Exhibit CL&P-REVREQ-2

WP C-3.41
Page 3 of 3

The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-10

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

DEFERRED INCOME TAX EXPENSE
RATE YEAR ENDING 06/30/2028

(Thousands of Dollars)

	(A) Description	(B) Rate Year Temporary Differences	(C) Rate Year Adjustments	(D) Rate Year Temp Diffs	From Supporting WP	(E) CT SIT@ 8.25%	(F) FIT @ 21.00%	(G) Total Taxes
Deferred Income Taxes:								
	Uncollectibles	-	-	-		-	-	-
	Non-SERP Supplemental Retirement Program	29	(44)	(15)		(1)	(3)	(4)
	Supplemental Executive Retirement Plan	210	(224)	(14)		(1)	(3)	(4)
	FAS 158 SERP Current Liability - Debit	(27)	27	-		-	-	-
	FAS 158 SERP Current Liability - Credit	27	(27)	-		-	-	-
	Medical Reserve	(147)	(208)	(355)		(29)	(68)	(97)
	Workers' Compensation	(1,403)	(545)	(1,948)		(161)	(375)	(536)
	Public Liability	(1,573)	(664)	(2,237)		(185)	(431)	(616)
	Long Term Disability	(826)	754	(72)		(6)	(14)	(20)
	Severance Benefits	1,091	(1,091)	-		-	-	-
	Performance Reward Program	6,652	(6,652)	-		-	-	-
	EICP/EIP Incentive Payments	(131)	131	-		-	-	-
	FAS 158 - OPEB - Other Regulatory Liability	(4,185)	4,185	-		-	-	-
	Medvantage APBO Regulatory Liability	(34)	34	-		-	-	-
	Restricted Stock Unit Accruals	308	(308)	-		-	-	-
	Medvantage Liability	(350)	350	-		-	-	-
	Long Term Environmental Liability	106	(106)	-		-	-	-
	Short Term Environmental Liability	(106)	106	-		-	-	-
	ARO Liability	(2,528)	2,528	-		-	-	-
	Allconnect Commissions Deferral	11	(11)	-		-	-	-
	Deferred GET Liability	(4,415)	(3,864)	**(8,279)**	Support 3	(683)	(1,595)	(2,278)
	Tax Depreciation	108,574	(32,701)	**75,873**	Support 1	(297)	12,208	11,911
	Section 263A Costs	32,214	(6,391)	**25,823**	Support 1	2,130	4,976	7,106
	Repairs	20,729	(2,667)	**18,062**	Support 1	1,490	3,480	4,970
	Depreciation Of ARO Asset	(40)	40	-		-	-	-
	CIAC Net Gross Up	(1,525)	1,675	150		12	29	41
	Amortization - CIAC Gross Up - Non Cash	98	(98)	-		-	-	-
	Amortization - CIAC Gross Up - Refundable	265	(265)	-		-	-	-
	Amortization - CIAC Gross Up - Non-Refundable	1,016	(1,016)	-		-	-	-
	CIAC Taxable Income	-	(10,550)	**(10,550)**	Support 1	(870)	(2,033)	(2,903)
	Ld Powertax Adj - Accrual Estimate	5,258	(5,258)	-		-	-	-
	FAS 158 - Pension Other Reg Assets	4,932	(4,932)	-		-	-	-
	Prepaid Pension	13,313	343	**13,656**	Support 4	1,127	2,631	3,758
	Pre-staging Storm Reserve - Reg Asset	2,097	(2,097)	-		-	-	-
	Approved Storm Costs	(7,835)	7,835	-		-	-	-
	Storm Reserve Reg Asset	29,795	(29,795)	-		-	-	-
	Prepaid PBOP	5,889	(5,889)	-		-	-	-
	Deferred Environmental - Debits	544	2,132	2,676		221	516	737
	Capital Add Deferral - Asset	-	-	-		-	-	-
	Capital Tracker Deferral	-	-	-		-	-	-
	Electric Vehicle Program	-	-	-		-	-	-
	DK 23-11-04 - Legal Service Funding	37	(26)	11		1	2	3
	Deferred Pole Make Ready Cost	6,047	(152)	**5,895**	Support 3	486	1,136	1,622
	Deferred COVID-19 Costs and COVID-19 Related Bad Debt	-	3,268	3,268		270	630	900
	Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	-	(1,581)	(1,581)		(130)	(305)	(435)
	Deferred Rate Case Expense	-	775	775		64	149	213
	CT Management Audit	-	225	225		19	43	62
	Regulatory Deferral - Miscellaneous	(9,775)	9,775	-		-	-	-
	ARO Regulatory Assets	2,568	(2,568)	-		-	-	-
	Reverse Book Cap / Amort of Intangibles	1,142	(1,142)	-		-	-	-
	Amortization of Loss on Reacquired Debt	(487)	487	-		-	-	-
	Federal Disaster Expense	(1,232)	1,232	-		-	-	-
	Total	$ 206,333	$ (84,969)	$ 121,364		$ 3,457	$ 20,973	$ 24,430
Deferred Income Tax - Outside System								
	Fed Rate Change Amortization				Support 5		$ (6,835)	$ (6,835)
	Total Deferred Income Taxes					$ 3,457	$ 14,138	$ 17,595

Note: Amounts shown above may not add due to rounding.

Timing Item Adjustments

(IN THOUSANDS)
6 Months 2027 and 6 Months 2028 - From 02-01-2026 LRP

	Test Year Activity	Rate Year	Rate Year Adjustment	
Tax Depreciation	(108,574)	(75,873)	32,701	From Support 2
Ld Powertax Adj - Accrual Estimate	(5,258)			
Section 263A Costs	(32,214)	(25,823)	6,391	From Support 1a
Repair Deduction	(20,729)	(18,062)	2,667	From Support 1a
CIAC Net Gross up	1,525	(150)	(1,675)	From Support 1a
Amortization - CIAC Gross Up - Non Cash	(98)	-	98	
Amortization - CIAC Gross Up - Refundable	(265)	-	265	
Amortization - CIAC Gross Up - Non-Refundable	(1,016)	-	1,016	
CIAC Taxable Income	-	10,550	10,550	From Support 1a

2026-2030 LRP - CL&P Rate Case TY2025 - Testing	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028	Jul 2028	
CL&P - Distribution														
ATL Timing Differences:														
Book Depreciation Normalized - Net	23,956	24,115	24,274	24,431	24,451	24,596	24,603	24,796	24,977	25,146	25,298	25,452	25,612	
Federal Tax Depreciation - Net	29,633	29,633	29,633	29,633	29,633	29,633	31,442	31,442	31,442	31,442	31,442	31,442	31,442	
State Tax Depreciation - Net	35,008	35,008	35,008	35,008	35,008	35,008	36,488	36,488	36,488	36,488	36,488	36,488	36,488	
ATL Calculated Rate Base Timing Differences:														
Cost of Removal Timing Diff														
Depr Differences - Federal	(5,677)	(5,518)	(5,359)	(5,202)	(5,182)	(5,037)	(6,840)	(6,647)	(6,465)	(6,296)	(6,144)	(5,991)	(5,830)	
AFUDC - Borrowed Funds	(444)	(452)	(449)	(460)	(465)	(448)	(406)	(421)	(448)	(455)	(464)	(470)	(468)	
Capitalized Interest - Tax Basis	444	452	449	460	465	448	406	421	448	455	464	470	468	
Stranded Costs Securitized														
AWC Regulatory Amort Rate Base - Utility Plant														
Amortization of CIAC	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	
Amortization Fee for Free Expenses														
Amortization Make Ready Expenses Expenses														
Amortization of Loss on Reacquired Debt	33	33	33	33	33	33	27	27	27	27	27	27	27	
Amortization of Regulatory Asset - CY, MY, VY, Y														
Def/Amort. Other Reg. Assets	215	215	215	215	215	215	215	215	215	215	215	215	215	
Def/Amort. CCBT 10% Surcharge														
Reserve - CCBT 10% Surcharge												(18,062)	Total Repairs De	
Repairs Deduction	(1,502)	(1,502)	(1,502)	(1,502)	(1,502)	(1,502)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	(1,509)	
Deferral/Amort WMECO Transition Cost														
Deferral/Amort CL&P Transition Cost														
Deferral/Amort SBC Cost														
Deferral/Amort ES Cost														
Deferral/Amort PSNH Def Scrubber Equity retur														
Amortization Deferred Return on Storm Costs														
Deferral/Amort - CL&P Retail Transmission														
Deferral/Amort - PSNH Retail Transmission														
Deferral/Amort - WMECO Retail Transmission														
Pension Asset Adjustment														
Regulatory Asset Adjustment - Rate Base	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	(6,667)	
Other Reg Assets - RB - Build-up														
Amortization of Other Reg Assets - RB														
Amortization of Coal Tar Remediation														
EGMA amortization of net liability for DPU 18-1														
NSTAR Pension Tracker (PAM) - Rate Base														
Deferred Storm Costs - non-cash O&M	1,893	1,893	1,893	1,893	1,893	1,893								
Deferral/Amort - Capital Trackers														
CL&P Deferred ETT Expenses														
CL&P ETT Amortization - Capital Tracker														
CL&P Deferred Capital Additions - Capital Tracke														
Capital Spending Tracker														
Amort of Step Up Asset Book Value														
Deferral/Amort of CTA Merger Costs														
Long Term Disability														
SERP														
Non-SERP														
ATL Rate Base Deferred Tax Adj														
CCI Acquisition Excess Purchase Price Amort														
CL&P 2020 Deferred Costs														
CL&P 2020 Deferred Storm Costs														
CL&P 2020/2021 Deferred Storm Costs														
CL&P Deferred Storm Costs - Amortization	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	17,676	
CL&P Deferred Storm Costs - Amortization - RAM 2														
CL&P 2020 Deferred Rate Suspension Costs														
CL&P Energy Discounts														
CL&P Deferred EV O&M														
CL&P Deferred AMI O&M														
Environmental Reserve Amort														
Deferred Tax Benefit														
CL&P GRT Reserve														
Total ATL Calculated Timing Differences - Rate Base	5,879	6,038	6,197	6,354	6,374	6,519	2,810	3,003	3,184	3,353	3,506	3,659	3,819	
ATL Imported Rate Base Timing Differences:												(150)	Total CIAC Gross	
Amortization of Debt Discount (ATL RB Import)												10,550	Total CIAC Incom	
CIAC Gross-Up (ATL RB Import)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	
CIAC Income (ATL RB Import)	879	879	879	879	879	879	879	879	879	879	879	879	879	
CIAC														
CIAC Amortization														
HEEC Customer Credit														
HEEC Customer Credit Amortization														
CVEC Goodwill Amortization (ATL RB Import)														
FAS 109 (ATL RB Import)														
Flow Through COR (ATL RB Import)														
Injuries & Damages (ATL RB Import)	613	613	613	613	613	613	613	613	613	613	613	613	613	
Repairs Deduction - Vintage (ATL RB Import)														
Miscellaneous (ATL RB Import)														
Normalized COR (ATL RB Import)														
Normalized Salvage (ATL RB Import)														
Property Taxes (ATL RB Import)														
Securitized Assets (ATL RB Import)														
Storm Reserve (ATL RB Import)														
Unrecovered Costs ACRS/MACRS (ATL RB Impor														
Capitalized Supplies (ATL RB Import)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	
Casualty Loss (ATL RB Import)	51	51	51	51	51	51								
Method Change (ATL RB Import	(126)	(126)	(126)	(126)	(126)	(126)	(76)	(76)	(76)	(76)	(76)	(76)	(76)	
Section 263A (ATL RB Import)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	
REV_Lease Principal Payment												(25,823)	Total Section 263	
AWC Regulatory Amortization of Utility Plant Ac														
Total ATL Imported Rate Base Timing Differences F	(784)	(784)	(784)	(784)	(784)	(784)	(785)	(785)	(785)	(785)	(785)	(785)	(785)	
Total ATL Timing Differences - Rate Base - Federal	5,095	5,254	5,413	5,570	5,590	5,735	2,025	2,218	2,399	2,568	2,720	2,874	3,034	
Total Federal ATL Rate Base Timing Differences	5,095	5,254	5,413	5,570	5,590	5,735	2,025	2,218	2,399	2,568	2,720	2,874	3,034	
Less: Depr Differences - Federal	29,633	29,633	29,633	29,633	29,633	29,633	31,442	31,442	31,442	31,442	31,442	31,442	31,442	
Plus: Depr Differences - State	(35,008)	(35,008)	(35,008)	(35,008)	(35,008)	(35,008)	(36,488)	(36,488)	(36,488)	(36,488)	(36,488)	(36,488)	(36,488)	
Total ATL Calculated Timing Differences - Rate Base	(280)	(120)	38	196	215	360	(3,021)	(2,828)	(2,647)	(2,478)	(2,326)	(2,172)	(2,012)	

2026-2030 LRP - CL&P Rate Case TY2025 - Testing	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028	Jul 2028
ATL Calculated Non Rate Base Timing Differences:													
Amort. of Loss on Reaq. Debt - Non Rate Base													
NSTAR Deferred Storm Costs - NRB Build Up													
NSTAR Deferred Storm Costs - NRB													
Amortization of Other Assets - NSTAR													
Stranded Costs Securitized - Non Rate Base													
Amort of Securitized Asset Total - NRB													
Reverse line above if using deferral summary													
Amort Storm ADIT - NRB													
Amort of Securitized Asset - Customer Discount													
Amort NSTAR Gas RCase Filing (hardshp, ASC740													
Misc. Schedule M - Timing Diff. - NStar													
Software Amort - Columbia Gas													
AWC CT NH Amort Non Rate Base - Tank Painting													
AWC MA Amortization of Tank Painting													
Deferral/Amort Nonbypassable Forecast Adj													
Deferral / Amort CL&P SBC													
Deferral / Amort CL&P CTA													
Deferral / Amort CL&P ESI													
Deferral / Amort CL&P Low Income Discount Cre													
Deferral / Amort CL&P Low Income Discount Rat													
NSTAR Gas CLM Deferral													
NSTAR Gas Revenue Decoupling Deferral													
NSTAR Gas Deferral(s)													
NGAS Deferral/Amort - CGAC													
Def Amort YGS CES													
Def Amort YGS													
Gas Expansion Def													
YGS CES System Expansion													
Trans Over Recovery TM1 Budget													
Deferral/Amort - NSTAR Default Service													
Deferral/Amort - NSTAR Transmission													
Deferral/Amort - NSTAR Retail T													
Deferral/Amort - NSTAR RAAC													
Revenue Decoupling													
Revenue Decoupling - NSTAR													
Deferral/Amort - PSNH RRA													
Deferral/Amort - PSNH PPAM													
Various Deferrals, per Deferral Summary (Montl													
Various Asset Buildup, per Deferral Summary (M													
Various Asset Buildup, per Deferral Summary (M													
Various, per Deferral Summary													
Pension Expense - Rate Base													
Pension Expense - Capitalized - Rate Base													
Pension Funding - Rate Base													
Pension Funding - Capitalized - Rate Base													
PBOP Expense - Rate Base													
PBOP Expense - Capitalized - Rate Base													
PBOP Funding - Rate Base													
PBOP Funding - Capitalized - Rate Base													
NSTE Smart Solar Deferral													
Def/Amort - Veg Mgmt													
Goodwill Amortization													
CL&P C&LM Deferral													
NSTAR Electric Retail T Deferred Revenues													
NSTAR Electric Deferred Net Metering Costs													
Pension Expense Accrual - Asset Side - Non Rate	(760)	(760)	(760)	(760)	(760)	(760)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
Pension Expense Accrual - Liability Side - Non Ra													
Pension Expense Sched M Adj.- WMECO R													
Amort of Regulatory Asset - CL&P Capital Tracke													
Regulatory Asset Reclassification - Non Rate Bas													
Deferred O&M Expense													
Uncollectible Deferral													
Storm Cost Reserve Funding													
Deferred Storm Costs -NRB													
Amort Deferred Return on Storm Costs													
Amort Deferred Storm Costs-NRB													
Carrying Charge Storm Reserve													
WMECO CLM Deferral													
ATL NRB Timing Adjustments per OYP													
MA Property Tax Deferral													
Amort of Property Tax Deferral													
Amort of Property Tax - MA Dispute													
Amort of Farm Discounts													
Amort of Property Sales													
PSNH Deferred revenue													
ATL Calculated Non Rate Base Timing Differences	(760)	(760)	(760)	(760)	(760)	(760)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
ATL Imported Non Rate Base Timing Differences:													
AWC Amortization Tank Painting													
AWC Tank Painting Costs													
Total ATL Imported Non Rate Base Timing Differenc													
Total ATL Non Rate Base Timing Differences	(760)	(760)	(760)	(760)	(760)	(760)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
BTL Calculated Timing Differences:													
Equity Earnings in Yankee Nuclear Co (22%)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Total Dividend Received - Yankee Nuclear (22%)													
Return on Deferred Reg Asset - Non Rate Base a													
Return on Deferred Reg Asset													
Return on Deferred Reg Asset - LID													
Return on Deferred Reg Asset - Decoupling													
Return on CL&P SBC Deferral													
Return on CL&P CTA Deferral													
Return on ESI Deferral Offset													
Carrying Costs on CL&P ESI Deferral													
Carrying Costs on CL&P C&LM Deferral													
Carrying Costs on CL&P 2020 Rate Suspension C													
Net Return on Deferred Storm Costs													
Return on Deferred Storm Costs - WMECO & NS													
WMECO Return on C&LM Deferral													
CGAC Carrying Charge													
Interest - NSTAR CTC Deferral													
CT Clean Energy RFP - Spending													
CT Clean Energy RFP - Amortization													
Bank Fixed Fees Payment													
Bank Fixed Fees Amortization													
Amort of Debt Premium/Discount													
Wind JV Investment - Timing Diff. (ITC deferral)													
Storm Reserve - Capitalized OH													
Return on Deferred Storm Costs - PSNH													
Total BTL Calculated Timing Differences	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
BTL Imported Timing Differences:													
Miscellaneous (BTL Import)													
Total BTL Imported Timing Differences													
(-) Total BTL Imported Timing Differences on Ta													
Unreconciled BTL Timing Differences													
Total BTL Timing Differences	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)

Support 2 Depreciation Ajdustment Support

6 Months 2027 and 6 Months 2028

	Support 2a PER LRP	NORMALIZED Support 2a Additions Estimate	Rate Year Tax Depreciation	
2027 -6 months				
Tax Depreciation	139,757	38,041	177,797	
Federal ADIT	1,718	3,714	5,432	
State ADIT	(152)		(152)	
2028 - 6 months				
Tax Depreciation	123,151	65,502	188,653	
Federal ADIT	(1,127)	7,903	6,776	
State ADIT	(145)		(145)	
			366,450	Tax Depreciation Federal
			290,577	Book - Per COS Schedule 3.0 (**WP2b and 2c**)
			(75,873)	Rate Year
			(108,574)	From WP C3.41 page 1 of 3
			32,701	Rate Year Adjustment **(TO WP C-3.40 pg 1 &2, cell L52)**

2026-2030 LRP - CL&P Rate Case TY2025 - Testing	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028
CL&P - Distribution												
State Tax Depreciation Expense:												
State Tax Depreciation Expense on Vintage Assets (PowerTax)	24,947	24,947	24,947	24,947	24,947	24,947	22,624	22,624	22,624	22,624	22,624	22,624
State Tax Depreciation Expense on Vintage Assets (Pr Yr Adds)	3,721	3,721	3,721	3,721	3,721	3,721	2,947	2,947	2,947	2,947	2,947	2,947
State Tax Depreciation Expense on Additions	6,340	6,340	6,340	6,340	6,340	6,340	10,917	10,917	10,917	10,917	10,917	10,917
State Tax Depreciation Expense Adjustments - Vintage												
State Tax Depreciation Expense Adjustments - Additions												
Total State Tax Depreciation Expense	35,008	35,008	35,008	35,008	35,008	35,008	36,488	36,488	36,488	36,488	36,488	36,488
Total Book Depreciation Normalized (CFM):												
Book Depreciation Normalized on Vintage Assets (PowerTax)	20,201	20,170	20,139	20,108	19,965	19,933	19,673	19,642	19,611	19,580	19,531	19,489
Book Depreciation Normalized on Vintage Assets (Pr Yr Adds)	1,871	1,871	1,871	1,871	1,864	1,864	1,857	1,857	1,857	1,857	1,855	1,855
Book Depreciation Expense on Additions	2,927	3,118	3,307	3,496	3,666	3,842	4,117	4,341	4,553	4,753	4,955	5,151
Book Depreciation Expense Adjustments - Vintage Assets												
Book Depreciation Expense Adjustments - Additions/Other	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)
Total Book Depreciation Normalized	23,956	24,115	24,274	24,431	24,451	24,596	24,603	24,796	24,977	25,146	25,298	25,452
State Book/Tax Depreciation Timing Difference:												
State Book/Tax Depreciation Timing Diff - Vintage Assets (PowerTax)												
State Book/Tax Depreciation Timing Diff - Vintage Assets (Pr Yr Adds)												
State Book/Tax Depreciation Timing Diff - Additions												
State Book/Tax Depreciation Timing Diff - Vintage Assets Adjustments												
State Book/Tax Depreciation Timing Diff - Additions/Other Adjustments												
Total State Book/Tax Depr Timing Difference												
State Deferred Income Tax Rate % (CFM)	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
State Deferred Taxes on Depreciation:												
State Deferred Taxes on Depreciation - Vintage Assets (PowerTax)												
State Deferred Taxes on Depreciation - Vintage Assets (Pr Yr Adds)												
State Deferred Taxes on Depreciation - Additions												
State Deferred Taxes on Depreciation - Vintage Assets Adjustments												
State Deferred Taxes on Depreciation - Adjustments												
Total State Deferred Taxes on Depreciations (Before Adj)												
State Deferred Taxes on Depreciation - Vintage Assets (Per CFM)												
State Deferred Taxes on Depreciation - Vintage Assets (Per Tax Departmen	(25)	(25)	(25)	(25)	(25)	(25)	(24)	(24)	(24)	(24)	(24)	(24)
State Deferred Taxes on Depreciation Var - Vintage Assets	(25)	(25)	(25)	(25)	(25)	(25)	(24)	(24)	(24)	(24)	(24)	(24)
Total State Deferred Taxes on Depreciations (After Adj)												
Federal Tax Depreciation Expense:												
Federal Tax Depreciation Expense on Vintage Assets (PowerTax)	19,572	19,572	19,572	19,572	19,572	19,572	17,578	17,578	17,578	17,578	17,578	17,578
Federal Tax Depreciation Expense on Vintage Assets (Pr Yr Adds)	3,721	3,721	3,721	3,721	3,721	3,721	2,947	2,947	2,947	2,947	2,947	2,947
Federal Tax Depreciation Expense on Additions	6,340	6,340	6,340	6,340	6,340	6,340	10,917	10,917	10,917	10,917	10,917	10,917
Federal Tax Depreciation Expense Adjustments - Vintage Assets												
Federal Tax Depreciation Expense Adjustments - Additions/Other												
Total Federal Tax Depreciation Expense	29,633	29,633	29,633	29,633	29,633	29,633	31,442	31,442	31,442	31,442	31,442	31,442
Total Book Depreciation Normalized (CFM):												
Book Depreciation Normalized on Vintage Assets (PowerTax)	20,201	20,170	20,139	20,108	19,965	19,933	19,673	19,642	19,611	19,580	19,531	19,489
Book Depreciation Normalized on Vintage Assets (Pr Yr Adds)	1,871	1,871	1,871	1,871	1,864	1,864	1,857	1,857	1,857	1,857	1,855	1,855
Book Depreciation Expense on Additions	2,927	3,118	3,307	3,496	3,666	3,842	4,117	4,341	4,553	4,753	4,955	5,151
Book Depreciation Expense Adjustments - Vintage Assets												
Book Depreciation Expense Adjustments - Additions/Other	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)	(1,044)
Total Book Depreciation Normalized	23,956	24,115	24,274	24,431	24,451	24,596	24,603	24,796	24,977	25,146	25,298	25,452
Federal Book/Tax Depreciation Timing Diff. (Before State DIT):												
Federal Book/Tax Depreciation Timing Diff - Vintage Assets (PowerTax)	(629)	(598)	(567)	(536)	(393)	(361)	(2,095)	(2,064)	(2,033)	(2,002)	(1,954)	(1,911)
Federal Book/Tax Depreciation Timing Diff - Vintage Assets (Pr Yr Adds)	1,849	1,849	1,849	1,849	1,857	1,857	1,091	1,091	1,091	1,091	1,092	1,092
Federal Book/Tax Depreciation Timing Diff - Additions	3,413	3,222	3,033	2,844	2,674	2,498	6,800	6,576	6,364	6,164	5,962	5,766
Federal Book/Tax Depreciation Timing Diff - Vintage Assets Adjustments												
Federal Book/Tax Depreciation Timing Diff - Additions/Other Adjustments	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044
Total Federal Book/Tax Depreciation Timing Diff	5,677	5,518	5,359	5,202	5,182	5,037	6,840	6,647	6,465	6,296	6,144	5,991
Less: State Deferred Taxes on Depreciation (Per Tax Department):												
State Deferred Taxes on Depreciation - Vintage Assets (PowerTax)	(25)	(25)	(25)	(25)	(25)	(25)	(24)	(24)	(24)	(24)	(24)	(24)
State Deferred Taxes on Depreciation - Vintage Assets (Pr Yr Adds)												
State Deferred Taxes on Depreciation - Additions												
State Deferred Taxes on Depreciation - Vintage Assets Adjustments												
State Deferred Taxes on Depreciation - Additions/Other Adjustments												
Total State Deferred Taxes on Depreciation	(25)	(25)	(25)	(25)	(25)	(25)	(24)	(24)	(24)	(24)	(24)	(24)
Federal Book/Tax Depreciation Timing Diff. (After State DIT):												
Federal Book/Tax Depreciation Timing Diff - Vintage Assets (PowerTax)	(604)	(572)	(541)	(510)	(367)	(336)	(2,071)	(2,040)	(2,009)	(1,978)	(1,929)	(1,887)
Federal Book/Tax Depreciation Timing Diff - Vintage Assets (Pr Yr Adds)	1,849	1,849	1,849	1,849	1,857	1,857	1,091	1,091	1,091	1,091	1,092	1,092
Federal Book/Tax Depreciation Timing Diff - Additions	3,413	3,222	3,033	2,844	2,674	2,498	6,800	6,576	6,364	6,164	5,962	5,766
Federal Book/Tax Depreciation Timing Diff - Vintage Assets Adjustments												
Federal Book/Tax Depreciation Timing Diff - Additions/Other Adjustments	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044	1,044
Total Federal Book/Tax Depreciation Timing Diff	5,703	5,543	5,385	5,227	5,207	5,062	6,864	6,671	6,490	6,321	6,168	6,015
Federal Income Tax Rate %	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
Federal Deferred Taxes on Depreciation:												
Federal Deferred Taxes on Depreciation - Vintage Assets (PowerTax)	(127)	(120)	(114)	(107)	(77)	(71)	(435)	(428)	(422)	(415)	(405)	(396)
Federal Deferred Taxes on Depreciation - Vintage Assets (Pr Yr Adds)	388	388	388	388	390	390	229	229	229	229	229	229
Federal Deferred Taxes on Depreciation - Additions	717	677	637	597	562	525	1,428	1,381	1,336	1,294	1,252	1,211
Federal Deferred Taxes on Depreciation - Vintage Assets Adjustments												
Federal Deferred Taxes on Depreciation - Additions/Other Adjustments	219	219	219	219	219	219	219	219	219	219	219	219
Total Federal Deferred Taxes on Depreciation (Before Adj)	1,198	1,164	1,131	1,098	1,094	1,063	1,441	1,401	1,363	1,327	1,295	1,263
Federal Deferred Taxes on Depreciation - Vintage Assets (Per CFM)	(127)	(120)	(114)	(107)	(77)	(71)	(435)	(428)	(422)	(415)	(405)	(396)
Federal Deferred Taxes on Depreciation - Vintage Assets (Per Tax Departm	52	52	52	52	52	52	(393)	(393)	(393)	(393)	(393)	(393)
Federal Deferred Taxes on Depreciation Adj. - Vintage Assets (CFM)												
Total Federal Deferred Taxes on Depreciations (After Adj)	1,198	1,164	1,131	1,098	1,094	1,063	1,441	1,401	1,363	1,327	1,295	1,263
Total Federal & State Plant Deferred Tax Expenses	1,198	1,164	1,131	1,098	1,094	1,063	1,441	1,401	1,363	1,327	1,295	1,263

SCHEDULE C-3.0
DETAIL OF UTILITY PROPOSED ADJUSTMENTS
For Rate Year 1 Ending 6/30/2028
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-XX

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Schedule Reference
OPERATING REVENUES	$ 1,453,137	$ -	$ 1,453,137	$ 17,902	$ 1,471,039	Schedule C-3.1
OPERATIONS & MAINTENANCE						
Audit Fees	$ 659	$ (4)	$ 655	$ 62	$ 717	Schedule C-3.2
Bank Fees and Debt Service Charges	$ 864	$ 150	$ 1,014	$ 23	$ 1,037	Schedule C-3.3
Board of Trustees	$ 515	$ -	$ 515	$ -	$ 515	Schedule C-3.4
Compensation: Payroll Expense	$ 134,683	$ 2,778	$ 137,461	$ 12,360	$ 149,821	Schedule C-3.5
Compensation: Employee Variable	$ 9,285	$ 394	$ 9,679	$ 1,616	$ 11,295	Schedule C-3.6
Compensation: Officer Variable	$ 6,458	$ (2,957)	$ 3,501	$ 268	$ 3,769	Schedule C-3.7
Computer Services	$ 23,328	$ -	$ 23,328	$ 1,503	$ 24,831	Schedule C-3.8
Corporate Communications	$ 216	$ (59)	$ 157	$ 11	$ 168	Schedule C-3.9
Customer Services	$ 13,934	$ (169)	$ 13,765	$ -	$ 13,765	Schedule C-3.10
EESCO Capital Funding	$ 20,721	$ 1,666	$ 22,387	$ (1,102)	$ 21,285	Schedule C-3.11
Employee Benefits	$ 23,791	$ 5,522	$ 29,313	$ (1,303)	$ 28,010	Schedule C-3.12
Environmental	$ 3,931	$ (2,444)	$ 1,487	$ 443	$ 1,930	Schedule C-3.13
Facilities Maintenance	$ 5,318	$ (1)	$ 5,317	$ 224	$ 5,541	Schedule C-3.14
Fee Free	$ 2,483	$ (98)	$ 2,385	$ 740	$ 3,125	Schedule C-3.15
Field Operations (Overhead Lines-Operation & Maintenance)	$ 19,467	$ 1,286	$ 20,753	$ 1,337	$ 22,090	Schedule C-3.16
Field Operations (Underground Lines-Operation & Maintenance)	$ 3,257	$ (188)	$ 3,069	$ 197	$ 3,266	Schedule C-3.17
Human Resources, Education and Training	$ 876	$ -	$ 876	$ -	$ 876	Schedule C-3.18
Insurance	$ 9,171	$ 430	$ 9,601	$ 1,053	$ 10,654	Schedule C-3.19
Legal	$ 5,185	$ (123)	$ 5,062	$ 327	$ 5,389	Schedule C-3.20
Materials & Supplies	$ 1,892	$ -	$ 1,892	$ 122	$ 2,014	Schedule C-3.21
Mutual Aid Dues	$ 466	$ (210)	$ 256	$ -	$ 256	Schedule C-3.22
Postage Expense	$ 5,649	$ -	$ 5,649	$ 127	$ 5,776	Schedule C-3.23
Regulatory Assessments	$ 10,139	$ 811	$ 10,950	$ 706	$ 11,656	Schedule C-3.24
Rent Expense	$ 5,209	$ 528	$ 5,737	$ 77	$ 5,814	Schedule C-3.25
Storms: Catastrophic Storm Reserve Accrual	$ 49,682	$ -	$ 49,682	$ 10,318	$ 60,000	Schedule C-3.26
Storms: Pre-Staging Reserve Accrual	$ 3,000	$ -	$ 3,000	$ 1,000	$ 4,000	Schedule C-3.27
Storms: Non-Catastrophic / Pre-Staging Incremental Storm Expenses	$ 30,288	$ -	$ 30,288	$ 7,712	$ 38,000	Schedule C-3.28
Telecommunications	$ 982	$ -	$ 982	$ 63	$ 1,045	Schedule C-3.29
Uncollectible Expense	$ 17,185	$ -	$ 17,185	$ 89	$ 17,274	Schedule C-3.30
Vegetation Management	$ 25,309	$ -	$ 25,309	$ 50,830	$ 76,139	Schedule C-3.31
Vehicle Expense	$ 14,288	$ (2,675)	$ 11,613	$ 4,147	$ 15,760	Schedule C-3.32
O&M Residual	$ 3,726	$ (2,107)	$ 1,619	$ 65	$ 1,684	Schedule C-3.33
Total Operation and Maintenance Expense	$ 451,957	$ 2,530	$ 454,487	$ 93,015	$ 547,502	
OTHER OPERATING EXPENSES						
Depreciation and Amortization						
Depreciation						
CL&P	**$ 239,529**	**$ -**	**$ 239,529**	**$ 126,388**	**$ 365,917**	Schedule C-3.34
EESCO	$ 40,467	$ 2,913	$ 43,380	$ 579	$ 43,959	Schedule C-3.35
Amortization of Deferred Assets	$ 37,847	$ (37,676)	$ 171	$ 2,819	$ 2,990	Schedule C-3.36
Total Depreciation and Amortization	$ 317,843	$ (34,763)	$ 283,080	$ 129,786	$ 412,866	
TAXES OTHER THAN INCOME						
Property Tax Expense	$ 134,983	$ 2,672	$ 137,655	$ 20,906	$ 158,561	Schedule C-3.37
Payroll Taxes	$ 12,449	$ (27)	$ 12,422	$ 516	$ 12,938	Schedule C-3.38
Gross Earnings Tax	$ 102,226	$ 172	$ 102,398	$ 1,464	$ 103,862	Schedule C-3.39
Total Other Taxes	$ 249,658	$ 2,817	$ 252,475	$ 22,886	$ 275,361	
INCOME TAX						
Current Income Tax Expense	$ 29,879	$ (4,436)	$ 25,443	$ (28,311)	$ (2,868)	Schedule C-3.40
Deferred Income Tax Expense	$ 21,178	$ 13,829	$ 35,007	$ 4,368	$ 39,375	Schedule C-3.41
Total Income Tax	$ 51,057	$ 9,393	$ 60,450	$ (23,943)	$ 36,507	
TOTAL OTHER OPERATING EXPENSE	$ 618,558	$ (22,553)	$ 596,005	$ 128,729	$ 724,734	
TOTAL OPERATING EXPENSE	$ 1,070,515	$ (20,023)	$ 1,050,492	$ 221,744	$ 1,272,236	
TOTAL OPERATING INCOME	$ 382,622	$ 20,023	$ 402,645	$ (203,842)	$ 198,803	
	433,679		463,095		235,310	

Note: Amounts shown above may not add due to rounding.

2026-2030 LRP - CL&P Rate Case TY2025 - Testing	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028	Jul 2028
CL&P - Distribution													
												75,340	**Total Depr Differe**
ATL Calculated Permanent Differences (Federal & State):													
Cost of Removal Perm Diff (CL&P Dist Only) (Ca	(4,665)	(4,665)	(4,665)	(4,665)	(4,665)	(4,665)	(5,152)	(5,152)	(5,152)	(5,154)	(5,155)	(5,155)	(5,155)
Depr Differences (Calc)	6,211	6,211	6,211	6,211	6,211	6,211	6,346	6,346	6,346	6,346	6,346	6,346	6,346
Amortization of Property Loss (Calc)													
Non-Deductible CTA Merger Costs													
TPR Deduction (Repair Deduction)													
Flowthrough of TPR Component of Book Deprec													
ATL Perm Adjustments per OYP													
Total Calculated ATL Perm Differences (Federal &	1,546	1,546	1,546	1,546	1,546	1,546	1,194	1,194	1,194	1,192	1,191	1,191	1,191
ATL Imported Permanent Differences (Federal & State):													
Flow-Through COR (ATL Import)													
Meals Disallowance (ATL Import)	4	4	4	4	4	4	4	4	4	4	4	4	4
Miscellaneous (ATL Import)													
Non-deductible Lobbying (ATL Import)													
Normalized COR (ATL Import)													
Normalized Salvage (ATL Import)													
NRG/Dominion Tax Amort (ATL Import)													
Preferred Stock Div Deduction (ATL Import)													
Property Taxes (ATL Import)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)	(92)
Provision for Doubtful Accounts (ATL Import)													
Securitized Assets (ATL Import)													
IRC 162m Exec Comp Limitation													
TPR Deduction (Repair Deduction)													
Flowthrough of TPR Component of Book Deprec													
Total Imported ATL Permanent Differences (Fed	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)
(-) Total Imported ATL Permanent Differences Fr	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)	(87)
Unreconciled Imported ATL Permanent Differen													
Total ATL Permanent Differences	1,458	1,458	1,458	1,458	1,458	1,458	1,106	1,106	1,106	1,104	1,104	1,103	1,103
BTL Calculated Permanent Differences (Federal & State):													
Equity Earnings in Yankee Nuclear Co (78%) (Cal	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)
Total Dividend Received from Yankee (78%) (Cal													
AFUDC - Equity (Calc)	(494)	(515)	(542)	(532)	(545)	(540)	(486)	(422)	(365)	(372)	(392)	(425)	(438)
Dividend Received from Yankee (CFM Adj)													
Misc Non Operating Permanent Diff (CFM Adj)													
BTL Perm Adjustments per OYP													
Wind Basis net (reduction)/amortization													
Total BTL Calculated Permanent Differences	(499)	(519)	(547)	(537)	(550)	(545)	(491)	(427)	(370)	(377)	(397)	(430)	(443)
BTL Imported Permanent Differences:													
Deductible ESOP Shares (BTL Import)													
Deductible Treasop/Paysop Shares (BTL Import)													
Dividends Received Deduction (BTL Import)													
Miscellaneous (BTL Import)													

2026-2030 LRP - CL&P Rate Case TY2025 - Testing	Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	Jan 2028	Feb 2028	Mar 2028	Apr 2028	May 2028	Jun 2028	Jul 2028
Non-deductible Lobbying (BTL Import)	78	78	78	78	78	78	78	78	78	78	78	78	78
Non deductible Entertainment (BTL Import)													
Total BTL Imported Permanent Differences	78	78	78	78	78	78	78	78	78	78	78	78	78
(-) Total Imported BTL Permanent Differences Fr	78	78	78	78	78	78	78	78	78	78	78	78	78
Unreconciled Imported ATL Permanent Differen													
Total BTL Permanent Differences	(421)	(442)	(469)	(459)	(472)	(467)	(413)	(350)	(293)	(299)	(319)	(352)	(365)
Total Permanent Differences	1,037	1,016	989	999	986	991	693	756	813	805	784	751	738

SCHEDULE B-6.2
DEFERRED ASSETS
(Thousands of Dollars)

Exhibit CL&P-REVREQ-2 Page 1 of 1

The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-XX

Witnesses Responsible: Revenue Requirements Panel
Date Certain: December 31, 2025

(A) Description	(B) Balance at 12/31/2025		(C) Balance at 6/30/2027	(D) Balance at 6/30/2028
Deferred Assets				
Deferred Environmental Remediation Costs	$ 7,420		$ 10,703	$ 8,027
Deferred Pole Make Ready Costs	16,581		23,579	17,684
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	13,070		13,070	9,802
Deferred Allconnect Expenses	(108)		-	-
Deferred GET Liability	(26,492)		(33,115)	(24,836)
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	(5,764)		(6,322)	(4,741)
Deferred Rate Case Expense	-		3,100	2,325
Deferred Legal Services Funding Dkt 23-11-04	37		44	33
CT Management Audit	901		901	676
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	1,002,212	(a)	-	-
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	385	(a)	-	-
Total Deferred Assets	$ 1,008,242		$ 11,960	$ 8,970
Accumulated Deferred Income Taxes (b)				

Deferred Environmental Remediation Costs	$ (2,042)	$ (2,945)	$ (2,209)
Deferred Pole Make Ready Costs	(4,563)	(6,488)	(4,866)
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	(3,597)	(3,597)	(2,697)
Deferred Allconnect Expenses	30	-	-
Deferred GET Liability	7,290	9,112	6,834
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	1,586	1,740	1,305
Deferred Rate Case Expense	-	(853)	(640)
Deferred Legal Services Funding Dkt 23-11-04	(10)	(12)	(9)
CT Management Audit	(248)	(248)	(186)
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	(275,784)	-	-
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	(106)	-	-
Total Deferred Assets	$ (277,444)	$ (3,291)	$ (2,468)
Deferred Assets, Net of Accumulated Deferred Income Taxes			
Deferred Environmental Remediation Costs	$ 5,378	$ 7,758	$ 5,818
Deferred Pole Make Ready Costs	12,018	17,091	12,818
Deferred COVID-19 Costs and COVID-19 Related Bad Debt	9,473	9,473	7,105
Deferred Allconnect Expenses	(78)	-	-
Deferred GET Liability	(19,202)	(24,003)	(18,002)
Fee for Free Deferred (Over)/Under-Recovery Dkt 17-10-46	(4,178)	(4,582)	(3,436)
Deferred Rate Case Expense	-	2,247	1,685
Deferred Legal Services Funding Dkt 23-11-04	27	32	24
CT Management Audit	653	653	490
Deferred Storm Pre-Stage Cost Reserve Recovery - Dkt 17-10-46	726,428	-	-
Deferred Storm Cost Reserve Recovery - Dkt 17-10-46	279	-	-
Total Deferred Assets	$ 730,798	$ 8,669	$ 6,502

(a)

(b) Effective tax rate of 27.5175% (State Tax Rate = 8.25%; Federal Tax Rate = 21%)

Note: Amounts shown above may not add due to rounding

Exhibit CL&P-REVREQ-2 WP C-3.12
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The Connecticut Light and Power Company dba Eversource Energy
Docket No. 26-05-XX

Witnesses Responsible: Revenue Requirements Panel
Test Year: 12 Months Ended December 31, 2025

PENSION EXPENSE
(Thousands of Dollars)

(A) Description	(B) Test Year Ended 12/31/2025	(C) Pro Forma Adjustments	(D)=(B)+(C) Test Year Pro Forma	(E) Rate Year 1 Adjustments	(F)=(D)+(E) Rate Year 1 Ending 6/30/2028	(G) Account Reference
CL&P - PENSION EXPENSE						
CL&P Pension Expense	$ (19,402)	$ -	$ (19,402)	$ (9,264)	$ (28,666)	926000
Less: Capitalized Portion	(10,849)	690	(10,159)	(4,851)	(15,010)	926400
Net CL&P Pension Expense	(8,553)	(690)	(9,243)	(4,413)	(13,656)	
EESCO - PENSION EXPENSE						
Total EESCO Pension Expense	(1,978)	-	(1,978)	(2,355)	(4,333)	926000
Less: Capitalized Portion	(825)	270	(555)	(661)	(1,216)	926200
Net EESCO Pension Expense	(1,153)	(270)	(1,423)	(1,694)	(3,117)	

(A)	(B)	(C)	(D)=(B)+(C)	(E)	(F)=(D)+(E)	(G)
Description	Test Year Ended 12/31/2025	Pro Forma Adjustments	Test Year Pro Forma	Rate Year 1 Adjustments	Rate Year 1 Ending 6/30/2028	Account Reference
TOTAL NET PENSION EXPENSE	$ (9,706)	$ (960)	$ (10,666)	$ (6,107)	$ (16,773)	

Note: Amounts shown above may not add due to rounding.

CL&P Regulated ADIT - REVISED
Surplus/Deficit From Federal Rate Change to 21%
Estimated Balances at December 31, 2018

Beginning in Rate Year	Year	Plant $ 381,736,026 30.3 Yr Life	Pension/OPEB $ 15,206,721 10 Yr Life	Non-Pension $ 22,096,087 5 Yr Life	Total
2019	1	(1,665,744)	(1,520,672)	(4,419,217)	(7,605,634)
2020	2	(3,938,989)	(1,520,672)	(4,419,217)	(9,878,878)
2021	3	(2,226,339)	(1,520,672)	(4,419,217)	(8,166,229)
2022	4	(2,767,095)	(1,520,672)	(4,419,217)	(8,706,985)
2023	5	(4,300,795)	(1,520,672)	(4,419,217)	(10,240,685)
2024	6	(5,314,253)	(1,520,672)	-	(6,834,925)
2025	7	(7,882,244)	(1,520,672)	-	(9,402,916)
2026	8	(5,314,253)	(1,520,672)	-	(6,834,925)
2027	9	(5,314,253)	(1,520,672)	-	(6,834,925)
2028	10	(5,314,253)	(1,520,672)	-	(6,834,925)
2029	11	(8,420,349)	-	-	(8,420,349)
2030	12	(9,253,964)	-	-	(9,253,964)
2031	13	(10,170,106)	-	-	(10,170,106)
2032	14	(11,176,947)	-	-	(11,176,947)
2033	15	(12,283,464)	-	-	(12,283,464)
2034	16	(13,499,527)	-	-	(13,499,527)
2035	17	(14,835,981)	-	-	(14,835,981)
2036	18	(16,304,743)	-	-	(16,304,743)
2037	19	(17,918,912)	-	-	(17,918,912)
2038	20	(19,692,885)	-	-	(19,692,885)
2039	21	(19,692,885)	-	-	(19,692,885)

2040	22	(19,692,885)	-	-	(19,692,885)
2041	23	(19,692,885)	-	-	(19,692,885)
2042	24	(19,692,885)	-	-	(19,692,885)
2043	25	(19,692,885)	-	-	(19,692,885)
2044	26	(19,692,885)	-	-	(19,692,885)
2045	27	(19,692,885)	-	-	(19,692,885)
2046	28	(19,692,885)	-	-	(19,692,885)
2047	29	(19,692,885)	-	-	(19,692,885)
2048	30	(19,692,885)	-	-	(19,692,885)
2049	31	(7,212,085)	-	-	(7,212,085)
		(381,736,026)	(15,206,721)	(22,096,087)	(419,038,834)