Date Filed: September 30, 2026

Witness: Digaunto Chatterjee, Lavelle A. Freeman, and Gerhard Walker
Request from: CLF and Acadia Center

Question:
(Performance-based Regulation) Refer to Exhibit CLP-TSP-1, Table of Contents, Section II ("State of the CL&P Distribution System").

a. Please confirm whether or not the load forecast underlying Exhibits CLP-TSP-1, and CLP-TSP-3, includes the three scenarios (low, middle/baseline, high) proposed by Section III.C.6, of the RE03 Proposed Final Decision No. 2.
b. Please confirm whether or not that load forecast underlying Exhibits CLP-TSP-1, and CLP-TSP-3, includes the specific 90/10, 50/50, and net-adjusted-energy forecasts proposed by Section III.C.6, of the RE03 Proposed Final Decision No. 2.
c. If the answer to subpart (a) or (b) is no, please identify with specificity each respect in which the Company's load forecast differs.

Response:

a. No, it does not. The Company creates a load forecast based on an econometric model that considers a 50/50 and a 90/10 weather scenario for the 3-day weighted average temperature humidity index, of which only the 90/10 weather scenario is considered for planning. No sensitivities are considered for the out of model adjustments.

b. The load forecast underlying exhibits CLP-TSP-1, and CLP-TSP-3, are driven by the 90/10 weather scenario for planning. The Company prepares both 90/10, 50/50, and net-adjusted-energy forecasts at the system and substation level; regional and feeder level forecasts are not created.

c. Please see subparts a. and b., above.