamford, CT. The transformer is near its end of life.
CS00665:73MX Mobile Xfmr Refurbishment	1,272,942	This project is to refurbish the 73MX mobile transformer unit. The unit is out of service.
FRSSXFMR:SS Transformer Reliability Forecast	(419,600)	Substation Transformer Reliability Forecast Project
SS DSCADA LTC Controls	550,000	
CS00677:Haddam 11C DSCADA LTC	1,742	This project will replace the Load Tap Changer (LTC) control scheme on the 11C-2X and 11C-3X transformers at the Haddam 11C substation located in Haddam, CT.
FRSSDSCA:Forecast SS DSCADA LTC Netwk Auto G	548,258	Forecast project for DSCADA - LTC Network Auto Grid
SUBSTATION RELIABILITY-L4	2,000,001	
DSCN26:2026 CT D SS Planned Annual	2,000,001	This annual is to improve customer reliability for capital work not identified specifically during the budget cycle but is a result of monitoring the system throughout the year.
SWITCHGEAR	9,300,000	

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CS00189:Triangle 11A - Rpl Bus w/ Swgr	5,703,046	This project will rebuild the 13.8kV distribution end of the Triangle 11A substation in Danbury, CT by installing new enclosed, double bus, metal clad switchgear. The rehabilitation of the substation is required to replace aging substation equipment, address bus clearance needs, and update protection and control relays and System Control and Data Acquisition (DSCADA) interfaces for metering, control, and monitoring.
CS00491:Chippen Hill 15U Replace SWGR	1,627,104	The project will replace the existing metal clad switchgear at the Chippen Hill substation located in Bristol, CT. The switchgear is being replaced to due to the history of operational and maintenance issues caused by a sunken foundation which made the switchgear come out of alignment.
CS00503:E. Meriden 21P Replace SWGR	1,704,750	This project is for the replacement of the 13.8kV switchgear with associated circuit breakers, protection relays, conduits, cabling, and foundations at East Meriden 21P substation. The foundation has begun to sink unevenly causing the switchgear to come out of alignment. This has caused difficulties when racking circuit breakers in and out of the cubicles.
FRSSSWGR:FORECAST PROJECT FOR SS SWITCHGEAR	265,099	FORECAST PROJECT FOR SUBSTATION SWITCHGEAR RELAY
System Resiliency/Expanded Reliability	79,000,010	
ENHANCED TREE REMOVAL	26,000,000	
CTREL26:Reliability Tree Removal REL Prgrm	12,000,000	The project focuses on removal of trees in poor performing isolated device zones to improve system reliability and resiliency.
ETR2026:Enhanced Tree Removal ETR Program	14,000,000	The ETR project strategically removes trees to proactively improve system reliability and mitigate long term costs for the distribution cycle trimming programs. Tree removals, in conjunction with cycle pruning, drive improved reliability performance.
ENHANCED TREE TRIMMING	2,000,000	

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ETTCF26:ETT Customer Focused 2026	2,000,000	The Customer Focus Enhanced Tree Trimming project addresses system reliability by providing greater clearances and removing risk limbs and trees that are outside of the normal maintenance trim zone in areas of emergent reliability concerns.
POLE INTEGRITY PROGRAM	18,500,000	
CD02444:2025 Pole Integrity	3,079,200	This initiative replaces or reinforces wood poles found during the annual pole inspections that cannot remain in service due to loss of strength from decay or insect infestation. This initiative also captures the replacement of leaning poles that were identified during the pole inspection process, and they are prone to failure posing a risk to public safety and the system's reliability. Leaning pole locations are created when soil disturbances and pole attachments affect the original pole's orientation because of accumulation of moisture in the ground, severe weather and or storm damages.
CD02449:2025 Frontier Pole Shifts	300,000	The Frontier Pole Shifts project supports the 45-day PURA mandated timeframe for Eversource transfers to new pole sets. This project includes the transfer of Eversource equipment onto Frontier Defective Pole Replacements. As Frontier replaces defective poles, Eversource will receive an automatic design request through Notify to create a WR for the equipment transfer.
CD02545:2026 Pole Integrity	12,499,999	This project captures the cost necessary to replace wooden poles that were found during the 2025 annual pole inspections. These poles cannot remain in service due to loss of strength from decay or insect infestation.This initiative also captures the replacement of leaning poles that were identified during the pole inspection process, and they are prone to failure posing a risk to public safety and the system's reliability. Leaning pole locations are created when soil disturbances and pole attachments affect the original pole's orientation because of accumulation of moisture in the ground, severe weather and or storm damages. P

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CD02546:2026 Frontier Pole Shifts	2,620,800	The Frontier Pole Shifts project supports the 45-day PURA mandated timeframe for Eversource transfers to new pole sets. This project includes the transfer of Eversource facilities onto Frontier Defective Poles that will be replaced in the year 2026.As Frontier replaces defective poles, Eversource will receive an automatic design request through Notify to create a WR for the equipment transfer.
RIGHT OF WAY LINES	12,000,000	
CD01246:Fry Brook 13B21/13B27 ROW Pole Repl	64,664	The Fry Brook 13B21/13B27 ROW is an approximately 3-mile express feed from the substation to the towns of Plainfield and Killingly. 13B21 serves 3,607 customers and 13B27 serves 1,963 customers. For a double circuit fault from the substation to Plainfield Road 100% of customers are automatically restored. This is accomplished via ties with 13B10, 15C8 and 30Y10. While travelling along I-395 several crossarms were observed to be cocked and/or racked and upon a physical walk through, much more damage was recorded. A majority of the poles are 66+ years old and most crossarms were replaced in 1973. All crossarms are installed with bow braces. The project will perform 100% pole and conductor replacement from the substation to the Moosup 19Y Substation north of Route 14.The aim of this project is to install a new double circuit pole line adjacent to the existing pole line where easement restrictions allow, with all new 50-foot class 1 poles, 556 ACSR TW and 2/2/2 construction.

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Project Number/Description by Category	Projected 2026 Capital Spend	Project Long Description
CD01308:Saybrook 22D Triple Circuit ROW	386,508	This project addresses two right-of-way (ROW) issues in the Town of Old Saybrook. The first issue is a triple circuit pole line south of Saybrook 22D station extending 2,700 ft from Elm St to Ingham Hill Rd, Saybrook. This triple circuit pole line consists of the 15L46, 15L70, and 22D4 Circuits with 1,450 ft of pole line through a marsh. The Bokum 15L46 (27.6kV) supplies Cedar La 41L and Westbrook 20S. The Bokum 15L70 (27.6kV) backs-up the 15L46. Westbrook 20S is backed up by Green Hill 30R9 and Cedar La 41L is backed up by Bokum 15L5 and Saybrook 22D4. Having three circuits on one pole line that is difficult to access creates a risk extended abnormality should reliability issues occur. The second issue is a split pole top (vertical corner construction) on the Bokum 15L70 (27.6kV) circuit located in the Bokum-Old Saybrook ROW between I-95 and a marsh. This circuit supplies the Saybrook 22D-2X Substation Transformer. The existing conductor spans ~500 ft over I-95 and then goes for another 850 ft over a marsh. This project will replace this structure with three new steel structures (to Transmission Crossing Specs) due to the lengthy spans of 3ph 556 ACSR wire and the hazard it will create if the lines were downed across I-95. The project will resolve both issues by relocating the circuits along town roads.
CD01720:ROW 006 Remediation	3,273,900	Eversource has completed drone patrols of all distribution ROWs and has categorized all findings into five priority levels. ROW 006 had 76 total findings, 3 priority 1 poles, 26 priority 2 poles, 42 priority 3 poles, 4 priority 4 poles, and 1 priority 5 pole. This project will maintain the ROW and rebuild in place with steel poles and 556 tree wire.
CD02211:13K57, 32P3 ROW Removal	488,013	This project is for the removal of the 13K57 and 32P3 obsolete and de-energized ROWs in Stonington, CT. These ROWs are hazardous assets that have resulted in customer complaints and have warranted repairs to inoperative circuits.
CD02376:2025 ROW Priority 3 Poles - Central	3,130,200	This project will address 103 priority 3 damages found during ROW drone inspections. All ROW poles will be replaced with Class 1 or larger steel poles.

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CD02377:2024 ROW Priority 3 Poles - Eastern	1,146,126	Approximately 500 linear miles of Distribution ROW were inspected by drones in Connecticut. The damage found was recorded and prioritized. This project will address 55 Priority 3 findings. All ROW poles will be replaced with Class 1 or larger steel poles.
CD02631:2026 ROW Priority 3 Poles	1,498,100	Approximately 500 linear miles of Distribution ROW were inspected by drones in Connecticut. The damage found was recorded and prioritized. This project will address 34 Priority 3 findings. All ROW poles will be replaced with Class 1 or larger steel poles.
FRPROW:Projection Proj for ROW	2,012,490	Projection Project for Right of Way Lines
SMART SWITCHES PROGRAM	15,000,000	
CD01278:12C4-71S Smart Switch Program	1,006,700	Project CD01278 will sectionalize a 2,397 customer zone located beyond the Enfield 12C4-71S into smaller automatic zones. With these changes, customers will experience increased reliability.
CD01921:Willamantic 14S31 Smart Switch Proj	225,099	This project will install an automatic loop scheme between the 14S31 and 14S32 circuits. By automating the loop scheme, power can be restored to customer quickly.
CD02007:2B5 Smart Switch	1,700,900	Project CD02007 seeks to address large customer zones on the 2B5 circuit in Thomaston, CT. The 2B5 currently has two zones over 500 customers. The first zone is the 2B5-70S which hosts 511 customers. This zone has experienced three outages over the last four years. The second zone is the 2B5-60R which hosts 681 customers and has experienced two outages over the last four years. This project suggests the installation of two new sectionalizing devices to reduce large customer zones. One device, a radial recloser, will be installed on P# 830, Main St. Plymouth. This device will reduce the 2B5-70S zone from 511 to 145 customers and will simultaneously create a new 366 customer zone. The second device, a smart switch, will be installed in the 1B5-60R zone on P# 1181 along N Harwinton Ave, Plymouth. The installation of this device will reduce the 2B5-60R zone from 681 customers to 319 customers while also creating a new zone of 362 customers. With these changes, customers will experience increased reliability.

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CD02008:12J38 Smart Switch	205,400	This project is being established to address two large customer zones on the 12J38 circuit in Mansfield, CT. The 12J38-71S zone has 693 customers at risk and this project proposes adding a smart switch in the 12J38-71S zone, dividing it into a 365 and 328 customer zones. The 12J38-71S zone has experienced seven outages in the last four years. The 12J38-80M zone has 648 customers at risk which will be divided into zones of 286 and 362 customer zones. The zone reduction will be performed by adding a new recloser and reprogramming the existing 12J38-80M as a smart switch. The 12J38-80M zone has experienced one outage in the last four years. With these changes, customers will experience increased reliability.
CD02201:Large Customer Zones RWO Central	1,144,500	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02201 addresses 13 large customer zones in the Central Division with the installation of 24 viper reclosers.
CD02318:2025 Large Customer Zones RWO West	1,868,834	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02318 addresses 8 large customer zones in the Western Division with the installation of 15 viper reclosers.
CD02319:2025 Eastern Large Customer Zone >1	341,300	The installation of multiple smart switches will reduce the customers affected in the event of future outages. Project CD02319 addresses 3 large customer zones in the Eastern Division with the installation of 4 viper reclosers.

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CD02340:2024 Trip Saver Program	500,009	Project CD02340 proposes to install Trip Savers at 1155 fused lateral locations in Connecticut to reduce the number of outages caused by transient type events (Tree, Animal, Lightning, Patrolled Nothing Found).A Trip Saver is a self-powered, electronically controlled, single-phase, cutout-mounted vacuum interrupter recloser. The Trip Saver is designed to eliminate the sustained interruption that occurs when a lateral fuse cutout operates in response to a transient fault. It also can eliminate momentary circuit interruptions that occur when a substation circuit breaker or source-side line recloser would otherwise trip to prevent a lateral fuse cutout from operating in response to a transient fault.
CD02475:2025 Western Large Cusomer Zone 900	1,588,100	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02475 addresses circuit zones that serves 900 - 999 customers.
CD02519:2025 Htfd Lg Customer Zones SS	244,000	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02519 addresses circuit zones that serves more than 500 customers.
CD02520:2025 Norwalk AWC Smart Switch RWO	128,500	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project 2520 address zones that are ranked in the top 100 in terms of customer interruptions in the Norwalk AWC.

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CD02521:Vacufuses Program 2025	200,120	Project CD02521 proposes to install Vacufuses on Distribution transformer locations in Connecticut to reduce the number of outages caused by transient type events (Limbs, Animal, Lightning, Patrolled Nothing Found).□ □ A Vacufuse is a self-powered, electronically controlled, single-phase, cutout-mounted vacuum□ interrupter recloser. The Vacufuse is designed to eliminate the sustained interruption that occurs when a transformer fuse cutout operates in response to a transient fault. This device will save outages and reduce trips by troubleshooters by reclosing after a transient fault occurs.
CD02538:2025 Eastern-New London SS CI Rank	36,200	Smart Switch projects address circuit zones that serves more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that loses power during a single outage. Project CD02538 addresses circuit zones ranked in the top 100 due to customer outages over the past 4 years.
CD02542:2025 Cent. Cheshire AWC SS (CI) - 1	846,700	Smart Switch projects address circuit zones that serve more than 500 customers. Limiting circuit zones to less than 500 customers where possible limits the number of customers that will lose power during a single outage. Project CD02542 addresses circuit zones that serve more than 500 customers and is ranked in the top 100 based on customers interrupted over the past 4 years.

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CD02562:2025 Single Phase Recloser Project	210,177	Project CD02562 proposes to install Viper SP single phase reclosers at fused lateral locations in Connecticut to reduce the number of outages caused by transient type events (Limbs, Animal, Lightning, Patrolled Nothing Found).A Viper SP recloser is a pole mounted electronically controlled interrupter recloser with full SCADA control and visibility utilizing an SEL 351 control. The Viper SP recloser is designed to eliminate the sustained interruption that occurs when a lateral fuse cutout operates in response to a transient fault. It also can eliminate momentary circuit interruptions that occur when a substation circuit breaker or source-side line recloser would otherwise trip to prevent a lateral fuse cutout from operating in response to a transient fault.In 2025 Viper SP recloser will be installed on fused single-phase laterals that have high fault current magnitudes which would exceed other single phase reclosing equipment ratings.
CD02583:Barnes Aerospace 14K9 Windsor Locks	136,000	This project addresses a customer inquiry into the poor reliability performance of the Windsor Locks 14K9 circuit. The customer is Barnes Aerospace located on Old Kennedy Rd in Windsor, CT. This project will address the 14K9 backbone and the lateral that feeds the customer. The improvements will include adding a new 3-phase recloser and replacing one existing 3-phase recloser with a smart switch. In addition, all pole-top transformers along Old Kennedy Rd that are not already fused will be fused.
CD02717:Eastern TripSaver Optimization	738,387	This project addresses trip saver locations where the minimum load requirement is not met year round. Minimum load is required in order for trip savers to operate properly in response to fault conditions.
FRSMRTSW:FRCST PROJ REL IMPRV SMART SWITCHES	3,879,074	Forecast Project Reliability Improvement Smart Switches
SR DOUBLE POLE REMOVALS	5,000,010	

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CD02547:2026 Double Pole Removals	5,000,010	This initiative captures the cost necessary to perform bare pole removals at double pole locations and is required to the meet the orders of PURA Docket No. 03-03-07. Double pole locations are commonly created when these instances occur: I.Structural and electrical upgrades. II.Pole Integrity projects. III.Other programs including the replacement of poles with third party attachments that cannot be removed or transferred to the new pole during replacement. Attachments are removed or transferred by third parties later following a notification through the Alden 1 database, managed by the single pole administrator. Once all pole attachments have been transferred to the new pole, the old pole is bare and ready to be removed.
UCONN RESILIENT ENERGY CENTER	500,000	
EEC23-28:Eversource Energy Center 2023-2028	500,000	The proposed project is needed to fund the continuation of the operations of the Eversource Energy Center at the University of Connecticut and the development and operation of the UConn Predictive Storm and Outage models for Eversource Connecticut service territory for the period June 1, 2023, through May 31st, 2028, by regularly updating and improving the model integrating utility specific infrastructure and outage data from the Outage Management System (OMS). This project is part of the 2023-2028 Eversource-UConn Master Agreement for the Eversource Energy Center.
URD/DB Cable Improvements	26,000,000	
DB CABLE REPLACE-SPECIFIC PROJ	26,000,000	
101395:DIRECT BURIED CABLE REPLACEMENT PRO	22,684,443	This program funds the replacement of direct buried distribution cables in underground residential and commercial developments that are reaching the end of their useful lives or have failed. This improves reliability for customers served by these cables.
CD02388:Bristol DB Cable Replacement 15U4	66,200	This project is to address the poor reliabilty of direct buried cable in downtown Bristol.

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CD02438:33M1 Woodridge Lake Cable Replace	994,600	Project CD02438 addresses underground reliability issues within the Woodridge Lake community in Goshen, CT. The identified portion of the housing community is fed via the Goshen 33M1 circuit at 23.0kV off Milton Rd, Goshen. The two lateral taps located at P#1372 & P#1373 are comprised a mixture of direct buried #1 AL and 1972-vintage #1 AL Concentric UG conductor. Both taps have experienced a combined 8 outages due to underground equipment failures in 4 years. This poor underground reliability ended up resulting in a customer complaint from the Woodridge Lake Housing Association. New direct buried cable will be installed in conduit to reduce future deterioration and to ensure reliable service to the portion of the housing community.
CD02750:2026 DB Fault Indicator Replacement	547,526	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 2,390 fault indicators in the Eastern Region and perform inspections of the DB equipment.
CD02751:2026 DB Fault Indicator Replacement	819,499	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 3,628 fault indicators in the Central Region and perform inspections of the DB equipment.
CD02752:2026 DB Fault Indicator Replacement	887,731	The purpose of this project is to fund the 2026 Direct Buried (DB) inspection program and replace approximately 3,778 fault indicators in the Western Region and perform inspections of the DB equipment.
5-Facilities	28,004,045	
Basic Business-FAC	26,154,036	
Acquisition and Sale	200,000	
LAND - AS	200,000	
26715:2026 CL&P-D RE & ROW LOB	200,000	CL&P-D Real Estate & Right of Way 2026 Line of Business (LOB)
Replacements	1,255,000	

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EQUIPMENT - R	1,255,000	
ML2601:2026 Material Logistics LOB CL&P-D	1,255,000	This is for Material Logistics capital projects for the year 2026. Each year, capital dollars are allocated to the Material Logistics organization to replace, improve, or upgrade Warehouse equipment, shelving, and handling equipment. The projects covered by this authorization are generally related to safety issues and Warehouse functionality. Projects can also be related to Operational needs and requests or to maintain basic office working standards.
Upgrade, Paving and Other	24,699,036	
BUILDING - UPO	24,699,036	
23768:Building Interior Redesign	7,400,000	This project is for the New London area work center renovation. The building was constructed in 1930 and last renovated in 1993. The project will accommodate existing needs along with projected growth and comply with the latest company space guidelines.
23778:Norwalk Windows & Facade Renovation	2,500,000	This project is for the replacement of the exterior windows, doors, and facade at the Norwalk Service Center located on Tindall Ave. The AWC is a 52,000 sq ft facility that was built in the 1920's for Electric Operations. The AWC services Norwalk and its surrounding communities and houses approximately 100 employees. Water has been infiltrating the brick facade resulting in structural deterioration of the building windows, doors, and brick siding. In addition to the structural damage this is also a safety concern due to the potential of falling brick and/or the development of mold due to the water infiltration.
24774:Restroom Renovation	1,750,000	This project is for the Torrington Restroom/Locker Room Renovation. Outdated plumbing, insufficient ventilation, fire-rated assemblies and fire alarm system will be addressed. These changes will provide energy and water efficiency improvements along with providing adequate space for all employees.
24780: Electrical Service Redesign	3,500,000	This is for the MadisonElectrical Service Redesign. It will replace the existing electrical service to the building which is obsolete.

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25735:Replace Elec Switchgear	25,000	This project is to replace the switchgear at the Berlin Central Warehouse. The existing Switchgear in the Berlin Central Warehouse is at the end of its useful life and requires replacement. It has been identified as having multiple issues during the latest arc-flash study analysis. Due to the age and condition of the equipment, reliability and serviceability are compromised. The equipment is critical to power distribution in the Berlin Central Warehouse and failure of the switchgear would likely result in an extended electrical outage which would halt productivity, security, and life safety features within the building as well as power that is provided to the outdoor equipment stored on site. Replacement parts are no longer available and arc-flash safety requirements cannot be achieved based upon the age and installation of this unit. This project also includes proper guarding of the switchgear with the installation of a cage and other safety barriers.
25743:Replace generator	10,000	Berlin Central Warehouse NE Corner Generator Replacement
25761:Chiller/Boiler Replacements	200,000	This project is for the replacement of one 80-ton chiller, six gas fired boilers along with the installation of two circulating pumps at the 626 Glenbrook Road Stamford CT Electric Operations Facility. This facility is a key electric area work center located in lower Fairfield County and is occupied by 109 Eversource employees. The existing equipment is over 40 years old and has begun to show signs of failure. The replacement of these units will provide adequate heating and cooling throughout the facility for all employees.
25767:Elevator Replacement	214,000	Hartford Elevator has made several attempts to repair the New London elevator. The elevator requires a full modernization to become operational again providing a means for employees with disabilities to reach all floors of the Facility as required by the Americans with Disabilities Act (ADA).

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26703:CL&P-D Buildings 2026 LOB	5,500,001	This project covers emergent facility capital work that is required across CL&P Distributions's 14 facilities which are made up of approximately 786,000 square footage of building space. These projects will typically include building system failures that require immediate replacement (such as: HVAC systems and electrical transformers/gear, etc.). In addition, this funding will also be used to rectify code compliance/safety issues that arise throughout the CL&P Distribution facilities.
26724:Turbine Building Removal	1,399,999	This project is for the Danielson Turbine Building Removal.
26725:Window Replacement	1,249,999	This project is for the replacement of the exterior windows, doors, and facade at the Stamford Service Center located on 626 Glenbrook Road, Stamford, CT. The AWC is a 55,000 sq ft facility that was built in 1962 for Electric Operations. The AWC services Stamford and its surrounding communities and houses approximately 112 employees. This project consists of replacing the aging windows and exterior doors that are original to the building. This replacement is needed due to failure of the window and storefront framing, and glass seals and gaskets, which allow air and moisture to enter the adjacent indoor spaces. Replacing the windows and storefront systems, including doors, will provide energy efficiency from heat and cooling loss, reduce maintenance costs on repairs, prevent environmental/health concerns from mold and moisture due to leaks and reduce outside noise enhancing a better work environment.

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26726:Waterbury - Freight - Paving	650,000	The Waterbury Area Work Center is home to 60+ employees (and growing each year) supporting Electric Operations in the Western Region of CT. In addition to Electric Operations, the site also supports Material Logistics storage and Fleet Operations which, not only maintains the company vehicles and equipment on the Freight Street site, but also the company vehicles from 371 Railroad Hill Street, Waterbury. There is also a major substation located on this site. This project is to remove and replace the employee parking lots and major travel lanes approximately 104,000 square feet of pavement and associate curbing and remove three parking lot islands to improve traffic flow and make snow removal more efficient. The Asphalt surfaces have failed due to age (installed in 1998 +/-) and the use well beyond its normal life cycle. The current condition is becoming a significant safety issue for pedestrian traffic as well as forklift traffic.
26727:Replace windows & repoint	200,004	This project is for the replacement of the windows including the exterior restoration of the New Britain Facility. Currently the building windows/envelope is deteriorating with water infiltration, corrosion and masonry failure which has become a health concern for occupants within.
26729:Replace Switchgear & Generator	100,031	This project is for the replacement of the existing electrical swithgear including building generator at Torrington. The existing switchgear is original to the building with replacement parts/breakers being obsolete, this could be detrimental to the Facility upon a failure. The new emergency generator will be designed to capture the entire Facility providing stability upon utility loss.
Reliability-FAC	1,850,009	
Major Facilities Upgrades	1,850,009	
MAJOR-BUILDINGS	1,850,009	
24732:East Hampton Bldg Space Reno	200,000	This project is for the East Hampton area work center building renovation to accommodate additional space for increased workforce and the switchgear replacement.
26728:Dev of Residential Parcel	150,009	This project is for the development of acquired residential parcel in Norwalk.

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CTSTORAGE:CT Storage Building in Berlin	1,500,000	This project is to construct a new stand-alone storage building in the Berlin training yard adjacent to the training yard training trailer. The building will contain storage shelves and storage cabinets for training yard tools and equipment. There will also be dedicated space for hands-on training aids.
6-Information Technology	4,244,644	
Basic Business-IT	4,244,644	
Core System Upgrades	4,244,644	
SOFTWARE - SU	4,244,644	
IT25054:CT Interconnection Automation	1,962,793	This project supports compliance obligations to standardize risk-based assessment for distribution planning, scenarios, and projected grid conditions and build a consistent customer experience in CT. This tool will enable the company to meet expected regulatory requirements in CT related to system planning and support for the interconnection process.
IT25060:CACS Upgrade - CL&P	1,462,851	This project is for the Credit and Collection System (CACS) upgrade to version 9.4 and license renewal. The upgrded version will provide several beneficial features which will make the process of managing accounts in Credit and Collections easier and provide new functionality that will improve customer communication. This will ensure IT security and architecture compliance.
IT26020:Modern Desktop Program - 2026 - PC	819,000	Modern Desktop Program - 2026 - PC Deployments
7-Corporate Other	1,186,166	
Basic Business-CG	1,186,166	
Other - CG	1,186,166	
CUSTOMER - OTHER	1,186,166	
26CGMR11:2026 CG Equipment CLP Equipment	1,186,166	This project's goal is to replace failing and end of life meter reading equipment in CT. The equipment is necessary for the collection of meter reads.