The Connecticut Light and Power Company d/b/a Eversource Energy
2026 Total Revenue Requirement by Rate Category

	May 1, 2026 - April 30, 2027 Rate Year Revenue Requirement
Supply	
Generation Service Charge (including Bypassable Federally Mandated Congestion Charge) (a)	N/A
Delivery	
Base Distribution Rate (b)	$ 1,162,078,000
Revenue Decoupling Mechanism (RDM) (c)	$ 2,173,769
Electric System Improvements (ESI)	$ 265,426,520
Competitive Transition Assessment (CTA)	$ 93,964,942
Transmission	
Transmission Adjustment Clause (TAC)	$ 850,333,003
Public Benefits	
Nonbypassable Federally Mandated Congestion Charge (NBFMCC)	$ (347,653,190)
System Benefits Charge (SBC)	$ (20,993,689)
Conservation Adjustment Mechanism (CAM) (d)	$ 113,375,007
Renewable Energy Investment Charge (REI) (e)	$ 20,324,629

(a) Please note the Company does not calculate a revenue requirement for its Generation Service Charge rates (Standard Service, Last Resort Service and Bypassable Federally Mandated Congestion Charge) as these rates result from a competitive bid process and are only charged to customers who take generation service from the Company.
(b) Please note the Base Distribution Rate amount reflects the Company's current allowed revenue target and does not include the revenue deficiency presented as part of the current rate case.
(c) Please note that the Revenue Decoupling Mechanism trues-up under or over recoveries related to the allowed Base Distribution Rate revenue target. As such, the amount shown here relates to the reconciliation of calendar year 2025 Base Distribution Rate revenues.
(d) The CAM revenue requirement is billed over a March 1, 2026 - February 28, 2027 rate year.
(e) The REI charge is set by statute as $0.001 per kWh. As such, the REI revenue requirement was calcuated as $0.001 times projected sales for May 1, 2026 - April 30, 2027 of 20,324,629,452 kWhs.