STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

September 8, 2026
In reply, please refer to:
Docket No. 26-05-10

Vincent Pace, Esq.
Assistant General Counsel
Eversource Energy Service Company
P.O. Box 270
Hartford, CT 06141

Re: Docket No. 26-05-10 Application of the Connecticut Light and Power Water Company d/b/a Eversource Energy to Amend its Rate Schedules

Dear Attorney Pace:

Enclosed are interrogatories numbered **RRU-027 through RRU-043** directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Company) and refer to the Company's request to amend its rate schedules.

The responses to these questions have been deemed necessary by the Public Utilities Regulatory Authority (Authority) in connection with the above-referenced docket and will become a part of the record in this proceeding. Please note that persons responsible for responses must be available for cross-examination during a hearing, if held, and must attest to the truth and accuracy of their responses.

Please submit the responses to the Authority's Executive Secretary no later than **September 22, 2026, at 4:00 p.m.** The Authority encourages the submission of responses as soon as they are available rather than delaying until all answers are completed. **Please list each question and answer on the same sheet of paper using a separate sheet for each interrogatory number, and sequentially number the pages of each response (e.g., p. 1 of 5, etc.). At the top of each page, clearly identify the Docket Number, the interrogatory number (including the prefix), the name of the company and the person responsible for the response, and the date of submission.**

Similarly, each Late Filed Exhibit that may be submitted after hearing in this docket shall be sequentially numbered and identified with the Docket Number, Late Filed Exhibit Number, page number, the name of the company and the person responsible for the exhibit, and the date of submission.

If a response to any of the requested information has already been filed in response to another Parties' interrogatory(ies) in this proceeding, please reference the interrogatory which provides the information. It is the respondent's responsibility to ensure that any such information is on file with the Executive Secretary of the Authority.

ELECTRONIC SUBMISSION OF FILINGS

IMPORTANT NOTE: The Authority has indefinitely suspended the paper copy filing requirement. Anyone filing material with the Authority should file only an electronic copy through the PURA Web Filing System. Please refer to the Electronic Filing webpage for more information, including on confidential materials: Make An Electronic Filing

CONFIDENTIAL DOCUMENTS

No confidential material may be filed publicly through the web filing system. Confidential material can be filed electronically by emailing the material to Jeff.Gaudiosi@ct.gov with a subject line labeled in all capital letters "CONFIDENTIAL MATERIAL - NOT FOR PUBLIC DISCLOSURE." Each page of any electronic confidential information shall also contain a header "CONFIDENTIAL – NOT FOR PUBLIC DISCLOSURE." The motion for a protective order shall be filed electronically.

The Authority operates with the strong presumption that all documents filed with it are public records subject to the right of public inspection and copying in accordance with the Connecticut Freedom of Information Act, Conn. Gen. Stat. §1-200 et. seq. In those exceptional circumstances where a participant believes that information it intends to file is confidential under law, it may file a Motion for a Protective Order requesting an exemption from public disclosure. The Motion must provide specific legal arguments with reference to state or federal law describing with supporting facts why the information should be kept confidential. A certified affidavit supplied by a competent witness in support of the Motion must be appended to the Motion. The Authority will rule on the Motion forthwith, and it will give further direction as necessary.

The current service list for this docket is available on the Authority's website located at http://www.dpuc.state.ct.us/DPUCPublicList.NSF.

By the Direction of the Authority,

PUBLIC UTILITIES REGULATORY AUTHORITY



Jeffrey R. Gaudiosi, Esq.
Executive Secretary

Enclosure
cc: Service List

Docket No. 26-05-10
Application of the Connecticut Light and Power Water Company d/b/a Eversource Energy to Amend its Rate Schedules

Interrogatories RRU-027 through RRU-043 are directed to The Connecticut Light and Power Company (CL&P or Company) and refer to the Company's request to amend its rate schedules (Application).

RRU-027 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 4. Detail the types of administrative costs that the Company treats as customer-related in the allocated cost of service study (ACOSS).

RRU-028 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 5. Provide the page reference in Exhibit CLP-ACOSS-2 that ties to the classification factor percentages shown in Table 1. If there is no reference in the exhibit, provide the underlying calculations, assumptions and supporting documentation for the demand and customer classification factors.

RRU-029 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 6. Explain how the Company's allocation methodology of demand-related costs is traditional. Identify and explain other industry-accepted demand allocation methodologies and explain why the Company utilizes relative class non-coincident demand (NCPs) instead of other methodologies.

RRU-030 (DEMAND) Can the Company measure demand for each customer class during system peak? Address the Company's system peak measuring and reporting capabilities and identify any limitations.

RRU-031 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 7. Provide an exhibit that shows the number of meter reads and calculation of the average cost per read for Rate Classes 1, 5, 7, 27,29, 35, 37,40, 55, and 56.

RRU-032 (ACOS) Application, Ex. CL&P-ACOS-2, pp. 107 – 112, ln. 44. Explain what the meter plant weight external allocator represents and address why the total system meter plant weight is 1.0 and the combined customer rate class percentages total 96%.

RRU-033 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 7. Provide the average installed meter cost for each rate class. Include the underlying calculations, assumptions and supporting documentation in the response.

RRU-034 (ACOSS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 7. Provide the collections' average cost per customer by rate class cost for the residential and general service rate classes. Include the underlying calculations, assumptions and supporting documentation in the response.

RRU-035 (ACOS) Application, Ex. CLP-ACOS-1, Dir. Test. Nieto, p. 7. Provide the underlying accounts review, workpapers and any supporting documentation used to determine the bad debt and other customer accounts expense allocations. Also, define what is included in the other customer accounts expenses allocation.

RRU-036 (MCOS) Application, Ex. CLP-MCOS-1, Dir. Test. Nieto, p. 14. Explain the phrase "the large differential suggests an excessive incentive to conserve". Specifically, conserve what?

RRU-037 (MCOSS) Application, Ex. CLP-MCOS-2, p. 12. Explain the variance in the installed service costs (line 16) between Rates 1 & 7 and Rate 5. Provide the underlying cost support that demonstrates the variance between the rate classes.

RRU-038 (MCOSS) Application, Ex. CLP-MCOS-1, Dir. Test. Nieto, pp. 5 & 12. Address the following:

a. Regarding load profile data and forecasts, what accuracy percentage is considered acceptable between annual projected and realized load data?
b. Provide the accuracy percentages of forecasted to actual load data for years 2022 through 2025.
c. What measures are taken within the Marginal Cost of Service Study to ensure the cost data for the projected years, particularly the outer years 2030 and 2031, are reasonable?

RRU-039 (ROR & REVENUES) Complete the table below with the following information: rate of return (ROR) percentages at (a) current rate class (b) proposed revenues (c) the current customer class distribution revenue totals for each rate customer class and the percentage of each customer class to total current distribution revenues, and (d) the proposed current customer class distribution revenue totals for each rate customer class and the percentage of each customer class to total proposed distribution revenues.

Rate Class	**Rate Description**	**(a) Current Rates Class ROR %**	**(b) Proposed Rates Class ROR %**	**(c) Current Class Distribution Revenue Totals (Amount & % of Total Distribution Revenues)**	(d) **Proposed Class Distribution Revenue Totals (Amount and % of Total Distribution Revenues)**
1	Res Non-Heating				
5	Res Elec-Heating				

7	Res TOD			
18	Water Heating			
27	Small TOD			
27A	Small TOD Alt.			
29	Outdoor Rec Light			
30	Small General			
30A	Small General Alt.			
35	Intermediate Gen.			
37	Intermediate TOD			
39	Interruptible			
40	Small Church & School			
41	Large Church & School			
55	Intermediate TOD Manufacturers			
56	Intermediate TOD Non-Manufacturers			
57	Large TOD Manufacturers			
58	Large TOD Non-Manufacturers			
115	Unmetered Elec. Svc.			
116	Street and Security Lighting			
117	Partial Street Lighting Service			
119	Special Contracts			
EV-S	Electric Vehicle Charging -Small			
EV-M	Electric Vehicle Charging - Medium			
EV-L	Electric Vehicle Charging - Large			
Total	Total			

RRU-040 (RATES) Application, Ex. CLP-Rates-1, Dir. Joint Test. Davis & Parsons, p. 8. Provide the following information:

a. Explain how the Company derived the portion of the distribution demand charges assigned volumetric rates for Rate 27A and Rate 30A. Show the calculations and provide the percentage of demand assigned to volumetric rates for each alternative rate class.
b. Provide an analysis of the customers that would benefit from the alternative rates and any recommendation or rationale to modify the current alternative rate design.

c. What are the percentages of customers utilizing Rates 27 and 30 using the alternative rate designs and what is the growth rate for each customer class.

RRU-041 (RATES) Application, Ex. CLP-Rates- 2.1., p.1. Define the term Allocation to Average in Column G and explain why the values in that column are hard-coded. Explain and provide the Average percentage and its calculation. Also, define the terms LT Average and Residual.

RRU-042 (RATES) Application, Ex. CLP-Rates- 2.2., p.1. Provide an exhibit that shows the following:

a. For Rate Class 1 (Res. Non-Heating), a bill calculation under current and proposed rates that assumes monthly usage of 750 kwh.
b. For Rate Class 7 (Res. TOD) a bill calculation under current and proposed rates that assumes monthly usage of 750 kwh.
c. For Years 2022-2025 for Rate Classes 1 & 7, provide the annual average monthly kwh usage and the highest month kwh average usage.

RRU-043 (RATES) Application, Ex. CLP-Rates-2, Ex. Rates 2-13, p.183. Provide the following information:

a. An exhibit that compares the proposed Rate Base/Expense and Maximum Residential Customer Charge (MRCC) calculation (Columns C & D) by FERC account with the equivalent components that comprise the current $9.62 fixed charge.
b. Provide a brief narrative that explains any variance, (by FERC account), that is greater than +/- 15% of the current MRCC charge calculation.