Date Filed: October 27, 2026

Witness: David L. Gladey, Lavelle Freeman, John P. Dipaola-Tromba, Jennifer A. Schilling and Elli Ntakou
Request from: Department of Energy and Environmental Protection

Question:

Refer to Exhibit CLP-TSP-3 p. 102. Please provide project details about the 39.1 MW of DER in the queue that is assumed to come online within the next three years, including but not limited to:

a. technology type;
b. size;
c. date entered the interconnection queue;
d. and any relevant ratepayer-funded incentive program the project may be participating in (e.g. Nonresidential Renewable Energy Solutions, Shared Clean Energy Facilities, Energy Storage Solutions, etc.)

Response:

Exhibit CLP-TSP-3, page 102, references the historical DER queue that existed at the time the study supporting the proposed non-wires alternative solution at the Campville 14R Bulk Substation was performed.

The Company does not maintain historical snapshots of the interconnection queue; however, BETP-015, Attachment 1 CONFIDENTIAL, provides a list of projects that were online as of 2022, as well as projects currently in the queue, which should be generally representative of the queue at that time. This information would not include projects that were subsequently withdrawn and may have been reflected in the queue when the study was originally conducted.

BETP-015, Attachment 1 CONFIDENTIAL, provides information responsive to subparts (a) through (d). With respect to subpart (d), however, the Company does not maintain a single dataset with common identifiers that can be readily queried across customer-funded incentive programs, interconnection applications and substation planning records. Accordingly, the information provided is substantially complete and reasonably representative; however, the data may contain omissions or inaccuracies resulting from limitations in the underlying source systems and the absence of direct linkages between these data sets.