Date Filed: November 16, 2026

Witness: Jared A. Lawrence, Douglas P. Horton, Edward A. Davis, Kimberly R. Parsons and Amparo Nieto
Request from: Connecticut Industrial Energy Consumers

Question:

Please refer to Exhibit CLP-AMI-3 at pages 17-18 (Figure 7) and pages 65-67.

a. Please separate the $162.4 million NPV "Improved Restoration – Significant Storms" benefit into (i) avoided Company storm restoration expense and (ii) the value of reduced customer outage time estimated with the interruption cost estimate calculator.

b. For the benefit quantified in part (a)(i), please explain how storm restoration costs are classified and allocated to rate classes in the Company's ACOSS or recovered through the Company's storm cost recovery mechanisms.

c. Please state whether the Company has quantified any of the benefits in Figure 7 by rate class. If so, provide the quantification, including for Rate 39, Rate 57 and Rate 58.

d. Please identify any benefit in Figure 7 that the Company expects to be realized by Rate 39, Rate 57 or Rate 58 customers, and explain the basis for that expectation.

Response:

a) Out of the $162.4M NPV, an estimated $157.20M NPV is associated with avoided storm-restoration expenses and an estimated $5.18M NPV is associated with reduced customer outage time. This is broken down as Business-As-Usual Costs, Benefit Targets and Annual Benefit Calculation. Please refer to CLP-AMI-3, page 69, subsection (c) to see a breakdown of calculations - also shown below.

c. Business-As-Usual Costs, Benefit Targets, and Annual Benefit Calculation

	Business As Usual ($M)			Benefit Targets ($M)		
	Baseline Significant Storm Restoration Expense Costs	Baseline Significant Storm Customer Outage Costs	Baseline Total	Significant Storm Avoided Costs from Improved Restoration	Significant Storm Customer Outage Savings from Improved Restoration	Benefit Total
Year 1	$215.79	$42.58	$258.37	$0.00	$0.00	$0.00
Year 2	$220.11	$44.08	$264.19	$0.00	$0.00	$0.00
Year 3	$224.51	$45.64	$270.15	$2.95	$0.10	$3.04
Year 4	$229.00	$47.25	$276.25	$9.01	$0.30	$9.31
Year 5	$233.58	$48.92	$282.50	$15.32	$0.50	$15.83
Year 6	$238.25	$50.64	$288.89	$18.76	$0.62	$19.37
Year 7	$243.02	$52.43	$295.45	$19.13	$0.63	$19.76
Year 8	$247.88	$54.28	$302.16	$19.51	$0.64	$20.16
Year 9	$252.83	$56.20	$309.03	$19.90	$0.66	$20.56
Year 10	$257.89	$58.18	$316.07	$20.30	$0.67	$20.97
Year 11	$263.05	$60.24	$323.28	$20.71	$0.68	$21.39
Year 12	$268.31	$62.36	$330.67	$21.12	$0.70	$21.82
Year 13	$273.67	$64.56	$338.24	$21.54	$0.71	$22.25
Year 14	$279.15	$66.84	$345.99	$21.98	$0.72	$22.70
Year 15	$284.73	$69.20	$353.93	$22.42	$0.74	$23.15
Year 16	$290.43	$71.65	$362.07	$22.86	$0.75	$23.62
Year 17	$296.23	$74.17	$370.41	$23.32	$0.77	$24.09
Year 18	$302.16	$76.79	$378.95	$23.79	$0.78	$24.57
Year 19	$308.20	$79.50	$387.71	$24.26	$0.80	$25.06
Year 20	$314.37	$82.31	$396.68	$24.75	$0.81	$25.56
20-Year Total	$5,243.14	$1,207.83	$6,450.98	$351.64	$11.58	$363.22
20-Year NPV	$2,658.55	$592.44	$3,250.99	$157.20	$5.18	$162.37

For a full breakdown of "Improved Restoration – Significant Storms" please refer to CLP-AMI-3, page 65, Section (b)(6) – Early Outage Detection which explains the calculation methodology, inputs, and assumptions on how these figures are created.

b) The average annual amortization expenses related to storm restoration (equal to $211.177 million for Rate year 1) were included in Exhibit ACOS CLP-Exhibit-2 (Confidential), Table 9. These costs were treated as the rest of other amortization expenses and were allocated to rate classes according to the allocations of total rate base by class. Therefore, classification between demand and customer-related implicitly followed the same classification as the sum of the components that make up the overall rate base.

c) As provided in Exhibit CLP-AMI-3, including referenced sections and pages 85-92, the Company has quantified and provided descriptions of benefits on a customer-class level

and with respect to advanced rate design that would extend to various components of service at a rate class and individual customer level, but not for these specific rate classes.

d) Please refer to the Company's response in subpart (c).