CONNECTICUT LIGHT & POWER

General Plant Loader

	Additions General Plant	Retirement to General Plant	Cumulative Net Additions General Plant
2024	74,830,536	21,346,229	592,835,694
2023	122,824,391	18,041,487	539,551,387
2022	85,990,803	6,816,820	434,768,283
2021	71,308,666	19,290,418	355,594,300
2020	46,251,689	3,451,284	303,576,052
2019	44,731,725	9,872,175	260,795,647
2018	34,304,290	22,375,654	225,936,099
2017	33,974,961	14,457,462	214,307,553
2016	41,658,836	-5,788,630	194,690,954
2015	28,233,989	20,847,544	153,022,118
2014	20,846,520	7,642,889	145,665,673
2013	24,672,614	10,298,806	132,462,242
2012	42,259,018	5,499,715	118,078,434
2011	51,417,781	6,459,164	81,319,131
2010	47,131,510	10,811,016	36,320,494

	Additions To Total Electric Plant	Retirement to Total Electric Plant	Cumulative Net Additions Total Electric Plant
2024	959,643,451	44,031,883	8,821,607,668
2023	1,034,594,218	202,389,874	7,906,996,100
2022	814,275,866	256,137,402	7,074,791,756
2021	795,578,647	145,287,130	6,496,653,292
2020	944,588,322	146,110,899	5,846,361,735
2019	790,961,943	139,570,508	5,043,884,312
2018	908,397,467	156,536,739	4,392,492,877
2017	713,204,905	60,631,825	3,640,632,149
2016	628,341,449	148,972,106	2,988,059,069
2015	637,351,256	75,407,848	2,508,689,726
2014	490,308,736	52,212,336	1,946,746,318
2013	571,284,064	62,676,999	1,508,649,918
2012	435,880,970	56,808,468	1,000,042,853
2011	560,676,115	55,885,506	620,970,351
2010	390,709,428	74,529,686	316,179,742

	Cumulative Net Additions General Plant	Cumulative Net Additions Electric Plant Less General
2010	36,320,494	279,859,248
2011	81,319,131	539,651,220
2012	118,078,434	881,964,419
2013	132,462,242	1,376,187,676
2014	145,665,673	1,801,080,645
2015	153,022,118	2,355,667,608
2016	194,690,954	2,793,368,115
2017	214,307,553	3,425,824,596
2018	225,936,099	4,166,556,778
2019	260,795,647	4,783,088,665
2020	303,576,052	5,542,785,683
2021	355,594,300	6,141,058,992
2022	434,768,283	6,640,023,473
2023	539,551,387	7,367,444,713
2024	592,835,694	8,228,771,974

Dependent varial Independent variable

SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.9997547
R Square	0.9995079
Adjusted R Squ	0.9995046
Standard Error	43460068.6
Observations	15

ANOVA

	df	SS	MS	F	Significance F
Regression	1	3.56653E+17	3.56653E+17	187.8266924	3.04952E-09
Residual	13	2.34373E+15	1.80286E+13		
Total	14	3.60996E+17			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	22606633.04	39717482.86	1.139648921	0.2654643369	-33016422.01	78229688.09	-33016422.01	78229688.09
X Variable 1	6.54%	0.0048648	14.96506771	3.04952E-09	0.051956333	0.070817308	0.051956333	0.070817308

Non Plant Loader

Net of Power Supply Expenses

	Acc 926	Total A&G excl. 930, 930.1	Total OM	Total AG	Net O&M	Non- plant ratio	Purchased power expenses
2024	8,095,257	175,163,753		972,911,174	236,157,340	736,753,828	24%	1,847,611,246
2023	998,891	165,185,297		1,031,015,224	220,273,004	810,742,220	20%	2,496,562,398
2022	-7,017,391	144,206,222		867,855,917	191,488,824	676,367,093	21%	2,037,633,524
2021	18,163,752	177,680,733		790,017,788	218,117,104	571,900,682	31%	1,377,661,365

Average	25.14%

DATA BASE FOR A & G AND GENERAL PLANT REGRESSIONS
All Data in (000's)

| | Administrative and General Expenses | | |