PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES

RATE

PRIMARY GENERAL SERVICE

SCHEDULE PG

APPLICABILITY

Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.

AVAILABILITY

As set forth in the General Definition Section of the Electric Tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.

MONTHLY RATE

Service and Facility Charge, per service meter:	$ 894.00	
Production Meter Charge	368.00	
Load Meter Charge	368.00	
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand	5.61	
Generation and Transmission Demand – Summer Season	17.03	I
Generation and Transmission Demand – Winter Season	11.42	I
Energy Charge:		
All Kilowatt-Hours used, per kWh	0.00701	

The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.

MONTHLY MINIMUM

The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.

OPTIONAL SERVICE

Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.

(Continued on Sheet No. 55A)

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SCHEDULE PG

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars ($50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.

DETERMINATION OF BILLING DEMAND

Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.

Summer Season Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 4:00 p.m. and 9:00 p.m. Mountain Time on all non-Holiday weekdays. ND ND ND

Winter Season Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 5:00 p.m. and 9:00 p.m. Mountain Time on all non-Holiday weekdays. N N N

Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months.

For Supplemental Service, Summer Season Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 4:00 p.m. and 9:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation. ND ND ND ND

For Supplemental Service, Winter Season Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 5:00 p.m. and 9:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation. N N N N

For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation occurring during the preceding twelve (12) Months.

(Continued on Sheet No. 55B)

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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First Revised Sheet No. 55B

Original Cancels Sheet No. 55B

ELECTRIC RATES

RATE

PRIMARY GENERAL SERVICE

SCHEDULE PG

SERVICE PERIOD

All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

PRODUCTION METER INSTALLATION

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule. C

LOAD METER INSTALLATION N

The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. For Supplemental Service, the Customer shall pay the Monthly Load Meter Charge under this schedule. For Customers who are net metered, the applicability of the Load Meter Charge can be found under the Photovoltaic Service Schedule. N N N N N N

PURCHASE OF CUSTOMER'S EXCESS ENERGY

If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. For those Customers receiving Primary Voltage and who desire to elect Secondary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.
2. Customers with generation resources connected in parallel with the Company's electric system are subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.