Connecticut Light and Power dba Eversource Energy
Docket No. 17-10-46
Annual Plan Compliance January 11, 2018 Settlement Agreement Section 3.a.ii.(2)
May 31, 2019
Exhibit A

EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2018

Dollars in millions

Major Programs	2018 Actual	Docket No 17-10-46 2018 Frcst	$ Variance	+/- 10% Variance	Variance Notes
New Customer	41.8	37.6	4.2	11.3%	(a)
Peak Load / Capacity	37.9	21.5	16.4	76.1%	(b)
Basic Business					
Capital Tool Purchases/Other	9.3	8.5	0.8		
Capitalized Vehicles	8.2	10.8	(2.6)	-24.0%	(c)
Emergent Equipment Failures	83.0	47.3	35.8	75.7%	(d)
Environmental	12.4	16.9	(4.4)	-26.3%	(e)
Facilities	12.0	7.1	4.8	67.8%	(f)
Information Technology	1.4	0.7	0.7	88.2%	(g)
Lighting	9.7	13.8	(4.1)	-29.6%	(h)
Line Relocations/Act of Public Authority	18.2	10.6	7.6	72.1%	(i)
Meters - Electric	25.5	14.4	11.1	77.2%	(j)
Pre-Cap Line Transformers	30.1	26.0	4.1	15.8%	(k)
Regulatory Commitments-Other	8.5	15.2	(6.7)	-44.1%	(l)
Reliability					
Distribution Line Reliability	23.3	27.7	(4.4)	-16.0%	(m)
Network Reliability	7.9	10.2	(2.3)	-22.2%	(n)
Substation Reliability	25.1	43.0	(17.9)	-41.7%	(o)
URD/DB Cable Reliability	30.9	14.3	16.6	116.1%	(p)
Total Core Capital Program	**385.2**	**325.6**	**59.6**	**18.3%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	6.3	5.0	1.3	100.0%	(r)
DSCADA - RADIO EXPANSION	0.4	0.5	(0.1)	-11.5%	(s)
ENHANCED TREE TRIMMING	-	25.9	(25.9)	-100.0%	(s)
ENHANCED TREE REMOVAL	20.1	19.7	0.4		
ISLANDED SUBSTATION PROGRAM	3.3	0.2	3.0	1268.6%	(t)
LINE SENSORS PROGRAM	0.0	-	0.0		
POLE INTEGRITY PROGRAM	10.3	5.0	5.3	105.3%	(u)
RECLOSER CONTROL PROGRAM	0.7	0.5	0.2	44.7%	(v)
RIGHT OF WAY LINES	18.5	3.0	15.5	517.3%	(w)
SMART SWITCHES PROGRAM	6.2	4.0	2.2	54.5%	(x)
SR DOUBLE POLE REMOVALS	1.1	2.0	(0.9)	-43.6%	(y)
SS CIRCUIT BREAKER AUTOMATION	7.1	0.5	6.6	1316.7%	(z)
STRUCTURAL AND ELECTRICAL	2.0	-	2.0	100.0%	(aa)
SUBSTATION FLOOD MITIGATION	5.4	8.0	(2.6)	-32.8%	(bb)
SUBSTATION SECURITY	1.0	4.0	(3.0)	-74.7%	(cc)
TOWER REPLACEMENTS	-	0.7	(0.7)	-100.0%	(dd)
UCONN RESILIENT ENERGY CENTER	1.9	1.6	0.3	18.6%	(ee)
Total System Resiliency Program	**84.3**	**80.7**	**3.7**	**4.6%**	
Total Capital Expenditures	**469.6**	**406.3**	**63.3**	**15.6%**	

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Annual Plan Compliance January 11, 2018 Settlement Agreement Section 3.a.ii.(2)
June 9, 2020
Exhibit A

EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2019

Dollars in millions

Major Programs	2019 Actual	2019 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	39.1	37.6	1.5	4.1%	
Peak Load / Capacity	20.5	28.3	(7.8)	-27.7%	(a)
Basic Business					
Capital Tool Purchases/Other	8.8	13.1	(4.3)	-33.0%	(b)
Capitalized Vehicles	9.3	8.1	1.2	14.9%	(c)
Emergent Equipment Failures	68.0	47.7	20.3	42.5%	(d)
Environmental	12.7	9.6	3.1	32.1%	(e)
Facilities	9.5	7.5	2.0	26.8%	(f)
Information Technology	0.9	0.5	0.4	79.4%	(g)
Lighting	11.1	10.6	0.5	5.1%	
Line Relocations/Act of Public Authority	14.5	14.4	0.1	0.6%	
Meters - Electric	30.5	15.7	14.8	94.8%	(h)
Pre-Cap Line Transformers	27.2	26.8	0.3	1.1%	
Regulatory Commitments-Other	12.6	15.1	(2.5)	-16.4%	(i)
Reliability					
Distribution Line Reliability	83.7	43.3	40.4	93.3%	(j)
Network Reliability	10.9	13.0	(2.1)	-16.2%	(k)
Reliability - Other	2.1	3.8	(1.7)	-45.2%	(l)
Substation Reliability	25.8	31.6	(5.8)	-18.4%	(m)
URD/DB Cable Reliability	53.4	20.6	32.8	159.1%	(n)
Total Core Capital Program	**440.4**	**347.2**	**93.2**	**26.8%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	3.6	5.1	(1.5)	-29.9%	(o)
DSCADA - RADIO EXPANSION	1.2	-	1.2	100.0%	(p)
ENHANCED TREE REMOVAL	32.7	32.8	(0.1)	-0.4%	
ISLANDED SUBSTATION PROGRAM	1.3	2.1	(0.8)	-36.1%	(q)
POLE INTEGRITY PROGRAM	9.7	12.4	(2.7)	-21.5%	(r)
RECLOSER CONTROL PROGRAM	0.3	0.9	(0.6)	-68.9%	(s)
RIGHT OF WAY LINES	3.3	3.0	0.3	9.5%	
SMART SWITCHES PROGRAM	8.3	8.8	(0.5)	-5.3%	
SR DOUBLE POLE REMOVALS	1.8	1.6	0.2	15.5%	(t)
SS CIRCUIT BREAKER AUTOMATION	2.9	1.8	1.1	62.9%	(u)
STRUCTURAL AND ELECTRICAL	(0.2)	-	(0.2)		
SUBSTATION FLOOD MITIGATION	3.5	3.2	0.3	8.8%	
SUBSTATION SECURITY	2.5	4.4	(1.9)	-42.5%	(v)
UCONN RESILIENT ENERGY CENTER	1.5	1.8	(0.3)	-19.0%	(w)
Total System Resiliency Program	**72.4**	**77.9**	**(5.5)**	**-7.0%**	
Total Capital Expenditures	**512.8**	**425.2**	**87.7**	**20.6%**	

Note: The source of the 2019 Plan numbers is the December 6, 2018 filing in Docket No. 17-10-46

Connecticut Light and Power dba Eversource Energy
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4-Jun-21
Exhibit A

EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2020

Dollars in millions

Major Programs	2020 Actual	2020 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	59.5	36.8	22.7	61.6%	(a)
Peak Load / Capacity	18.4	21.1	(2.7)	-13.0%	(b)
Basic Business					
Capital Tool Purchases/Other	15.2	28.5	(13.3)	-46.6%	(c)
Capitalized Vehicles	16.2	16.3	(0.1)	-0.6%	
Emergent Equipment Failures	74.1	49.7	24.4	49.1%	(d)
Environmental	9.2	14.5	(5.3)	-36.5%	(e)
Facilities	10.9	9.9	1.0	9.8%	
Information Technology	1.4	0.7	0.7	98.8%	(f)
Lighting	12.7	10.5	2.2	20.9%	(g)
Line Relocations/Act of Public Authority	14.2	12.4	1.8	14.6%	(h)
Meters - Electric	12.8	30.7	(17.9)	-58.4%	(i)
Pre-Cap Line Transformers	31.3	27.9	3.4	12.1%	(j)
Regulatory Commitments-Other	18.0	17.6	0.4	2.3%	
Reliability					
Distribution Line Reliability	39.1	48.4	(9.3)	-19.3%	(k)
Network Reliability	9.4	13.2	(3.8)	-29.0%	(l)
Reliability - Other	2.0	4.5	(2.5)	-54.7%	(m)
Substation Reliability	35.3	34.0	1.3	4.0%	
URD/DB Cable Reliability	51.8	42.6	9.2	21.5%	(n)
Total Core Capital Program	**431.4**	**419.3**	**12.1**	**2.9%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	2.9	5.2	(2.3)	-44.5%	(o)
DSCADA - RADIO EXPANSION	(0.9)	-	(0.9)	100.0%	(p)
ENHANCED TREE REMOVAL	32.3	32.8	(0.5)	-1.4%	
ISLANDED SUBSTATION PROGRAM	0.1	0.1	(0.0)	-1.6%	
LINE SENSORS PROGRAM	0.0	-	0.0		
POLE INTEGRITY PROGRAM	7.4	8.6	(1.2)	-14.0%	(q)
RECLOSER CONTROL PROGRAM	0.1	0.1	(0.0)		
RIGHT OF WAY LINES	4.6	5.3	(0.7)	-13.0%	(r)
SMART SWITCHES PROGRAM	6.0	6.0	0.0	0.0%	
SR DOUBLE POLE REMOVALS	1.8	1.4	0.4	29.4%	(s)
SS CIRCUIT BREAKER AUTOMATION	0.3	0.1	0.2	156.5%	(t)
STRUCTURAL AND ELECTRICAL	(0.0)	-	(0.0)		
SUBSTATION FLOOD MITIGATION	0.0	0.3	(0.3)	-96.3%	(u)
SUBSTATION SECURITY	3.2	2.2	1.0	45.4%	(v)
UCONN RESILIENT ENERGY CENTER	2.1	1.9	0.2	8.0%	
Total System Resiliency Program	**59.8**	**64.0**	**(4.2)**	**-6.6%**	
Total Capital Expenditures	**491.2**	**483.3**	**7.9**	**1.6%**	

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EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2021
Dollars in millions

Major Programs	2021 Actual	2021 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	53.2	41.6	11.6	28.0%	(a)
Peak Load / Capacity	26.8	17.1	9.7	56.7%	(b)
Basic Business					
Capital Tool Purchases/Other	13.3	20.8	(7.5)	-36.1%	(c)
Capitalized Vehicles	16.4	14.8	1.6	10.7%	(d)
Emergent Equipment Failures	72.0	55.9	16.1	28.8%	(e)
Environmental	11.4	14.3	(2.9)	-20.3%	(f)
Facilities	23.4	22.6	0.7	3.3%	
Information Technology	2.5	0.5	2.1	438.9%	(g)
Lighting	8.3	10.1	(1.7)	-17.3%	(h)
Line Relocations/Act of Public Authority	28.3	19.9	8.3	41.6%	(i)
Meters - Electric	11.2	15.7	(4.5)	-28.4%	(j)
Pre-Cap Line Transformers	27.3	29.2	(1.9)	-6.7%	
Regulatory Commitments-Other	15.5	11.2	4.3	38.3%	(k)
Reliability					
Distribution Line Reliability	36.4	35.3	1.1	3.2%	
Network Reliability	7.1	10.2	(3.1)	-30.4%	(l)
Reliability - Other	1.3	2.0	(0.7)	-33.7%	(m)
Substation Reliability	33.4	42.7	(9.3)	-21.7%	(n)
URD/DB Cable Reliability	49.2	40.5	8.7	21.5%	(o)
Total Core Capital Program	**437.0**	**404.3**	**32.7**	**8.1%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	5.2	5.2	(0.0)	-0.2%	
DSCADA - RADIO EXPANSION	0.3	0.5	(0.2)	-46.2%	(p)
ENHANCED TREE REMOVAL	35.0	32.8	2.2	6.7%	
ISLANDED SUBSTATION PROGRAM	0.0	-	0.0		
LINE SENSORS PROGRAM	0.0	-	0.0		
POLE INTEGRITY PROGRAM	10.3	9.8	0.5	4.7%	
RECLOSER CONTROL PROGRAM	0.0	-	0.0		
RIGHT OF WAY LINES	11.8	10.0	1.8	18.2%	(q)
SMART SWITCHES PROGRAM	5.7	3.6	2.1	60.1%	(r)
SR DOUBLE POLE REMOVALS	5.3	2.3	3.0	131.2%	(s)
SS CIRCUIT BREAKER AUTOMATION	0.0	-	0.0		
STRUCTURAL AND ELECTRICAL	(0.0)	-	(0.0)		
SUBSTATION FLOOD MITIGATION	0.0	-	0.0		
SUBSTATION SECURITY	1.6	2.0	(0.4)	-18.8%	(t)
TOWER REPLACEMENTS	0.0	0.8	(0.8)	-94.4%	(u)
UCONN RESILIENT ENERGY CENTER	2.1	1.9	0.2	9.4%	
Total System Resiliency Program	**77.3**	**68.8**	**8.5**	**12.3%**	
Total Capital Expenditures	**514.3**	**473.2**	**41.1**	**8.7%**	

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EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2022
Dollars in millions

Major Programs	2022 Actual	2022 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	36.6	46.3	(9.7)	-20.9%	(a)
Peak Load / Capacity	54.2	50.7	3.5	6.9%	
Basic Business					
Capital Tool Purchases/Other	13.1	8.9	4.2	46.7%	(b)
Capitalized Vehicles	9.4	20.6	(11.2)	-54.5%	(c)
Emergent Equipment Failures	100.2	55.5	44.8	80.7%	(d)
Environmental	9.9	12.5	(2.6)	-20.9%	(e)
Facilities	18.9	24.2	(5.3)	-21.9%	(f)
Information Technology	2.2	1.7	0.5	26.5%	(g)
Lighting	14.7	8.0	6.7	83.4%	(h)
Line Relocations/Act of Public Authority	14.0	44.9	(30.9)	-68.7%	(i)
Meters - Electric	8.9	15.8	(6.9)	-43.5%	(j)
Pre-Cap Line Transformers	33.9	29.7	4.2	14.1%	(k)
Regulatory Commitments-Other	13.3	15.8	(2.5)	-15.9%	(l)
Reliability					
Distribution Line Reliability	53.6	49.3	4.4	8.9%	
Network Reliability	12.0	14.0	(2.0)	-14.4%	(m)
Reliability - Other	1.1	0.5	0.6	115.8%	(n)
Substation Reliability	32.6	26.9	5.7	21.2%	(o)
URD/DB Cable Reliability	47.5	39.3	8.1	20.7%	(p)
Total Core Capital Program	**476.1**	**464.7**	**11.3**	**2.4%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	3.2	5.5	(2.3)	-41.1%	(q)
DSCADA - RADIO EXPANSION	0.2	0.3	(0.1)	-37.1%	(r)
ENHANCED TREE REMOVAL	38.2	35.8	2.4	6.8%	
ISLANDED SUBSTATION PROGRAM	(0.0)	-	(0.0)		
LINE SENSORS PROGRAM	0.0	-	0.0		
POLE INTEGRITY PROGRAM	3.7	11.2	(7.5)	-67.2%	(s)
RECLOSER CONTROL PROGRAM	0.2	-	0.2		(t)
RIGHT OF WAY LINES	14.9	13.1	1.7	13.2%	(u)
SMART SWITCHES PROGRAM	15.0	4.5	10.5	231.7%	(v)
SR DOUBLE POLE REMOVALS	3.0	5.0	(2.0)	-40.1%	(w)
STRUCTURAL AND ELECTRICAL	(0.0)	-	(0.0)		
SUBSTATION SECURITY	2.2	1.9	0.3	13.8%	(x)
TOWER REPLACEMENTS	0.0	0.7	(0.6)	-99.0%	(y)
UCONN RESILIENT ENERGY CENTER	2.1	1.9	0.2	9.6%	
Total System Resiliency Program	**82.7**	**80.0**	**2.7**	**3.4%**	
Total Capital Expenditures	**558.8**	**544.7**	**14.1**	**2.6%**	

EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2023

Dollars in millions

Major Programs	2023 Actual	2023 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	61.0	53.3	7.8	14.6%	(a)
Peak Load / Capacity	80.0	58.9	21.0	35.7%	(b)
Basic Business					
Capital Tool Purchases/Other	15.5	14.9	0.6	4.1%	
Capitalized Vehicles	18.3	28.3	(10.0)	-35.3%	(c)
Emergent Equipment Failures	78.3	59.6	18.8	31.5%	(d)
Environmental	12.0	13.8	(1.8)	-12.8%	(e)
Facilities	31.2	33.3	(2.1)	-6.2%	
Information Technology	7.0	2.2	4.8	217.8%	(f)
Lighting	8.0	6.5	1.5	22.3%	(g)
Line Relocations/Act of Public Authority	15.0	18.9	(3.9)	-20.8%	(h)
Meters - Electric	8.3	14.1	(5.8)	-41.3%	(i)
Pre-Cap Line Transformers	35.5	33.4	2.1	6.2%	
Regulatory Commitments-Other	15.0	8.5	6.5	75.5%	(j)
Reliability					
Distribution Line Reliability	79.5	56.0	23.5	41.9%	(k)
Network Reliability	22.6	20.5	2.1	10.3%	(l)
Reliability - Other	1.0	2.9	(1.9)	-65.8%	(m)
Substation Reliability	36.2	37.5	(1.3)	-3.6%	
URD/DB Cable Reliability	43.4	37.0	6.4	17.3%	(n)
Total Core Capital Program	**567.6**	**499.5**	**68.1**	**13.6%**	
System Resiliency Program					
CUSTOMER FOCUS TRIMMING	5.8	5.5	0.3	6.1%	
DSCADA - RADIO EXPANSION	0.2	0.9	(0.7)	-76.3%	(o)
ENHANCED TREE REMOVAL	37.6	35.8	1.8	5.0%	
LINE SENSORS PROGRAM	0.0	-	0.0		
POLE INTEGRITY PROGRAM	7.2	12.5	(5.3)	-42.7%	(p)
RECLOSER CONTROL PROGRAM	(0.0)	-	(0.0)		
RIGHT OF WAY LINES	20.6	13.1	7.5	57.6%	(q)
SMART SWITCHES PROGRAM	30.9	25.0	5.9	23.4%	(r)
SR DOUBLE POLE REMOVALS	5.6	4.5	1.1	23.4%	(s)
SS CIRCUIT BREAKER AUTOMATION	0.0	-	0.0		
SUBSTATION SECURITY	0.2	0.7	(0.5)	-69.9%	(t)
UCONN RESILIENT ENERGY CENTER	2.6	2.8	(0.2)	-6.5%	
Total System Resiliency Program	**110.6**	**100.7**	**9.9**	**9.8%**	
Total Capital Expenditures	**678.2**	**600.2**	**78.0**	**13.0%**	

EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2024

Dollars in millions

Major Programs	2024 Actual	2024 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	64.5	49.3	15.2	30.8%	(a)
Peak Load / Capacity	46.1	49.0	(2.9)	-5.8%	
Basic Business					
Capital Tool Purchases/Other	10.4	9.6	0.8	8.2%	
Capitalized Vehicles	17.8	28.9	(11.1)	-38.5%	(b)
Emergent Equipment Failures	78.6	64.6	14.0	21.7%	(c)
Environmental	5.2	3.4	1.8	52.7%	(d)
Facilities	43.5	51.0	(7.6)	-14.9%	(e)
Information Technology	7.1	6.9	0.2	3.0%	
Lighting	4.8	6.0	(1.2)	-19.8%	(f)
Line Relocations/Act of Public Authority	13.1	21.5	(8.4)	-39.2%	(g)
Meters - Electric	14.9	24.3	(9.4)	-38.7%	(h)
Pre-Cap Line Transformers	48.7	31.7	17.0	53.6%	(i)
Regulatory Commitments-Other	13.2	25.5	(12.3)	-48.2%	(j)
Reliability					
Distribution Line Reliability	27.3	20.0	7.3	36.5%	(k)
Network Reliability	20.7	32.2	(11.5)	-35.8%	(l)
Reliability - Other	0.5	6.1	(5.6)	-91.9%	(m)
Substation Reliability	35.8	43.7	(7.9)	-18.0%	(n)
URD/DB Cable Reliability	26.9	31.5	(4.6)	-14.6%	(o)
Total Core Capital Program	**479.1**	**505.3**	**(26.2)**	**-5.2%**	
Expanded Reliability					
CUSTOMER FOCUS TRIMMING	5.4	5.5	(0.1)	-1.9%	
DSCADA - RADIO EXPANSION	0.2	0.0	0.2	1689.9%	(p)
ENHANCED TREE REMOVAL	35.8	35.8	0.0	0.0%	
POLE INTEGRITY PROGRAM	5.0	7.5	(2.5)	-33.4%	(q)
RIGHT OF WAY LINES	16.0	24.5	(8.5)	-34.6%	(r)
SMART SWITCHES PROGRAM	12.3	26.0	(13.7)	-52.8%	(s)
SR DOUBLE POLE REMOVALS	3.3	5.0	(1.7)	-33.4%	(t)
SS CIRCUIT BREAKER AUTOMATION	0.0	-	0.0		
SUBSTATION FLOOD MITIGATION	0.0	-	0.0		
SUBSTATION SECURITY	(0.0)	0.5	(0.5)	-101.9%	(u)
UCONN RESILIENT ENERGY CENTER	2.9	2.3	0.6	28.1%	(v)
Total Expanded Reliability	**80.9**	**107.0**	**(26.2)**	**-24.4%**	
Total Capital Expenditures	**560.0**	**612.4**	**(52.4)**	**-8.6%**	

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EVERSOURCE ENERGY CL+P DISTRIBUTION CAPITAL EXPENDITURES 2025

Dollars in millions

Major Programs	2025 Actual	2025 Plan	$ Variance	+/- 10% Variance	Variance Notes
New Customer	71.8	48.0	23.8	49.6%	(a)
Peak Load / Capacity	43.9	46.1	(2.2)	-4.7%	
Basic Business					
Capital Tool Purchases/Other	6.9	8.5	(1.6)	-18.7%	(b)
Capitalized Vehicles	32.1	25.7	6.3	24.6%	(c)
Emergent Equipment Failures	92.6	79.0	13.6	17.2%	(d)
Environmental	2.2	0.7	1.5	217.8%	(e)
Facilities	26.4	23.3	3.1	13.5%	(f)
Information Technology	6.0	0.7	5.4	769.4%	(g)
Lighting	1.3	3.0	(1.7)	-56.2%	(h)
Line Relocations/Act of Public Authority	22.6	20.6	2.0	9.9%	
Meters - Electric	7.8	14.1	(6.3)	-44.6%	(i)
Pre-Cap Line Transformers	68.8	40.0	28.8	72.1%	(j)
Regulatory Commitments-Other	4.1	5.0	(0.9)	-18.9%	(k)
Reliability					
Distribution Line Reliability	14.3	19.5	(5.2)	-26.7%	(l)
Network Reliability	21.2	9.3	11.9	128.0%	(m)
Reliability - Other	0.0	-	0.0		
Substation Reliability	39.9	40.8	(0.9)	-2.2%	
URD/DB Cable Reliability	29.3	27.5	1.8	6.6%	
Total Core Capital Program	**491.4**	**411.9**	**79.5**	**19.3%**	
Expanded Reliability					
CUSTOMER FOCUS TRIMMING	2.6	2.8	(0.2)	-7.2%	
DSCADA - RADIO EXPANSION	0.1	-	0.1		
ENHANCED TREE REMOVAL	32.8	33.5	(0.7)	-2.2%	
POLE INTEGRITY PROGRAM	9.6	7.5	2.1	28.0%	(n)
RECLOSER CONTROL PROGRAM	0.0	-	0.0		
RIGHT OF WAY LINES	1.2	4.0	(2.8)	-71.1%	(o)
SMART SWITCHES PROGRAM	9.8	9.8	0.0	0.5%	
SR DOUBLE POLE REMOVALS	3.2	5.0	(1.8)	-36.9%	(p)
SUBSTATION FLOOD MITIGATION	(0.0)	-	(0.0)		
UCONN RESILIENT ENERGY CENTER	0.4	0.5	(0.1)		
Total Expanded Reliability	**59.6**	**63.1**	**(3.5)**	**-5.6%**	
Total Capital Expenditures	**551.0**	**475.0**	**76.0**	**16.0%**	