STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

August 28, 2026
In reply, please refer to:
Docket No. 26-05-10

Vincent Pace, Esq.
Assistant General Counsel
Eversource Energy Service Company
P.O. Box 270
Hartford, CT 06141

Re: Docket No. 26-05-10 – Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules

Dear Attorney Pace:

Enclosed are interrogatories numbered **RSR-1 through RSR-7** and **RRU-6 through RRU-20** and directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Company) and refer to the Company's request to amend its rate schedules.

The responses to these questions have been deemed necessary by the Public Utilities Regulatory Authority (Authority) in connection with the above-referenced docket and will become a part of the record in this proceeding. Please note that persons responsible for responses must be available for cross-examination during a hearing, if held, and must attest to the truth and accuracy of their responses.

Please submit the responses to the Authority's Executive Secretary no later than **September 11, 2026, at 4:00 p.m.** The Authority encourages the submission of responses as soon as they are available rather than delaying until all answers are completed. **Please list each question and answer on the same sheet of paper using a separate sheet for each interrogatory number, and sequentially number the pages of each response (e.g., p. 1 of 5, etc.). At the top of each page, clearly identify the Docket Number, the interrogatory number (including the prefix), the name of the company and the person responsible for the response, and the date of submission.**

Similarly, each Late Filed Exhibit that may be submitted after hearing in this docket shall be sequentially numbered and identified with the Docket Number, Late Filed Exhibit Number, page number, the name of the company and the person responsible for the exhibit, and the date of submission.

If a response to any of the requested information has already been filed in response to another Parties' interrogatory(ies) in this proceeding, please reference the interrogatory which provides the information. It is the respondent's responsibility to ensure that any such information is on file with the Executive Secretary of the Authority.

ELECTRONIC SUBMISSION OF FILINGS

IMPORTANT NOTE: The Authority has indefinitely suspended the paper copy filing requirement. Anyone filing material with the Authority should file only an electronic copy through the PURA Web Filing System. Please refer to the Electronic Filing webpage for more information, including on confidential materials: Make An Electronic Filing

CONFIDENTIAL DOCUMENTS

No confidential material may be filed publicly through the web filing system. Confidential material can be filed electronically by emailing the material to Jeff.Gaudiosi@ct.gov with a subject line labeled in all capital letters "CONFIDENTIAL MATERIAL - NOT FOR PUBLIC DISCLOSURE." Each page of any electronic confidential information shall also contain a header "CONFIDENTIAL – NOT FOR PUBLIC DISCLOSURE." The motion for a protective order shall be filed electronically.

The Authority operates with the strong presumption that all documents filed with it are public records subject to the right of public inspection and copying in accordance with the Connecticut Freedom of Information Act, Conn. Gen. Stat. §1-200 et. seq. In those exceptional circumstances where a participant believes that information it intends to file is confidential under law, it may file a Motion for a Protective Order requesting an exemption from public disclosure. The Motion must provide specific legal arguments with reference to state or federal law describing with supporting facts why the information should be kept confidential. A certified affidavit supplied by a competent witness in support of the Motion must be appended to the Motion. The Authority will rule on the Motion forthwith, and it will give further direction as necessary.

The current service list for this docket is available on the Authority's website located at http://www.dpuc.state.ct.us/DPUCPublicList.NSF.

By the Direction of the Authority,

PUBLIC UTILITIES REGULATORY AUTHORITY



Jeffrey R. Gaudiosi, Esq.
Executive Secretary

Enclosure
cc: Service List

DOCKET NO. 26-05-10
APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES

Interrogatories RRU-006 through RRU-020 are directed to The Connecticut Light and Power Company (CL&P or Company) and refer to request to amend rate schedules (Application).

RRU-006 (AC-INSURANCE EXPENSE) Application, Sch. WP C- 3.19; **Ex. CLP-REVREQ-1,** pp. 93-96.

a. Provide copies of insurance policies entered by Eversource Energy Service Company (ESC) in 2025 and 2026, including the premium for each policy that applied to CL&P.
b. Provide insurance providers' communications, invoices, and current actuarial pricing to support the Rate Year adjustments and escalations.
c. Provide an unlocked Excel spreadsheet with formulas intact to show the allocation of total insurance costs between amounts expensed and capitalized.

RRU-007 (AC-REGULATORY ASSESSMENTS) Application, Sch. WP C-3.24; Ex. CLP-REVREQ-1, pp. 101-103.

a. Provide copies of invoices received in 2025 that sum up to the actual regulatory assessment of $10,139,000.
b. Provide copies of invoices received to date in 2026.
c. Explain why $811,000 regulatory assessment from 2024 is included as a pro forma adjustment for 2025.
d. Provide an exhibit similar to Table 9 on page 102 of Exhibit CLP-REVREQ-1 for both 2023 and 2024 regulatory assessments.

RRU-008 (AC-RESERVES, NET OF DEFERRED TAXES) Application Sch. B-8.0.

a. Provide the description of each line item in the referenced schedule.
b. Explain the rationale for the determination of interim year adjustment for each line item.
c. Provide annual reserve amounts, net of deferred taxes for calendar years 2021 to 2025.

RRU-009 (AC-OTHER NONCURRENT LIABILITIES) Application, Sch. H-1.0, p. 16.

a. Provide detailed itemization of all cost elements that constitute amounts reported in Accounts 228, 242, and 253.
b. Provide annual amounts for these same accounts in subpart (a) above for calendar years 2021 through 2025.
c. Provide annual distribution costs for calendar years 2021 through 2025.

RRU-010 (AC-BANK FEES AND DEBT SERVICE CHARGES) Application, Sch. WP C-3.3; Ex, CLP-REVREQ-1, pp. 69-70.

a. Provide detailed descriptions for each accounting work order (AWO) related to elements of bank fees and debt service charges.
b. In an unlocked Excel worksheet with formulas intact, provide the basis for the escalation of interim period and Rate Year adjustments totaling $23,000.
c. Based on the AWO cost elements in response to subpart a., above, provide separate annual costs of bank service fees and separate annual costs of debt service charges for the calendar years 2020 through 2025.
d. Indicate all exhibits in the Application used to derive increases for the debt service charges of $141,000 for the pro forma Test Year and $14,000 for Rate Year.

RRU-011 (AC-O&M RESIDUAL) Application, Sch. C-3-33.

a. Provide itemized breakdown of cost elements that constitute O&M Residual expenses.
b. Explain why each itemized cost within O&M Residual expenses is expected to recur in the proposed Rate Year.

RRU-012 (AC-POSTAGE STAMPS EXPENSE) Application, Sch.C-3-23; Rev Req PFT, pp. 100-101. Provide source documentation to support underlying assumptions for the Rate Year adjustment, including, in an unlocked Excel file with formulas intact, the postage cost analysis discussed in the Revenue Requirement Testimony.

RRU-013 (AC-PROPERTY TAX) Application, Sch. C 3-37. Provide copies of the most current asset declarations made to each of the municipalities in the Company's service area.

RRU-014 (AC-PROPERTY TAX) Application Sch. C-3.37. Did any of the municipalities or other taxing authorities in the Company's service area reduce mill rates since the CL&P's last rate case? If yes, provide the names of the municipalities or taxing authorities, date of the decrease, mill rate decreases, and related property tax reductions.

RRU-015 (AC-RENT EXPENSE) Application, Sch. WP C-3.25; Ex. CLP-REVREQ-1, pp.103-104.

a. Explain how the capitalized rent is determined and include an exhibit supporting the calculation of the Test Year capitalized rent of $1.055 million.
b. Explain why the lease was terminated. Provide a copy of the termination letter.
c. Regarding the Rate Year adjustment of $77,000, explain why the net book value and operating costs for the 173 Mechanic St., Danielson, CT property are increasing.
d. Explain if the net book values of other leased properties would decline after the Test Year. Include supporting exhibit.
e. Provide all exhibits that support pre- and post-measurements that resulted in the capitalized true-up adjustment of $345,000.
f. Provide an exhibit that summarizes all cost elements for the Test Year internal rent expense of $5.541 million and a listing of all leased properties and applicable allocation factors.
g. Provide an exhibit that summarizes all cost elements for the Test Year external rent expense of $906,000 and a listing of all leased properties and applicable allocation factors.

RRU-016 (AC-CUSTOMER DEPOSITS) Application, Sch. B-9.0. Provide annual balances of customer deposits for the calendar years 2020 through 2025.

RRU-017 (AC-OTHER DEFERRED CREDITS) Application, Sch. G-1.2. Explain why the other deferred credits balance in Account 253 increases from $39,271,797 in 2024 to $48,441,562 in 2025.

RRU-018 (MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES) Application, Sch. H-1.0, p. 16. Provide an exhibit that shows itemized breakdown of the accrued liability balance of $120,125,273 in Account 242. Explain why the balance increases from $105,372,045 in 2024 to $120,125,273 in 2025 and quantify portions that are related to distribution versus transmission business segments.

RRU-019 (OTHER DEFERRED CREDITS) Application, Sch. H-1.0, p. 16. Provide an exhibit that shows an itemized breakdown of the other deferred credits balance of $1,535,399,678 in Account 254. Explain why the balance increases from $1,255,494,072 in 2024 to $1,535,399,678 in 2025 and quantify portions that are related to distribution versus transmission business segments.

RRU-020 (ACCUMULATED DEFERRED INCOME TAXES) Application, Schedule B-7.0 and Sch. H-1.0, p. 16. Provide an exhibit that breaks down the accumulated deferred income tax balances of $1,830,878,007 in Account 282 and $701,017,726 in Account 283 for portions related to distribution versus transmission business segments.

Interrogatories RSR-001 through RSR-007 are directed to the Connecticut Light and Power Company d/b/a Eversource Energy (Eversource or Company) and refer to the Company's Rate Case Application (Application).

RSR-001 (AMI) Application, Lawrence and Horton PFT, pp. 15-16. The Company states that it will spend the first three years of the program building back-office IT platforms and communications networks before beginning physical meter deployment.

a. By what date does the Company expect these foundational computer systems and networks to be actively serving customers?
b. If applicable, please explain why it would be appropriate to recover capital costs for these IT systems from customers before AMI meters are actively transmitting data over the new network

RSR-002 (AMI) Application, Lawerence and Horton PFT, p. 15. The Company states that the full benefits of AMI will only be realized after nearly all customer meters are replaced. Explain how the proposed annual cost recovery mechanism protects customers from paying for a system that is not fully yet functional or delivering its promised benefits during the early years of the rollout.

RSR-003 (AMI) Application, Lawerence and Horton PFT; Ex. CLP-AMI-2; Ex. CLP-AMI-3. Explain why it is necessary for the Company to start AMI deployment only after securing regulatory "buy in", if the Company's management believes this accelerated project plan is prudent and highly efficient.

RSR-004 (AMI) Application, Ex. CLP-AMI-3, pp. 8-17. The Company's updated cost model shows that the total program costs have increased by over $936 million since 2021, resulting in a BCR below 1.0. Please provide in an unlocked Excel workbook with formulae intact that includes:

a. An itemized breakdown of the specific drivers (such as inflation, labor, or software changes) behind this cost increase.
b. The complete alternative modeling for a slower, non-accelerated deployment schedule based on a standard equipment replacement timeline.

RSR-005 (AMI) Application, Lawerence and Horton PFT, p. 7. The Company states that it must secure a decision from the Authority by November 2026 to leverage extended pricing from its regional vendor agreements into early 2027.

a. Provide the exact calendar expiration dates for each vendor LOI and pricing proposal.
b. Explain what specific contractual barriers will prevent the Company from using this favorable pricing if the Authority issues its final decision according to the schedule of the rate case, i.e., Docket No. 26-05-10.
c. Explain the Company's basis for favoring extended pricing already obtained from a vendor several years ago, as opposed to seeking updated competitive pricing options.

RSR-006 (AMI) Provide the total number and associated costs of AMR meters and temporary “bridge” meters purchased and installed since the Company’s last rate case by year. Explain why the purchase and installation of AMR meters through the current period represents prudent planning if management was already planning a rapid shift to advanced meters.

RSR-007 (AMI) Application, Lawerence and Horton PFT, pp. 33-34. The Company identifies a baseline of $8.4 million currently built into base rates for traditional meter reading and maintenance.

a. Provide a schedule showing how baseline costs by category will be reduced each year as AMR and bridge meters are removed and automated systems take over.
b. Detail the specific accounting steps the Company will take to ensure that the new operating costs the Company will track separately do not double-count costs already covered by the $8.4 million base rate amount.