WP A.1 TY Sample Inputs

Bill Analysis Report
January 1, 2025 - December 31, 2025
Rate Class

Rate 1

KWH Energy Block Groups	Use Totals Per Block
0-900	6284911531.8
Over 900	1779052560.2
Energy Totals	**8063964092.0**

Primary Metering
15543.7

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
1145246.0	11995811.0	12126949.4	8063979635.7	672.2

Rate 5

KWH Energy Block Groups	Use Totals Per Block
0-900	1023092117.7
Over 900	527143138.1
Energy Totals	**1550235255.8**

Primary Metering
1699.6

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
154525.0	1570020.0	1585353.3	1550236955.4	987.4

Rate 7

KWH Energy Block Groups	Use Totals Per Block
ON-PEAK	1972462.3
OFF-PEAK	6513093.5
Energy Totals	**8482884.8**

Primary Metering
0.0

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
800.0	8435.0	8538.8	8482884.8	1005.7

Rate 18

KWH Energy Block Groups	Use Totals Per Block
0-100	103386.0
101-400	145990.0
401-1000	143340.0
>1000	298504.0
Energy Totals	**691220.0**

Primary Metering
0.0

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
128.0	1348.0	1366.7	691220.0	512.8

Rate 27

KW Demand Block Groups	Use Totals Per Block
ON-PEAK	414638.1
OFF-PEAK	391477.9

KWH Energy Block Groups	Use Totals Per Block
ON-PEAK	40962612.0
OFF-PEAK	110735651.7
Energy Totals	**151698263.7**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	7320.6
>1000	0.0

Primary Metering
123490.1

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
406.0	4130.0	4187.9	151786041.3	36730.8

Rate 29

KWH Energy Block Groups	Use Totals Per Block
0-100	207256.0
101-400	452248.0
401-1000	593965.0
1001-10000	1855812.0
>10000	421597.0
Energy Totals	**3530878.0**

Primary Metering
0.0

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
217.0	2393.0	2429.5	3530878.0	1475.5

Rate 30

KW Demand Block Groups	Use Totals Per Block
0-2	1892550.1
2.1-5	2106334.2
5.1-10	2210862.0
10.1-20	2167750.8
20.1-30	1087585.7
30.1-40	646023.6
40.1-50	413078.0
>50	1005269.0
Demand Totals	11410981.5

KWH Energy Block Groups	Use Totals Per Block
0-100	1101157822.7
101-200	918367071.3
201-300	635319634.9
301-400	336802993.2
>400	182075173.5
Energy Totals	**3173722695.6**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	0.0
>1000	0.0

Primary Metering
187509.9

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
98355.0	1070519.0	1084428.0	3173910205.5	2964.7

Rate 35

KW Demand Block Groups	Use Totals Per Block
>0	1240306.3
Demand Totals	1240306.3

Distribution Demand KW 1536243.4

KWH Energy Block Groups	Use Totals Per Block
0-200	237488545.2
201-400	160394157.9
>400	41386756.0
Energy Totals	**439269459.1**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	13923.4
>1000	0.0

Primary Metering
102296.0

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
1381.0	15077.0	15290.5	439371755.1	29135.1

Rate 37

KW Demand Block Groups	Use Totals Per Block
ON-PEAK	3102224.8
OFF-PEAK	2868044.9

KW Distribution Demand Block Groups	Use Totals
>0	4216068.2

KWH Energy Block Groups	Use Totals Per Block
ON-PEAK	335235063.7
OFF-PEAK	876817725.7
Energy Totals	**1212056239.7**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	40364.5
>1000	0.0

Primary Metering
456094.1

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
2021.0	20400.0	20681.9	1212512333.8	59414.5

Rate 40

KWH Energy Block Groups	Use Totals Per Block
0-100	1911872.0
101-400	5243391.0
401-1000	8322956.0
1001-10000	39297754.0
>10000	17675308.0
Energy Totals	**72451281.0**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	0.0
>1000	0.0

Primary Metering
16938.3

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
1711.0	19672.0	19957.0	72468219.3	3683.0

Rate 41

KW Demand Block Groups	Use Totals Per Block
ON-PEAK	34880.3
OFF-PEAK	32958.3

KWH Energy Block Groups	Use Totals Per Block
ON-PEAK	3039166.8
OFF-PEAK	8020634.1
Energy Totals	**11059800.9**

Transformer Ownership

KW Demand Block Groups	Use Totals Per Block
0-1000	0.0
>1000	0.0

Primary Metering
0.0

Total Customers	Total Customer Months	Calculated Months	Total KWH	Average Use Per Bill
13.0	143.0	145.5	11059801.0	77341.3

Rate 55

KW Demand Block Groups	Use Totals Per Block
ON-PEAK	1442954.1
OFF-PEAK	1471639.8

Distribution Demand kW

KVA Demand Block Groups	Use Totals Per Block
ON-PEAK	1674624.3
OFF-PEAK	1702148.8

Distribution Demand kVA 2062625.5

KWH Energy Block Groups	Use Totals Per Block
ON-PEAK	153319502.0
OFF-PEAK	379871046.0
Energy Totals	**533190548.0**

		Transformer Ownership		
	KW Demand Block Groups		**Use Totals Per Block**	
	0-1000		97340.8	
	>1000		0.0	
		Primary Metering		
		656772.0		
Total Customers	**Total Customer Months**	**Calculated Months**	**Total KWH**	**Average Use Per Bill**
306.0	3353.0	3403.9	533847320.0	159019.0
		Rate 56		
	KW Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		2917965.5	
	OFF-PEAK		2953175.6	
	Distribution Demand kW			
	KVA Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		3146943.5	
	OFF-PEAK		3219597.1	
	Distribution Demand kVA		4283735.1	
	KWH Energy Block Groups		**Use Totals Per Block**	
	ON-PEAK		353674548.4	
	OFF-PEAK		949769003.4	
	Energy Totals		**1290451798.8**	
		Transformer Ownership		
	KW Demand Block Groups		**Use Totals Per Block**	
	0-1000		160904.2	
	>1000		0.0	
		Primary Metering		
		1863970.4		
Total Customers	**Total Customer Months**	**Calculated Months**	**Total KWH**	**Average Use Per Bill**
772.0	7689.0	7799.3	1292315769.2	167830.0
		Rate 57		
	KW Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		1348353.1	
	OFF-PEAK		1392174.0	
	Distribution Demand kW			
	KVA Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		1531271.6	
	OFF-PEAK		1564626.9	
	Distribution Demand kVA		1888650.1	
	KWH Energy Block Groups		**Use Totals Per Block**	
	ON-PEAK		164697087.1	
	OFF-PEAK		449319092.9	
	Energy Totals		**614016180.0**	
		Transformer Ownership		
	KW Demand Block Groups		**Use Totals Per Block**	
	0-1000		261261.6	
	>1000		446821.6	
		Primary Metering		
		6999762.0		
Total Customers	**Total Customer Months**	**Calculated Months**	**Total KWH**	**Average Use Per Bill**
89.0	907.0	919.4	621015942.0	676974.8
		Rate 58		
	KW Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		1445091.3	
	OFF-PEAK		1468672.4	
	Distribution Demand kW			
	KVA Demand Block Groups		**Use Totals Per Block**	
	ON-PEAK		1549333.6	
	OFF-PEAK		1570777.8	
	Distribution Demand kVA		2027654.2	
	KWH Energy Block Groups		**Use Totals Per Block**	
	ON-PEAK		185721858.6	
	OFF-PEAK		518519005.0	
	Energy Totals		**704240863.7**	
		Transformer Ownership		
	KW Demand Block Groups		**Use Totals Per Block**	
	0-1000		193604.0	
	>1000		350352.2	
		Primary Metering		
		7307103.6		
Total Customers	**Total Customer Months**	**Calculated Months**	**Total KWH**	**Average Use Per Bill**
105.0	998.0	1011.0	711547967.3	705652.2

CL&P Test Year 2025
Weather Normalized (MWh)

	Residential			Commercial			Industrial					Total Retail			
Rate	Billed	Weather Adj	Total	Billed	Weather Adj	Total	Billed	Weather Adj	Total	STL	RR	Billed	Weather Adj	Total	Rate
5	1,594,818.7	(1,811.5)	1,593,007.2	2.7		2.7						1,594,821.4	(1,811.5)	**1,593,009.9**	5
18	17.3		17.3	701.6		701.6						718.8	-	**718.8**	18
39			-			-	232,269.0		232,269.0			232,269.0	-	**232,269.0**	39
40			-	75,933.7	(78.013)	75,855.7						75,933.7	(78.0)	**75,855.7**	40
41			-	11,956.7	(8.212)	11,948.5						11,956.7	(8.2)	**11,948.5**	41
115	41.5		41.5	47,188.9		47,188.9	0.5		0.5	8,817.4		56,048.3	-	**56,048.3**	115
116	1,671.4		1,671.4	8,231.0		8,231.0	387.3		387.3	17,495.8		27,491.0	-	**27,491.0**	116
117			-			-			-	22,233.7		21,414.3	-	**21,414.3**	117
119			-	221.6		221.6	1,528.1		1,528.1			1,749.6	-	**1,749.6**	119
Non-Bridge Total	1,596,548.9	(1,811.469)	1,594,737.5	144,236.1	(86.225)	144,149.9	234,184.9	-	234,184.9	48,546.9	-	2,022,402.9	(1,897.7)	2,020,505.2	Non-Bridge Total
1	8,439,497.0	(19,312.2)	8,420,184.7	20,636.8	(26.260)	20,610.6			-			8,460,133.8	(19,338.5)	**8,440,795.3**	1
7	8,299.9	(21.850)	8,278.1	577.3	(1.427)	575.9			-			8,877.2	(23.3)	**8,853.9**	7
27			-	136,748.6	(187.249)	136,561.3	24,492.0	(36.322)	24,455.7			161,240.6	(223.6)	**161,017.0**	27
27A				7,070.5	(21.464)	7,049.1	4,968.5	(5.467)	4,963.0			12,039.0	(26.9)	**12,012.1**	27A
29				3,491.1		3,491.1			-			3,491.1	-	**3,491.1**	29
30	12,413.3	(3.034)	12,410.3	3,146,510.2	(3,849.164)	3,142,661.0	97,271.8	(113.493)	97,158.3			3,256,195.3	(3,965.7)	**3,252,229.6**	30
30A	216.0	0.054	216.1	139,492.6	(143.547)	139,349.0	14,250.7	(17.577)	14,233.1			153,959.3	(161.1)	**153,798.2**	30A
35	2,156.0	(10.959)	2,145.1	411,700.1	(396.940)	411,303.1	37,997.7	(41.235)	37,956.5			451,853.8	(449.1)	**451,404.7**	35
37	6,730.5	(11.098)	6,719.4	1,151,721.8	(1,150.720)	1,150,571.1	157,415.7	(133.969)	157,281.7			1,315,868.0	(1,295.8)	**1,314,572.3**	37
55				265,715.8	(347.391)	265,368.4	379,870.4	(392.591)	379,477.8			645,586.2	(740.0)	**644,846.2**	55
56	1,742.4	0.714	1,743.1	1,558,625.3	(2,051.221)	1,556,574.1	105,094.5	(192.797)	104,901.7			1,665,462.2	(2,243.3)	**1,663,218.8**	56
57				200,318.2	(116.581)	200,201.6	562,660.7	57.506	562,718.3			762,978.9	(59.1)	**762,919.8**	57
58				1,112,046.3	352.242	1,112,398.5	51,862.7	(660.680)	51,202.0		159,148.9	1,323,057.9	(308.4)	**1,322,749.4**	58
EVS	0.1		0.1	802.6		802.6						802.7	-	**802.7**	EVS
EVM				3,219.5		3,219.5						3,219.5	-	**3,219.5**	EVM
EVL				29,070.2		29,070.2						29,070.2	-	**29,070.2**	EVL
Bridge Total	8,471,055.3	(19,358.4)	8,451,696.9	8,187,746.8	(7,939.7)	8,179,807.1	1,435,884.6	(1,536.6)	1,434,348.0	-	159,148.9	18,253,835.6	(28,834.7)	18,225,000.9	Bridge Total
Class Total	10,067,604.204	(21,169.9)	10,046,434.4	8,331,982.929	(8,026)	8,323,957.0	1,670,069.503	(1,536.6)	1,668,532.9	48,546.875	159,148.929	20,276,238.5	(30,732.4)	**20,245,506.1**	Class Total
Rate 39 Adj												-			
Rate 119 Adj												-			
Rate 116 Adj										(294.6)		(294.6)			
Rate 117 Adj										(819.3)		(819.3)			Rate 116
Total	**10,067,604.2**			**8,331,982.9**			**1,670,069.5**			**49,660.785**	**159,148.9**	**20,277,352.439**			Total

CL&P Test Year 2025

Average # of Bills Rendered

Rate	RES	COM	IND	STL	RR	TOTAL
5	135,073.2					**135,073.2**
119		1.0	2.0			**3.0**
39			7.2			**7.2**
40		1,709.7				**1,709.7**
41		12.8				**12.8**
115	25.0	2,130.2	3.0	1,929.2		**4,087.4**
116 STL				2,306.6		**2,306.6**
117				817.3		**817.3**
Non-Bridge	135,098.2	3,853.7	12.2	5,053.1	-	144,017.2
1	1,045,197.8	1,116.8				**1,046,314.6**
7	723.3	8.0				**731.3**
27		304.0	64.9			**368.9**
27A		36.2	17.1			**53.3**
29		218.7				**218.7**
30	268.1	96,705.6	1,821.4			**98,795.1**
30A	9.8	3,415.7	217.7			**3,643.2**
35	8.0	1,158.3	121.4			**1,287.7**
37	8.2	1,517.0	262.4			**1,787.6**
55		136.5	182.5			**319.0**
56	1.0	799.5	45.7			**846.2**
57		21.5	79.4			**100.9**
58		129.6	12.1		2.0	**143.7**
EVS	1.6	59.7				**61.3**
EVM		32.7				**32.7**
EVL		33.0				**33.0**
Bridge Total	1,046,217.8	105,692.8	2,824.6	-	2.0	1,154,737.2
Total	**1,181,316.0**	**109,546.5**	**2,836.8**	**5,053.1**	**2.0**	**1,298,754.4**
Duplicate accounts not reported in total class.						
18	9.9	131.7				**141.6**
116	2,419.5	8,023.4	278.3			10,721.2
116 Total	2,419.5	8,023.4	278.3	2,306.6	-	**13,027.8**
Totals	**1,183,745.4**	**117,701.6**	**3,115.1**	**5,053.1**	**2.0**	**1,309,617.2**

WP A.4 TY Bills Rendered Analysis

CL&P 2025 Test Year
Bills Rendered

Rate	Res	Com	Ind	STL	RR	Total
1	1,045,197.8	1,116.8				1,046,314.6
5	135,073.2	1.0				135,074.2
7	723.3	8.0				731.3
18	10.0	132.0				142.0
27		304.0	64.9			368.9
27A		36.2	17.1			53.3
29		218.7				218.7
30	268.1	96,705.6	1,821.4			98,795.1
30A	9.8	3,415.7	217.7			3,643.2
35	8.0	1,158.3	121.4			1,287.7
37	8.2	1,517.0	262.4			1,787.6
40		1,709.7				1,709.7
41		12.8				12.8
55		136.5	182.5			319.0
56	1.0	799.5	45.7			846.2
57		21.5	79.4			100.9
58		129.6	12.1		2.0	143.7
EVS	1.6	59.7				61.3
EVM		32.7				32.7
EVL		28.5				28.5
115	25.0	2,130.2	3.0	1,929.2		4,087.4
116	2,419.5	8,023.4	278.3	2,306.6		13,027.8
117				817.3		817.3
39			7.2			7.2
119		1.0	2.0			3.0
Total	**1,183,745.5**	**117,698.4**	**3,115.1**	**5,053.1**	**2.0**	**1,309,614.1**

CL&P - Customer Counts Detail

2025	Date												2025
Class/Rate	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Average**
RESIDENTIAL													
1	1,048,906	1,050,419	1,050,820	1,053,856	1,055,415	1,056,743	1,057,292	1,058,439	1,059,876	1,060,121	1,063,044	1,065,406	1,056,695
5	135,724	135,714	135,693	135,755	135,717	135,871	135,828	135,927	135,984	135,824	136,181	136,387	135,884
7	590	600	596	600	598	600	606	599	604	608	614	612	602
18	9	10	10	10	10	10	10	10	10	10	10	10	10
30	350	353	354	338	337	341	350	351	345	342	348	350	347
35	8	8	8	8	8	8	8	8	8	8	8	8	8
37	8	8	8	8	8	8	8	8	8	8	8	8	8
56	1	1	1	1	1	1	1	1	1	1	1	1	1
115	25	25	25	25	25	25	25	25	25	25	25	25	25
116	2,434	2,431	2,431	2,437	2,421	2,419	2,422	2,415	2,414	2,407	2,405	2,398	2,420
30A	9	9	9	10	11	10	10	10	10	10	10	10	10
EVS	1	1	2	1	1	2	2	2	2	2	1	1	2
Total RESIDENTIAL	**1,188,065**	**1,189,579**	**1,189,957**	**1,193,049**	**1,194,552**	**1,196,038**	**1,196,562**	**1,197,795**	**1,199,287**	**1,199,366**	**1,202,655**	1,205,216	1,196,010
Total RESIDENTIAL w/o rates 18 & 116	1,185,622	1,187,138	1,187,516	1,190,602	1,192,121	1,193,609	1,194,130	1,195,370	1,196,863	1,196,949	1,200,240	1,202,808	1,193,581
COMMERCIAL													
1	1,120	1,125	1,120	1,127	1,119	1,124	1,120	1,116	1,115	1,112	1,111	1,102	1,118
5	1	1	1	1	1	1	1	1	1	1	1	1	1
7	7	8	8	8	8	8	8	8	8	8	8	8	8
18	132	132	132	133	131	131	131	132	132	131	132	131	132
27	271	276	273	266	259	257	270	266	265	270	274	269	268
29	218	218	218	220	219	220	221	221	218	220	219	216	219
30	96,649	96,656	96,656	96,322	96,033	96,181	96,080	96,193	96,180	96,266	96,183	96,281	96,307
35	1,135	1,143	1,144	1,150	1,127	1,140	1,146	1,139	1,148	1,146	1,151	1,136	1,142
37	1,308	1,317	1,316	1,304	1,261	1,280	1,322	1,295	1,295	1,305	1,322	1,332	1,305
40	1,706	1,704	1,697	1,716	1,702	1,706	1,701	1,694	1,699	1,689	1,697	1,696	1,701
41	9	10	10	10	7	10	10	10	10	10	10	10	10
55	114	112	111	111	107	115	118	128	124	126	128	121	118
56	565	555	563	543	531	553	567	573	591	594	605	586	569
57	17	16	19	21	19	16	17	18	18	17	18	17	18
58	68	65	71	50	49	70	67	62	73	67	81	62	65
115	2,124	2,111	2,111	2,109	2,109	2,134	2,120	2,134	2,150	2,152	2,153	2,155	2,130
116	8,126	8,099	8,060	8,069	8,076	8,014	8,010	7,980	7,969	7,964	7,964	7,950	8,023
119	-	-	-	-	-	-	-	-	-	-	-	-	-
27A	26	26	26	26	28	24	28	28	28	28	29	27	27
30A	3,143	3,143	3,152	3,440	3,498	3,506	3,504	3,518	3,518	3,515	3,517	3,529	3,415
EVL	25	25	24	23	25	26	27	25	25	28	32	33	27
EVM	23	24	29	31	31	32	33	34	36	38	35	34	32
EVS	47	45	45	45	49	46	43	44	48	51	51	52	47
Total COMMERCIAL	**116,834**	**116,811**	**116,786**	**116,725**	**116,389**	**116,594**	**116,544**	**116,619**	**116,651**	**116,738**	**116,721**	**116,748**	116,680
Total COMMERCIAL w/o rates 18 & 116	108,576	108,580	108,594	108,523	108,182	108,449	108,403	108,507	108,550	108,643	108,625	108,667	108,525
INDUSTRIAL													
27	62	60	59	58	55	56	58	58	60	60	61	60	59
30	1,865	1,863	1,857	1,838	1,826	1,823	1,829	1,824	1,826	1,822	1,818	1,820	1,834
35	125	128	127	128	124	126	124	126	126	125	123	120	125
37	255	250	252	259	244	248	259	250	251	248	252	250	252
39	2	5	2	4	2	2	1	1	4	6	2	1	3
55	164	166	169	160	160	163	168	169	170	169	171	170	167
56	36	35	41	36	38	39	36	34	40	39	41	38	38
57	57	58	60	55	44	48	58	50	57	58	58	53	55
58	6	12	6	6	5	3	8	3	9	8	9	7	7
115	3	3	3	3	3	3	3	3	3	3	3	3	3
116	279	279	279	280	280	278	277	279	277	277	277	277	278
119	1	2	4	4	4	2	2	6	2	1	1	1	3
27A	15	16	16	17	16	17	17	17	17	17	17	17	17
30A	214	213	213	229	229	226	231	231	228	227	227	227	225
Total INDUSTRIAL	**3,084**	**3,090**	**3,088**	**3,077**	**3,030**	**3,034**	**3,071**	**3,051**	**3,070**	**3,060**	**3,060**	**3,044**	3,063
Total INDUSTRIAL w/o rates 18 & 116	2,805	2,811	2,809	2,797	2,750	2,756	2,794	2,772	2,793	2,783	2,783	2,767	2,785
STREET LIGHTING													
115	1,906	1,918	1,919	1,928	1,930	1,929	1,932	1,933	1,947	1,933	1,933	1,942	1,929
116	2,361	2,353	2,353	2,340	2,304	2,288	2,280	2,282	2,273	2,275	2,291	2,279	2,307
117	810	812	809	815	814	814	816	814	814	817	850	823	817
Total STREET LIGHTING	**5,077**	**5,083**	**5,081**	**5,083**	**5,048**	**5,031**	**5,028**	**5,029**	**5,034**	**5,025**	**5,074**	**5,044**	5,053
RAILROAD													
58	2	2	2	2	2	2	2	2	2	2	2	2	2
Total RAILROAD	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	**2**	2
Grand Total of All Classes	**1,313,062**	**1,314,565**	**1,314,914**	**1,317,936**	**1,319,021**	**1,320,699**	**1,321,207**	**1,322,496**	**1,324,044**	**1,324,191**	**1,327,512**	**1,330,054**	1,320,808
Grand Total of All Classes w/o Duplicates	**1,302,082**	**1,303,614**	**1,304,002**	**1,307,007**	**1,308,103**	**1,309,847**	**1,310,357**	**1,311,680**	**1,313,242**	**1,313,402**	**1,316,724**	**1,319,288**	1,309,946
Duplicates	10,980	10,951	10,912	10,929	10,918	10,852	10,850	10,816	10,802	10,789	10,788	10,766	10,863
Grand Total All Classes	**1,313,062**	**1,314,565**	**1,314,914**	**1,317,936**	**1,319,021**	**1,320,699**	**1,321,207**	**1,322,496**	**1,324,044**	**1,324,191**	**1,327,512**	**1,330,054**	**1,320,808**
variance	-	-	-	-	-	-	-	-	-	-	-	-	
1	1,050,026	1,051,544	1,051,940	1,054,983	1,056,534	1,057,867	1,058,412	1,059,555	1,060,991	1,061,233	1,064,155	1,066,508	1,057,812
5	135,725	135,715	135,694	135,756	135,718	135,872	135,829	135,928	135,985	135,825	136,182	136,388	135,885
7	597	608	604	608	606	608	614	607	612	616	622	620	610
18	141	142	142	143	141	141	141	142	142	141	142	141	142
27	333	336	332	324	314	313	328	324	325	330	335	329	327
29	218	218	218	220	219	220	221	221	218	220	219	216	219
30	98,864	98,872	98,867	98,498	98,196	98,345	98,259	98,368	98,351	98,430	98,349	98,451	98,488
35	1,268	1,279	1,279	1,286	1,259	1,274	1,278	1,273	1,282	1,279	1,282	1,264	1,275
37	1,571	1,575	1,576	1,571	1,513	1,536	1,589	1,553	1,554	1,561	1,582	1,590	1,564
39	2	5	2	4	2	2	1	1	4	6	2	1	3
40	1,706	1,704	1,697	1,716	1,702	1,706	1,701	1,694	1,699	1,689	1,697	1,696	1,701
41	9	10	10	10	7	10	10	10	10	10	10	10	10
55	278	278	280	271	267	278	286	297	294	295	299	291	285
56	602	591	605	580	570	593	604	608	632	634	647	625	608
57	74	74	79	76	63	64	75	68	75	75	76	70	72
58	76	79	79	58	56	75	77	67	84	77	92	71	74
115	4,058	4,057	4,058	4,065	4,067	4,091	4,080	4,095	4,125	4,113	4,114	4,125	4,087
116	13,200	13,162	13,123	13,126	13,081	12,999	12,989	12,956	12,933	12,923	12,937	12,904	13,028
117	810	812	809	815	814	814	816	814	814	817	850	823	817
119	1	2	4	4	4	2	2	6	2	1	1	1	3
27A	41	42	42	43	44	41	45	45	45	45	46	44	44
30A	3,366	3,365	3,374	3,679	3,738	3,742	3,745	3,759	3,756	3,752	3,754	3,766	3,650
EVS	48	46	47	46	50	48	45	46	50	53	52	53	49
EVM	23	24	29	31	31	32	33	34	36	38	35	34	32
EVL	25	25	24	23	25	26	27	25	25	28	32	33	27
Total	**1,313,062**	**1,314,565**	**1,314,914**	**1,317,936**	**1,319,021**	**1,320,699**	**1,321,207**	**1,322,496**	**1,324,044**	**1,324,191**	**1,327,512**	**1,330,054**	**1,320,808**
	TRUE	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**	**TRUE**

WP A.6 TY Rate 57-58 Customer Charge Allocation

Rate Analysis Master Billing Detail History Report
2025
Customer Service Charge Allocation

Per 2025 Test Year

CL&P Rate 57

Commercial	Rate	Customers	Total $	Average Rate
For less than 2,000 kW demand	$1,100.00	15	$16,500	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	6	$13,200	
For 5,000 kW demand and over	$4,200.00	2	$8,400	
		23	$38,100	**$1,656.52**
Industrial				
For less than 2,000 kW demand	$1,100.00	51	$56,100	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	13	$28,600	
For 5,000 kW demand and over	$4,200.00	2	$8,400	
		66	$93,100	**$1,410.61**

CL&P Rate 58

Commercial	Rate	Customers	Total $	
For less than 2,000 kW Demand	$1,100.00	64	$70,400	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	38	$83,600	
For 5,000 kW demand and over (Excludes RR - 2)	$4,200.00	6	$25,200	
		108	$179,200	**$1,659.26**

Industrial	Rate	Customers	Total $	
For less than 2,000 kW Demand	$1,100.00	7	$7,700	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	4	$8,800	
For 5,000 kW demand and over	$4,200.00	0	$0	
		11	$16,500	**$1,500.00**

CL&P Calculated 2025 Distribution Billing Demand

	Distribution Demand				GET Refund Adj		
Rate	**Res**	**Com**	**Ind**	**Total**	**Calc Rate**	**KW ADJ**	**Total w GET**
27		359,309	68,605	**427,915**	1.125%	4,814	**432,729**
27A		36,606	22,010	**58,617**			
30	28,372	9,399,030	344,061	**9,771,462**	0.263%	25,699	**9,797,161**
30A	1,897	851,055	82,076	**935,027**			
35	8,355	1,385,004	151,775	**1,545,134**	0.986%	15,235	**1,560,369**
37	23,120	3,915,216	625,243	**4,563,578**	1.019%	46,503	**4,610,081**
41		4,156		**4,156**			
55		955,317	1,424,393	**2,379,710**	5.366%	127,695	**2,507,405**
56	5,184	5,333,600	335,399	**5,674,184**	0.084%	4,766	**5,678,950**
57		530,918	1,830,962	**2,361,880**	5.634%	133,068	**2,494,948**
58		3,418,145	243,894	**3,662,039**	0.028%	1,025	**3,663,064**
EVS							
EVM							
EVL							
	66,928	26,188,356	5,128,418	31,383,702			30,744,708

	P/T On-Peak Demand				GET Refund Adj		
Rate	**Res**	**Com**	**Ind**	**Total**	**Calc Rate**	**KW ADJ**	**Total w GET**
27		359,999	69,561	**429,560**	1.125%	4,833	**434,393**
27A							
30	28,390	9,396,577	343,753	**9,768,719**	0.263%	25,692	**9,794,411**
30A							
35	5,696	1,119,770	131,064	**1,256,530**	0.986%	12,389	**1,268,919**
37	14,332	2,836,742	461,199	**3,312,273**	1.019%	33,752	**3,346,025**
39			422,375	**422,375**	8.020%	33,875	**456,250**
55		732,018	1,132,562	**1,864,580**	5.366%	100,053	**1,964,633**
56	3,223	3,905,976	254,529	**4,163,728**	0.084%	3,498	**4,167,225**
57		466,634	1,459,391	**1,926,024**	5.634%	108,512	**2,034,537**
58		2,611,377	183,155	**2,794,531**	0.028%	782	**2,795,314**
EVS							
EVM							
EVL							
	51,641	21,429,091	4,457,588	25,938,321			26,261,706

Connecticut Light & Power, Inc.
Billed Revenues by Rate
For the Twelve Months Ending December 2025
Total Delivery from 6.91-RUC1

Rate	Residential	Commercial	Industrial	Street Lighting	Railroad	Total	Total Revenue $(000)
001	1,599,097,506.89	3,937,081.33				1,603,034,588.22	$ 1,603,035
005	273,259,420.02	733.42				273,260,153.44	$ 273,260
007	1,503,203.72	103,044.51				1,606,248.23	$ 1,606
018	3,396.27	100,445.26				103,841.53	$ 104
027		16,780,293.37	3,082,828.29			19,863,121.66	$ 19,863
27A		1,229,252.91	781,697.71			2,010,950.62	$ 2,011
029		880,886.97				880,886.97	$ 881
030	1,511,535.97	455,365,628.68	14,963,843.75			471,841,008.40	$ 471,841
30A	62,486.53	30,153,770.16	2,872,883.99			33,089,140.68	$ 33,089
035	270,963.82	48,763,812.84	5,062,947.73			54,097,724.39	$ 54,098
037	732,046.58	129,194,721.77	19,064,910.54			148,991,678.89	$ 148,992
039			8,888,389.58			8,888,389.58	$ 8,888
040		12,005,241.71				12,005,241.71	$ 12,005
041		1,594,232.87				1,594,232.87	$ 1,594
055		26,532,827.23	38,310,300.84			64,843,128.07	$ 64,843
056	162,850.27	164,541,177.87	10,226,528.98			174,930,557.12	$ 174,931
057		16,702,268.69	50,827,230.78			67,529,499.47	$ 67,529
058		113,523,911.61	6,737,925.18			120,261,836.79	$ 120,262
EVS	878.46	143,749.76				144,628.22	$ 145
EVM		531,407.40				531,407.40	$ 531
EVL		4,358,049.55				4,358,049.55	$ 4,358
115	6,651.31	6,620,026.60	121.08	1,279,804.73	13,921,102.57	21,827,706.29	$ 21,828
116	1,145,542.69	2,905,679.25	108,371.16	8,092,966.34		12,252,559.44	$ 12,253
117				3,169,410.70		3,169,410.70	$ 3,169
119		26,665.05	541,148.10			567,813.15	$ 568
	1,877,756,482.53	1,035,994,908.81	161,469,127.71	12,542,181.77	13,921,102.57	3,101,683,803.39	$ 3,101,684

WP A.9 TY On-Peak kWh %

On-Peak kWh Comparison

	Load Research (2025)		Sample TY 2025				
Rate	**On-Peak**	**Off-Peak**	**On-Peak**	**Off-Peak**	**Total**	**On-Peak**	**Off-Peak**
7	26.5%	73.5%	1,972,462	6,513,094	8,485,556	23.2%	76.8%
27	30.7%	69.3%	40,962,612	110,735,652	151,698,264	27.0%	73.0%
27A	31.7%	68.3%	3,165,242	8,850,680	12,015,922	26.3%	73.7%
37	31.5%	68.5%	335,235,064	876,817,726	1,212,052,789	27.7%	72.3%
41	32.4%	67.6%	3,039,167	8,020,634	11,059,801	27.5%	72.5%
55	32.8%	67.2%	153,319,502	379,871,046	533,190,548	28.8%	71.2%
56	30.5%	69.5%	353,674,548	949,769,003	1,303,443,552	27.1%	72.9%
57	30.4%	69.6%	164,697,087	449,319,093	614,016,180	26.8%	73.2%
58	30.0%	70.0%	185,721,859	518,519,005	704,240,864	26.4%	73.6%
EV-M	38.4%	61.6%					
EV-L	40.9%	59.1%					

	CL&P Test Year 2025 Billing Month Distribution Revenues ($000)					
Rate	Residential	Commercial	Industrial	St Lighting	Railroad	Total
1	614,032.2	1,334.9				615,367.2
5	99,849.6	0.4				99,850.0
7	540.8	32.7				573.6
18	1.7	33.9				35.6
27		5,265.5	1,019.5			6,285.0
27A		480.2	295.4			775.6
29		494.0				494.0
30	544.5	184,434.7	5,846.5			190,825.7
30A	26.5	12,143.9	1,116.3			13,286.7
35	98.7	15,778.2	1,713.3			17,590.2
37	227.4	38,877.6	6,252.5			45,357.5
39			1,283.9			1,283.9
40		4,902.4				4,902.4
41		650.5				650.5
55		6,940.3	10,219.7			17,160.0
56	45.2	45,660.3	2,851.6			48,557.1
57		3,306.2	11,166.2			14,472.4
58		28,165.3	1,905.9		201.6	30,272.9
EV-S	0.9	70.8				71.6
EV-M		236.2				236.2
EV-L		1,324.8				1,324.8
115	3.7	3,239.8	0.1	648.5		3,892.1
116	990.1	2,138.8	72.7	6,480.9		9,682.6
117				1,102.6		1,102.6
119		8.18	443.0			451.2
Total	**716,361.278**	**355,519.862**	**44,186.639**	**8,232.104**	**201.602**	**1,124,501.485**

WP A.11 TY Primary Metering Credit

PRIMARY METERING DISCOUNT SALES (KWH)
For the Year Ended December 31, 2025

CL&P

Revenue Class	Rate	Cust Count	Total Primary Discount Sales Kwh
Residential	001	62	12,302
	005	25	1,727
	007	-	-
	037	-	-
Total Residential		87	14,029
Commercial	027	66	60,867
	030	720	179,231
	035	85	76,540
	037	314	322,684
	040	12	13,384
	041	-	-
	055	91	348,190
	056	484	993,893
	057	112	2,071,141
	058	720	13,128,986
	27A	16	5,516
	30A	17	495
Total Commercial		2,637	17,200,927
Industrial	027	76	65,695
	030	144	54,690
	035	35	74,248
	037	173	186,679
	039	-	-
	041	-	-
	055	228	613,609
	056	118	515,453
	057	509	6,791,436
	058	65	589,811
	27A	12	9,968
	30A	12	2,830
Total Industrial		1,372	8,904,419
Railroad	058	24	2,512,478
Total		4,120	28,631,853

Distribution Demand

Rate	On-Peak	D Demand	% Diff	Ratio of D Demand to Max Demand
35	1,268,919	1,564,363	23.3%	123.3%
37	3,346,025	4,607,201	37.7%	137.7%
55	1,964,633	2,520,880	28.3%	128.3%
56	4,167,225	5,699,916	36.8%	136.8%
57	2,034,537	2,511,049	23.4%	123.4%
58	2,795,314	3,683,939	31.8%	131.8%

WP A.13 TY GET Credit

CL&P - Rate Case
GET Credits - C2
For the Year Ended December 31, 2025

Rate	TOTAL GET CREDIT
001	(942.24)
018	(22.74)
027	(204,420.78)
030	(1,133,678.34)
035	(487,670.29)
037	(1,388,599.55)
039	(673,021.02)
055	(3,182,103.09)
056	(134,046.45)
057	(3,479,848.79)
058	(34,662.89)
115	(38.62)
116	(4,862.68)
119	(71,900.94)
	(10,795,818.42)

Source = 2025 ki_tx_stcs_accum C2 Get Credit by Rate.xls

CL&P Test Year 2025 Average GET Rate

Rate	RUC 6.91 Actual Billed Sales MWh	RUC 6.91 Distribution	RUC 6.91 ADIT Adjustment	F + G Total Distribution	MFG Credits	Statuatory GET Rate	(H + I) * J GET Liability	-I MFG Credits	K + L GET Due	M/H GET AVERAGE
Residential	10,067,604	$ 716,316	$ (0)	$ 716,316	$ -	6.80%	$ 48,709.5	$ -	$ 48,709	6.800%
Commercial	8,330,215	$ 355,520	$ 4	$ 355,523		8.50%	$ 30,219.5	$ -	$ 30,219	8.500%
Industrial	1,664,511	$ 44,187	$ 0	$ 44,187		8.50%	$ 3,755.9	$ -	$ 3,756	8.500%
Street Lighting	48,547	$ 8,232	$ -	$ 8,232		8.50%	$ 699.7	$ -	$ 700	8.500%
Railroad	159,149	$ 202	$ -	$ 202		8.50%	$ 17.1	$ -	$ 17	8.500%
Other	207,696	8,434	-	8,434						
Total CL&P	20,270,026	$ 1,124,456.485	$ 3.465	$ 1,124,459.951	$ 3,121	**7.397%**	$ 83,401.7	$ -	$ 83,401.727	**7.417%**
Distribution		$ 1,124,456.485		$ 1,124,456.485	$ 3,121.37	7.397%	$ 83,401.5	$ (3,121)	$ 80,280.10	**7.139%**
ADIT		$ 3.465		$ 3.465	$ -					
Total		$ 1,124,459.951		$ 1,124,459.951	$ 3,121					

CL&P Test Year 2025 GET Refund Percentage

Rate	Distribution	Total D for GET Refund	Delivery Revenue	% Total D Delivery	Total Delivery GET Refund	Total D GET Refund		Delivery w/ GET	% GET Refund		
1	$ 615,367,151	$ 615,367,151	$ 1,603,034,588	38.4%	$ (942.2)	$ (395)	$ (395)	$ 1,603,035,530	**-0.00006%**	$ (395)	$ -
5			$ 273,260,153		$ -			$ 273,260,153			
7			$ 1,606,248		$ -			$ 1,606,248			
18								$ -			
27	$ 6,285,021	$ 6,285,021	$ 19,863,122	31.6%	$ (204,420.8)	$ (70,724)	$ (70,724)	$ 20,067,542	**-1.125%**	$ (70,724)	$ -
27A			$ 2,010,951		$ -			$ 2,010,951			
29			$ 880,887		$ -			$ 880,887			
30	$ 190,825,718	$ 190,825,718	$ 471,841,008	40.4%	$ (1,133,678.3)	$ (501,322)	$ (501,322)	$ 472,974,687	**-0.263%**	$ (501,322)	$ -
30A			$ 33,089,141		$ -			$ 33,089,141			
35	$ 17,590,237	$ 17,590,237	$ 54,097,724	32.5%	$ (487,670.3)	$ (173,382)	$ (173,382)	$ 54,585,395	**-0.986%**	$ (173,382)	$ -
37	$ 45,357,474	$ 45,357,474	$ 148,991,679	30.4%	$ (1,388,599.6)	$ (462,221)	$ (462,221)	$ 150,380,278	**-1.019%**	$ (462,221)	$ -
40			$ 12,005,242		$ -			$ 12,005,242			
41			$ 1,594,233		$ -			$ 1,594,233			
55	$ 17,160,043	$ 17,160,043	$ 64,843,128	26.5%	$ (3,182,103.1)	$ (920,776)	$ (572,779)	$ 68,025,231	**-5.366%**	$ (920,776)	$ -
56	$ 48,557,074	$ 48,557,074	$ 174,930,557	27.8%	$ (134,046.5)	$ (40,684)	$ (40,684)	$ 175,064,604	**-0.084%**	$ (40,684)	$ -
57	$ 14,472,379	$ 14,472,379	$ 67,529,499	21.4%	$ (3,479,848.8)	$ (815,441)	$ (815,441)	$ 71,009,348	**-5.634%**	$ (815,441)	$ -
58	$ 30,272,881	$ 30,272,881	$ 134,182,939	22.6%	$ (34,662.9)	$ (8,551)	$ (8,551)	$ 134,217,602	**-0.028%**	$ (8,551)	$ -
EVS			$ 144,628		$ -			$ 144,628			
EVM			$ 531,407		$ -			$ 531,407			
EVL			$ 4,358,050		$ -			$ 4,358,050			
115	$ 3,892,089	$ 3,892,089	$ 7,906,604	49.2%	$ (38.6)			$ 7,906,642			
116	$ 9,682,587	$ 9,682,587	$ 12,252,559	79.0%	$ (4,862.7)	$ (4,202)	$ (4,202)	$ 12,257,422	**-0.043%**	$ (4,202)	$ -
117			$ 3,169,411		$ -			$ 3,169,411			
39	$ 1,483,358	$ 1,483,358	$ 8,888,390	16.7%	$ (673,021.0)	$ (123,668)	$ (123,668)	$ 9,561,411	**-8.337%**	$ (123,668)	$ -
119											
			$ 3,101,012,149		$ (10,723,894.7)	$ (3,121,367)	$ (2,773,369)	$ 3,111,736,043.45		$ (3,121,367)	$ -
						$ (2,997,699)					
						$ 3,121,367					
						$ 2,997,699					
						$ -					
						109.3%					

CL&P Rate Year Billing Determinants

	Test Year 2025				
	Bill	Billed Sales			kW/kVA
Rate	Rendered	On-Peak	Off-Peak	Total	Demand
1	1,046,315			8,460,121	
7	731	2,064	6,813	8,877	
	1,047,046			8,468,999	
5	135,073			1,594,820	
18	142			719	
29	219			3,491	
27	369	43,317	117,797	161,114	433,259
27A					
30	98,795			3,255,961	9,786,443
30A					
	99,164			3,417,075	10,219,702
35	1,288			451,703	1,564,363
37	1,788	363,797	951,561	1,315,359	4,607,201
	3,075			1,767,062	6,171,565
40	1,710			75,920	
41	13	3,286	8,671	11,957	4,048
55	319	185,243	459,381	644,624	2,520,880
56	846	452,128	1,211,825	1,663,953	5,699,916
57	101	202,084	552,033	754,116	2,511,049
58	144	342,688	964,138	1,306,827	3,683,939
EV-S				-	
EV-M				-	
EV-L				-	
115	4,087			56,048	122,953
116	13,028			27,491	
117	817			21,414	
				48,905	
39	6			232,269	209,770
119	3			1,750	
Total Retail	1,305,792			20,048,535	

TY 2025 Load Research Splits For Typical Bills

Rate	On-Peak	Off-Peak	Total	Demand		
				On-Peak	Ratchet	Ratio
1	30.3%	69.7%	100.0%			
5	28.1%	71.9%	100.0%			
7	26.5%	73.5%	100.0%			
27A	31.7%	68.3%	100.0%			
27	30.7%	69.3%	100.0%			
37	31.5%	68.5%	100.0%	3,346,025	4,607,201	137.7%
41	32.4%	67.6%	100.0%			
55	32.8%	67.2%	100.0%	1,964,633	2,520,880	128.3%
56	30.5%	69.5%	100.0%	4,167,225	5,699,916	136.8%
57	30.4%	69.6%	100.0%	2,034,537	2,511,049	123.4%
58	30.0%	70.0%	100.0%	2,795,314	3,683,939	131.8%
EV-M	38.4%	61.6%	100.0%			
EV-L	40.9%	59.1%	100.0%			

TEST YEAR December 2025 - Backup WORKPAPER

Rate 117 - Partial Service Streetlighting

	2025					Proposed Unbundled Distribution Rate				
	Test Year			Connected	Annual	Customer	Demand	Monthly	Annual	
Other Wattage	Dusk-to-Dawn	Midnight	Total	Demand	kWh	$0.33	$0.00844	Rate	Revenue	% Change
11	1		1	0.0	45.7					
13	782		782	10.2	42,188.9	$0.33	$0.11	$0.44	4,126	
14	315	1	316	4.4	18,332.4	$0.33	$0.12	$0.45	1,699	
15	6634	1	6,635	99.5	412,999.7	$0.33	$0.13	$0.46	36,354	
16	1		1	0.0	66.4	$0.33	$0.14	$0.47	6	
17	23		23	0.4	1,622.7	$0.33	$0.14	$0.47	131	
18	58		58	1.0	4,332.6	$0.33	$0.15	$0.48	335	
19	1406		1,406	26.7	110,863.1	$0.33	$0.16	$0.49	8,273	
20	1675	1	1,676	33.5	139,069.2	$0.33	$0.17	$0.50	10,032	
21	150		150	3.2	13,072.5	$0.33	$0.18	$0.51	913	
22	3253	1	3,254	71.6	297,047.5	$0.33	$0.19	$0.52	20,136	
23	3,036		3,036	69.8	289,786.2	$0.33	$0.19	$0.52	19,095	
24	9,342		9,342	224.2	930,463.2	$0.33	$0.20	$0.53	59,702	
25	13,036	1	13,037	325.9	1,352,540.3	$0.33	$0.21	$0.54	84,636	
26	212		212	5.5	22,874.8	$0.33	$0.22	$0.55	1,398	
27	2,021	1	2,022	54.6	226,512.7	$0.33	$0.23	$0.56	13,536	
28	990	1	991	27.7	115,099.9	$0.33	$0.24	$0.57	6,735	
29	2,920		2,920	84.7	351,422.0	$0.33	$0.24	$0.57	20,140	
30	1,545		1,545	46.4	192,352.5					
31	916		916	28.4	117,843.4					
32	3,696		3,696	118.3	490,828.8					
33	1		1	0.0	137.0					
34	120		120	4.1	16,932.0					
35	152		152	5.3	22,078.0					
36	406		406	14.6	60,656.4					
37	551		551	20.4	84,606.1					
38	866		866	32.9	136,568.2					
39	1,668	1	1,669	65.1	270,052.0					
40	2,651	1	2,652	106.1	440,154.4					
41	4,296		4,296	176.1	730,964.4					
42	650		650	27.3	113,295.0					
43	1,197	1	1,198	51.5	213,699.7					
44	82		82	3.6	14,973.2					
45	277		277	12.5	51,729.8					
46	26		26	1.2	4,963.4					
47	273		273	12.8	53,248.7					
48	2		2	0.1	398.4					
49	1		1	0.0	203.4					
50	274		274	13.7	56,855.0					
51	75		75	3.8	15,873.8					
52	16		16	0.8	3,452.8					
53	3,181		3,181	168.6	699,661.0					
54	5,067		5,067	273.6	1,135,514.7					
55	42		42	2.3	9,586.5					
56	12		12	0.7	2,788.8					
57	11		11	0.6	2,602.1					
58	110		110	6.4	26,477.0					
59	2		2	0.1	489.7					
60	572		572	34.3	142,428.0					
62	11		11	0.7	2,830.3					
63	52		52	3.3	13,595.4					
64	45		45	2.9	11,952.0					
65	40		40	2.6	10,790.0					
67	357		357	23.9	99,263.9					
68	173		173	11.8	48,820.6					
69	79		79	5.5	22,621.7					
70	1,538		1,538	107.7	446,789.0					
71	86		86	6.1	25,339.9					
72	1,282		1,282	92.3	383,061.6					
73	262		262	19.1	79,372.9	$0.33	$0.62	$0.95	2,975	
74	1		1	0.1	307.1	$0.33	$0.62	$0.95	11	
75	3		3	0.2	933.8	$0.33	$0.63	$0.96	35	
76	2		2	0.2	630.8	$0.33	$0.64	$0.97	23	
777	6		6	4.7	19,347.3	$0.33	$6.56	$6.89	496	
78	1		1	0.1	323.7	$0.33	$0.66	$0.99	12	
79	19		19	1.5	6,229.2	$0.33	$0.67	$1.00	227	
80	44		44	3.5	14,608.0	$0.33	$0.68	$1.01	531	
81	2		2	0.2	672.3	$0.33	$0.68	$1.01	24	
82	88		88	7.2	29,946.4	$0.33	$0.69	$1.02	1,079	
83	2		2	0.2	688.9	$0.33	$0.70	$1.03	25	
84	727		727	61.1	253,432.2	$0.33	$0.71	$1.04	9,064	
85	996		996	84.7	351,339.0	$0.33	$0.72	$1.05	12,519	
86	34	12	46	4.0	14,415.3	$0.33	$0.73	$1.06	583	
88	1,563	1	1,564	137.6	571,002.1	$0.33	$0.74	$1.07	20,133	
90	15		15	1.4	5,602.5	$0.33	$0.76	$1.09	196	
92	1		1	0.1	381.8	$0.33	$0.78	$1.11	13	
93	7		7	0.7	2,701.7	$0.33	$0.78	$1.11	94	
94	454		454	42.7	177,105.4	$0.33	$0.79	$1.12	6,120	

95	1,477		1,477	140.3	582,307.3	$0.33	$0.80	$1.13	20,060
96	21		21	2.0	8,366.4	$0.33	$0.81	$1.14	287
97	21		21	2.0	8,453.6	$0.33	$0.82	$1.15	289
98	1		1	0.1	406.7	$0.33	$0.83	$1.16	14
99	1		1	0.1	410.9	$0.33	$0.84	$1.17	14
100	15		15	1.5	6,225.0	$0.33	$0.84	$1.17	211
101	1,060		1,060	107.1	444,299.0	$0.33	$0.85	$1.18	15,041
102	12		12	1.2	5,079.6	$0.33	$0.86	$1.19	171
105	21		21	2.2	9,150.8	$0.33	$0.89	$1.22	306
108	40		40	4.3	17,928.0	$0.33	$0.91	$1.24	596
109	19		19	2.1	8,594.7	$0.33	$0.92	$1.25	285
110	17		17	1.9	7,760.5	$0.33	$0.93	$1.26	257
112	19		19	2.1	8,831.2	$0.33	$0.95	$1.28	291
114	2		2	0.2	946.2	$0.33	$0.96	$1.29	31
118	5		5	0.6	2,448.5	$0.33	$1.00	$1.33	80
119	5		5	0.6	2,469.3	$0.33	$1.00	$1.33	80
120	30		30	3.6	14,940.0				
122	34		34	4.1	17,214.2				
125	107		107	13.4	55,506.3				
128	27		27	3.5	14,342.4				
129	36		36	4.6	19,272.6				
130	322		322	41.9	173,719.0				
132	473		473	62.4	259,109.4				
133	22		22	2.9	12,142.9				
134	289		289	38.7	160,712.9				
136	50		50	6.8	28,220.0				
137	17		17	2.3	9,665.4				
139	33		33	4.6	19,036.1				
140	7		7	1.0	4,067.0				
145	752		752	109.0	452,516.0				
146	2		2	0.3	1,211.8				
148	42		42	6.2	25,796.4				
150	105		105	15.8	65,362.5				
152	31		31	4.7	19,554.8				
153	34		34	5.2	21,588.3				
154	2		2	0.3	1,278.2				
155	24		24	3.7	15,438.0				
157	949		949	149.0	618,321.0				
158	1		1	0.2	655.7				
160	141		141	22.6	93,624.0				
164	11		11	1.8	7,486.6				
165	11		11	1.8	7,532.3	$0.33	$1.39	$1.72	227
166	1		1	0.2	688.9	$0.33	$1.40	$1.73	21
168	9		9	1.5	6,274.8	$0.33	$1.42	$1.75	189
170	19		19	3.2	13,404.5	$0.33	$1.43	$1.76	402
171	5		5	0.9	3,548.3	$0.33	$1.44	$1.77	106
172	34		34	5.8	24,269.2	$0.33	$1.45	$1.78	727
175	1		1	0.2	726.3	$0.33	$1.48	$1.81	22
177	1		1	0.2	734.6	$0.33	$1.49	$1.82	22
185	26		26	4.8	19,961.5	$0.33	$1.56	$1.89	590
199	1		1	0.2	825.9	$0.33	$1.68	$2.01	24
200	3		3	0.6	2,490.0	$0.33	$1.69	$2.02	73
202	4		4	0.8	3,353.2	$0.33	$1.70	$2.03	98
205	7		7	1.4	5,955.3	$0.33	$1.73	$2.06	173
210	32		32	6.7	27,888.0	$0.33	$1.77	$2.10	807
216	1		1	0.2	896.4				
219	718		718	157.2	652,554.3				
223	43		43	9.6	39,794.4				
240	8		8	1.9	7,968.0				
241	149		149	35.9	149,022.4				
250	5		5	1.3	5,187.5				
252	2		2	0.5	2,091.6				
261	5		5	1.3	5,415.8				
274	1		1	0.3	1,137.1				
276	1		1	0.3	1,145.4				
279	2		2	0.6	2,315.7				
297	9		9	2.7	11,093.0				
300	4		4	1.2	4,980.0				
301	2		2	0.6	2,498.3				
310	1		1	0.3	1,286.5				
311	16		16	5.0	20,650.4				
320	3		3	1.0	3,984.0				
363	4		4	1.5	6,025.8				
370	6		6	2.2	9,213.0				
400	4		4	1.6	6,640.0	$0.33	$3.38	$3.71	178
410	1		1	0.4	1,701.5	$0.33	$3.46	$3.79	45
421	3		3	1.3	5,241.5	$0.33	$3.55	$3.88	140
472	2		2	0.9	3,917.6	$0.33	$3.98	$4.31	104
530	1		1	0.5	2,199.5	$0.33	$4.47	$4.80	58
630	1		1	0.6	2,614.5	$0.33	$5.32	$5.65	68
730	1		1	0.7	3,029.5	$0.33	$6.16	$6.49	78
750	1		1	0.8	3,112.5	$0.33	$6.33	$6.66	80
Total Other Wattage	89,908	23	89,931	3,936	16,331,685				383,652
			356,127	**398,637**	**754,763**				

CL&P Rate 116 Test Year December 2025

High Pressure Sodium Lumens	Watts	2025 Quanity	Connected Demand	Annual kWh	2025 Price	2025 Midnight	Overhead	Under ground	Premium A	Premium B	Premium C	Premium D	Premium Decorative	Standard Decorative Contemporary	Standard Decorative Traditional	Total	
4000	59	**2**	**0.1**	**485**	$ 8.31		2									2	
6300	84	**12**	**1.0**	**4,141**	$ 8.77		7	5								12	
9500	118	**11**	**1.3**	**5,333**	$ 9.04		11									11	
13000	190	**-**	**-**	**-**	$ 10.12											-	
16000	172	**7**	**1.2**	**4,947**	$ 9.93		7									7	
27500	311	**18**	**5.6**	**22,401**	$ 11.64	1	12	5								18	
50000	472	**11**	**5.2**	**21,331**	$ 14.32		10	1								11	
140000	1103	**9**	**9.9**	**40,785**	$ 25.33		9									9	
		70 TRUE				1 TRUE	58	11	-	-	-	-	-	-	-	70	

Light-Emitting Diode Lumens	Watts	2025 Quanity	Connected Demand	Annual kWh	2025 Price	2025 Midnight	Overhead	Under ground	Premium A	Premium B	Premium C	Premium D	Premium Decorative	Standard Decorative Contemporary	Standard Decorative Traditional	Total	
2500	28	**7,548** 7,548	**211.3**	**867,966**	$ 7.40	1	5,776	6							1,765	7,548	**5,783**
4100	36	**29,064**	**1,046.3**	**4,298,358**	$ 7.38	3	28,894	144						23		29,064	**29,041**
4800	51	**22,082**	**1,126.2**	**4,625,983**	$ 7.54	2	17,849	421					1,238	204	2,368	22,082	**18,272**
8500	92	**11,174**	**1,028.0**	**4,222,889**	$ 8.56	5	10,832	337								11,174	**11,174**
13300	142	**7,613**	**1,081.0**	**4,437,334**	$ 9.71	15	6,934	664								7,613	**7,613**
24500	220	**1,728**	**380.2**	**1,561,939**	$ 12.07		1,583	145								1,728	**1,728**
		79,209 #REF!				26	71,868	1,717	-	-	-	-	1,238	227	4,133	79,209	

LED Floodlights Lumens	Watts	2025 Quanity	Connected Demand	Annual kWh	2025 Price	2025 Midnight	Overhead	Under ground	Premium A	Premium B	Premium C	Premium D	Premium Decorative	Standard Decorative Contemporary	Standard Decorative Traditional	Total
14579	119	**3,655**	**434.9**	**1,785,559**	$ 10.95	6	3,618	31								3,655
23607	199	**4,484**	**892.3**	**3,664,207**	$ 12.61	5	4,389	90								4,484
48004	391	**1,198**	**468.4**	**1,924,467**	$ 18.18		1,180	18								1,198
		9,337 TRUE				11	9,187	139	-	-	-	-	-	-	-	9,337

Mercury Vapor Lumens	Watts	2025 Quanity	Connected Demand	Annual kWh	2025 Price	2025 Midnight	Overhead	Under ground	Premium A	Premium B	Premium C	Premium D	Premium Decorative	Standard Decorative Contemporary	Standard Decorative Traditional	Total
4000	118	-	-	-	$ 7.91											-
8000	206	-	-	-	$ 8.66											-
12500	287	-	-	-	$ 9.64											-
22500	455	-	-	-	$ 11.38											-
60000	1103	-	-	-	$ 21.25											-
		-				-	-	-	-	-	-	-	-	-	-	-

Metal Halide Lumens	Watts	2025 Quanity	Connected Demand	Annual kWh	2025 Price	2025 Midnight	Overhead	Under ground	Premium A	Premium B	Premium C	Premium D	Premium Decorative	Standard Decorative Contemporary	Standard Decorative Traditional	Total
3450	72	-	-	-	$ 8.94											-
5200	89	-	-	-	$ 9.15											-
8500	119	**2**	**0.2**	**978**	$ 9.47		2									2
12900	188	-	-	-	$ 10.37											-
14400	207	-	-	-	$ 10.57											-
22000	289	-	-	-	$ 10.98											-
36000	451	**1**	**0.5**	**1,853**	$ 14.42		1									1
110000	1080	-	-	-	$ 25.44											-
		3				-	3	-	-	-	-	-	-	-	-	3
Rate 116 Total		**88,619** TRUE	**6,694**	**27,490,957**		**38**	**81,116**	**1,867**	**-**	**-**	**-**	**-**	**1,238**	**227**	**4,133**	**88,619**

Attachment 3 Lumens	Watts	2025 Quanity	2025 Price	2025 Midnight	Overhead	Total
High Pressure Sodium						
6300	84	-	$ 7.53			-
9500	118	-	$ 7.43			-
13000	190	-	$ 7.75			-
16000	172	-	$ 7.75			-
27500	311	-	$ 7.99			-
Flood 27500	311	-	$ 7.99			-
50000	472	-	$ 8.96			-
Flood 50000	472	-	$ 8.96			-
Flood 140000	1103	-	$ 13.27			-
Metal Halide						-
22000	70	-	$ 7.56			-
110000	1080	-	$ 13.62			-
Light-Emitting Diode						
4100	36	1	$ 6.65		1	1
4800	51	22	$ 6.65		22	22
13300	142	36	$ 7.85		36	36
24500	220	4	$ 9.39		4	4
Attachment 3 Total		**63**			63	63

High Pressure Sodium	133
Incandescent	-
LED	79,209
Mercury Vapor	36
Metal Halide	3
	79,381

	Type
Overhead	81,179
Underground	1,867
Premium Dec	1,238
Category A	-
Category B	-
Category C	-
Category D	-
Standard Dec	4,133
Total	88,417

88,682

WP A.20 Rate 116 Accessories

CL&P December 2025 Rate 116 Accessories

	Charge	2025 Units	2016 Units
ANC BASE METAL/GLASS > 5/1/80	$10.45	11	34
Light Glare Shield	$3.32	22	5
Vandal Shield for Cutoff Fixtures	$4.74	139	42
Standard Decorative Poles (5-1-77)	($2.32)	591	676
Customized Decorative Fixture	$4.17	6	114
OH poles private property (7-31-71)	$2.93	1010	1180

CL&P Test Year 2025 Rate 115 Data Calc

	TY 2025 Unmetered Annual Report A	Adjusted for TY 2025 Actual B	Adjusments to balance D Revenues C	Test Year 2025 D
Quanity				
Total MWh	56,737	**56,048**		56,048
Demand KW	139,080	**137,392**	**-14,439**	122,953
Minimum Bills	50,499	**49,886**		49,886
D Revenue $(000)				**$3,892.1**
2025 Actual D Revenue				**$3,892.1**
Difference				**$0.000**
Demand Adjustment			**-14,439**	**0**

CL&P Calculated Distribution Get Refund

	Rate	Test Year 2025 D GET Refund $(000)
1	1	-$0.4
2	5	
3	7	
4	18	
5	27	-$70.7
6	27A	
7	29	
8	30	-$501.3
9	30A	
10	35	-$173.4
11	37	-$462.2
12	40	
13	41	
14	55	-$920.8
15	56	-$40.7
16	57	-$815.4
17	58	-$8.6
18	115	
19	116	-$4.2
20	117	
21	39	-$123.7
22	119 *	
23	Total CL&P	-$3,121.4

Note: Rate 119 Get Refund is not explicitly listed as a line item in the revenue model

CL&P Rate Year Sales by Rate
MWh

RY Forecast	10,323,589	8,343,054	1,604,510	50,715	164,024	20,485,893.6	*	
Rate	RES	COM	IND	STL	RR	Total Retail	Adjustments	
5	1,593,007	3	-			**1,593,009.9**		
18	17	702				**718.8**		
39			232,269.0			**232,269.0**		
40		75,856	-			**75,855.7**		
41		11,948	-			**11,948.5**		
115	42	44,938	0.5	11,069		**56,048.3**		56,048
116	1,671	8,231	387.3	17,413		**27,702.9**		
117			-	22,234		**22,233.7**		
119		222	1.1			**222.6**		
Non-Bridge Total	1,594,737	141,899	232,657.9	50,715	-	2,020,010		
Test Year Bridge	8,728,852	8,201,155	1,371,853	-	164,024	18,465,884.1		
1	8,696,306	20,664	-			**8,716,970.8**		
7	8,550	577	-			**9,126.9**		
27	-	136,918	23,390			**160,307.8**		
27A	-	7,067	4,747			**11,814.2**		
29	-	3,500	-			**3,500.2**		
30	12,817	3,150,863	92,925			**3,256,605.2**		
30A	223	139,713	13,613			**153,548.8**		
35	2,215	412,377	36,303			**450,894.7**		
37	6,940	1,153,574	150,429			**1,310,942.6**		
55	-	266,061	362,944			**629,004.7**		
56	1,800	1,560,636	100,331			**1,662,767.8**		
57	-	200,724	538,200			**738,924.3**		
58	-	1,115,302	48,971		164,024	**1,328,297.2**		
EVS	0	805	-			**804.8**		
EVM	-	3,228	-			**3,227.9**		
EVL	-	29,146	-			**29,146.1**		
Bridge Total	8,728,852	8,201,155	1,371,853	-	164,024	18,465,884		
Class Total	**10,323,589.5**	**8,343,053.8**	**1,604,510.5**	**50,715.4**	**164,024.4**	**20,485,893.6**		

CL&P Rate Year Bills Rendered Forecast

Rate Year Forecast	1,214,151	118,130	3,030	5,085	2	1,340,399.0	*

	Average # of Bills Rendered						
Rate	RES	COM	IND	STL	RR	TOTAL	Total
5	135,073					**135,073.2**	-
119		1	2	-		**3.0**	-
39			7	-		**7.2**	-
40		1,710	-	-		**1,709.7**	-
41		13	-	-		**12.8**	-
115	25	2,130	3	2,240		**4,398.1**	
116		-	-	2,307		**2,306.6**	-
117		-	-	817		**817.3**	-
Non-Bridge	135,098.2	3,853.7	12.2	5,363.8	-	144,327.9	-
2025 Bridge	1,076,624	106,122	2,740	(278.92)	2	1,196,071.1	
1	1,075,574.1	1,121.3				**1,076,695.4**	-
7	744	8.0				**752.4**	-
27		305	63			**368.2**	-
27A		36	17			**52.9**	
29		220				**219.6**	-
30	276	97,098	1,767			**99,140.7**	-
30A	10	3,430	211			**3,650.8**	
35	8	1,163	118			**1,289.0**	-
37	8.4	1,523.2	254.5			**1,786.1**	
55		137	177			**314.1**	-
56	1	803	44			**848.1**	-
57		22	77			**98.6**	-
58		130	12		2	**143.9**	-
EVS	2	60	-			**61.6**	
EVM		33	-			**32.8**	
EVL		33	-			**33.1**	
Bridge Total	1,076,624	106,122	2,740	-	2	1,185,487.3	-
Total	1,211,722	109,975	2,752	5,364	2	1,329,815.2	-

Duplicate accounts not reported in total class.

18	10	132	-			**141.6**	
116	2,420	8,023	278			10,721.2	
116 Total	2,420	8,023	278	2,307	-	**13,027.8**	
	1,214,151	**118,130**	**3,030**	**5,364**	**2**	**1,340,678.0**	

CL&P Rate Year Billing Determinants

	Rate Year				
	Bill	Billed Sales			kW/kVA
Rate	Rendered	On-Peak	Off-Peak	Total	Demand
1	1,076,695			8,716,958	
7	752	2,122	7,004	9,127	
	1,077,448			8,726,085	
5	135,073			1,593,008	
18	142			719	
29	220			3,500	
27	368	43,066	117,116	160,182	433,259
27A	53	3,740	8,059	11,799	56,218
30	99,141			3,256,371	9,786,443
30A	3,643			153,546	930,752
EV-S	62			805	19,164
	103,267			3,582,703	11,225,837
35	1,289			450,744	1,564,363
37	1,786	362,436	947,999	1,310,435	4,607,201
EV-M	33	1,105	2,123	3,228	75,006
	3,108			1,764,407	6,246,571
40	1,710			75,842	
41	13	3,283	8,665	11,948	4,048
55	314	180,485	447,582	628,068	2,520,880
56	848	451,396	1,209,865	1,661,261	5,699,916
EV-L	33	10,560	18,586	29,146	204,674
	881			1,690,407	5,904,589
57	99	195,713	534,628	730,341	2,511,049
58	144	344,045	967,956	1,312,002	3,683,939
115	4,398			56,048	122,953
116	13,028			27,703	
117	817			22,234	
	13,845			49,937	
39	6			232,269	209,770
119	3			223	
Total Retail	1,340,669			20,457,507	

Time-Of-Use Breakout Rate Year Ending 6/30/2028
Distribution - Rate 27 Alternative

	Distribution Target	Time-Of-Use Allocation				Rate Year Percent of Sales		Proposed Distribution Per kWh Rate		
		Demand (kW)		Per kWh						
Rate	c/kWh	Percentage	c/kWh	Percentage	c/kWh	On-Peak	Off-Peak	Off-Peak	On-Peak	Differential
27A	1.843			100%	1.843	31.7%	68.3%	0.922	3.827	2.905

CL&P 2026 Rate Case

Current Unitized Rate of Return

by Rate Class

Rate Class	Rate Base	(Operating Income) Net Return	RY Current Rate Revenue	Rates of Return %	Current Unitized Rate of Return	Change in Return			Weighted Current Rate Revenue	Residual Allocation %	
Rates 1 & 7	4,214,887.7	14,628.5	$ 752,398	0.35%	0.33	311,603.8	326,232	7.74%		88,968.75	61.38%
Rate 5	731,290.4	(1,818.1)	$ 117,890	-0.25%	-0.24	58,419.9	56,602	7.74%			
Rate 18	447.0	(54.3)	$ 43	-12.14%	-11.54	88.9	35	7.74%			
Rate 29	5,697.3	(278.5)	$ 555	-4.89%	-4.64	719.4	441	7.74%			
Rates 27/27A & 30/30A & EV-S	1,026,728.1	51,382.5	$ 240,174	5.00%	4.75	28,086.2	79,469	7.74%	**$ 50,512.28**	**44.6%**	**58.7%**
Rate 40	23,540.3	1,231.3	$ 5,694	5.23%	4.97	590.8	1,822	7.74%	**$ 1,145.85**	**1.0%**	**1.3%**
Rates 35 & 37 & EV-M	372,551.2	10,621.9	$ 72,742	2.85%	2.71	18,213.6	28,835	7.74%	**$ 26,853.57**	**23.7%**	**21.3%**
Rate 39	13,784.3	(475.7)	$ 1,719	-3.45%	-3.28	1,542.6	1,067	7.74%			
Rate 41	3,564.8	148.4	$ 729	4.16%	3.95	127.5	276	7.74%	**$ 184.38**	**0.2%**	**0.2%**
Rate 55	122,899.1	483.5	$ 21,207	0.39%	0.37	9,028.9	9,512	7.74%			
Rate 56 & EV-L	323,599.7	5,632.3	$ 57,163	1.74%	1.65	19,414.3	25,047	7.74%	**$ 34,567.15**	**30.5%**	**18.5%**
Rate 57	116,170.7	(968.8)	$ 18,217	-0.83%	-0.79	9,960.4	8,992	7.74%			
Rate 58	217,613.2	1,167.8	$ 34,875	0.54%	0.51	15,675.4	16,843	7.74%			
Rate 115	32,046.7	(231.8)	$ 3,604	-0.72%	-0.69	2,712.2	2,480	7.74%			
Rate 116 & 117	87,851.8	(5,058.7)	$ 11,135	-5.76%	-5.47	11,858.5	6,800	7.74%			
Special Contracts	214.8	348.6	$ 56	162.32%	154.2	-332.0	17	7.74%			
Total Company	**7,292,887.1**	**76,759.1**	**$ 1,338,202**	**1.05%**	**1.00**	**487,710.4**	**564,469**	**7.74%**	**$ 113,263**	**100.0%**	**100.0%**
						66,432	135,449				
							144,949				

Rate Year 1 Revenue Allocations by Rate Class

		Source
RY Current Rate Distribution Revenue	$ 1,441,930	Col B Line 97
RY Current Rate D GET Refund	$ (3,154)	Col C Line 97
RY Current Rate Distribution plus GET Refunds	$ 1,445,084	Line 10 - Line 12
Test Year Average Gross Earnings Tax Rate	7.396%	Exhibit TRP-2, page 2 of 2
RY Gross Earnings Tax	$ 106,883	Line 20 x Line 22
RY Distribution Revenue w/o GET	$ 1,338,202	Line 10 - Line 24
Proposed RY Revenue Increase	$ 728,594	Schedule A - 1.0, Line 34
RY GET	$ 51,373	Schedule C - 1.0, Col C Line 26 + Incr. Storm Col C Line 26
Proposed RY Increase w/o GET	$ 677,221	Line 28 - Line 30
RY Proposed Distribution Revenue w/o GET	$ 2,015,423	Line 26 + Line 32
Average Rate Change %	**50.61%**	Line 34 / Line 26
RY Billed Sales	20,457,507	Col A Line 97
Average Rate Change Per kWh	**0.03310**	Line 32 / Line 38

	A	B	C	D = B - C	E = D x Line 16	F = D + E	G	H		I = F + H	J	K = J - F	L = K / A	M = K / F				
	Rate Year Billed Sales	Current Rate Total Distribution			Distribution GET Revenue	Current Rate Distribution Revenue w/o GET	Allocation to Average	Proposed D Increase		Distribution Target	Proposed Rate Distribution	Difference Proposed vs Current			Difference	Demand	Per KWH	
Rate	(MWh)	Distribution (Rev $000)	GET Refund (Rev $000)	Adjusted D (Rev $000)	($000)'s	($000)'s		(Rev $000)		(Rev $000)	(Rev $000)	(Rev $000)	c/kWh	% Chg.				Rate
1	8,716,958	$ 811,716	$ (0.41)	$ 811,716	$ (60,037)	$ 751,679		$ 388,009		$ 1,139,688	$ 1,139,699							1
7	9,127	$ 776	-	$ 776	(57)	719		371		1,090	1,122							7
	8,726,085	$ 812,492	(0.41)	$ 812,493	(60,094)	752,398	102%	388,380	102.0%	1,140,778	1,140,821	388,422	4.451	51.62%	$ (42)		$ (0.00000)	
5	1,593,008	$ 127,306	-	$ 127,306	(9,416)	117,890	120%	71,593	120.0%	189,483	189,480	71,590	4.494	60.73%	$ 3		$ 0.00000	5
18	719	$ 47	-	$ 47	(3)	43	345%	75	345.0%	118.66	119	75	10.496	174.59%	$ 0.0		$ 0.00000	18
29	3,500	$ 599	-	$ 599	(44)	555	150%	421	150.0%	976	976	421	12.030	75.91%	$ (0)		$ (0.00000)	29
27	160,182	$ 8,403	(71)	$ 8,474	(627)	7,847		3,103		10,950	10,500							27
27A	11,799	$ 927	-	$ 927	(69)	858		339		1,198	1,120							27A
30	3,256,371	$ 234,062	(502)	$ 234,564	(17,349)	217,215		85,902		303,117	303,662							30
30A	153,546	$ 15,309	-	$ 15,309	(1,132)	14,176		5,606		19,783	19,725							30A
EV-S	805	$ 84	-	$ 84	(6)	77		31		108	103							EV-S
	3,581,898	$ 258,785	(573)	$ 259,357	(19,183)	240,174	LT Average	94,982	78.1%	335,156	335,110	94,936	2.650	39.53%	$ 46	$ 0.00	$ 0.00001	
35	450,744	$ 21,357	(173)	$ 21,531	(1,592)	19,938		9,447		29,385	28,550							35
37	1,310,435	$ 56,292	(462)	$ 56,754	(4,198)	52,556		24,900		77,457	78,345							37
EV-M	3,228	$ 268	-	$ 268	(20)	248		117		365	326							EV-M
	1,764,407	$ 77,917	(636)	$ 78,552	(5,810)	72,742	LT Average	34,464	93.6%	107,207	107,221	34,479	1.954	47.40%	$ (15)	$ (0.00)	$ (0.00001)	
40	75,842	$ 6,149	-	$ 6,149	(455)	5,694	LT Average	2,178	75.6%	7,872	7,872	2,178	2.872	38.25%	$ (0)		$ (0.00000)	40
41	11,948	$ 787	-	$ 787	(58)	729	LT Average	330	89.4%	1,059	1,059	330	2.760	45.22%	$ 0	$ 0.00	$ 0.00000	$ 0.00 41
55	628,068	$ 21,981	(920)	$ 22,901	(1,694)	21,207	115%	12,342	115.0%	33,549	33,550	12,343	1.965	58.20%	62 $ (1)	$ (0.00)		55
56	1,661,261	$ 60,183	(41)	$ 60,224	(4,454)	55,769		29,206		84,976	84,910							56
EV-L	29,146	$ 1,505	-	$ 1,505	(111)	1,393		730		2,123	2,177							EV-L
	1,690,407	61,688	(41)	61,728	(4,566)	57,163	103%	29,936	103.5%	87,099	87,087	29,924	1.770	52.35%	52 $ 12	$ 0.00		
57	730,341	$ 18,858	(814)	$ 19,672	(1,455)	18,217	125%	11,524	125.0%	29,741	29,746	11,529	1.579	63.29%	62 $ (5)	$ (0.00)		57
58	1,312,002	$ 37,651	(9)	$ 37,660	(2,785)	34,875	115%	20,296	115.0%	55,171	55,154	20,279	1.546	58.15%	62 $ 17	$ 0.00		58
115	56,048	$ 3,892	-	$ 3,892	(288)	3,604	125%	2,280	125.0%	5,884	5,884	2,280	4.068	63.26%	$ (0)	$ (0.00)	0.00000	115
116	27,703	$ 10,261	(4)	$ 10,266	(759)	9,506		6,405		15,911,732	15,910.473				$ 1.3			116
117	22,234	$ 1,758	-	$ 1,758	(130)	1,628		920		2,548,215	2,548.028				$ 0.2			117
	49,937	$ 12,019	(4)	$ 12,024	(889)	11,135	130%	7,325	130.0%	18,460	18,458.5	7,324	14.666	65.78%	$ 1			
39	232,269	$ 1,698	(158)	$ 1,857	(137)	1,719	125%	1,088	125.0%	2,807	2,807	1,088	0.468	63.25%	$ 0	$ 0.00		39
119	223	$ 60	-	$ 60	(4)	56	Ave Per kWh	7	26.1%	63	63	7	3.310	13.23%	$ (0)		0.00000	119
Total Retail	**20,457,507**	**$ 1,441,930**	**(3,154)**	**1,445,084**	**(106,883)**	**1,338,202**		**$ 677,221**		**$ 2,015,423**	**$ 2,015,407**	$ 677,205	**3.310**	50.61%	$ 16			Total Retail
							Residual $ 161,890	$677,221 TARGET		Distribution Target	$ 2,015,423							
										Difference	$ (16)							

Connecticut Light & Power Company (d/b/a Eversource)
Allocated Embedded Cost of Service Study
TABLE 1-A. DISTRIBUTION REVENUE REQUIREMENT AND REQUIRED RATE CHANGE BY RATE CLASS
RATE YEAR 1 ENDING 6/30/2028
(in thousands)

Description	Reference	Rate Year 1 Endino 6/30/2028	6/30/2028 Total Retail	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	Rate 119 -	Rate EV-S	Rate EV-M	Rate EV-L
Rate base	Table 1B, Line 17	$7,292,887.1	$7,292,887	$4,210,555	$4,333	$731,290	$447	$35,657	$940,413	$3,520	$46,380	$5,697	$95,414	$275,969	$13,784	$23,540	$3,565	$122,899	$314,024	$116,171	$217,613	$32,047	$72,746	$15,106	$215	$758	$1,168	$9,576
Operating income	Table 1B, Line 39	$76,759	$76,759	$14,852	-$224	-$1,818	-$54	$1,165	$44,432	$238	$5,594	-$278	$3,893	$6,676	-$476	$1,231	$148	$484	$5,597	-$969	$1,168	-$232	-$4,238	-$821	$349	-$46	$53	$36
Earned rate of return	Line 13 / Line 12	**1.05%**	**1.05%**	0.35%	-5.16%	-0.25%	-12.14%	3.27%	4.72%	6.75%	12.06%	-4.89%	4.08%	2.42%	-3.45%	5.23%	4.16%	0.39%	1.78%	-0.83%	0.54%	-0.72%	-5.83%	-5.43%	162.32%	-6.08%	4.51%	0.37%
Requested rate of return/cost of capital	Table 1B, Line 43	**7.74%**	**7.74%**	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%	7.74%
Required operating income	Line 12 x Line 17	$564,469	$564,469	$325,897	$335	$56,602	$35	$2,760	$72,788	$272	$3,590	$441	$7,385	$21,360	$1,067	$1,822	$276	$9,512	$24,305	$8,992	$16,843	$2,480	$5,631	$1,169	$17	$59	$90	$741
Income sufficiency/(deficiency)	Line 13 - Line 19	-$487,710	-$487,710	-$311,045	-$559	-$58,420	-$89	-$1,595	-$28,356	-$35	$2,004	-$719	-$3,492	-$14,684	-$1,543	-$591	-$128	-$9,029	-$18,709	-$9,960	-$15,675	-$2,712	-$9,868	-$1,990	$332	-$105	-$38	-$706
Gross revenue conversion factor		1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38	1.38
Revenue increase/(decrease) required	-1 x Line 20 x Line 22	$672,866	$672,866	$429,131	$771	$80,599	$123	$2,200	$39,121	$48	-$2,764	$993	$4,818	$20,259	$2,128	$815	$176	$12,457	$25,811	$13,742	$21,626	$3,742	$13,615	$2,746	-$458	$144	$52	$973
Gross earnings tax		$51,373	$51,373	$32,764	$59	$6,154	$9	$168	$2,987	$4	-$211	$76	$368	$1,547	$162	$62	$13	$951	$1,971	$1,049	$1,651	$286	$1,039	$210	-$35	$11	$4	$74
Uncollectible adjustment		$4,347	$4,347	$2,773	$5	$521	$1	$14	$253	$0	-$18	$6	$31	$131	$14	$5	$1	$80	$167	$89	$140	$24	$88	$18	-$3	$1	$0	$6
Total Revenue Increase /(decrease) Required (w/Storm Cost Recovery)	Sum of Lines 24 to 26	**$728,586**	**$728,586**	**464,667**	**835**	**87,273**	**133**	**2,382**	**42,361**	**52**	**(2,993)**	**1,075**	**5,216**	**21,936**	**2,305**	**883**	**191**	**13,488**	**27,949**	**14,880**	**23,417**	**4,052**	**14,742**	**2,973**	**(496)**	**156**	**56**	**1,054**
Current Total Operating Revenue	Table 5, Line 30	$1,471,039	$1,471,039	$806,327.65	$750.51	$130,941.03	$46.84	$8,196.63	$248,579.46	$1,008.62	$17,257.96	$651.60	$22,934.59	$59,210.98	$1,691.44	$6,383.74	$848.55	$22,440.65	$63,452.41	$18,963.63	$39,638.67	$5,067.85	$12,489.15	$1,439.24	$581.27	$94.23	$307.74	$1,734.06
Base Distribution Revenue	Line 36 - Line 34	$1,442,166	$1,442,166	$789,204.45	$736.61	$128,057.00	$45.70	$8,060.50	$244,732.77	$994.68	$17,040.12	$633.56	$22,559.37	$58,170.67	$1,646.57	$6,287.28	$834.32	$22,007.65	$62,274.14	$18,560.73	$38,824.78	$4,991.58	$12,417.86	$1,414.13	$578.67	$91.89	$302.95	$1,699.03
Other Revenue	Table 5, Line 28	$28,873	$28,873	$17,123.19	$14.90	$2,884.03	$1.13	$136.13	$3,846.69	$13.95	$217.84	$18.04	$375.22	$1,040.31	$44.87	$96.46	$14.23	$433.00	$1,178.27	$402.90	$813.90	$76.28	$71.30	$25.11	$2.60	$2.34	$4.78	$35.04
Base Distribution Revenue Requirement, with Storm Cost	**Line 28 + Line 35**	**$2,170,752.26**	**$2,170,752.26**	$1,253,871.60	$1,570.61	$215,330.03	$178.48	$10,442.51	$287,093.63	$1,046.49	$14,046.77	$1,708.33	$27,775.83	$80,106.99	$3,951.10	$7,169.81	$1,024.84	$35,495.81	$90,223.02	$33,440.43	$62,242.16	$9,043.30	$27,160.09	$4,387.15	$82.67	$248.32	$359.32	$2,752.98
Required Change in Rates, with Storm Cost Recovery (%)		**50.52%**	**50.52%**	**58.88%**	**113.51%**	**68.15%**	**290.52%**	**29.55%**	**17.31%**	**5.21%**	**-17.57%**	**169.64%**	**23.12%**	**37.71%**	**139.96%**	**14.04%**	**22.83%**	**61.29%**	**44.88%**	**80.17%**	**60.32%**	**81.17%**	**118.72%**	**210.24%**	**-85.71%**	**170.24%**	**18.61%**	**62.03%**

Connecticut Light & Power Company (d/b/a Eversource)
Allocated Embedded Cost of Service Study

RATE YEAR 1 ENDING 6/30/2028
SUMMARY UNIT COST BY RATE COMPONENT

Scenario B: Unit Rates, with storm cost recovery

UNIT COST SUMMARY	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	19 - Special Co	Rate EV-S	Rate EV-M	Rate EV-L
Customer unit Cost ($/cust-mo)	$34.17	$102.50	$33.13	$74.30	$190.32	$51.37	$191.65	$56.72	$87.09	$113.84	$203.78	$1,741.32	$68.99	$289.87	$316.18	$342.54	$824.30	$1,266.04	$122.37	$160.65	$290.98	$1,213.28	$117.69	$127.76	$234.64
Demand cost ($/kW-mo)	$10.55	$9.89	$11.78	$7.27	$14.37	$10.71	$10.21	$10.44	$11.69	$15.91	$17.05	$21.08	$9.81	$16.00	$15.99	$17.42	$14.82	$17.19	n/a	n/a	n/a	n/a	$4.54	$5.55	$13.66
Energy cost (cents/kWh)	$9.69	$9.24	$10.11	$7.27	$6.01	$6.95	$7.86	$7.51	$85.86	$5.76	$5.80	$1.72	$7.59	$8.29	$5.33	$5.27	$4.29	$4.62	$5.43	$7.36	$6.90	$2.64	$22.37	$9.65	$9.21

WP C.5 ACOS Unit Cost Detail

Connecticut Light & Power Company (d/b/a Eversource)

REVENUE REQUIREMENT BY RATE CLASS BROKEN DOWN BY DEMAND AND CUSTOMER SHARES
Allocated Embedded Cost of Service Study
RATE YEAR 1 ENDING 6/30/2028
INCLUDING STORM COST RECOVERY

BREAKDOWN OF REVENUE REQUIREMENT BY CUSTOMER AND DEMAND

	Total	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	Rate 119	Rate EV-	Rate EV-	Rate EV-L	
DEMAND-CP	264,398	131,863	136	27,606	9	1,655	38,566	160	1,951	253	4,651	13,659	760	980	179	6,500	15,982	6,339	11,449	510	348	259	8	30	56	488	-
DEMAND-NCP	1,306,788	688,302	684	133,699	43	8,041	187,812	786	9,612	1,227	21,383	62,623	3,136	4,782	812	27,917	71,744	26,385	49,665	2,531	1,698	1,274	38	150	254	2,190	-
CUSTOMER	599,566	433,706	750	54,024	126	747	60,715	100	2,484	229	1,742	3,825	56	1,408	34	1,079	2,497	716	1,128	6,002	25,114	2,854	36	69	49	75	-
TOTAL	**2,170,752**	**$1,253,872**	**$ 1,571**	**$ 215,330**	**$ 178**	**$10,443**	**$ 287,094**	**$ 1,046**	**$14,047**	**$ 1,708**	**$27,776**	**$ 80,107**	**$ 3,951**	**$ 7,170**	**$ 1,025**	**$35,496**	**$ 90,223**	**$33,440**	**$ 62,242**	**$ 9,043**	**$27,160**	**$ 4,387**	**$ 83**	**$ 248**	**$ 359**	**$ 2,753**	-

		TOTAL	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	- Special C	Rate EV-S	Rate EV-N	Rate EV-L	
st-year Total Operating Expenses (inc. income taxes)																												
0.11	DEMAND-CP	150,616	74,145	70	15,109	4	979	23,533	101	1,360	125	2,800	7,939	378	603	108	3,582	9,164	3,376	6,343	271	169	122	15	15	34	270	-
0.60	DEMAND-NCP	829,491	429,753	395	82,113	22	5,295	127,280	552	7,384	694	14,327	40,612	1,807	3,268	545	17,446	45,939	16,118	31,090	1,521	946	688	78	83	172	1,362	-
0.29	CUSTOMER	397,164	281,143	511	35,138	77	598	46,344	84	2,145	154	1,399	3,111	43	1,090	28	863	2,094	562	929	3,533	15,549	1,541	80	46	40	62	-
	TOTAL	**1,377,271**	**785,041**	**976**	**132,360**	**103**	**6,872**	**197,157**	**738**	**10,890**	**973**	**18,526**	**51,663**	**2,227**	**4,962**	**681**	**21,891**	**57,196**	**20,056**	**38,362**	**5,324**	**16,665**	**2,352**	**172**	**144**	**247**	**1,694**	-
																												-
	Required Return on Rate Base																											-
	DEMAND-CP	84,542	41,684	43	8,909	3	535	12,467	52	639	82	1,503	4,404	249	318	58	2,112	5,143	2,072	3,713	167	116	84	3	10	18	157	-
	DEMAND-NCP	345,628	181,722	180	35,547	11	2,141	49,881	209	2,553	322	5,672	16,620	816	1,272	215	7,320	19,026	6,867	13,072	678	465	342	11	40	67	581	-
	CUSTOMER	134,332	102,508	113	12,173	21	83	10,433	11	399	34	210	335	3	233	3	80	133	52	57	1,636	5,051	744	3	9	5	3	-
	Total	**564,501**	**325,914**	**335**	**56,628**	**35**	**2,760**	**72,781**	**273**	**3,590**	**438**	**7,385**	**21,359**	**1,067**	**1,822**	**276**	**9,512**	**24,302**	**8,991**	**16,842**	**2,482**	**5,632**	**1,170**	**18**	**59**	**90**	**741**	-
																												-
	Revenue Credits																											-
	DEMAND-CP	1,524	796.64	0.73	159.34	0.02	8.97	255.06	0.99	18.04	0.73	27.16	69.72	1.38	6.75	1.09	22.60	79.18	17.85	51.34	1.84	0.88	0.19	0.47	0.09	0.38	2.23	-
	DEMAND-NCP	20,764	11,025.20	10.35	2,107.10	0.54	124.81	3,087.85	12.62	177.84	16.32	340.72	960.99	43.47	79.75	13.07	408.77	1,095.38	384.39	761.55	35.49	21.84	14.90	2.01	2.00	4.22	32.70	-
	CUSTOMER	6,586	5,301.41	3.82	618.44	0.57	2.35	503.51	0.34	21.99	0.94	7.32	9.57	0.02	9.96	0.08	1.62	3.62	0.65	0.99	38.97	48.59	10.02	0.39	0.24	0.18	0.11	-
	Total	**28,873**	**17,123**	**15**	**2,885**	**1**	**136**	**3,846**	**14**	**218**	**18**	**375**	**1,040**	**45**	**96**	**14**	**433**	**1,178**	**403**	**814**	**76**	**71**	**25**	**3**	**2**	**5**	**35**	-
																												-
Total RoR+Expenses before Rev adjustment for taxes																												-
	DEMAND-CP	233,635	115,032.84	112.11	23,859.36	7.21	1,504.76	35,745.17	152.74	1,980.99	205.85	4,275.50	12,273.58	624.72	914.40	165.07	5,670.96	14,227.79	5,429.80	10,004.80	435.91	284.67	206.58	17.95	24.21	52.09	425.53	-
	DEMAND-NCP	1,154,354	600,449.56	564.85	115,552.55	32.83	7,311.96	174,073.11	748.10	9,759.17	1,000.07	19,658.05	56,270.47	2,579.26	4,459.73	746.66	24,357.13	63,869.00	22,600.52	43,400.19	2,163.48	1,389.38	1,015.40	86.78	120.52	235.37	1,910.12	-
	CUSTOMER	524,910	378,349.78	619.48	46,691.59	96.73	678.94	56,273.26	95.42	2,522.32	186.55	1,601.56	3,437.10	45.83	1,313.03	30.93	941.81	2,223.33	613.58	985.75	5,129.99	20,550.87	2,274.52	82.39	55.39	44.91	65.07	-
	Total	**1,912,899**	**1,093,832**	**1,296**	**186,103**	**137**	**9,496**	**266,092**	**996**	**14,262**	**1,392**	**25,535**	**71,981**	**3,250**	**6,687**	**943**	**30,970**	**80,320**	**28,644**	**54,391**	**7,729**	**22,225**	**3,496**	**187**	**200**	**332**	**2,401**	-
																												-
BREAKDOWN OF RoR+Expense excl. inc taxes (%)																												-
	DEMAND-CP	**12%**	11%	9%	13%	5%	16%	13%	15%	14%	15%	17%	17%	19%	14%	18%	18%	18%	19%	18%	6%	1%	6%	10%	12%	16%	18%	
	DEMAND-NCP	**60%**	55%	44%	62%	24%	77%	65%	75%	68%	72%	77%	78%	79%	67%	79%	79%	80%	79%	80%	28%	6%	29%	46%	60%	71%	80%	
	CUSTOMER	**27%**	35%	48%	25%	71%	7%	21%	10%	18%	13%	6%	5%	1%	20%	3%	3%	3%	2%	2%	66%	92%	65%	44%	28%	14%	3%	
																												-
																												-
																												-
Difference due to tax conversion	$ 257,853	$ 160,039	$ 274	$ 29,227	$ 42	$ 947	$ 21,002	$ 50	$ (216)	$ 316	$ 2,241	$ 8,126	$ 701	$ 483	$ 82	$ 4,526	$ 9,903	$ 4,797	$ 7,851	$ 1,314	$ 4,935	$ 891	$ (104)	$ 48	$ 27	$ 352	-

UNIT COST SUMMARY

Scenario B: Unit Rates with storm cost recovery

	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	- Special C	Rate EV-S	Rate EV-N	Rate EV-L
Customer unit Cost ($/cust-mo)	$34.17	$102.50	$33.13	$74.30	$190.32	$51.37	$191.65	$56.72	$87.09	$113.84	$203.78	$1,741.32	$68.99	$289.87	$316.18	$342.54	$824.30	$1,266.04	$122.37	$160.65	$290.98	$1,213.28	$117.69	$127.76	$234.64
Demand cost ($/kW-mo)	$10.55	$9.89	$11.78	$7.27	$14.37	$10.71	$10.21	$10.44	$11.69	$15.91	$17.05	$21.08	$9.81	$16.00	$15.99	$17.42	$14.82	$17.19	n/a	n/a	n/a	n/a	$4.54	$5.55	$13.66
Energy cost (cents/kWh)	$9.69	$9.24	$10.11	$7.27	$6.01	$6.95	$7.86	$7.51	$85.86	$5.76	$5.80	$1.72	$7.59	$8.29	$5.33	$5.27	$4.29	$4.62	$5.43	$7.36	$6.90	$2.6445	$22.3740	$9.6528	$9.2134

	Total																									
Class Billing determi																										
Accounts:	1,320,808	1,057,812	610	135,885	142	327	98,488	44	3,650	219	1,275	1,564	3	1,701	10	285	608	72	74	4,087	13,028	817	3	49	32	27	-
Max Demand (MW):	11,238	6,480	7	1,141	1	56	1,761	8	92	11	136	373	15	49	5	179	420	184	296	-	-	-	-	3	5	16	-
Energy (MWH)	20,270,026	8,460,134	8,877	1,594,821	719	161,241	3,256,195	12,039	153,959	1,723	451,854	1,315,868	226,711	75,934	11,957	645,586	1,665,462	762,979	1,323,058	56,048	27,786	22,234	1,750	803	3,219	29,070	-

CL&P 2026 Rate Case

Proposed Unitized Rate of Return
by Rate Class

Rate Class	Rate Base	Net Return	Rate Year Current Rate Revenue	ROR %	Unitized ROR	Rate Year Proposed Incremental Revenue	Return 72.1%	ROR %	Unitized ROR
Rates 1 & 7	4,214,887.7	14,629	$ 752,398	0.35%	0.33	$ 388,380	279,856	6.99%	0.90
Rate 5	731,290.4	(1,818)	$ 117,890	-0.25%	-0.24	$ 71,593	51,588	6.81%	0.88
Rate 18	447.0	(54)	$ 43	-12.14%	-11.54	$ 75	54	0.02%	0.00
Rate 29	5,697.3	(278)	$ 555	-4.89%	-4.64	$ 421	303	0.44%	0.06
Rates 27/27A & 30/30A & EV-S	1,026,728.1	51,383	$ 240,174	5.00%	4.75	$ 94,982	68,441	11.67%	1.51
Rate 40	23,540.3	1,231	$ 5,694	5.23%	4.97	$ 2,178	1,569	11.90%	1.54
Rates 35 & 37 & EV-M	372,551.2	10,622	$ 72,742	2.85%	2.71	$ 34,464	24,834	9.52%	1.23
Rate 39	13,784.3	(476)	$ 1,719	-3.45%	-3.28	$ 1,088	784	2.23%	0.29
Rate 41	3,564.8	148	$ 729	4.16%	3.95	$ 330	238	10.83%	1.40
Rate 55	122,899.1	484	$ 21,207	0.39%	0.37	$ 12,342	8,893	7.63%	0.99
Rate 56 & EV-L	323,599.7	5,632	$ 57,163	1.74%	1.65	$ 29,936	21,571	8.41%	1.09
Rate 57	116,170.7	(969)	$ 18,217	-0.83%	-0.79	$ 11,524	8,304	6.31%	0.82
Rate 58	217,613.2	1,168	$ 34,875	0.54%	0.51	$ 20,296	14,625	7.26%	0.94
Rate 115	32,046.7	(232)	$ 3,604	-0.72%	-0.69	$ 2,280	1,643	4.40%	0.57
Rate 116 & 117	87,851.8	(5,059)	$ 11,135	-5.76%	-5.47	$ 7,325	5,278	0.25%	0.03
Special Contracts	214.8	349	$ 56	162.32%	154.2	$ 7	5	164.80%	21.28
Total Company	7,292,887.1	76,759.1	$ 1,338,202	1.05%	1.00	$ 677,221	487,986	7.74%	

WP C.7 Customer Charge Analysis

Average Rate Increase 50.61%

	Current Customer Charge	CC @ ACOS	% Increase at ACOS	MCOS	MCOS Facility Costs	MCOS Total	MRCC	CC @ Avg Increase	CC @ 1/2 Way to ACOS	CC @ 25% increase	Proposed CC w/ GET	
Rate 1		$34.17		29.08	24.53	53.61	14.42				$14.42	
Rate 7		$102.50		60.21	24.53	84.74	14.42				$14.42	
Rate 6A												
Rate 6B												
Rate 5	$ 23.75	$33.13	39%	36.25	34.12	70.37		$ 35.77	$ 28.44		$30.00	
Rate 18	$ 11.00	$74.30	575%	47.63	15.33	62.96		$ 16.57	$ 42.65	$ 13.75	$16.50	
Rate 29	$ 30.00	$87.09	190%					$ 45.18	$ 58.54	$ 37.50	$40.00	
Rate 27	$ 44.00	$190.32		117.56	342.41	459.97						
Rate 27A	$ 44.00	$191.65		115.55	342.41	457.96						
Rate 30	$ 44.00	$51.37		39.38	47.8	87.18						
Rate 30A	$ 44.00	$56.72		41.77	59.75	101.52						
Rate EV-S	$ 44.00	$117.69										
	$ 44.00	$121.55	176%	$78.57	$198.09	$276.66		$ 66.27	$ 82.78	$ 55.00	$65.00	$ 64.00 due to GET/rounding
Rate 35	$ 270.00	$113.84		74.55	149.98	224.53						
Rate 37	$ 270.00	$203.78		122.3	362.06	484.36						
EV-M	$ 270.00	$127.76									$260.00	
	$ 270.00	$ 158.81		$ 98.43	$ 256.02	$ 354.45		$ 406.64	$ 214.40	$ 337.50		
Rate 40	$ 65.00	$68.99	6%	52.89	56.36	109.25		$ 97.89	$ 66.99		$68.00	
Rate 41	$ 350.00	$289.87	-17%	183.67	802.24	985.91		$ 527.12	$ 319.94		$400.00	
Rate 55	$ 350.00	$316.18	-10%	190.61	767.31	957.92		$ 527.12	$ 333.09		$400.00	
Rate 56	$ 350.00	$342.54	-2%	214.47	900.49	1114.96		$ 527.12	$ 346.27			
Rate EV-L	$ 350.00	$234.64	-33%					$ 527.12	$ 292.32			
	$ 350.00	$ 288.59	-18%					$ 527.12	$ 319.30		$400.00	
Rate 57	$ 1,100.00	$824.30	1438	159.28	2816.32	2975.6						
	$ 2,200.00											
	$ 4,200.00											
Rate 58	$ 1,100.00	$1,266.04		159.78	4435.95	4595.73						
	$ 2,200.00											
	$ 4,200.00											
Rate 39	$2,350	$1,741.32		846.47	4543.61	5390.08		$3,539.26		$ 2,937.50	$ 3,800.00	

WP C.8 RY 57-58 Customer Charge Analysis

Rate Analysis Master Billing Detail History Report
2025
Customer Service Charge Allocation

Per 2025 Test Year

CL&P Rate 57

Commercial	Rate	Customers	Total $	Test Year Average Rate
For less than 2,000 kW demand	$1,100.00	15	$16,500	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	6	$13,200	
For 5,000 kW demand and over	$4,200.00	2	$8,400	
		23	$38,100	**$1,656.52**
Industrial				
For less than 2,000 kW demand	$1,100.00	51	$56,100	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	13	$28,600	
For 5,000 kW demand and over	$4,200.00	2	$8,400	
		66	$93,100	**$1,410.61**
		89		**$1,474.16**

ACOS Results			MCOS Results			Customers
	$ 615.09	$ 600.00		$ 2,220.36	$ 2,200.00	66
	$ 1,230.17	$ 1,200.00		$ 4,440.72	$ 4,400.00	19
	$ 2,348.51	$ 2,400.00		$ 8,477.74	$ 8,400.00	4
	$ 615.09	$ 600.00		$ 2,220.36	$ 2,200.00	
	$ 1,230.17	$ 1,200.00		$ 4,440.72	$ 4,400.00	
	$ 2,348.51	$ 2,400.00		$ 8,477.74	$ 8,400.00	
$824.30	-44%		**$ 2,975.60**	102%		

BLENDED

				1.25x avg	
137	$ 2,662.76	$ 2,600.00	136%	$1,648.68	$1,785.85	$ 1,800.00
61	$ 5,616.22	$ 5,600.00	155%	$3,297.36	$3,571.70	$ 3,600.00
10	$ 10,433.34	$ 10,600.00	152%	$6,294.96	$6,818.70	$ 6,800.00

CL&P Rate 58

Commercial	Rate	Customers	Total $	
For less than 2,000 kW Demand	$1,100.00	64	$70,400	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	38	$83,600	
For 5,000 kW demand and over (Excludes RR - 2)	$4,200.00	6	$25,200	
		108	$179,200	**$1,659.26**
Industrial	Rate	Customers	Total $	
For less than 2,000 kW Demand	$1,100.00	7	$7,700	
For 2,000 kW but less than 5,000 kW demand	$2,200.00	4	$8,800	
For 5,000 kW demand and over	$4,200.00	0	$0	
		11	$16,500	**$1,500.00**
		119		**$1,644.54**

ACOS Results			MCOS Results			Customers
	$ 846.83	$ 800.00		$ 3,074.00	$ 3,000.00	71
	$ 1,693.66	$ 1,600.00		$ 6,147.99	$ 6,000.00	42
	$ 3,233.35	$ 3,200.00		$ 11,737.08	$ 12,000.00	6
	$ 846.83	$ 800.00		$ 3,074.00	$ 3,000.00	
	$ 1,693.66	$ 1,600.00		$ 6,147.99	$ 6,000.00	
	$ 3,233.35	$ 3,200.00		$ 11,737.08	$ 12,000.00	
$1,266.04	-23%		**$ 4,595.73**	179%		

Connecticut Light & Power Company (d/b/a Eversource)
Allocated Embedded Cost of Service Study
TABLE 1-B CURRENT RETURN ON RATE BASE AND TARGET RETURN BY RATE CLASS
RATE YEAR 1 ENDING 6/30/2028
(In thousands)

Description	Reference	Test Year Proforma 12/31/2025	Rate Year 1 Ending 6/30/2028	6/30/2028 Total Retail	Rate 1	Rate 7	Rate 5	Rate 18	Rate 27	Rate 30	Rate 27A	Rate 30A	Rate 29	Rate 35	Rate 37	Rate 39	Rate 40	Rate 41	Rate 55	Rate 56	Rate 57	Rate 58	Rate 115	Rate 116	Rate 117	Rate 119 - Special	Rate EV-S	Rate EV-M	Rate EV-L
RATE BASE																													
Net Plant	Table 4, Line 18	7,216,875	7,916,229	7,916,229	4,563,802	4,693	792,747	483	38,799	1,026,393	3,833	50,517	6,184	103,765	300,613	14,950	25,527	3,865	133,555	341,796	125,976	236,155	34,763	78,637	16,384	230	825	1,293	10,444
Total Rate Base Deductions	-1 x Table 4, Line 26	(1,170,648)	(1,463,247)	(1,463,247)	(837,447)	(868)	(145,443)	(89)	(7,254)	(195,270)	(721)	(9,526)	(1,142)	(19,345)	(56,461)	(2,743)	(4,706)	(709)	(24,774)	(63,905)	(23,112)	(43,487)	(6,378)	(14,431)	(3,006)	(42)	(156)	(263)	(1,971)
Total Rate Base Additions	Table 4, Line 36	878,937	839,906	839,906	484,200	508	83,986	53	4,112	109,289	407	5,390	655	10,994	31,817	1,577	2,719	409	14,118	36,132	13,307	24,945	3,662	8,540	1,728	27	88	138	1,103
TOTAL RATE BASE	Sum of Lines 13 to 15	6,925,164	7,292,887	7,292,887	4,210,555	4,333	731,290	447	35,657	940,413	3,520	46,380	5,697	95,414	275,969	13,784	23,540	3,565	122,899	314,024	116,171	217,613	32,047	72,746	15,106	215	758	1,168	9,576
TOTAL OPERATING REVENUE		1,453,137	1,471,039	1,471,039	806,328	751	130,941	47	8,197	248,579	1,009	17,258	652	22,935	59,211	1,691	6,384	849	22,441	63,452	18,964	39,639	5,068	12,489	1,439	581	94	308	1,734
OPERATION & MAINTENANCE EXPENSE																													
Distr. O&M Expense	Table 6, Line 41	240,588	324,832	324,832	180,235	170	32,390	15	1,703	42,973	167	2,147	264	4,572	13,286	708	1,078	172	6,133	15,195	5,937	10,796	756	5,112	461	10	33	56	464
Customer Accounting Expenses	Table 7, Line 19	63,927	66,963	66,963	45,573	169	6,255	25	184	10,059	24	475	51	419	1,165	26	225	13	391	964	292	501	46	38	(1)	10	16	12	29
Customer Svc. & Information/Sales Expenses	Table 7, Line 26 + Line 33	2,427	2,594	2,594	349	0	45	0	7	1,993	1	74	4	26	32	0	34	0	6	12	1	2	1	4	0	0	1	1	1
Administrative & General Expenses	Table 8, Line 26	154,454	160,297	160,297	94,845	194	16,026	25	751	21,642	76	1,031	138	1,960	5,737	246	536	72	2,358	6,346	2,099	4,136	330	1,319	176	5	25	29	195
Total Depreciation Expense	Table 9, Line 47	239,529	365,917	365,917	212,209	263	35,663	32	1,682	47,945	171	2,306	272	4,460	12,646	615	1,234	159	5,569	14,084	5,232	9,689	2,380	7,627	1,137	16	40	59	429
Total Amortization Expense for Storm	Table 9, Line 51	211,348	213,542	213,542	123,133	128	21,389	13	1,043	27,699	103	1,361	166	2,794	8,087	402	689	104	3,594	9,195	3,390	6,352	1,018	2,065	471	6	22	35	281
EESCO Depreciation / Amortization	Table 9, Line 52	43,380	38,320	38,320	22,096	23	3,838	2	187	4,971	19	244	30	501	1,451	72	124	19	645	1,650	608	1,140	183	371	85	1	4	6	50
Property Tax Expense	Table 10, Line 25	137,747	158,659	158,659	91,469	94	15,888	10	778	20,571	77	1,012	124	2,080	6,025	300	512	77	2,677	6,850	2,525	4,733	697	1,576	328	5	17	26	209
Payroll and Other Taxes	Table 10, Line 23	11,462	11,939	11,939	7,067	17	1,186	2	56	1,614	6	76	11	144	423	20	40	5	180	463	166	311	23	98	12	0	2	2	14
Gross Earnings Tax	Table 10, Line 27	102,398	123,439	123,439	67,550	63	10,961	4	690	20,947	85	1,459	54	1,931	4,979	141	538	71	1,884	5,330	1,589	3,323	427	1,063	121	50	8	26	145
TOTAL EXPENSE BEFORE INCOME TAXES	Sum of Lines 22 to 31	1,207,260	1,466,502	1,466,502	844,527	1,120	143,642	128	7,081	200,414	729	10,185	1,115	18,887	53,831	2,530	5,011	693	23,435	60,091	21,838	40,982	5,860	19,271	2,791	103	168	252	1,818
Federal and State Income Taxes	Table 11, Line 58	(34,329)	(72,874)	(72,874)	(53,427)	(146)	(10,948)	(27)	(53)	3,649	41	1,475	(185)	146	(1,321)	(364)	139	7	(1,489)	(2,263)	(1,916)	(2,531)	(563)	(2,551)	(532)	130	(28)	3	(121)
Deferred Income Tax Expense	Table 11, Line 62	35,007	651	651	375	0	65	0	3	84	0	4	1	9	25	1	2	0	11	28	10	19	3	6	1	0	0	0	1
Investment Tax Credit	Table 11, Line 63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OPERATING EXPENSES INCLUDING INCOME T	Sum of Lines 32 to 36	1,207,937	1,394,279	1,394,279	791,476	974	132,759	101	7,031	204,148	771	11,664	930	19,041	52,535	2,167	5,152	700	21,957	57,856	19,932	38,471	5,300	16,727	2,260	233	140	255	1,698
OPERATING INCOME	Line 19 - Line 37	245,200	76,759	76,759	14,852	(224)	(1,818)	(54)	1,165	44,432	238	5,594	(278)	3,893	6,676	(476)	1,231	148	484	5,597	(969)	1,168	(232)	(4,238)	(821)	349	(46)	53	36
REALIZED RETURN ON RATE BASE	Line 39 / Line 17	**3.54%**	**1.05%**	**1.05%**	**0.4%**	**-5.2%**	**-0.2%**	**-12.1%**	**3.3%**	**4.7%**	**6.8%**	**12.1%**	**-4.9%**	**4.1%**	**2.4%**	**-3.5%**	**5.2%**	**4.2%**	**0.4%**	**1.8%**	**-0.8%**	**0.5%**	**-0.7%**	**-5.8%**	**-5.4%**	**162.3%**	**-6.1%**	**4.5%**	**0.4%**
REQUIRED RETURN ON RATE BASE		**7.09%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**	**7.74%**
REQUIRED OPERATING INCOME	Line 43 * Line 17	**490,994**	**564,469**	**564,469**	**325,897**	**335**	**56,602**	**35**	**2,760**	**72,788**	**272**	**3,590**	**441**	**7,385**	**21,360**	**1,067**	**1,822**	**276**	**9,512**	**24,305**	**8,992**	**16,843**	**2,480**	**5,631**	**1,169**	**17**	**59**	**90**	**741**

WP C-10 Return Factor

Incremental Revenue to Return Conversion Factor

Description	Test Year Ended 12/31/2025	Rate Year Ending 6/30/2028	Source
Operating revenue percentage	100.000%	100.000%	Schedule A-2.0
Less: Connecticut corporate business tax	8.250%	8.250%	Schedule A-2.0
Operating revenue percentage after state taxes	91.750%	91.750%	
Federal income tax rate	21.000%	21.000%	Schedule A-2.0
Federal income tax	19.26750%	19.26750%	
Operating income after federal income tax	72.48250%	72.48250%	
Uncollectible Factor	0.5868%	0.5868%	Schedule A-3.0
	0.425%	0.425%	
Operating income after federal income tax	72.057%	**72.057%**	