Date Filed: October 02, 2026

Witness: Edward A. Davis and Kimberly R. Parsons
Request from: UCONN

Question:

(Rate Design & Tariff Structure) Has the development of distributed solar generation in Connecticut over the last 10 years changed load profiles on Eversource's transmission and distribution system? If yes, please explain how those changes are reflected in the on-peak hours proposed for rates 55, 56, 57, and 58 for the purposes of assessing distribution demand charges and transmission charges.

Response:

The question is irrelevant for these rate classes, whose Distribution rates are not time differentiated. Transmission cost allocation reflects the coincidence of these classes' diversified demand with the Company's corresponding monthly peaks associated with transmission service. This allocation and the associated rate design for the on-peak period established in current rates is predicated on demand allocators from the Company's previous rate case and is planned to be updated based on demand allocators derived from the Test Year, and Rate Year billing determinants from this docket as part of the next transmission rate setting following conclusion of this case.