STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

RE:	**APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY d/b/a EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES**	**:**	**DOCKET NO. 26-05-10**
		:	**AUGUST 17, 2026**

THE OFFICE OF CONSUMER COUNSEL'S SEVENTH SET OF INTERROGATORIES

The Office of Consumer Counsel ("OCC") hereby requests responses from the Connecticut Light and Power Company d/b/a Eversource Energy to the following interrogatories in the above-captioned proceeding by **August 31, 2026**. If there are objections to any questions, or if providing responses to certain questions would be unduly burdensome, please contact the undersigned counsel as soon as possible.

I. INSTRUCTIONS

The responses to these interrogatories and production requests must be submitted in the following manner:

A. Documents provided shall be complete and, unless privileged, unredacted, submitted as found in the responding party's files (e.g., documents that in their original condition were stapled, clipped or otherwise fastened together or maintained in separate file folders shall be produced in such form). The responding party may submit photocopies (with color photocopies where necessary to accurately reproduce the document), in lieu of original documents, provided that such copies are true, correct and complete copies of the original documents.

B. Documents submitted shall be produced in the order in which they appear in the responding party's files and shall not be shuffled or otherwise rearranged. Mark each page with identification and consecutive document control numbers.

C. Data must be produced in the data format in which it is typically used and maintained. Moreover, to the extent a responsive document has been electronically scanned (for any purpose), that document must be produced in a readable and accessible electronic format, with the opportunity provided to review the original document.

D. Provide English translations of all responsive documents that exist in a language other than English.

E. Documents to be produced include all documents in the possession, custody or control of the responding party, wherever located, including documents in the possession, custody or

control of the responding party's directors, officers, employees, representatives or agents. Without limitation on the term "control," a document is deemed to be in a responding party's control if it has the right to secure that document or a copy thereof from another person.

CLAIMS OF PRIVILEGE

If you contend that any answer to any interrogatory or any document demanded by these interrogatories is privileged in whole or in part, file with your response to these Interrogatories a statement in writing and under oath and in such statement: (1) identify each such interrogatory answer or document; (2) state its general subject matter; and (3) state in detail the basis for each claim of privilege made with respect to it. If a claim of privilege is made to only a part of a document, then in addition to the statement required herein, produce a public copy of such document from which the alleged privileged portion has been redacted, noting where in the document such redactions have been made.

SCOPE

If subsequent to your initial compliance with these interrogatories and production request you discover additional or new material or information responsive to any interrogatory or request for production, or you discover that any response you provide herein was totally or partially incorrect or, though correction was made, is no longer true, you must promptly (a) file any additional responsive documents that come into your possession, custody or control or (b) file supplemented, corrected, and sworn responses. You are specifically directed to supplement, modify or correct your responses to each of these interrogatories and production throughout until a final decision in adopted by the Authority in this Docket.

II. INTERROGATORIES

Interrogatories OCC-397 through OCC-408 are directed to the Connecticut Light & Power Company d/b/a Eversource Energy ("Eversource" or "Company"):

For the following interrogatories, please provide all workpapers, models, source data, assumptions, calculations, project lists, benefit-cost analyses, forecasts, presentations, internal approval materials, and supporting documents relied upon to develop the amounts, benefits, timing, and rate impacts referenced in the response. Provide all Excel workbooks in native Excel format with formulas, links, pivot tables, macros, named ranges, metadata, and source tabs intact. Do not provide flattened PDFs in lieu of native files. If a value was developed outside Excel, provide the native source file, data dictionary, calculation methodology, and all inputs necessary to replicate the result.

OCC-397. Provide all native workpapers supporting the AMI BCA, including all cost, benefit, NPV, BCR, sensitivity, deployment, and rate-impact models.

OCC-398. Provide all workpapers supporting the $1.5573 billion NPV cost, $1.2054 billion NPV benefit, 0.77 BCR, and negative $351.9 million net NPV.

OCC-399. Provide the non-accelerated/end-of-life AMI replacement scenario referenced in the BCA, with native calculations comparing cost, benefits, rate impacts, and deployment timing to accelerated deployment.

OCC-400. Identify each AMI cost category that is necessary for core meter deployment versus optional, timing-flexible, or benefit-enhancing functions such as VVO, customer portal, analytics, load settlement, and Green Button Connect.

OCC-401. Provide all vendor pricing, letters of intent, RFP materials, bid evaluations, and Massachusetts cost-allocation workpapers supporting the proposed AMI vendor selections.

OCC-402. Provide a year-by-year bill impact analysis under at least three cases: accelerated AMI, phased AMI, and end-of-life replacement only.

OCC-403. For each quantified AMI benefit, provide the native calculation, source data, assumed realization date, benefit owner, and metric used to verify realization.

OCC-404. Identify any AMI benefits also claimed in the TSP, grid modernization, DERMS, VVO, storm analytics, reliability, or resiliency programs.

OCC-405. Provide a benefit map showing which AMI investments are required to unlock each claimed benefit.

OCC-406. For VVO, provide feeder-level assumptions, equipment requirements, customer savings, demand reduction, energy reduction, and avoided sensor calculations.

OCC-407. Provide all sensitivity runs showing the BCR if carbon benefits, VVO benefits, storm benefits, bad debt benefits, or system cost avoidance benefits are excluded or delayed.

OCC-408. (STORM) Please refer to ACCT-2 (CLP-13A)(MN25K), p. 280. The copy provided in the pdf is illegible. Please provide a clear copy.

Respectfully submitted,

STATE OF CONNECTICUT
OFFICE OF CONSUMER COUNSEL

CLAIRE E. COLEMAN
CONSUMER COUNSEL

By: /s/ Kimberly White

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CERTIFICATE OF SERVICE

I do hereby certify that on this day the foregoing document was filed with the Public Utilities Regulatory Authority, and copies thereof were served upon each person designated on the official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

Dated at New Britain, Connecticut this 17th day of August, 2026.

By: /s/ Kimberly White

Kimberly White
Commissioner of the Superior Court