EVERSOURCE

Supplement Authorization Form

Project Title: Voltage Correction DK Annual	**Project Number:** CDDKANNL
Date Prepared: 10/09/2025	**Company:** Eversource CT
Organization: Distribution Engineering	**Project Category:** VOLTAGE CORRECTION-DK ANNUAL
Project Initiator: [redacted]	**Project Type:** Annual
Initiating Organization: Distribution	**Capital Investment part of original Op Plan:** Yes
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply)**:** ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Current Authorized Amount: $1,200K	**Approved In-Service Date:** 12/31/2025
Supplement Request: $1,100K	**Estimated In-Service Date:** 12/31/2025
Total Capital Request: $2,300K	**Authorization Type:** Supplement Request
	Reason: Cost Overage

1. Project Background

This 2025 annual project covers completing work to remedy conditions that are causing specific voltage issues that require special testing and repairs to correct the issues through Connecticut. An approval of $1,200K was previously approved for the 2025 voltage correction annual work. An additional request of $1,100K is being made to cover additional voltage correction work completed in 2025. The total capital request is $2,300K.

2. Supplement Justification Overview

This amount is being requested due to a higher volume of voltage correction work and a higher level of associated loaders.

3. Supplement Justification Detail

An additional approval of $1,100K is being requested for the 2025 voltage correction annual project. This amount is being requested due to the increase in cost of loaders and the amount of issues requiring voltage correction. This work is needed to be performed to correct voltage issues mainly reported by costumers due to low voltage, flickering, or other things the customer notices.

4. Supplement Cost Summary (Project Total)

Financial Evaluation ($000's)

Line-item Category	To Date	Prior Authorized	Variance (Supplemental Request)	New Total Request (Add Prior Authorized and Variance)
Internal Labor and Construction Equipment	$ 169.5	$ 217.4	$ 125.4	$ 342.8
Outside Services	$ 80.8	$ 96.4	$ 59.8	$ 156.2
Materials	$ 390.7	$ 246.3	$ 289.0	$ 535.3
Removals	$ -	$ 185.3	$ -	$ 185.3
Risk and Contingency	$ -	$ -	$ -	
Other	$ (0.3)	$ 4.5	$ (0.2)	$ 4.3
SUBTOTAL DIRECTS W/ RISKS	**$ 640.7**	**$ 749.9**	**$ 474.0**	**$ 1,223.9**
Indirect / Overhead (including benefits)	$ 839.8	$ 441.3	$ 621.3	$ 1,062.6
AFUDC	$ 6.4	$ 8.8	$ 4.7	$ 13.5
Subtotal – Indirect Costs	**$ 846.2**	**$ 450.1**	**$ 626.0**	**$ 1,076.1**
TOTAL CAPITAL REQUEST	**$ 1,486.9**	**$ 1,200.0**	**$ 1,100.0**	**$ 2,300.0**
Reimbursables/Customer Contribution	$ -	$ -	$ -	$ -
PROJECT TOTAL (LESS REIMBURSABLES)	**$ 1,486.9**	**$ 1,200.0**	**$ 1,100.0**	**$ 2,300.0**

5. New Total Request by Year (if applicable)

N/A

6. Lessons Learned

EVERSOURCE

Supplement Authorization Form

Project Title: Voltage Correction	Project Number: CDDKANNL
Date Prepared: 02/04/2025	**Company:** Eversource CT
Organization: Distribution Engineering	**Project Category:** VOLTAGE CORRECTION-DK ANNUAL
Project Initiator: [redacted]	**Project Type:** Annual
Initiating Organization: Distribution	**Capital Investment part of original Op Plan:** Yes
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply)**:** ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Required in service date: 12/31/2025	
Total Capital Request: $1,200K	**Authorization Type:** Full Funding

1. Executive Summary

This project was created as a blanket project to complete voltage correction jobs in Connecticut.

Voltage issues exist on the Connecticut distribution system that require special testing and repairs to correct the issue. This project was created to cover the voltage correction project in Connecticut in 2025.

This project pertains to high volume work orders not to exceed $500K and covers the entire state of CT. Capital work orders initiated against this annual project **must include total costs less than or equal to $500K.** Any work order exceeding $500K will require a separate Project Authorization Form (PAF) and Delegation of Authority (DOA) approval.

2. Project Cost Summary

*Costs are in Thousands

Capital Costs	2025	Total
Internal Labor and Construction Equipment	217.4	217.4
Outside Services	96.4	96.4
Materials	246.3	246.3
Removals	185.3	185.3
Other	4.5	4.5
Risk and Contingency	0.0	0.0
Subtotal	**749.9**	**749.9**

Indirect Capital Costs	2025	Total
Indirects/Overheads (including benefits)	441.3	441.3
Capitalized interest or AFUDC, if any	8.8	8.8
Subtotal	**450.1**	**450.1**
Total Capital Costs (Gross)	**1,200.0**	**1,200.0**
Less Total Customer Contribution	**0.0**	**0.0**
Project Costs (Net)	**1,200.0**	**1,200.0**

3. Technical Justification

Background, Project Need/Justification, and Project Scope

a. Background

Eversource receives notices from customer regarding complaints with their power. These complaints can either be due to low voltage, flickering or other things the customer notices. Eversource evaluates the situation and if the voltage exceeds past the lower or upper voltage limit then they must come up with a solution to solve any of the voltage issues the customer is experiencing.

b. Project Need

Respond to customer complaints in a timely manner to solve their voltage issues. This work requires a response specialist to see if they can solve the issue. If the response specialist cannot find a solution, then it goes to engineering and the test department to dig in deeper and find the cause of the issue. Many times this will require upgrading the transformer or modifying the regulators to slightly raise the voltage of the primary.

c. Project Scope

Work involved is from identifying voltage issues resulting from a customer complaint and correcting that issue. To start the process a response specialist will put a beast on the meter and compare the customers voltage during load and no load. This can identify a minor issue that requires a new service cable or more major that requires the primary voltage to be increased, or a transformer to be replaced which in return might require a new pole, cable, fuses, stub poles, anchors, guys, crossarms etc. This work must be completed in order to rectify the voltage issue and customer complaint.

4. Alternatives Considered

Do nothing: if we do not solve the voltage issue and the complaint is valid then the Company would not be following their own standards. This work needs to be completed.

5. Project Schedule

Add any additional milestones that are pertinent to the project

Milestone/Phase Name	Estimated Date
100% Detailed Engineering Completion	1/01/2025
Construction Start	1/01/2025
In Service Date	12/31/2025

6. Regulatory Decisions

N/A

7. Codes and Standards

N/A

8. Risk and Contingencies

Risk Event	Risk Horizon	Likelihood of Occurrence	Risk Mitigation
Actual cost higher than estimated due to scope changes.	2025	Low	Included contingency costs in the funding request. Perform detailed Field Analysis and walk down in project development to avoid potential issues.
Internal construction resources not available to perform the work.	2025	Low	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Storm delays	2025	Low	If storm activity delays work, we may be forced to use external resources.

System abnormal configuration	2025	Medium	Schedule work to minimize system abnormal time. Most of this work will require system to be abnormal for any extended period of time.

9.

References
1. N/A

10. Attachments (One Line Diagrams, Images, etc.)

Attachment	Included in Submittal?
A. Cost Estimate	*No*
B. Partial PAF	*No*