107 Selden Street, Berlin, CT 06037
P.O. Box 270, Hartford, CT 06141-0270

Christopher R. Bernard
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January 28, 2019

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

A. Order No. 5

Order No. 5 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource did not require a minimum required contribution to the Eversource Pension Plan (see attached excerpt in Attachment 1 hereto from 2018 Actuarial Valuation Report). Nevertheless, although not required to fund the Pension Plan in 2018, $9.6 million was contributed by Yankee Gas and $67.9 million was contributed by Eversource Energy Service Company during 2018. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2018, $1.6 million was contributed to the OPEB Plan by Eversource Energy Service Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2018, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Christopher R. Bernard
Christopher R. Bernard
Manager, Regulatory Policy & Strategy
On Behalf of CL&P dba Eversource Energy

cc: Service List

Summary

	January 1, 2017	January 1, 2018
Funding Target		
Retired Participants and Beneficiaries Receiving Payment	$ 2,435,888,994	$ 2,506,135,790
Terminated Vested Participants	$ 155,450,959	$ 194,149,818
Active Participants		
Nonvested Benefits	$ 83,693,658	$ 62,591,241
Vested Benefits	1,169,569,406	1,187,773,602
Subtotal Active Participants	$ 1,253,263,064	$ 1,250,364,843
Total	$ 3,844,603,017	$ 3,950,650,451
Effective Interest Rate	5.86%	5.66%
Target Normal Cost	$ 78,687,348	$ 83,362,766
Plan Assets		
Market Value of Assets	$ 4,083,369,095	$ 4,764,937,910
Value of Plan Assets	$ 4,137,277,086	$ 4,526,027,229
Funding Standard Carryover Balance	0	0
Prefunding Balance	374,331,672	429,657,893
Adjusted Value of Plan Assets	$ 3,762,945,414	$ 4,096,369,336
Funding Shortfall, not Less Than $0	$ 81,657,603	$ 0
Funding Target Attainment Percentage	97.87%	103.68%
Contributions, Beginning of Year		
Minimum Required Contribution[1]	$ 78,687,348	$ 0
Maximum Deductible Contribution[2]	$ 3,295,060,218	$ 3,101,090,134
Number of Participants		
Retired Participants and Beneficiaries Receiving Payment	12,200	12,352
Terminated Vested Participants	2,644	2,410
Active Participants	5,675	5,369
Total	20,519	20,131

[1] Before application of funding balances.
[2] Prior to reflection of the at-risk funding target.

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January 31, 2020

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

A. Order No. 5

Order No. 5 states:

> No later than January 31, 2020, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource calculated a minimum required contribution of $45.9 million to the Eversource Pension Plan in 2019 (see attached excerpt in Attachment 1 hereto from 2019 Actuarial Valuation Report). Based on this determination, $3.0 million was contributed by Yankee Gas and $52.2 million was contributed by Eversource Energy Service Company during 2019. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2020, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2019, $1.2 million was contributed to the OPEB Plan by Eversource Energy Service Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2020, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2019, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Christopher R. Bernard
Christopher R. Bernard
Manager, Regulatory Policy & Strategy
On Behalf of CL&P dba Eversource Energy

cc: Service List

Eversource

Summary

	January 1, 2018	January 1, 2019
Funding Target		
Retired Participants and Beneficiaries Receiving Payment	$ 2,506,135,790	$ 2,713,545,846
Terminated Vested Participants	$ 194,149,818	$ 230,076,002
Active Participants		
Nonvested Benefits	$ 62,591,241	$ 48,574,473
Vested Benefits	1,187,773,602	1,275,342,759
Subtotal Active Participants	$ 1,250,364,843	$ 1,323,917,232
Total	$ 3,950,650,451	$ 4,267,539,080
Effective Interest Rate	5.66%	5.50%
Target Normal Cost	$ 83,362,766	$ 83,748,320
Plan Assets		
Market Value of Assets	$ 4,764,937,910	$ 4,516,234,075
Value of Plan Assets	$ 4,526,027,229	$ 4,644,975,320
Funding Standard Carryover Balance	0	0
Prefunding Balance	429,657,893	423,384,888
Adjusted Value of Plan Assets	$ 4,096,369,336	$ 4,221,590,432
Funding Shortfall, not Less Than $0	$ 0	$ 45,948,648
Funding Target Attainment Percentage	103.68%	98.92%
Contributions, Beginning of Year		
Minimum Required Contribution[1]	$ 0	$ 83,748,320
Maximum Deductible Contribution[2]	$ 3,101,090,134	$ 3,210,002,318
Number of Participants		
Retired Participants and Beneficiaries Receiving Payment	12,352	12,452
Terminated Vested Participants	2,410	2,449
Active Participants	5,369	4,888
Total[3]	20,131	19,789

[1] Before application of funding balances.
[2] Prior to reflection of the at-risk funding target.
[3] Participant counts for PBGC premiums will be slightly lower after adjustment for QDROs and duplicate records (e.g. NU and NSTAR benefits)

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February 1, 2021

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

A. Order No. 5

Order No. 5 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource calculated a minimum required annual contribution of $83.7 million to the Eversource Pension Plan for the 2020 plan year (see attached excerpt in Attachment 1 hereto from 2020 Actuarial Valuation Report). Based on this determination, $20 million was contributed by the Company, $3.0 million was contributed by Yankee Gas and $36.7 million was contributed by Eversource Energy Service Company during 2020. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such

excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2020, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2020, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Christopher R. Bernard
Christopher R. Bernard
Manager, Regulatory Policy & Strategy
On Behalf of CL&P dba Eversource Energy

cc: Service List

Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year. Note that for 2020, the CARES Act extended the due date for all contributions due during the 2020 calendar year to January 1, 2021.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2020 Quarterly Contribution Exemption

The funding shortfall for the 2019 plan year was $45,948,648, so quarterly contributions are required for the 2020 plan year.

2020 Plan Year Quarterly Requirements

The 2020 plan year quarterly requirements are shown below.

(1) Funding Shortfall for Prior Plan Year	$ 45,948,648
(2) Minimum Required Contribution for 2019 Plan Year	$ 83,748,320
(3) Minimum Required Contribution for 2020 Plan Year	$ 105,605,163
(4) Required Annual Payment, Lesser of (2) and 90% of (3)	$ 83,748,320
(5) Required Quarterly Contribution, 25% of (4)	$ 20,937,080

2021 Quarterly Contribution Exemption

The funding shortfall for the 2020 plan year is $140,051,549, so quarterly contributions are required for the 2021 plan year.

2021 Plan Year Preliminary Quarterly Requirements

The 2021 plan year quarterly requirements are shown below. Quarterly installments are due on April 15, 2021, July 15, 2021, October 15, 2021, and January 14, 2022.

Preliminary Required Quarterly Contribution, 25% of Minimum Required Contribution for 2021 Plan Year	$ 26,401,291

Scanned with CamScanner

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January 31, 2022

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

A. Order No. 5

Order No. 5 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource determined that there was no minimum required contribution for 2021 based on funding requirements adopted under the American Rescue Plan Act of 2021 (ARPA) (see attached excerpt in Attachment 1 hereto from 2021 Actuarial Valuation Report). While no minimum contribution was required, $93.2 million was contributed by the Company, $17.2 million was contributed by Yankee Gas and $28.8 million was contributed by Eversource Energy Service Company on a discretionary basis during 2021. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; such excess

funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2021, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2021, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Christopher R. Bernard
Christopher R. Bernard
Manager, Regulatory Policy & Strategy
On Behalf of CL&P dba Eversource Energy

cc: Service List

Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2021 Quarterly Contribution Exemption

The plan did not have a funding shortfall for the 2020 plan year, so quarterly contributions are not required for the 2021 plan year.

2022 Quarterly Contribution Exemption

The plan does not have a funding shortfall for the 2021 plan year, so quarterly contributions are not required for the 2022 plan year.

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January 31, 2023

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

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Order No. 5 states:

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The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource determined that there was no minimum required contribution for 2022 based on funding requirements adopted under the American Rescue Plan Act of 2021 (ARPA). (see attached excerpt in Attachment 1 hereto from 2022 Actuarial Valuation Report). While no minimum contribution was required, $60 million was contributed by Eversource Energy Service Company and $15 million was contributed by NSTAR Electric on a discretionary basis during 2022. Contributions in excess of the minimum required contributions are reflected in

the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2022, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2022, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Vincent P. Pace
Vincent P. Pace
Assistant General Counsel
On behalf of CL&P d/b/a Eversource Energy

cc: Service List

Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2022 Quarterly Contribution Exemption

The plan did not have a funding shortfall for the 2021 plan year, so quarterly contributions are not required for the 2022 plan year.

2023 Quarterly Contribution Exemption

The plan does not have a funding shortfall for the 2022 plan year, so quarterly contributions are not required for the 2023 plan year.

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Vincent P. Pace
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January 30, 2024

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's) April 18, 2018 decision in this docket.

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Order No. 5 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource determined that there was no minimum required contribution for 2023 based on funding requirements adopted under the American Rescue Plan Act of 2021 (ARPA). (see attached excerpt in Attachment 1 hereto from 2023 Actuarial Valuation Report). The Company did not make any discretionary contributions to the plan during 2023. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2023, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2023, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Vincent P. Pace
Vincent P. Pace
Assistant General Counsel
On behalf of CL&P d/b/a Eversource Energy

cc: Service List

Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2023 Quarterly Contribution Exemption

The plan did not have a funding shortfall for the 2022 plan year, so quarterly contributions are not required for the 2023 plan year.

2024 Quarterly Contribution Exemption

The plan does not have a funding shortfall for the 2023 plan year, so quarterly contributions are not required for the 2024 plan year.

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Vincent P. Pace
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January 31, 2025

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

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The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource determined that there was no minimum required contribution for 2024 based on funding requirements adopted under the American Rescue Plan Act of 2021 (ARPA). (see attached excerpt in Attachment 1 hereto from 2024 Actuarial Valuation Report). The Company did not make any discretionary contributions to the plan during 2024. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2024, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2024, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Vincent P. Pace
Vincent P. Pace
Assistant General Counsel
On behalf of CL&P d/b/a Eversource Energy

cc: Service List



Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2024 Quarterly Contribution Exemption

The plan did not have a funding shortfall for the 2023 plan year, so quarterly contributions are not required for the 2024 plan year.

2025 Quarterly Contribution Exemption

The plan does not have a funding shortfall for the 2024 plan year, so quarterly contributions are not required for the 2025 plan year.

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January 31, 2026

Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 17-10-46, Application Of The Connecticut Light And Power Company D/B/A Eversource Energy To Amend Rate Schedules – Compliance with April 18, 2018 Decision (Orders No. 5, 6 & 7)

Dear Mr. Gaudiosi:

The Connecticut Light and Power Company dba Eversource Energy (the "Company") submits this filing in compliance with Orders 5, 6 and 7 of the Public Utilities Regulatory Authority's ("PURA's") April 18, 2018 decision in this docket.

A. Order No. 5

Order No. 5 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum pension contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

The Company relies on its actuary to project pension funding requirements at the overall plan level and based on applicable IRS rules for determining minimum required contributions. Contributions are generally allocated across entities based on the relative funded status of each entity. In addition, the Company has discretion to increase or decrease allocations among entities based on corporate finance, tax and other considerations.

The actuarial firm utilized by Eversource determined that there was no minimum required contribution for 2025 based on funding requirements adopted under the American Rescue Plan Act of 2021 (ARPA). (see attached excerpt in Attachment 1 hereto from 2025 Actuarial Valuation Report). The Company did not make any discretionary contributions to the plan during 2025. Contributions in excess of the minimum required contributions are reflected in the prefunding balance; and such excess funding can be used in future years to offset minimum funding requirements at the overall plan level.

B. Order No. 6

Order No. 6 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year actuarial minimum FAS 106 contribution and provide the amount of actual pension contribution made for the corresponding calendar year.

FAS 106 addresses Post-Retirement Benefits other than Pension (OPEB) Plans. There is no IRS requirement to fund OPEB Plans and no minimum required contribution. During 2025, there were no contributions to the OPEB Plan by the Company. The OPEB Plan continues to be well-funded.

C. Order No. 7

Order No. 7 states:

> No later than January 31, 2019, and annually thereafter until the next general rate proceeding, the Company shall provide its calendar year contributions to the Med-Vantage plan.

There is no IRS requirement to fund the Med-Vantage plan and no minimum required contribution. During 2025, there was no contribution to the Med-Vantage plan.

If you have any questions in connection with this compliance filing, please do not hesitate to contact the undersigned.

Sincerely,
Vincent P. Pace
Vincent P. Pace
Assistant General Counsel
On behalf of CL&P d/b/a Eversource Energy

cc: Service List

AON

Eversource
Eversource Pension Plan

Quarterly Contributions

Unless a plan qualifies for an exemption, quarterly installments toward the minimum required contribution are due on April 15, July 15, and October 15 of the plan year, and January 15 of the following plan year.

If the quarterly due date falls on a weekend or holiday, it is recommended that the payment be made by the last business day before the weekend or holiday. If the plan does not satisfy these quarterly installment requirements, interest penalties payable to the plan accrue, and plan participants may need to be notified if the contribution is more than 60 days late. In addition, there may be other implications of missed quarterly installments such as a requirement to notify the PBGC and a requirement to file certain information with the PBGC under ERISA section 4010.

A plan is exempt from the quarterly contribution requirements if it did not have a funding shortfall for the prior plan year. Quarterly requirements may be satisfied by a combination of contributions, and, if eligible, application of funding balances.

2025 Quarterly Contribution Exemption

The plan did not have a funding shortfall for the 2024 plan year, so quarterly contributions are not required for the 2025 plan year.

2026 Quarterly Contribution Exemption

The plan does not have a funding shortfall for the 2025 plan year, so quarterly contributions are not required for the 2026 plan year.