Date Filed: September 23, 2026

Witness: Edward A. Davis, Kimberly R. Parsons and Justin Pelkowski
Request from: ALLCO

Question:

For each month of the Test Year, produce the ISO New England settlement statements (including any resettlements) for the Company's load asset(s), showing the kilowatt-hours of Real-Time Load Obligation charged or settled to the Company, and state the monthly and annual settled kilowatt-hour totals. Reconcile the annual ISO-NE settled kilowatt-hours to

a) the total retail kilowatt-hours billed to all customers (Q-ALLCO-061) and

b) the kilowatt-hours billed to standard-service customers (Q-ALLCO-062),

separately itemizing and quantifying each reconciling item — including distribution losses, transmission losses, unaccounted-for energy, company use, station service, unbilled or estimated usage, and any other category — and stating the loss factor(s) applied at each stage and their source. Identify the system(s) and process by which the Company performs retail load settlement, and identify (by title, date, and custodian) every internal load-settlement, unaccounted-for-energy, or loss-study report prepared or updated for any period including the Test Year.

Response:

The Company does not serve load and therefore does not receive settlement statements for any load assets. In addition, wholesale loads for Standard Service, Last Resort Service and retail supply are not relevant to the adjudication of the Company's proposed retail distribution revenue requirement in this rate case or retail customer loads. Nevertheless, for informational purposes please refer to ALLCO-063, Attachment 1, for the 2025 ISO-NE wholesale loads for Standard Service, Last Resort Service, and competitive supply.

In addition to the fact that the above-described wholesale loads are not relevant to the adjudication of the Company's proposed retail distribution revenue requirement in this rate case or retail sales, the Company also notes that it cannot readily reconcile wholesale load data with Test Year data due to rate class level data being based on monthly billing cycles at the customer meter, which vary for every customer, and wholesale load data being calendar month, summed by hour, and aggregated by competitive supplier at the wholesale level.