The Connecticut Light and Power Company
Affiliates Regulatory Mechanisms

Public Service Company of New Hampshire

Docket No.	Decision Date	Authorized Return on Equity	Common Equity Ratio	Revenue Decoupling	Storm Cost Recovery	Earning Sharing Mechanism	Capital Trackers
				(Yes or No)	*(Yes or No)*	*(Yes or No)*	*(List Each)*
DE 24-070	07/25/25	9.50%	50.00%	No	Yes[1,2]	Yes[3]	N/A

Notes:
1 - PSNH's annual storm fund contribution collected in base rates is $19 million approved in Docket No. DE 24-070.
2 - The PUC has authorize deferral of any storm costs in Docket No. DE 24-070. The Commission deferred any storm costs proposal to ongoing storm dockets. Order No. 28,170 did, however, direct the Company to recover storm costs through the RRA once approved through a storm cost review proceeding.
3 - Triggered when Company's computed ROE exceeds authorized ROE by 25 bps. Sharing is 75%/25%.

NSTAR Electric Company

Docket No.	Decision Date	Authorized Return on Equity	Common Equity Ratio	Revenue Decoupling	Storm Cost Recovery	Earning Sharing Mechanism	Capital Trackers (List each)
				(Yes or No)	*(Yes or No)*	*(Yes or No)*	*(List Each)*
D.P.U. 22-22	11/30/22	9.80%	53.21%	Yes	Yes[1,2]	Yes[3]	Yes[4]

Notes:
1 - Storm Fund (Base Rates): The annual storm fund contribution collected through base distribution rates is $31 million. The storm-fund eligible event threshold is $1.3 million per storm event (meaning routine storms under $1.3M are not contributing to the storm fund deficit).
2 - DPU approved the recovery of exogenous storms outside of base rates as a provision of the PBR. NSTAR Electric is authorized to collect exogenous storm costs through the Storm Cost Recovery Adjustment Factor ("SCRAF") when the combination of any single storm exceeds $30 million and the balance in the storm fund exceeds $75 million and is not otherwise recoverable through the NSTAR Electric Storm Reserve Adjustment Mechanism.
3 - The Earning Sharing Mechanism has a deadband of 100 basis points above the Company's ROE. If the Company's earnings exceed 100 basis points earnings above the deadband will be shared 75 % with customers and 25% with the Company
4 - NSTAR Electric effective capital trackers:
K-Bar (provision of PBR) - M.D.P.U. No. 59H
Grid Modernization - M.D.P.U. No. 73L
Electric Vehicles - M.D.P.U. No. 78G
Electric Sector Modernization - M.D.P.U. No. 84
Provisional System Planning Program - M.D.P.U. No. 81D
Advanced Metering - M.D.P.U. No. 80E
Solar Massachusetts Renewable Target - M.D.P.U. No. 74M
Solar Expansion - M.D.P.U. No. 67I