Date Filed: September 22, 2026

Witness: Lavelle A. Freeman, Juan F. Martinez and Steven C. Osuch
Request from: Office of Consumer Counsel

Question:

Refer to Exhibit CLP-TSP-3 at 11, "DER Enablement."

a. Please confirm the "150 MW from 9 station projects" whether these projects investments the Company is currently making or is requesting approval for in this rate case.
b. Please provide the following details regarding the "+110 MW from 7 additional projects."
    i. Please identify the 7 projects enabling the additional +110MW of DER capacity and whether these are load driven upgrades.

Response:

a. The nine station projects that enable 150 MW of DER capacity are currently part of the Company's long-range investment plan, and are in various stages of development or construction.

b. The seven additional projects are capacity (load) driven upgrades. Please see the table below for details on the 7 additional projects:

Substation	**Need**	**DER Enabled (MW's)**
Baldwin 13F	Capacity/ Load	15.01
Tracy 14M	Capacity/ Load	14.74
Triangle 11A	Capacity/ Load	19.43
Frybrook 13B	Capacity/ Load	15.01
Waterside 22M	Capacity/ Load	16.75
Flax Hill 24A	Capacity/ Load	15.01
Williams 9L	Capacity/ Load	15.01
Total		**110.96**