Date Filed: October 15, 2026

Witness: Edward A. Davis, Kimberly R. Parsons, Nina Paim and Justin Pelkowski
Request from: Connecticut Industrial Energy Consumers

Question:

Provide the following information for each rate class in Excel format with all formulas intact;

a. The monthly coincident peak for the Test Year ending 12/31/2025;
b. The monthly coincident peak for Rate Year 1, ending in 6/30/2028;
c. The monthly non-coincident peak for the Test Year ending 12/31/2025;
d. The monthly non-coincident peak for Rate Year 1, ending in 6/30/2028;
e. The monthly kWh usage for the Test Year ending 12/31/2025; and
f. The monthly kWh usage for Rate Year 1, ending in 6/30/2028.

If any of the above information already has been provided in response to an interrogatory, specify the interrogatory that requested the data.

Supplemental Response:

The development of the non-coincident peak (NCP) for the distribution-only Rate 39 customers for the Test Year 2025 is included in CIEC-020-SP01 Attachment 1.

The development of the NCPs for Rates 115, 116, and 117 for the Test Year 2025 is included in CIEC-020-SP01 Attachment 2. The "Connected Demand" for these 3 unmetered rate classes represents the NCP.

Below are the monthly NCPs for Rate 119 for the Test Year 2025:

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
NCP	197.2	198.4	195.1	164.6	159.2	92.4	48.2	1.0	1.9	12.6	131.7	179.5

There is no coincident peak data available for these rate classes.

Original Response:

Please refer to CIEC-020, Attachment 1, for the monthly coincident peak for the Test Year ending 12/31/2025 and the monthly non-coincident peak for the Test Year ending 12/31/2025 as requested in parts (a) and (c).

Please refer to CIEC-020, Attachment 2, for the monthly kWh usage for the Test Year ending 12/31/2025 and the monthly kWh usage for Rate Year 1 ending 6/30/2028 as requested in parts (e) and (f).

The Company has not prepared a forecast of coincident or non-coincident peaks by month and by rate class, as requested in parts (b) and (d).