STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

October 13, 2026
In reply, please refer to:
Docket No. 26-05-10

Vincent Pace, Esq.
Assistant General Counsel
Eversource Energy Service Company
P.O. Box 270
Hartford, CT 06141

Re: Docket No. 26-05-10 – Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules

Dear Attorney Pace:

Enclosed are interrogatories numbered **RSR-46 through RSR-57** and **RRU-87 through RRU-90,** directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Company) and refer to the Company's request to amend its rate schedules.

The responses to these questions have been deemed necessary by the Public Utilities Regulatory Authority (Authority) in connection with the above-referenced docket and will become a part of the record in this proceeding. Please note that persons responsible for responses must be available for cross-examination during a hearing, if held, and must attest to the truth and accuracy of their responses.

Please submit the responses to the Authority's Executive Secretary no later than **October 27, 2026, at 4:00 p.m.** The Authority encourages the submission of responses as soon as they are available rather than delaying until all answers are completed. **Please list each question and answer on the same sheet of paper using a separate sheet for each interrogatory number, and sequentially number the pages of each response (e.g., p. 1 of 5, etc.). At the top of each page, clearly identify the Docket Number, the interrogatory number (including the prefix), the name of the company and the person responsible for the response, and the date of submission.**

Similarly, each Late Filed Exhibit that may be submitted after hearing in this docket shall be sequentially numbered and identified with the Docket Number, Late Filed Exhibit Number, page number, the name of the company and the person responsible for the exhibit, and the date of submission.

If a response to any of the requested information has already been filed in response to another Parties' interrogatory(ies) in this proceeding, please reference the interrogatory which provides the information. It is the respondent's responsibility to ensure that any such information is on file with the Executive Secretary of the Authority.

ELECTRONIC SUBMISSION OF FILINGS

IMPORTANT NOTE: The Authority has indefinitely suspended the paper copy filing requirement. Anyone filing material with the Authority should file only an electronic copy through the PURA Web Filing System. Please refer to the Electronic Filing webpage for more information, including on confidential materials: Make An Electronic Filing

CONFIDENTIAL DOCUMENTS

No confidential material may be filed publicly through the web filing system. Confidential material can be filed electronically by emailing the material to Jeff.Gaudiosi@ct.gov with a subject line labeled in all capital letters "CONFIDENTIAL MATERIAL - NOT FOR PUBLIC DISCLOSURE." Each page of any electronic confidential information shall also contain a header "CONFIDENTIAL – NOT FOR PUBLIC DISCLOSURE." The motion for a protective order shall be filed electronically.

The Authority operates with the strong presumption that all documents filed with it are public records subject to the right of public inspection and copying in accordance with the Connecticut Freedom of Information Act, Conn. Gen. Stat. §1-200 et. seq. In those exceptional circumstances where a participant believes that information it intends to file is confidential under law, it may file a Motion for a Protective Order requesting an exemption from public disclosure. The Motion must provide specific legal arguments with reference to state or federal law describing with supporting facts why the information should be kept confidential. A certified affidavit supplied by a competent witness in support of the Motion must be appended to the Motion. The Authority will rule on the Motion forthwith, and it will give further direction as necessary.

The current service list for this docket is available on the Authority's website located at http://www.dpuc.state.ct.us/DPUCPublicList.NSF.

By the Direction of the Authority,

PUBLIC UTILITIES REGULATORY AUTHORITY



Jeffrey R. Gaudiosi, Esq.
Executive Secretary

Enclosure
cc: Service List

DOCKET NO. 26-05-10
APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES

Interrogatories RSR-046 through RSR-057 are directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Eversource) and refer to request to amend rate schedules (Application).

RSR-046 (ENVIRONMENTAL REMEDIATION) Application, Ex. CLP-REVREQ-2, Schedule WP C-3.36, p. 2; Application, Ex. CLP-REVREQ-2 Schedule WP C-3.13. Describe whether any costs related to complex environmental remediation sites have ever been included in the Company's O&M expense item for environmental remediation shown in schedule C-3.13.

RSR-047 (EXPENSES) Exhibit CLP-REVREQ-2, Schedule WP C-3.16. Explain whether the Company anticipates any cost savings from the Targeted System Performance (TSP) plan, and whether these savings are reflected in the Rate Year. Provide details on how those cost savings, if any, will be realized and in what projected dollar amounts.

RSR-048 (EXPENSES) Exhibit CLP-REVREQ-2, Schedule WP C-3.17. Explain whether the Company anticipates any cost savings from the TSP plan, and whether these savings are reflected in the Rate Year. Provide details on how those cost savings, if any, will be realized and in what projected dollar amounts.

RSR-049 (EXPENSES) Exhibit CLP-REVREQ-2, Schedule WP C-3.17. Regarding the Test Year Field Operations – Underground Lines O&M expense:

a. Provide contract agreements between contractors and CL&P for underground line maintenance operations that were in place during the test year.
b. Provide contract agreements between vendors and CL&P for underground line maintenance operations that are currently in place or that will be in place in the rate year.
c. State whether competitive bidding was utilized for selecting the contractors.
d. If competitive bidding was utilized, provide a copy of the Company's competitive solicitation, all bids received, and any internal bid review and selection documentation.
e. If competitive bidding was not utilized, explain why the Company did not utilize competitive bidding for purposes of making contracting decisions.

RSR-050 (EXPENSES) Exhibit CLP-REVREQ-2, Schedule WP C-3.16. Regarding the "Field Operations – Overhead Lines" test year expenses:

a. Provide contract agreements between contractors and CL&P for overhead line maintenance operations.
b. Provide contract agreements between vendors and CL&P for overhead line maintenance operations that are currently in place or that will be in place in the rate year.
c. State whether competitive bidding was utilized for selecting the contractors.
d. If competitive bidding was utilized, provide a copy of the Company's competitive solicitation, all bids received, and any internal bid review and selection documentation.
e. If competitive bidding was not utilized, explain why the Company did not utilize competitive bidding for purposes of making contracting decisions.

RSR-051 (EXPENSES) Interrog. Resp. OCC-375(b). Provide the following:

a. All written policies or documentation regarding the Company's shift to significantly reduce the number of contractor dock crews working on the system;
b. The average annual number of contractor dock crews separately for years 2023-2025; and
c. The predicted annual average number of contractor dock crews for 2026 and 2027.

RSR-052 (EXPENSES) Provide the annual average proportion of external lineworker crews and internal crews for overhead lines O&M work separately for the years 2021-2025.

RSR-053 (EXPENSES) Exs. CLP-REVREQ-2, Schedule WP C-3.16 and CL&P REVEREQ-1, p. 90. Provide the following information for the "Other Field Operations" line item:

a. A description of the types costs included in the line item;
b. An explanation why the "out of period joint line billing adjustments" are appropriate; and
c. Documentation (e.g. invoices) supporting the inclusion of the $1,319,888 pro forma adjustment for "out of period joint line billing adjustments."

RSR-054 (EXPENSES) Ex. CLP-REVREQ-2, Schedule WP C-3.16. Provide historical costs for each of the following categories for the years 2016-2025:

a. Outside Services;
b. Police and Flagging Services;
c. Meals, Mileage, and Employee expenses;
d. Permits, Fees, and Payments; and
e. Other Field Operations.

RSR-055 (EXPENSES) Ex. CLPREVREQ-2, Schedule WP C-3.17. Provide historical costs for each of the below categories separately for the years 2016-2025:

a. Outside Services;
b. Police and Flagging Services;
c. Meals, Mileage, and Employee expenses;
d. Permits, Fees, and Payments; and
e. Other Field Operations.

RSR-056 (EXPENSES) Exs. CLP-REVREQ-2, Schedule WP C-3.17 and CLP-REVREQ-1, p. 91-92. Provide the following about the "Other Field Operations" category:

a. A description of the types of costs included in the line item;
b. An explanation why the "out of period joint line billing" test year "adjustments" are appropriate; and
c. Documentation (e.g. invoices) supporting the inclusion of the $176,000 pro forma adjustment for "out of period joint line billing adjustments."

RSR-057 (POLE ATTACHMENTS) CLP-ADDITIONS-2, p. 67. Provide the following regarding third-party pole attachments:

a. The number of pole attachment applications received per year for 2017-2026 year to date; and
b. The number of poles associated with the applications received per year for 2017-2026 year-to-date.

Interrogatories RRU-087 through RRU-090 are directed to the Connecticut Light and Power Company (CL&P or Company) and refer to request to amend rate schedules (Application).

RRU-087 (AC-INSURANCE EXPENSE) Application, Sch, WPC- 3.19. Explain what the following insurance coverages are, what each policy covers, and why each is needed for the provision of utility services.

a. Accrual for Uncollectible Claims;
b. Public Liability Expense;
c. General Liability;
d. All Risk Property/Boiler & Machine;
e. Privacy Protection; and
f. Fiduciary.

RRU-088 (AC-BANK AND DEBT SERVICE CHARGES) Interrog. Resp. RRU-10, Att. 4, p.1.

a. Explain why the Rating Agency Surveillance fee increased by 13.85% in 2024 compared to 2023.
b. Explain why the Rating Agency Surveillance fee increased by 12.37% in 2025 compared to 2024.

RRU-089 (AC-BANK FEES AND DEBT SERVICE CHARGES) Interrog. Resp. RRU-10 Att. 3, p. 1. Explain why the Bank Service charges for Work Order TFEE0011 increased by 26% in the Test Year compared to 2024.

RRU-090 (AC-CUSTOMER DEPOSITS) Application, Sch. B-9. Confirm if the balance of Customer Deposits will remain same for the Test Year and the Rate Year. Provide a detailed explanation and any supporting workpapers demonstrating how the Rate Year balance was derived.