CT Electric Operations Budget Results

December 2023

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Dec.23

Entity 131/133

Cost Element 598/598

Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
+ 396 CT Storms	3,813,086	2,417,499	1,395,587	34,364,167	29,010,000	5,354,167		29,010,000	(29,010,000)
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	2,169,154	2,818,925	(649,771)	33,845,752	35,520,851	(1,675,099)		35,520,851	(35,520,851)
+ RC4 Electric Field Operations CT	6,828,518	4,890,958	1,937,561	62,298,818	66,655,341	(4,356,523)		66,655,341	(66,655,341)
+ R1B Electric System Ops CT	2,637,977	3,157,295	(519,317)	36,352,845	39,780,377	(3,427,533)		39,780,377	(39,780,377)
04P CT Electric President	33,243	52,990	(19,748)	511,545	669,031	(157,485)		669,031	(669,031)
3PC CT Misc Capitalization MDEC	(1,041,673)	(818,325)	(223,348)	(11,076,855)	(9,853,279)	(1,223,576)		(9,853,279)	9,853,279
Total R1N CT Electric Ops Non Storm	10,627,219	10,101,843	525,377	121,932,105	132,772,321	(10,840,216)		132,772,321	(132,772,321)
Total R1C CT Electric Ops	14,440,305	12,519,342	1,920,963	156,296,272	161,782,321	(5,486,049)		161,782,321	(161,782,321)
TOTAL	14,440,305	12,519,342	1,920,963	156,296,272	161,782,321	(5,486,049)		161,782,321	(161,782,321)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
34X CT Major Storms				4,704,604		4,704,604			
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	13,011,765	9,562,998	3,448,767	111,805,696	105,091,099	6,714,597		105,091,099	(105,091,099)
+ RC4 Electric Field Operations CT	29,338,082	22,693,650	6,644,432	445,682,661	363,656,633	82,026,029		363,656,633	(363,656,633)
+ R1B Electric System Ops CT	254,317	89,800	164,517	1,024,276	1,077,600	(53,324)		1,077,600	(1,077,600)
Total R1N CT Electric Ops Non Storm	42,604,165	32,346,448	10,257,717	558,512,633	469,825,331	88,687,302		469,825,331	(469,825,331)
Total R1C CT Electric Ops	42,604,165	32,346,448	10,257,717	563,217,237	469,825,331	93,391,905		469,825,331	(469,825,331)
TOTAL	42,604,165	32,346,448	10,257,717	563,217,237	469,825,331	93,391,905		469,825,331	(469,825,331)

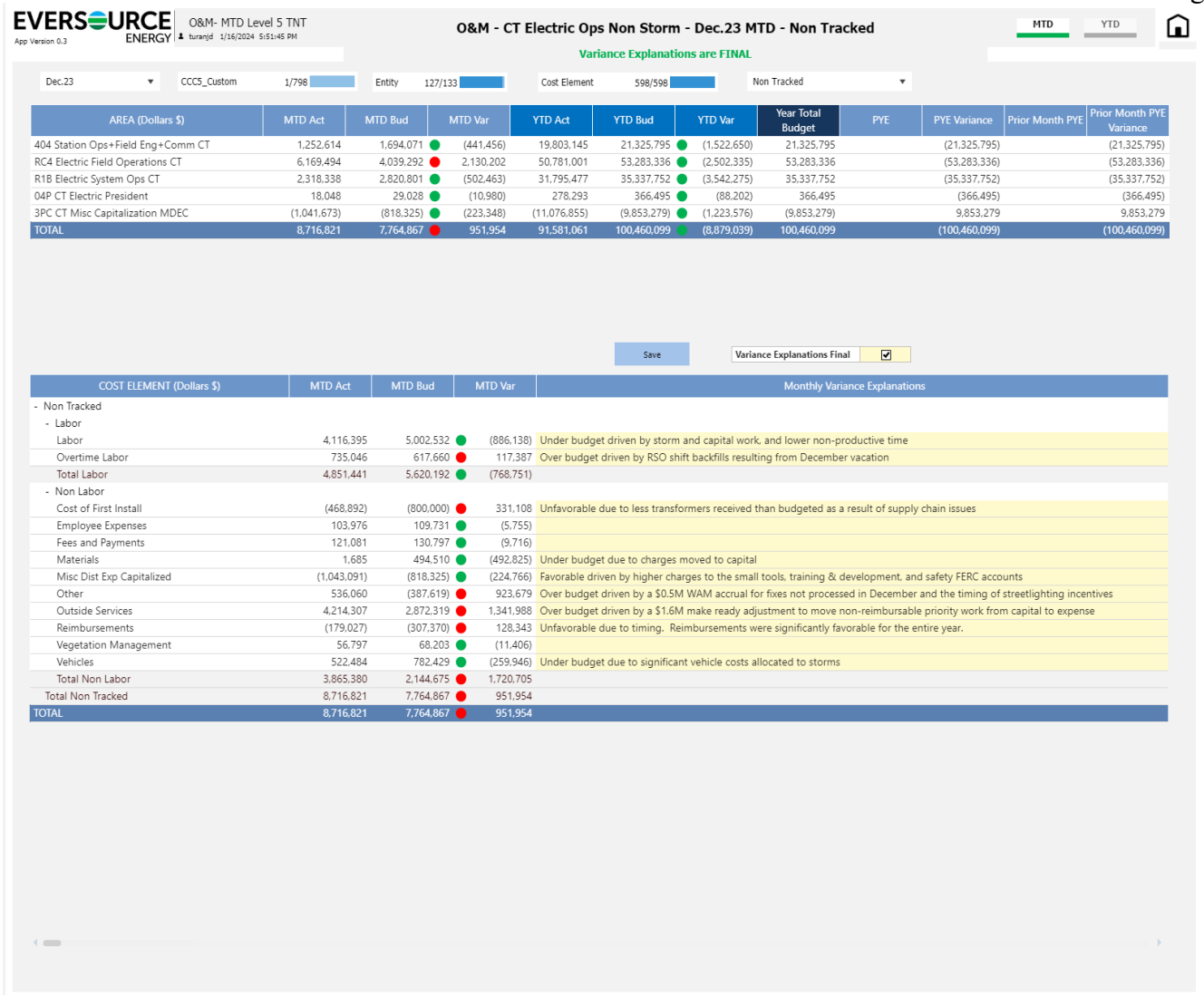
Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1C CT Electric Ops							
+ 396 CT Storms	288,574		288,574	3,072,568		3,072,568	
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	581,885	353,856	228,029	6,673,277	4,619,861	2,053,416	4,619,861
+ RC4 Electric Field Operations CT	3,074,187	2,228,873	845,315	44,714,670	30,298,755	14,415,914	30,298,755
+ R1B Electric System Ops CT	629,480	598,316	31,164	7,774,466	7,784,068	(9,602)	7,784,068
Total R1N CT Electric Ops Non Storm	4,285,552	3,181,045	1,104,507	59,162,413	42,702,684	16,459,728	42,702,684
Total R1C CT Electric Ops	4,574,126	3,181,045	1,393,081	62,234,981	42,702,684	19,532,297	42,702,684

FTEs	Act MTD	Bud MTD	Var MTD
- R1N CT Electric Ops Non Storm			
+ 404 Station Ops+Field Eng+Comm CT	363.5	360.5	3.0
+ RC4 Electric Field Operations CT	528.0	502.0	26.0
+ R1B Electric System Ops CT	230.0	224.0	6.0
04P CT Electric President	2.0	(43.0)	45.0
Total R1N CT Electric Ops Non Storm	1,123.5	1,043.5	80.0
TOTAL	1,123.5	1,043.5	80.0

O&M Results

MTD and YTD by Cost Element



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O&M - CT Electric Ops Non Storm - Dec.23 MTD - Non Tracked

MTD | YTD

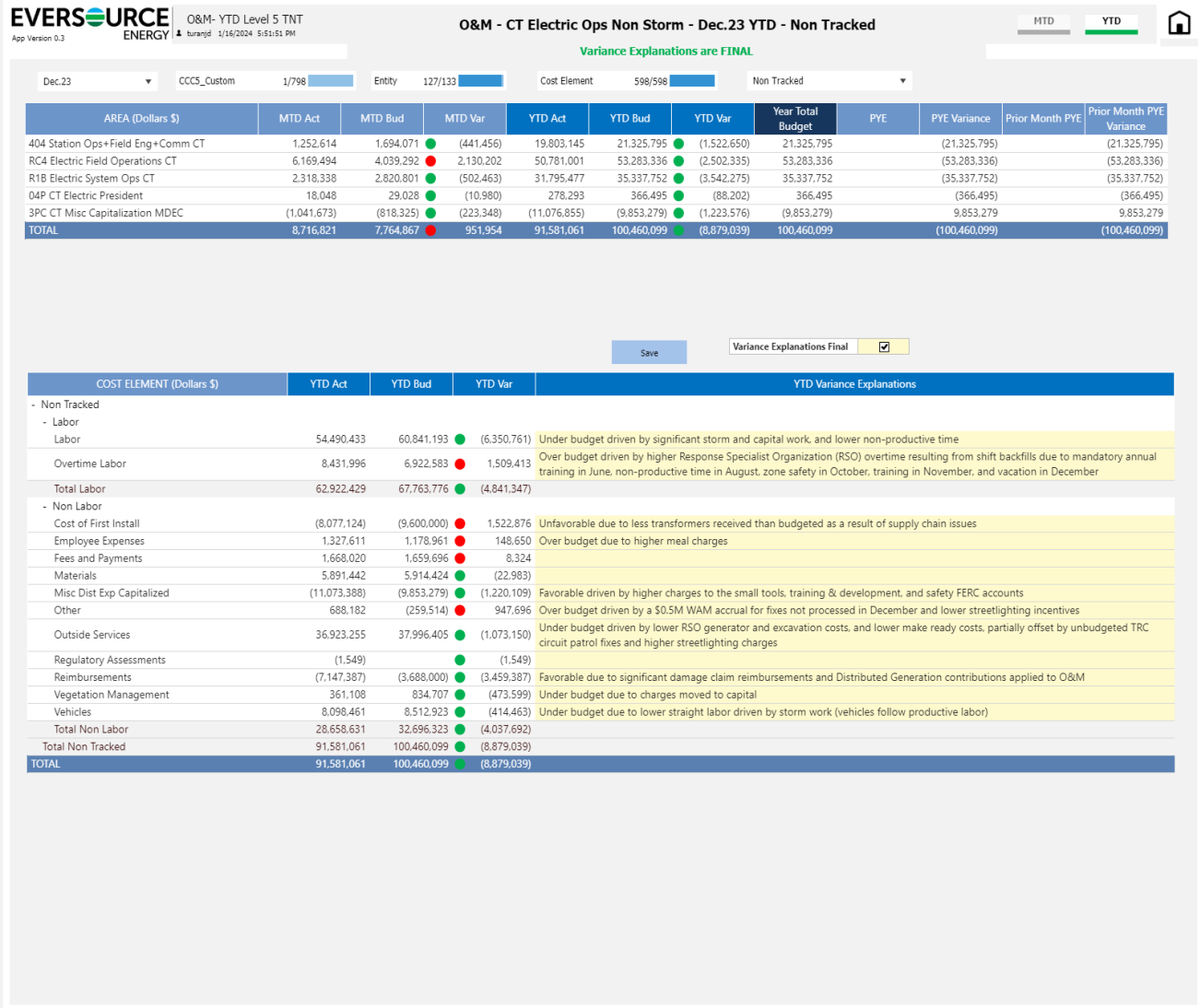
Variance Explanations are FINAL

Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,252,614	1,694,071	(441,456)	19,803,145	21,325,795	(1,522,650)	21,325,795		(21,325,795)		(21,325,795)
RC4 Electric Field Operations CT	6,169,494	4,039,292	2,130,202	50,781,001	53,283,336	(2,502,335)	53,283,336		(53,283,336)		(53,283,336)
R1B Electric System Ops CT	2,318,338	2,820,801	(502,463)	31,795,477	35,337,752	(3,542,275)	35,337,752		(35,337,752)		(35,337,752)
04P CT Electric President	18,048	29,028	(10,980)	278,293	366,495	(88,202)	366,495		(366,495)		(366,495)
3PC CT Misc Capitalization MDEC	(1,041,673)	(818,325)	(223,348)	(11,076,855)	(9,853,279)	(1,223,576)	(9,853,279)		9,853,279		9,853,279
TOTAL	8,716,821	7,764,867	951,954	91,581,061	100,460,099	(8,879,039)	100,460,099		(100,460,099)		(100,460,099)

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	4,116,395	5,002,532	(886,138)	Under budget driven by storm and capital work, and lower non-productive time
Overtime Labor	735,046	617,660	117,387	Over budget driven by RSO shift backfills resulting from December vacation
Total Labor	4,851,441	5,620,192	(768,751)	
- Non Labor				
Cost of First Install	(468,892)	(800,000)	331,108	Unfavorable due to less transformers received than budgeted as a result of supply chain issues
Employee Expenses	103,976	109,731	(5,755)	
Fees and Payments	121,081	130,797	(9,716)	
Materials	1,685	494,510	(492,825)	Under budget due to charges moved to capital
Misc Dist Exp Capitalized	(1,043,091)	(818,325)	(224,766)	Favorable driven by higher charges to the small tools, training & development, and safety FERC accounts
Other	536,060	(387,619)	923,679	Over budget driven by a $0.5M WAM accrual for fixes not processed in December and the timing of streetlighting incentives
Outside Services	4,214,307	2,872,319	1,341,988	Over budget driven by a $1.6M make ready adjustment to move non-reimbursable priority work from capital to expense
Reimbursements	(179,027)	(307,370)	128,343	Unfavorable due to timing. Reimbursements were significantly favorable for the entire year.
Vegetation Management	56,797	68,203	(11,406)	
Vehicles	522,484	782,429	(259,946)	Under budget due to significant vehicle costs allocated to storms
Total Non Labor	3,865,380	2,144,675	1,720,705	
Total Non Tracked	8,716,821	7,764,867	951,954	
TOTAL	8,716,821	7,764,867	951,954	



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O&M - CT Electric Ops Non Storm - Dec.23 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,252,614	1,694,071	(441,456)	19,803,145	21,325,795	(1,522,650)	21,325,795	(21,325,795)			(21,325,795)
RC4 Electric Field Operations CT	6,169,494	4,039,292	2,130,202	50,781,001	53,283,336	(2,502,335)	53,283,336	(53,283,336)			(53,283,336)
R1B Electric System Ops CT	2,318,338	2,820,801	(502,463)	31,795,477	35,337,752	(3,542,275)	35,337,752	(35,337,752)			(35,337,752)
04P CT Electric President	18,048	29,028	(10,980)	278,293	366,495	(88,202)	366,495	(366,495)			(366,495)
3PC CT Misc Capitalization MDEC	(1,041,673)	(818,325)	(223,348)	(11,076,855)	(9,853,279)	(1,223,576)	(9,853,279)	9,853,279			9,853,279
TOTAL	8,716,821	7,764,867	951,954	91,581,061	100,460,099	(8,879,039)	100,460,099	(100,460,099)			(100,460,099)

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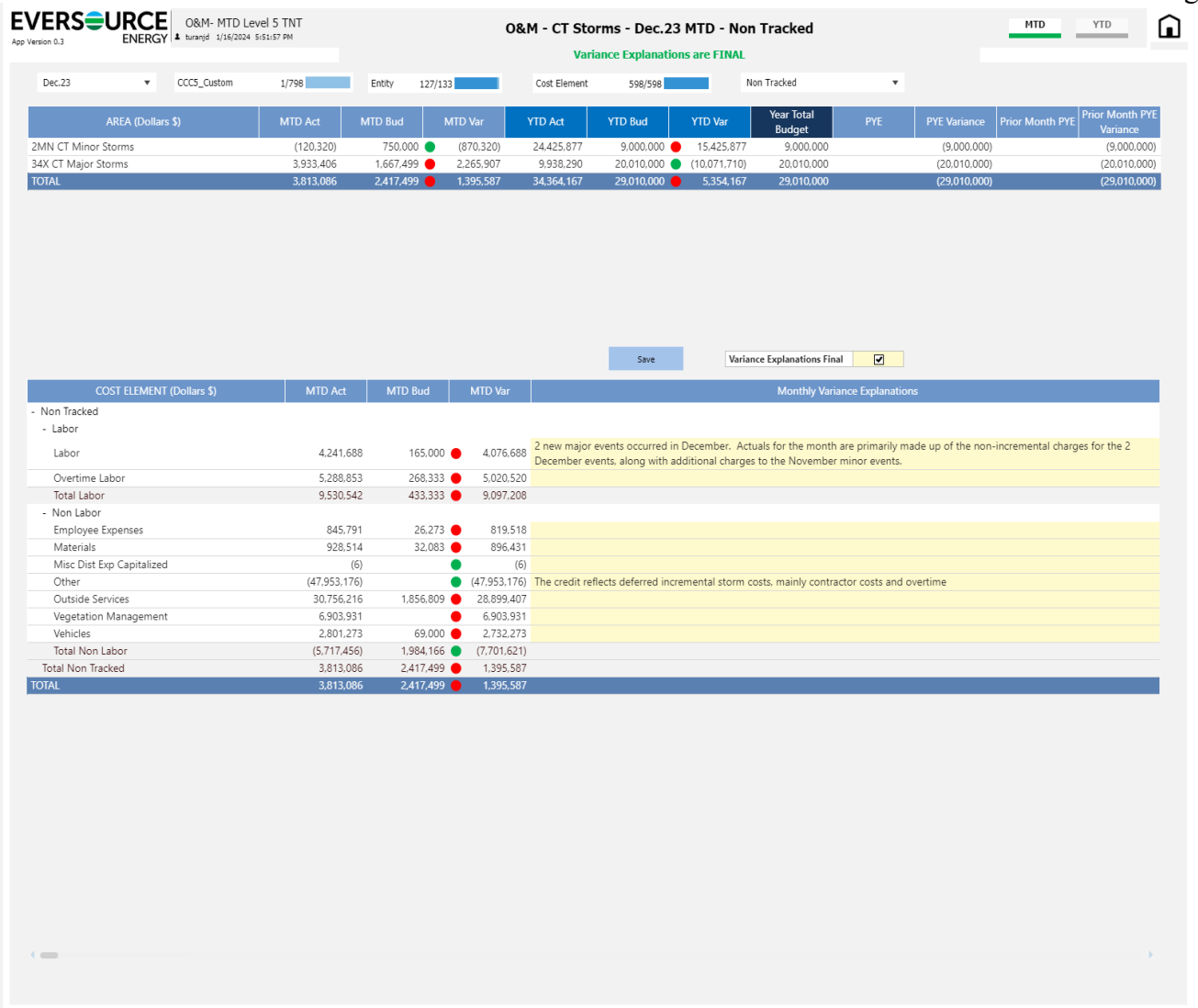
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	54,490,433	60,841,193	(6,350,761)	Under budget driven by significant storm and capital work, and lower non-productive time
Overtime Labor	8,431,996	6,922,583	1,509,413	Over budget driven by higher Response Specialist Organization (RSO) overtime resulting from shift backfills due to mandatory annual training in June, non-productive time in August, zone safety in October, training in November, and vacation in December
Total Labor	62,922,429	67,763,776	(4,841,347)	
- Non Labor				
Cost of First Install	(8,077,124)	(9,600,000)	1,522,876	Unfavorable due to less transformers received than budgeted as a result of supply chain issues
Employee Expenses	1,327,611	1,178,961	148,650	Over budget due to higher meal charges
Fees and Payments	1,668,020	1,659,696	8,324	
Materials	5,891,442	5,914,424	(22,983)	
Misc Dist Exp Capitalized	(11,073,388)	(9,853,279)	(1,220,109)	Favorable driven by higher charges to the small tools, training & development, and safety FERC accounts
Other	688,182	(259,514)	947,696	Over budget driven by a $0.5M WAM accrual for fixes not processed in December and lower streetlighting incentives
Outside Services	36,923,255	37,996,405	(1,073,150)	Under budget driven by lower RSO generator and excavation costs, and lower make ready costs, partially offset by unbudgeted TRC circuit patrol fixes and higher streetlighting charges
Regulatory Assessments	(1,549)		(1,549)	
Reimbursements	(7,147,387)	(3,688,000)	(3,459,387)	Favorable due to significant damage claim reimbursements and Distributed Generation contributions applied to O&M
Vegetation Management	361,108	834,707	(473,599)	Under budget due to charges moved to capital
Vehicles	8,098,461	8,512,923	(414,463)	Under budget due to lower straight labor driven by storm work (vehicles follow productive labor)
Total Non Labor	28,658,631	32,696,323	(4,037,692)	
Total Non Tracked	91,581,061	100,460,099	(8,879,039)	
TOTAL	91,581,061	100,460,099	(8,879,039)	



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O&M - CT Storms - Dec.23 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	(120,320)	750,000	(870,320)	24,425,877	9,000,000	15,425,877	9,000,000		(9,000,000)		(9,000,000)
34X CT Major Storms	3,933,406	1,667,499	2,265,907	9,938,290	20,010,000	(10,071,710)	20,010,000		(20,010,000)		(20,010,000)
TOTAL	3,813,086	2,417,499	1,395,587	34,364,167	29,010,000	5,354,167	29,010,000		(29,010,000)		(29,010,000)

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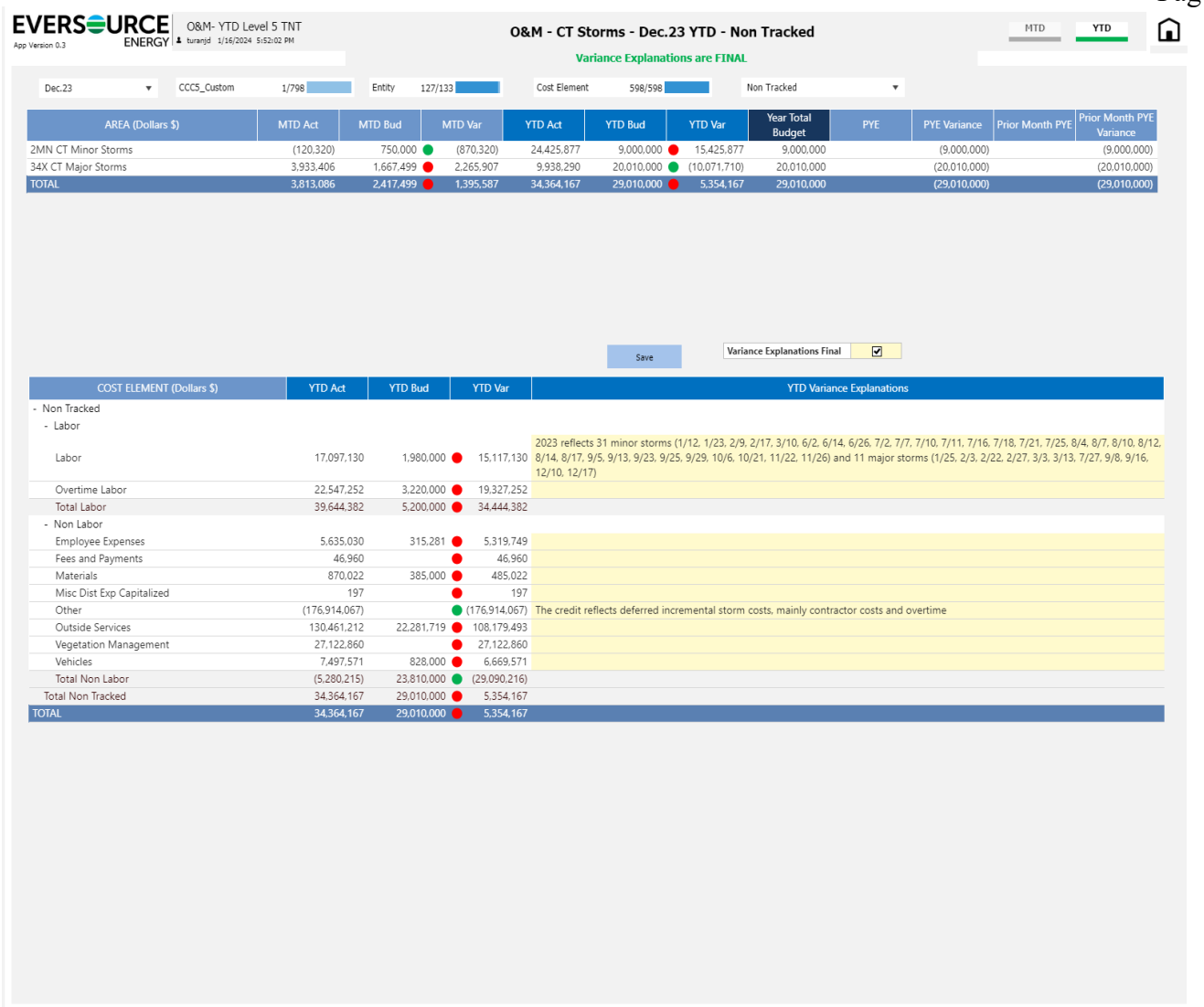
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	4,241,688	165,000	4,076,688	2 new major events occurred in December. Actuals for the month are primarily made up of the non-incremental charges for the 2 December events, along with additional charges to the November minor events.
Overtime Labor	5,288,853	268,333	5,020,520	
Total Labor	9,530,542	433,333	9,097,208	
- Non Labor				
Employee Expenses	845,791	26,273	819,518	
Materials	928,514	32,083	896,431	
Misc Dist Exp Capitalized	(6)		(6)	
Other	(47,953,176)		(47,953,176)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	30,756,216	1,856,809	28,899,407	
Vegetation Management	6,903,931		6,903,931	
Vehicles	2,801,273	69,000	2,732,273	
Total Non Labor	(5,717,456)	1,984,166	(7,701,621)	
Total Non Tracked	3,813,086	2,417,499	1,395,587	
TOTAL	3,813,086	2,417,499	1,395,587	



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O&M - CT Storms - Dec.23 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	(120,320)	750,000	(870,320)	24,425,877	9,000,000	15,425,877	9,000,000		(9,000,000)		(9,000,000)
34X CT Major Storms	3,933,406	1,667,499	2,265,907	9,938,290	20,010,000	(10,071,710)	20,010,000		(20,010,000)		(20,010,000)
TOTAL	3,813,086	2,417,499	1,395,587	34,364,167	29,010,000	5,354,167	29,010,000		(29,010,000)		(29,010,000)

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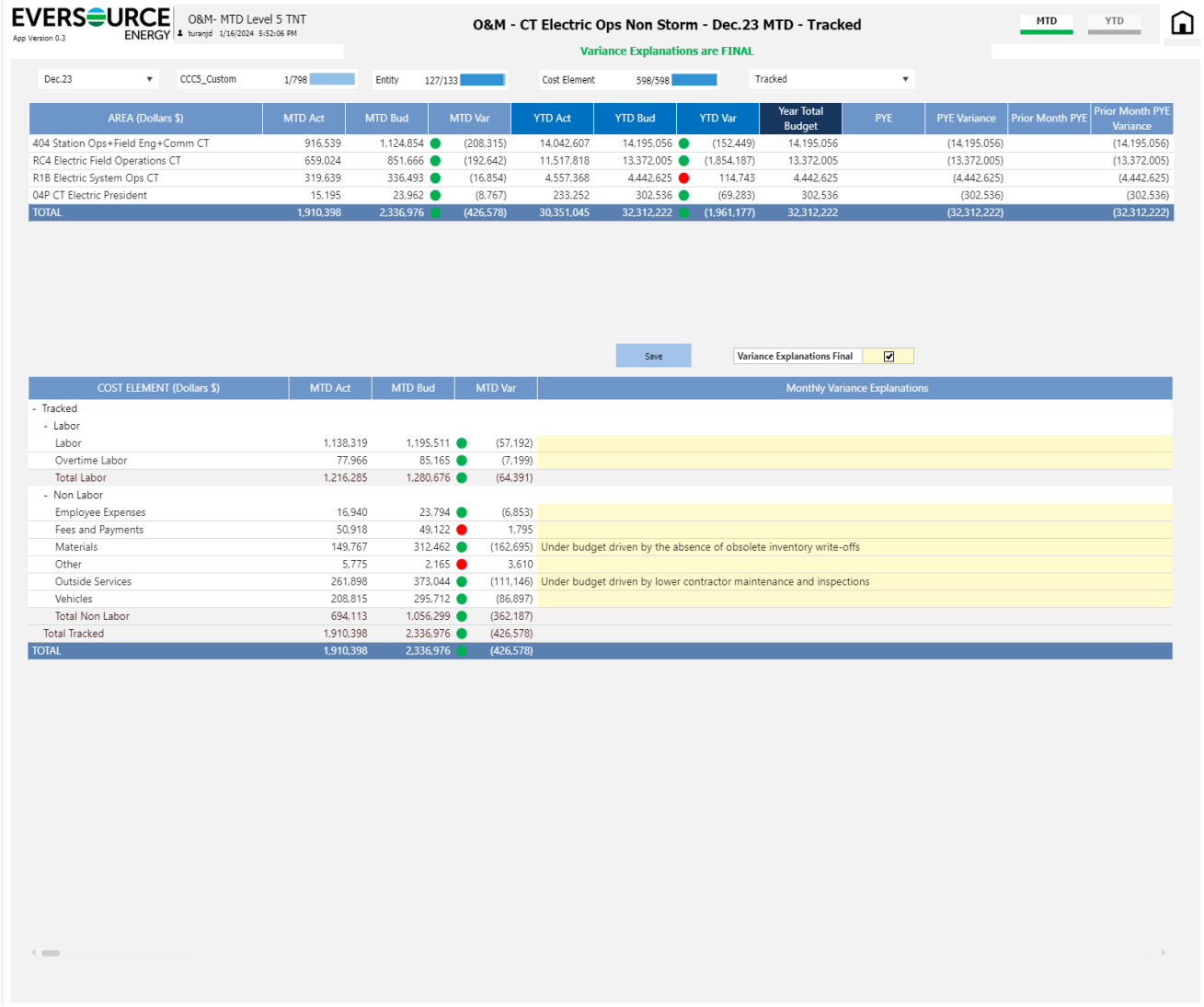
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	17,097,130	1,980,000	15,117,130	2023 reflects 31 minor storms (1/12, 1/23, 2/9, 2/17, 3/10, 6/2, 6/14, 6/26, 7/2, 7/7, 7/10, 7/11, 7/16, 7/18, 7/21, 7/25, 8/4, 8/7, 8/10, 8/12, 8/14, 8/17, 9/5, 9/13, 9/23, 9/25, 9/29, 10/6, 10/21, 11/22, 11/26) and 11 major storms (1/25, 2/3, 2/22, 2/27, 3/3, 3/13, 7/27, 9/8, 9/16, 12/10, 12/17)
Overtime Labor	22,547,252	3,220,000	19,327,252	
Total Labor	39,644,382	5,200,000	34,444,382	
- Non Labor				
Employee Expenses	5,635,030	315,281	5,319,749	
Fees and Payments	46,960		46,960	
Materials	870,022	385,000	485,022	
Misc Dist Exp Capitalized	197		197	
Other	(176,914,067)		(176,914,067)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	130,461,212	22,281,719	108,179,493	
Vegetation Management	27,122,860		27,122,860	
Vehicles	7,497,571	828,000	6,669,571	
Total Non Labor	(5,280,215)	23,810,000	(29,090,216)	
Total Non Tracked	34,364,167	29,010,000	5,354,167	
TOTAL	34,364,167	29,010,000	5,354,167	



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O&M - CT Electric Ops Non Storm - Dec.23 MTD - Tracked

MTD | YTD

Variance Explanations are FINAL

Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	916,539	1,124,854	(208,315)	14,042,607	14,195,056	(152,449)	14,195,056		(14,195,056)		(14,195,056)
RC4 Electric Field Operations CT	659,024	851,666	(192,642)	11,517,818	13,372,005	(1,854,187)	13,372,005		(13,372,005)		(13,372,005)
R1B Electric System Ops CT	319,639	336,493	(16,854)	4,557,368	4,442,625	114,743	4,442,625		(4,442,625)		(4,442,625)
04P CT Electric President	15,195	23,962	(8,767)	233,252	302,536	(69,283)	302,536		(302,536)		(302,536)
TOTAL	1,910,398	2,336,976	(426,578)	30,351,045	32,312,222	(1,961,177)	32,312,222		(32,312,222)		(32,312,222)

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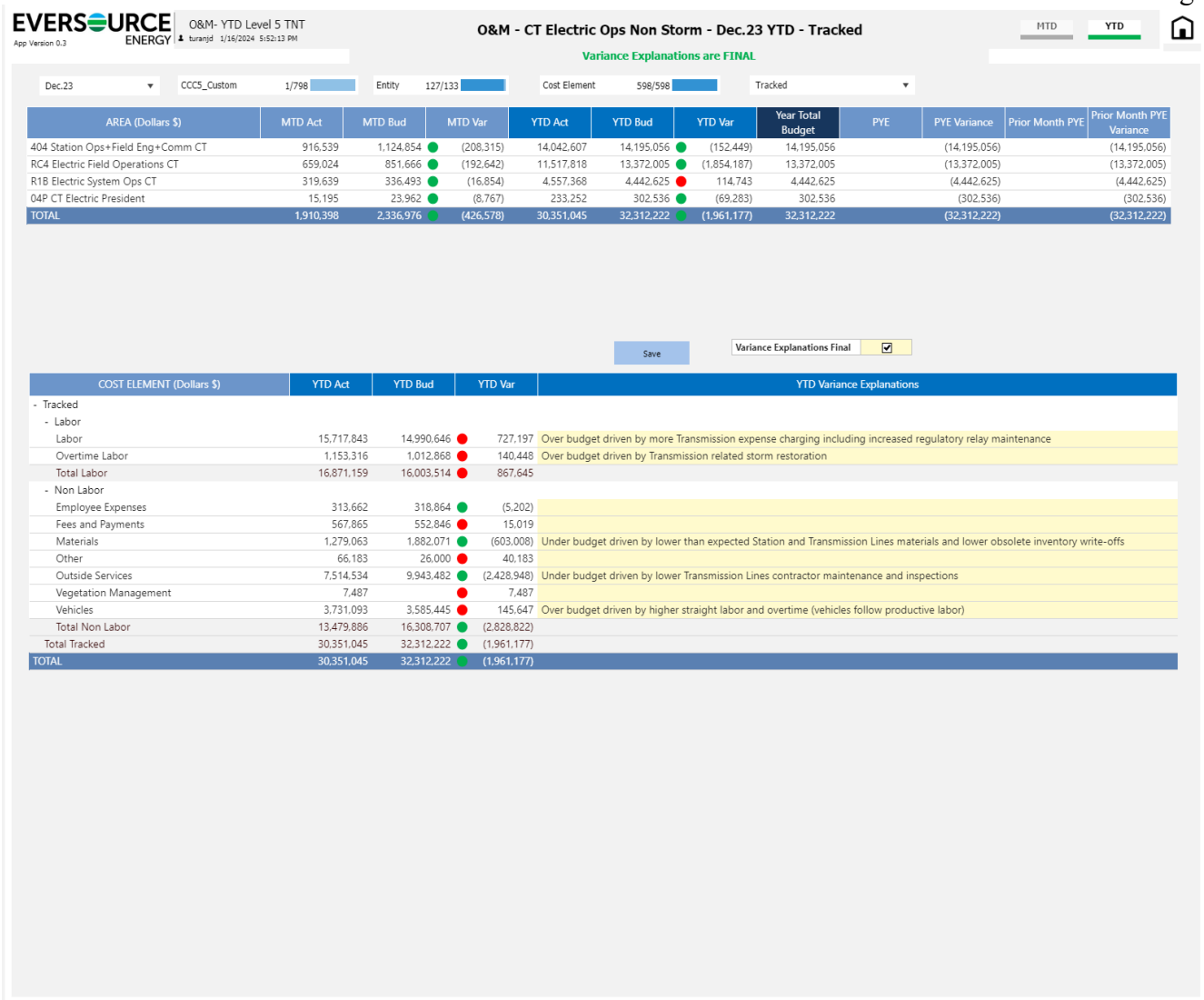
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Tracked				
- Labor				
Labor	1,138,319	1,195,511	(57,192)	
Overtime Labor	77,966	85,165	(7,199)	
Total Labor	1,216,285	1,280,676	(64,391)	
- Non Labor				
Employee Expenses	16,940	23,794	(6,853)	
Fees and Payments	50,918	49,122	1,795	
Materials	149,767	312,462	(162,695)	Under budget driven by the absence of obsolete inventory write-offs
Other	5,775	2,165	3,610	
Outside Services	261,898	373,044	(111,146)	Under budget driven by lower contractor maintenance and inspections
Vehicles	208,815	295,712	(86,897)	
Total Non Labor	694,113	1,056,299	(362,187)	
Total Tracked	1,910,398	2,336,976	(426,578)	
TOTAL	1,910,398	2,336,976	(426,578)	



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O&M- YTD Level 5 TNT
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O&M - CT Electric Ops Non Storm - Dec.23 YTD - Tracked

MTD YTD

Variance Explanations are FINAL

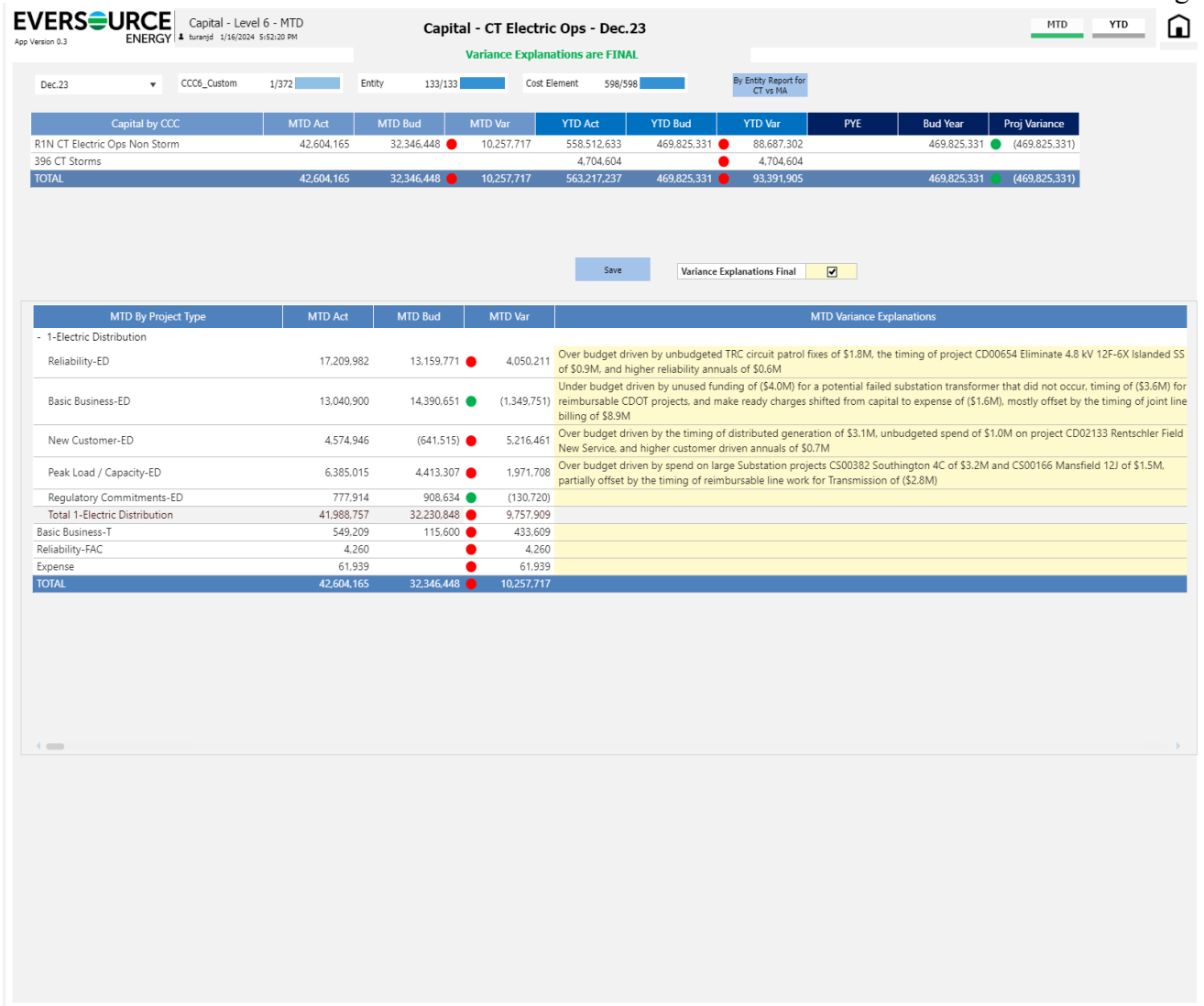
Dec.23 | CCC5_Custom 1/798 | Entity 127/133 | Cost Element 598/598 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	916,539	1,124,854	(208,315)	14,042,607	14,195,056	(152,449)	14,195,056		(14,195,056)		(14,195,056)
RC4 Electric Field Operations CT	659,024	851,666	(192,642)	11,517,818	13,372,005	(1,854,187)	13,372,005		(13,372,005)		(13,372,005)
R1B Electric System Ops CT	319,639	336,493	(16,854)	4,557,368	4,442,625	114,743	4,442,625		(4,442,625)		(4,442,625)
04P CT Electric President	15,195	23,962	(8,767)	233,252	302,536	(69,283)	302,536		(302,536)		(302,536)
TOTAL	1,910,398	2,336,976	(426,578)	30,351,045	32,312,222	(1,961,177)	32,312,222		(32,312,222)		(32,312,222)

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Tracked				
- Labor				
Labor	15,717,843	14,990,646	727,197	Over budget driven by more Transmission expense charging including increased regulatory relay maintenance
Overtime Labor	1,153,316	1,012,868	140,448	Over budget driven by Transmission related storm restoration
Total Labor	16,871,159	16,003,514	867,645	
- Non Labor				
Employee Expenses	313,662	318,864	(5,202)	
Fees and Payments	567,865	552,846	15,019	
Materials	1,279,063	1,882,071	(603,008)	Under budget driven by lower than expected Station and Transmission Lines materials and lower obsolete inventory write-offs
Other	66,183	26,000	40,183	
Outside Services	7,514,534	9,943,482	(2,428,948)	Under budget driven by lower Transmission Lines contractor maintenance and inspections
Vegetation Management	7,487		7,487	
Vehicles	3,731,093	3,585,445	145,647	Over budget driven by higher straight labor and overtime (vehicles follow productive labor)
Total Non Labor	13,479,886	16,308,707	(2,828,822)	
Total Tracked	30,351,045	32,312,222	(1,961,177)	
TOTAL	30,351,045	32,312,222	(1,961,177)	

Capital Results



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Capital - Level 6 - MTD
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Capital - CT Electric Ops - Dec.23

MTD | YTD

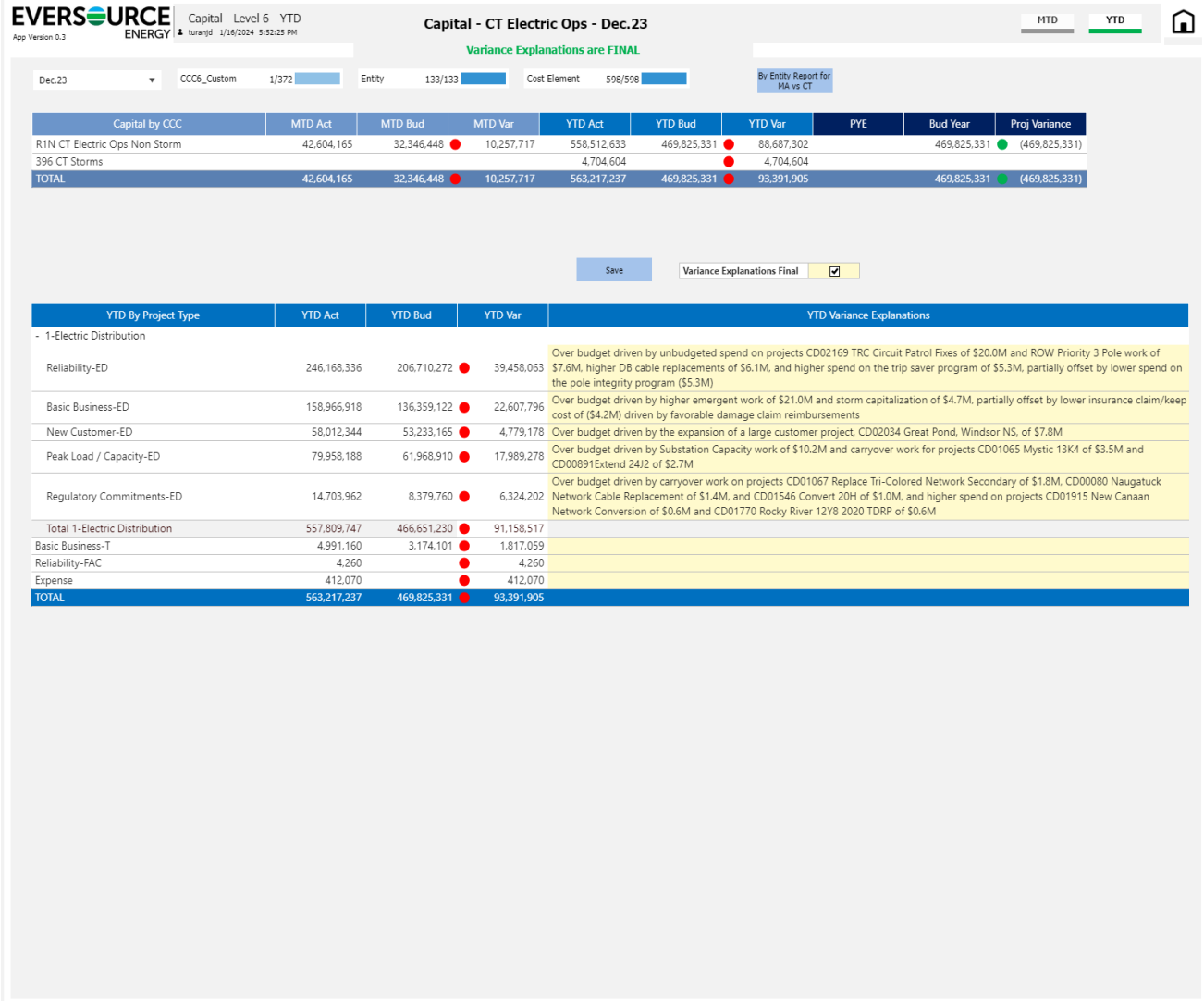
Variance Explanations are FINAL

Dec.23 | CCC6_Custom 1/372 | Entity 133/133 | Cost Element 598/598 | By Entity Report for CT vs MA

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	42,604,165	32,346,448	10,257,717	558,512,633	469,825,331	88,687,302		469,825,331	(469,825,331)
396 CT Storms				4,704,604		4,704,604			
TOTAL	42,604,165	32,346,448	10,257,717	563,217,237	469,825,331	93,391,905		469,825,331	(469,825,331)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	17,209,982	13,159,771	4,050,211	Over budget driven by unbudgeted TRC circuit patrol fixes of $1.8M, the timing of project CD00654 Eliminate 4.8 kV 12F-6X Islanded SS of $0.9M, and higher reliability annuals of $0.6M
Basic Business-ED	13,040,900	14,390,651	(1,349,751)	Under budget driven by unused funding of ($4.0M) for a potential failed substation transformer that did not occur, timing of ($3.6M) for reimbursable CDOT projects, and make ready charges shifted from capital to expense of ($1.6M), mostly offset by the timing of joint line billing of $8.9M
New Customer-ED	4,574,946	(641,515)	5,216,461	Over budget driven by the timing of distributed generation of $3.1M, unbudgeted spend of $1.0M on project CD02133 Rentschler Field New Service, and higher customer driven annuals of $0.7M
Peak Load / Capacity-ED	6,385,015	4,413,307	1,971,708	Over budget driven by spend on large Substation projects CS00382 Southington 4C of $3.2M and CS00166 Mansfield 12J of $1.5M, partially offset by the timing of reimbursable line work for Transmission of ($2.8M)
Regulatory Commitments-ED	777,914	908,634	(130,720)	
Total 1-Electric Distribution	41,988,757	32,230,848	9,757,909	
Basic Business-T	549,209	115,600	433,609	
Reliability-FAC	4,260		4,260	
Expense	61,939		61,939	
TOTAL	42,604,165	32,346,448	10,257,717	



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Capital - Level 6 - YTD
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Capital - CT Electric Ops - Dec.23

MTD YTD

Variance Explanations are FINAL

Dec.23 | CCC6_Custom 1/372 | Entity 133/133 | Cost Element 598/598 | By Entity Report for MA vs CT

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	42,604,165	32,346,448	10,257,717	558,512,633	469,825,331	88,687,302		469,825,331	(469,825,331)
396 CT Storms				4,704,604		4,704,604			
TOTAL	42,604,165	32,346,448	10,257,717	563,217,237	469,825,331	93,391,905		469,825,331	(469,825,331)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	246,168,336	206,710,272	39,458,063	Over budget driven by unbudgeted spend on projects CD02169 TRC Circuit Patrol Fixes of $20.0M and ROW Priority 3 Pole work of $7.6M, higher DB cable replacements of $6.1M, and higher spend on the trip saver program of $5.3M, partially offset by lower spend on the pole integrity program ($5.3M)
Basic Business-ED	158,966,918	136,359,122	22,607,796	Over budget driven by higher emergent work of $21.0M and storm capitalization of $4.7M, partially offset by lower insurance claim/keep cost of ($4.2M) driven by favorable damage claim reimbursements
New Customer-ED	58,012,344	53,233,165	4,779,178	Over budget driven by the expansion of a large customer project, CD02034 Great Pond, Windsor NS, of $7.8M
Peak Load / Capacity-ED	79,958,188	61,968,910	17,989,278	Over budget driven by Substation Capacity work of $10.2M and carryover work for projects CD01065 Mystic 13K4 of $3.5M and CD00891Extend 24J2 of $2.7M
Regulatory Commitments-ED	14,703,962	8,379,760	6,324,202	Over budget driven by carryover work on projects CD01067 Replace Tri-Colored Network Secondary of $1.8M, CD00080 Naugatuck Network Cable Replacement of $1.4M, and CD01546 Convert 20H of $1.0M, and higher spend on projects CD01915 New Canaan Network Conversion of $0.6M and CD01770 Rocky River 12Y8 2020 TDRP of $0.6M
Total 1-Electric Distribution	557,809,747	466,651,230	91,158,517	
Basic Business-T	4,991,160	3,174,101	1,817,059	
Reliability-FAC	4,260		4,260	
Expense	412,070		412,070	
TOTAL	563,217,237	469,825,331	93,391,905	

FTE Results

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01 - FTE

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Month 1/132 Dec.23 Job Title 4280/4280 Union 45/45

	Act PY Dec	Cur Month Budget	FTE Float	Net Budget	Cur Month Actuals	Cur Month Over (Under) Net Budget	Bud CY Dec
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	342.5	360.5		361	363.5	3.0	360.5
+ RC4 Electric Field Operations CT	463.0	502.0		502	528.0	26.0	502.0
+ R1B Electric System Ops CT	219.0	224.0		224	230.0	6.0	224.0
04P CT Electric President	2.0	-43.0		(43)	2.0	45.0	-43.0
Total R1N CT Electric Ops Non Storm	1,026.5	1,043.5		1,044	1,123.5	80.0	1,043.5
TOTAL	1,026.5	1,043.5		1,044	1,123.5	80.0	1,043.5

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FTE Analysis
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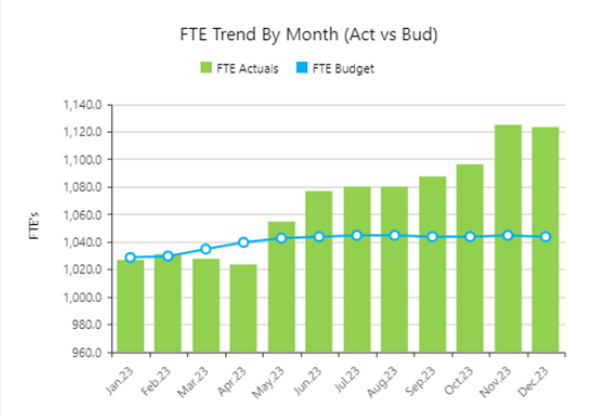
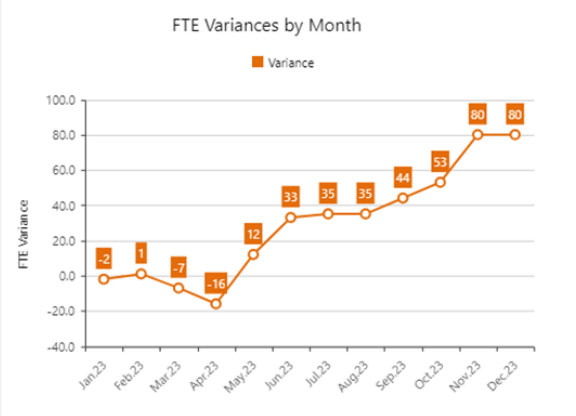
2023 2014 2015 2016 2017 2018

Gross FTE's excluding Budgeted Float

FTE Actuals	Jan.23	Feb.23	Mar.23	Apr.23	May.23	Jun.23	Jul.23	Aug.23	Sep.23	Oct.23	Nov.23	Dec.23
- R1N CT Electric Ops Non Storm												
+ 404 Station Ops+Field Eng+Comm CT	342.5	342.5	344.5	342.5	346.5	351.5	350.5	347.5	348.5	352.5	360.5	363.5
+ RC4 Electric Field Operations CT	462.0	462.0	462.0	461.0	487.0	500.0	501.0	503.0	510.0	513.0	534.0	528.0
+ R1B Electric System Ops CT	220.0	224.0	219.0	218.0	219.0	223.0	226.0	227.0	227.0	229.0	228.0	230.0
04P CT Electric President	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Total R1N CT Electric Ops Non Storm	1,026.5	1,030.5	1,027.5	1,023.5	1,054.5	1,076.5	1,079.5	1,079.5	1,087.5	1,096.5	1,124.5	1,123.5
TOTAL	1,026.5	1,030.5	1,027.5	1,023.5	1,054.5	1,076.5	1,079.5	1,079.5	1,087.5	1,096.5	1,124.5	1,123.5





Overtime

Analysis

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Overtime - Functional (excl Storms)

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Dec.23 | Entity 131/133 | GRAPHS

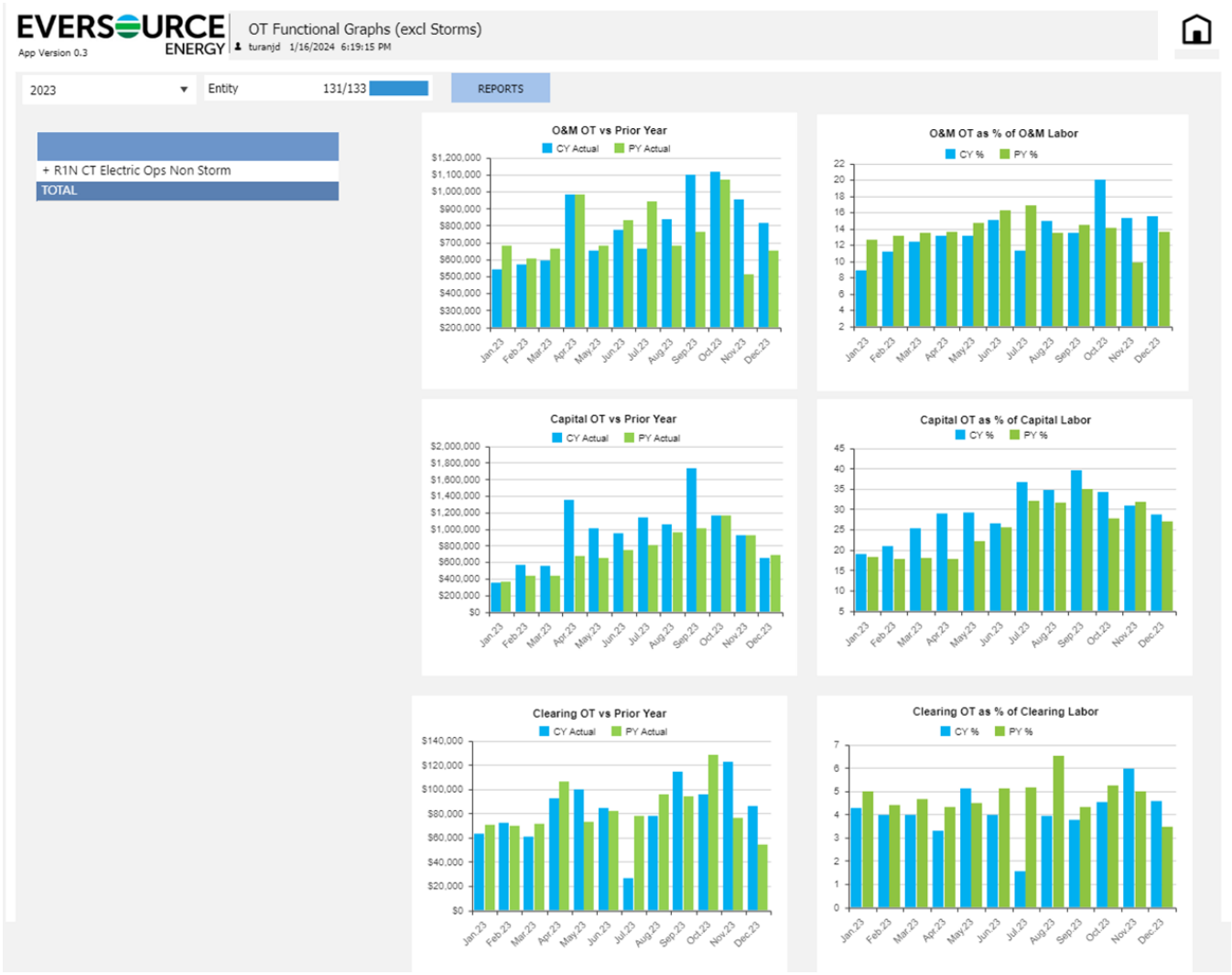
Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	129,524	138,716	(9,192)	1,734,209	1,801,018	(66,809)		1,801,018	(1,801,018)
+ RC4 Electric Field Operations CT	210,432	244,986	(34,554)	2,445,657	1,962,842	482,815		1,962,842	(1,962,842)
+ R1B Electric System Ops CT	473,677	319,122	154,555	5,407,481	4,171,592	1,235,890		4,171,592	(4,171,592)
04P CT Electric President				349		349			
Total R1N CT Electric Ops Non Storm	813,633	702,825	110,808	9,587,696	7,935,451	1,652,245		7,935,451	(7,935,451)
TOTAL	813,633	702,825	110,808	9,587,696	7,935,451	1,652,245		7,935,451	(7,935,451)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	172,855	230,598	(57,743)	1,990,000	1,766,759	223,242		1,766,759	(1,766,759)
+ RC4 Electric Field Operations CT	474,796	572,579	(97,782)	9,453,147	7,274,107	2,179,040		7,274,107	(7,274,107)
Total R1N CT Electric Ops Non Storm	647,651	803,177	(155,525)	11,443,147	9,040,865	2,402,282		9,040,865	(9,040,865)
TOTAL	647,651	803,177	(155,525)	11,443,147	9,040,865	2,402,282		9,040,865	(9,040,865)

Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	9,378	10,000	(622)	59,446	130,000	(70,554)	130,000
+ RC4 Electric Field Operations CT	3,891		3,891	32,789		32,789	
+ R1B Electric System Ops CT	76,268	77,000	(732)	903,494	1,001,000	(97,506)	1,001,000
Total R1N CT Electric Ops Non Storm	89,537	87,000	2,537	995,728	1,131,000	(135,272)	1,131,000
TOTAL	89,537	87,000	2,537	995,728	1,131,000	(135,272)	1,131,000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OT Functional Graphs (excl Storms)
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2023
Entity
131/133
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan.23
Feb.23
Mar.23
Apr.23
May.23
Jun.23
Jul.23
Aug.23
Sep.23
Oct.23
Nov.23
Dec.23