STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES	:	**DOCKET NO. 26-05-10**
	:	**SEPTEMBER 16, 2026**

INTERROGATORIES OF ALLCO FINANCE LIMITED TO THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY — SET EIGHT

Pursuant to the Authority's August 19, 2026 ruling granting Allco Finance Limited ("Allco") intervenor status, and in accordance with the Authority's Rules of Practice, Regs. Conn. State Agencies § 16-1-1 et seq., Allco propounds the following interrogatories — numbered consecutively with Allco's Sets One through Seven (Q-ALLCO-001 through Q-ALLCO-073) — to The Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource" or the "Company"). These interrogatories follow up on the Company's September 16, 2026 responses to Allco's Set Two, each of which either omitted information the interrogatory called for or answered by cross-reference to materials that do not contain it. Each interrogatory below identifies the response it follows. The definitions and instructions set forth in Allco's Set One apply. Please answer separately and fully in writing, identify the witness responsible, and provide responsive schedules in native (Excel) format with formulas intact.

I. LEGAL-FUNCTION AND RATE-CASE COSTS (FOLLOWING UP ON ALLCO-020, -022, -023, -028, -030, AND -034).

Q-ALLCO-074: (Follow-up to ALLCO-022.) The response provided only the proposed Rate Year legal-function compensation of $4.940 million and a confidential attachment limited to 2025. Provide the information the interrogatory called for: for each calendar year 2018 through 2025 and the Test Year, (a) the total annual cost of the internal legal function — stated separately for compensation, benefits, occupancy, technology, library/research services, and allocated overheads — and (b) the amount of that cost charged or allocated to the Company each year; (c) the FERC account(s) in which the allocated amounts are recorded; and (d) for the Rate Year, the non-compensation components of the legal-function cost included in the revenue requirement, with the schedule and line for each.

Q-ALLCO-075: (Follow-up to ALLCO-020.) The public version of ALLCO-020, Attachment 1, is redacted to a handful of boxes. Because the interrogatory sought "positions by title and reporting lines" — not names — produce a public version of the organizational chart of the legal function showing every position by title and its reporting line, with individual names redacted; state the number of attorneys and non-attorney staff in each practice area identified in the response, as of December 31, 2025 and as of the date of the response; and state, for each practice area, the portion of its 2025 compensation allocated to the Company (which may be provided by cross-reference to ALLCO-022, Attachment 1 CONFIDENTIAL, with practice-area subtotals).

Q-ALLCO-076: (Follow-up to ALLCO-023.) The response omitted 2018 through 2020 entirely and provided no breakdown by vendor category. State, for each calendar year 2018 through 2025 and the Test Year: (a) the Company's total outside counsel fees (direct and allocated), by firm for the ten highest-billing firms each year; (b) total other legal-related vendor costs, stated separately for e-discovery and litigation-support vendors, court reporters, expert witnesses and consultants engaged through counsel, and claims administrators; and (c) the amounts of (a) and (b) allocated to the Company, with the FERC accounts used; and reconcile the 2021-2025 amounts to Exhibit CLP-REVREQ-3, identifying page and line.

Q-ALLCO-077: (Follow-up to ALLCO-028.) The response did not answer the second half of the interrogatory. State whether the costs of (a) litigation or other proceedings in which the Company or any affiliate is the plaintiff or claimant, and (b) proceedings in which the Company defends the prudence or lawfulness of its own conduct, are included anywhere in the Test Year or proposed Rate Year revenue requirement; if so, identify the amounts, the matters (by category if privilege is asserted as to specific matters), and the schedule and line where each amount appears; and if not, identify where and how such costs are excluded.

Q-ALLCO-078: (Follow-up to ALLCO-030.) The response cross-referenced OCC-438, which contains no itemization. Itemize the approximately $3.1 million of rate case expense in Exhibit CLP-REVREQ-9 by vendor or firm, matter or workstream, and amount; identify each Company or ESC position (by title) whose Test Year or Rate Year payroll, incentive compensation, or benefits include time associated with attendance in, participation in, or preparation for rate proceedings, and the amounts included; state whether any rate-proceeding-associated costs are recorded outside Exhibit CLP-REVREQ-9 — including in payroll, A&G, service-company

charges, or any deferral — and identify the amounts and locations; and state the total of all costs associated with rate proceedings initiated on or after January 1, 2024 that are included anywhere in the proposed revenue requirement.

Q-ALLCO-079: (Follow-up to ALLCO-034.) Supplement the response as the Company committed: produce the Keegan Werlin LLP invoices for redaction and confidentiality-designation services as they are rendered, and state the amounts billed to date; provide the Company's best estimate of the internal Company and ESC personnel time (by title, with hours and loaded cost) devoted to redaction and confidentiality-designation work in this proceeding, notwithstanding that such time is not separately tracked; identify the account(s) to which all such costs have been charged; and state the amount included in, or to be sought through, the Test Year or Rate Year revenue requirement, rate case expense, or any deferral, with the schedule and line.

II. MILLSTONE PPA AND NET METERING (FOLLOWING UP ON ALLCO-035, -036, -037, AND -043)

Q-ALLCO-080: (Follow-up to ALLCO-035.) The referenced annual RAM filings do not contain the requested year-by-year presentation. Provide, in a single native-format table for each calendar year 2019 through 2025 and year-to-date 2026: (a) the MWh of energy and quantities of other products purchased under the Millstone PPA; (b) the average price per MWh paid; (c) the disposition of those products by category and quantity; (d) the revenues realized from each disposition category, including the Company's buyer's percentage entitlement of ISO-NE settlement proceeds and CES-E sales proceeds; and (e) the resulting net cost or net revenue charged or credited to customers through the NBFMCC, by year. If any component appears in an existing filing, cite the docket, filing, exhibit, and page where the specific annual figure appears.

Q-ALLCO-081: (Follow-up to ALLCO-036.) The response identified two dockets but did not answer the question. State, yes or no, whether the Company has at any time since 2019 analyzed, evaluated, or considered using the energy purchased under the Millstone PPA to serve its standard service or supplier of last resort load in whole or in part; if yes, identify and produce each analysis, evaluation, memorandum, presentation, or communication, and identify by title each person who participated in the decision regarding disposition; if the presentations in Docket Nos. 17-12-03RE10 and 12-06-02RE04 are the only responsive materials, produce them in this docket and confirm that no analysis has been performed since.

Q-ALLCO-082: (Follow-up to ALLCO-037.) The response described the current arrangement but not the actions the interrogatory asked about. Describe each action the Company has taken from 2019 to the present in response to the Authority's September 18, 2019 directive in Docket No. 18-05-04 to "thoughtfully consider their options in this area and to pursue those options that maximize such value"; state whether the Company has ever changed the manner of disposition of Millstone PPA products, and if not, whether any change was ever evaluated; and state whether the disposition of Millstone PPA products is addressed in the Company's current procurement plan or any pending or planned update, identifying the relevant section or stating that it is not addressed.

Q-ALLCO-083: (Follow-up to ALLCO-043.) The response described the calculation of net metering amounts but did not answer subparts (b) and (c). State, yes or no, whether the amounts charged to customers through the NBFMCC for net metering and virtual net metering are reduced or offset by the corresponding reductions in regional transmission charges (RNS, LNS, TAC), capacity obligations, and standard service procurement quantities attributable to the same behind-the-meter generation; if no such offset is made, explain why not; and state the annual amount charged to customers through the NBFMCC for net metering and virtual net metering for each calendar year 2020 through 2025, in native format.

III. CARRYING-CHARGE ASYMMETRY (FOLLOWING UP ON ALLCO-032)

Q-ALLCO-084: (Follow-up to ALLCO-032.) The table provided as ALLCO-032, Attachment 1, addresses subpart (c) only as to "Customer Deposits." Complete the response as to the remaining categories the interrogatory identified: for (a) deposits, prepayments, and security provided by developers and interconnection customers (including amounts paid for interconnection studies, system modifications, and upgrades held pending final accounting), (b) unpaid or unrefunded interconnection final-accounting balances, and (c) over-recovered rate adjustment mechanism balances held prior to return to customers — state, for each: the amounts held as of December 31, 2025 and as of the most recent date available; the interest rate the Company pays or credits on each (or confirm that the rate is zero); the accrual and compounding convention; and the FERC account(s) in which each is recorded. If the Company pays or credits no interest on any category, state the basis for accruing carrying charges at its pre-tax WACC, compounded monthly, on balances customers owe the Company while paying nothing on balances the Company holds for customers.

Q-ALLCO-085: (Follow-up to ALLCO-032 and ALLCO-001.) For customer deposits and for each category of interconnection-related funds the Company holds — deposits and security provided by developers and interconnection customers, amounts paid for interconnection studies, amounts paid for system modifications and upgrades held pending final accounting, and unpaid or unrefunded final-accounting balances — identify exactly where the funds sit: (a) each bank, depository, escrow, trust, money-market, or investment account in which such funds are held or through which they pass, stating the financial institution, account title, account number (which may be provided under the protective order in this docket), account type, and the entity in whose name the account is maintained (the Company, Eversource Energy Service Company, Eversource Energy, or another affiliate); (b) whether the funds are segregated from the Company's general corporate funds or commingled with them, including whether they participate in or fund the Eversource system money pool; (c) the interest or investment return earned on each such account or on the commingled funds, and to whom that return is credited; (d) if the funds are commingled, how the Company uses them — working capital, money-pool lending to affiliates, or otherwise — and the return realized on that use; and (e) a reconciliation of the amounts so held to the FERC accounts and balances identified in the Company's responses to ALLCO-001 and ALLCO-032, including FERC Account No. 252500.

IV. MILLSTONE AND LOAD-REDUCER FOLLOW-UPS (FOLLOWING UP ON ALLCO-038, -040, -041, AND -042)

Q-ALLCO-086: (Follow-up to ALLCO-038.) A referral to a public webpage and seven annual dockets is not an answer, and the remaining components are not public. Provide, in a single native-format table for each calendar year 2019 through 2025: (a) the Company's standard service and supplier of last resort load in MWh and the average all-in supply cost per kWh paid to wholesale suppliers for that load (the figures the Company's referral sources contain, compiled); (b) the MWh of the Company's Buyer's Percentage Entitlement of Millstone PPA products actually delivered or settled, by month; (c) the effective all-in price per MWh actually paid under the Millstone PPA, identifying any component other than the $49.99/MWh contract price; and (d) the net amount charged or credited to customers through the NBFMCC in respect of the Millstone PPA, by year. Produce the hourly (or most granular available) Millstone delivery quantities and standard service load data in native format.

Q-ALLCO-087: (Follow-up to ALLCO-040.) The response omitted the decision-making the interrogatory asked about. Identify, by title, each person or group who determines whether a distribution-connected resource under five megawatts is registered in ISO-New England or treated as an unregistered load reducer, and state the criteria applied; identify and produce every analysis, evaluation, or quantification the Company has performed of the customer-cost consequences of registering versus not registering such resources — including any analysis underlying the position PURA approved in Docket No. 20-07-01 and any quantification of the "benefits for customers" the response describes — or state that no such analysis exists; and identify each exception to the Company's "general practice," i.e., each distribution-connected resource under five megawatts that is or has been registered in the ISO-New England markets since 2020, stating its size, program, and the reason for registration.

Q-ALLCO-088: (Follow-up to ALLCO-041.) The components below require no counterfactual and are in the Company's possession. Provide, for each calendar year 2020 through 2025, in native format: (a) the Company's reported Real-Time Load Obligation, by month; (b) the Company's monthly coincident-peak (12-CP) values used for RNS, LNS, and TAC billing; (c) the Company's capacity load obligation and installed capacity requirement values; (d) the estimated or metered aggregate output of distribution-connected resources under five megawatts at each monthly system peak hour — including any behind-the-meter generation estimates or profiles the Company or its affiliates use in load forecasting, standard service procurement, or ISO-NE load reporting (including any ISO-NE behind-the-meter photovoltaic estimates the Company relies on); and (e) each document in which the Company or any affiliate has estimated the effect of behind-the-meter or load-reducing generation on peaks, load obligations, or transmission billing determinants. If the Company contends it possesses no data responsive to subpart (d), state whether output at peak could be derived from its PowerClerk records, production meters, or forecasting models, and why it has not done so.

Q-ALLCO-089: (Follow-up to ALLCO-042.) Identify each resource constituting an exception to "substantially all" — that is, each eligible resource under five megawatts that was registered in ISO-New England rather than treated as an unregistered load reducer at any time during 2020 through 2025 — stating for each its nameplate capacity, program or contract, the period of registration, and the reason; and state whether the Company has ever evaluated, or been requested

by any customer, developer, or agency to evaluate, changing the registration status of any category of such resources, identifying each evaluation or request and its disposition.

Please serve responses on the undersigned by electronic mail by October 1, 2026.

ALLCO FINANCE LIMITED

/s/ Thomas Melone
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CERTIFICATION

This is to certify that on this day, the foregoing document was filed with the Public Utilities Regulatory Authority, and copies were served upon each person designated on the Authority's official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

/s/ Thomas Melone
Thomas Melone