2025 Service Company
Allocation Rate Codes that
include CL&P

Rate Code	CL&P Entity 11
B01	85.62%
B02	83.73%
B03	63.12%
B04	73.41%
B05	39.19%
B10	33.52%
B11	56.22%
B15	30.86%
B16	46.82%
C02	35.71%
C03	27.63%
C04	16.06%
C05	23.41%
C06	40.93%
C08	68.06%
C10	38.31%
C11	26.95%
C21	16.29%
F02	23.60%
F02a	24.53%
F06	0.31%
F06a	1.10%
F12	13.44%
F12a	14.81%
F14	1.04%
F15	71.24%
F15a	71.33%
F17	56.00%
H01	77.67%
H02	36.79%
H03	63.03%
I03	29.75%
L07	23.78%
M01	17.86%
M02	29.92%
M03	23.52%
M04	21.50%
M9C	17.86%
N11	100.00%
P01	18.17%
P02	84.47%
P05	39.78%
P09	30.37%
P11	22.58%
P12	54.77%
P13	44.62%
P15	18.36%
P16	45.57%
R01	39.02%
R02	70.71%
R04	31.88%
V01	48.57%
V01a	48.46%
V02	31.94%
V02a	31.87%
V04	28.62%
V04a	28.46%

Corporate Accounting
Company 61 Allocation
2025

RATE B01

Number of Customers - 11, 41
11, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.8562
NSTAR Elect- West - Distribution	41	11100	218,720	0.1438
	Total		1,520,735	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B02

Number of Customers - 11, 71
11, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.8373
Yankee Gas Services Company	71	11100	253,026	0.1627
	Total		1,555,041	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B03

Number of Customers - 11, 06, 41
11, 06, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.6312
PSNH - Distribution	06	11100	542,057	0.2628
NSTAR Elect- West - Distribution	41	11100	218,720	0.1060
	Total		2,062,792	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B04

Number of Customers - 11, 41, 71
11, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.7341
NSTAR Elect- West - Distribution	41	11100	218,720	0.1233
Yankee Gas Services Company	71	11100	253,026	0.1426
	Total		1,773,761	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B05

Number of Customers - 11, 21, 06, 41
11, 21, 06, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.3919
NSTAR Electric -East - Distribution	21	11100	1,259,936	0.3792
PSNH - Distribution	06	11100	542,057	0.1631
NSTAR Elect- West - Distribution	41	11100	218,720	0.0658
	Total		3,322,728	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B10

Number of Customers - 11, 21, 06, 41, 71, 2Y
11, 21, 06, 41, 71, 2Y

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.3352
NSTAR Electric -East - Distribution	21	11100	1,259,936	0.3244
PSNH - Distribution	06	11100	542,057	0.1396
NSTAR Elect- West - Distribution	41	11100	218,720	0.0563
Yankee Gas Services Company	71	11100	253,026	0.0651
NSTAR Gas Company	2Y	11100	308,282	0.0794
	Total		3,884,036	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B11

Number of Customers - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.5622
PSNH - Distribution	06	11100	542,057	0.2341
NSTAR Elect- West - Distribution	41	11100	218,720	0.0944
Yankee Gas Services Company	71	11100	253,026	0.1093
	Total		2,315,818	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B15

Number of Customers - 11, 21, 06, 41, 71, 2Y, GM
11, 21, 06, 41, 71, 2Y, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.3086
NSTAR Electric -East - Distribution	21	11100	1,259,936	0.2987
PSNH - Distribution	06	11100	542,057	0.1285
NSTAR Elect- West - Distribution	41	11100	218,720	0.0518
Yankee Gas Services Company	71	11100	253,026	0.0600
NSTAR Gas Company	2Y	11100	308,282	0.0731
Eversource Gas Company of Massachusetts	GM	11100	334,580	0.0793
	Total		4,218,616	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE B16

Number of Customers - 11, 21, 41
11, 21, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,302,015	0.4682
NSTAR Electric -East - Distribution	21	11100	1,259,936	0.4531
NSTAR Elect- West - Distribution	41	11100	218,720	0.0787
	Total		2,780,671	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C02

Gross Plant Assets & Net Income - 11, 1T, 41, 4T, 71
11, 1T, 41, 4T, 71

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.3315	8,395,375,440	0.3831	0.3571
CL+P - Transmission	1T	33100	274,145,456	0.3902	6,931,992,316	0.3164	0.3533
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0447	1,543,940,504	0.0705	0.0577
NSTAR Elec- West - Transmission	4T	33100	86,461,300	0.1231	1,940,920,706	0.0886	0.1059
Yankee Gas Services Company	71	11100	77,601,797	0.1105	3,097,415,948	0.1414	0.1260
	Total		702,490,849	1.0000	21,909,644,914	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C03

Gross Plant Assets & Net Income - 11, 1T, 06, 6T, 41, 4T, 71, 46
11, 1T, 06, 6T, 41, 4T, 71, 46

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.2521	8,395,375,440	0.3009	0.2763
CL+P - Transmission	1T	33100	274,145,456	0.2968	6,931,992,316	0.2484	0.2726
PSNH - Distribution	06	11100	64,301,844	0.0696	2,921,470,568	0.1047	0.0872
PSNH - Transmission	6T	33100	150,581,861	0.1630	2,817,096,460	0.1010	0.1320
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0340	1,543,940,504	0.0553	0.0447
NSTAR Elec- West - Transmission	4T	33100	86,461,300	0.0936	1,940,920,706	0.0696	0.0816
Yankee Gas Services Company	71	11100	77,601,797	0.0840	3,097,415,948	0.1110	0.0975
The Rocky River Realty Company	46	14100	6,365,818	0.0069	255,105,531	0.0091	0.0081
	Total		923,740,371	1.0000	27,903,317,472	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C04

Gross Plant Assets & Net Income - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, 46, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, 46, GM

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.1410	8,395,375,440	0.1808	0.1606
CL+P - Transmission	1T	33100	274,145,456	0.1660	6,931,992,316	0.1492	0.1576
NSTAR Electric -East - Distribution	21	11100	516,543,255	0.3128	12,624,444,793	0.2718	0.2923
PSNH - Distribution	06	11100	64,301,844	0.0389	2,921,470,568	0.0629	0.0510
PSNH - Transmission	6T	33100	150,581,861	0.0912	2,817,096,460	0.0606	0.0759
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0190	1,543,940,504	0.0332	0.0261
NSTAR Elec- West - Transmission	4T	33100	86,461,300	0.0524	1,940,920,706	0.0418	0.0471
Yankee Gas Services Company	71	11100	77,601,797	0.0470	3,097,415,948	0.0667	0.0569
NSTAR Gas Company	2Y	11100	117,532,399	0.0712	2,654,471,724	0.0571	0.0642
Hopkinton LNG Corp	2B	12705	13,280,768	0.0080	425,399,056	0.0092	0.0086
The Rocky River Realty Company	46	14100	6,365,818	0.0039	255,105,531	0.0055	0.0048
Eversource Gas Company of Massachusetts	GM	11100	80,246,813	0.0486	2,843,979,749	0.0612	0.0549
	Total		1,651,343,606	1.0000	46,451,612,795	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C05

Gross Plant Assets & Net Income, Number of Customers - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, 46, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, 46, GM

Company	Entity	LOB	C04 Percentage	B15 Percentage	Percentage 50/50
CL+P - Distribution	11	11100	0.1606	0.3086	0.2341
CL+P - Transmission	1T	33100	0.1576		0.0788
NSTAR Electric -East - Distribution	21	11100	0.2923	0.2987	0.2956
PSNH - Distribution	06	11100	0.0510	0.1285	0.0898
PSNH - Transmission	6T	33100	0.0759		0.0380
NSTAR Elect- West - Distribution	41	11100	0.0261	0.0518	0.0390
NSTAR Elec- West - Transmission	4T	33100	0.0471		0.0236
Yankee Gas Services Company	71	11100	0.0569	0.0600	0.0585
NSTAR Gas Company	2Y	11100	0.0642	0.0731	0.0687
Hopkinton LNG Corp	2B	12705	0.0086		0.0043
The Rocky River Realty Company	46	14100	0.0048		0.0024
Eversource Gas Company of Massachusetts	GM	11100	0.0549	0.0793	0.0672
	Total		1.0000	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C06

Gross Plant Assets & Net Income- 11, 1T, 41, 4T
11, 1T, 41, 4T

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.3727	8,395,375,440	0.4462	0.4093
CL+P - Transmission	1T	33100	274,145,456	0.4387	6,931,992,316	0.3685	0.4037
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0502	1,543,940,504	0.0821	0.0662
NSTAR Elec- West - Transmission	4T	33100	86,461,300	0.1384	1,940,920,706	0.1032	0.1208
	Total		624,889,052	1.0000	18,812,228,966	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C08

Gross Plant Assets & Net Income - 11, 06, 41
11, 06, 41

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.7088	8,395,375,440	0.6527	0.6806
PSNH - Distribution	06	11100	64,301,844	0.1957	2,921,470,568	0.2272	0.2115
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0955	1,543,940,504	0.1201	0.1079
	Total		328,584,139	1.0000	12,860,786,512	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C10

Gross Plant Assets & Net Income - 11, 21, 06, 41
11, 21, 06, 41

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.3687	8,395,375,440	0.3978	0.3831
NSTAR Electric -East - Distribution	21	11100	303,086,444	0.4798	8,238,421,833	0.3905	0.4352
PSNH - Distribution	06	11100	64,301,844	0.1018	2,921,470,568	0.1385	0.1202
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0497	1,543,940,504	0.0732	0.0615
	Total		631,670,583	1.0000	21,099,208,346	1.0000	1.0000

NSTAR Electric represents distribution only.
Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C11

Gross Plant Assets & Net Income - 11, 21, 06, 41, 71, 2Y, GM
11, 21, 06, 41, 71, 2Y, GM

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.2567	8,395,375,440	0.2827	0.2695
NSTAR Electric -East - Distribution	21	11100	303,086,444	0.3341	8,238,421,833	0.2774	0.3058
PSNH - Distribution	06	11100	64,301,844	0.0709	2,921,470,568	0.0984	0.0847
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0346	1,543,940,504	0.0520	0.0433
Yankee Gas Services Company	71	11100	77,601,797	0.0856	3,097,415,948	0.1043	0.0950
NSTAR Gas Company	2Y	11100	117,532,399	0.1296	2,654,471,724	0.0894	0.1095
Eversource Gas Company of Massachusetts	GM	11100	80,246,813	0.0885	2,843,979,749	0.0958	0.0922
	Total		907,051,592	1.0000	29,695,075,766	1.0000	1.0000

NSTAR Electric represents distribution only
Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate C21

Gross Plant Assets & Net Income - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM

Company	Entity	LOB	Net Income	Percentage	Gross Plant Assets	Percentage	Percentage 50/50
CL+P - Distribution	11	11100	232,893,695	0.1427	8,395,375,440	0.1836	0.1629
CL+P - Transmission	1T	33100	274,145,456	0.1680	6,931,992,316	0.1514	0.1597
NSTAR Electric -East - Distribution	21	11100	516,543,255	0.3166	12,624,444,793	0.2758	0.2962
PSNH - Distribution	06	11100	64,301,844	0.0394	2,921,470,568	0.0638	0.0516
PSNH - Transmission	6T	33100	150,581,861	0.0923	2,817,096,460	0.0615	0.0770
NSTAR Elect- West - Distribution	41	11100	31,388,601	0.0192	1,543,940,504	0.0337	0.0265
NSTAR Elec- West - Transmission	4T	33100	86,461,300	0.0530	1,940,920,706	0.0424	0.0477
Yankee Gas Services Company	71	11100	77,601,797	0.0476	3,097,415,948	0.0677	0.0577
NSTAR Gas Company	2Y	11100	117,532,399	0.0720	2,654,471,724	0.0580	0.0650
Eversource Gas Company of Massachusetts	GM	11100	80,246,813	0.0492	2,843,979,749	0.0621	0.0557
	Total		1,631,697,021	1.0000	45,771,108,208	1.0000	1.0000

Rounding differences accepted by Entity 1T,CL+P Operating Company - Transmission.

Corporate Accounting
Company 61 Allocation
2025

Rate F02
(Effective 7/1/25 - 12/31/25)
Facilities Floor Space - Berlin campus - Total SF Allocated - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company	Entity	LOB	SF Allocated	Percent
CL+P - Distribution	11	11100	146,800	0.2360
CL+P - Transmission	1T	33100	91,689	0.1474
NSTAR Electric -East - Distribution	21	11100	138,847	0.2233
PSNH - Distribution	06	11100	33,502	0.0539
PSNH - Transmission	6T	33100	23,132	0.0372
NSTAR Elect- West - Distribution	41	11100	16,432	0.0264
NSTAR Elec- West - Transmission	4T	33100	22,335	0.0359
Yankee Gas Services Company	71	11100	53,092	0.0854
NSTAR Gas Company	2Y	11100	48,515	0.0780
Eversource Energy Parent	01	14100	638	0.0010
The Rocky River Realty Company	46	14100	532	0.0009
Hopkinton LNG Corp	2B	12705	2,287	0.0037
Eversource Gas Company of Massachusetts	GM	11100	44,096	0.0709
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~	-	-
	Total		621,896	1.0000
	source control		621,896	

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Berlin Allocation F02

	1	2	3	4	5	6	7	8		
		Berlin Main / Community	Berlin East	Berlin South	Berlin Service	Berlin Campus direct charge Total	Total % SF Allocated	M9C Allocation	total berlin campus * M9C	direct + m9c alloc
		286,000	253,000	44,096	38,800	621,896				
Company	Entity									
NSTAR Electric - Distribution	21					-	0.2233	0.2611	138,847	138,847.50
NSTAR Gas Company	2Y			9,589		9,589	0.0780	0.0732	38,926	48,514.77
Hopkinton LNG Corp	2B					-	0.0037	0.0043	2,287	2,286.65
CL+P - Distribution	11		16,466	13,045	22,313	51,824	0.2361	0.1786	94,976	146,799.73
CL+P - Transmission	1T		7,242			7,242	0.1474	0.1588	84,447	91,688.51
PSNH - Distribution	06					-	0.0539	0.0630	33,502	33,502.08
PSNH - Transmission	6T					-	0.0372	0.0435	23,132	23,132.39
WMECO - Distribution	41					-	0.0264	0.0309	16,432	16,431.97
WMECO - Transmission	4T					-	0.0359	0.0420	22,335	22,334.72
Yankee Gas Services Comp	71			11,188		11,188	0.0854	0.0788	41,904	53,091.86
NU Parent	01					-	0.0010	0.0012	638	638.13
The Rocky River Realty Company	46					-	0.0009	0.0010	532	531.78
Gas Company of Massachusetts	GM			10,275		10,275	0.0709	0.0636	33,821	44,095.92
~~Eversource Investment Service Company~~	~~J4~~					-	-	-	-	-
		-	23,708	44,096	22,313	90,117	1.0000	1.0000		
	M9C	286,000	229,292	-	16,487	531,779	0.8551		531,779	621,896.00
Totals		286,000	253,000	44,096	38,800	621,896				-

Corporate Accounting
Company 61 Allocation
2025

Rate F02
(Effective 1/1/25 - 6/30/25)

Facilities Floor Space - Berlin campus - Total SF Allocated - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company *	Entity	LOB	SF Allocated	Percent
CL+P - Distribution	11	11100	152,543	0.2453
CL+P - Transmission	1T	33100	92,433	0.1486
NSTAR Electric -East - Distribution	21	11100	136,720	0.2198
PSNH - Distribution	06	11100	33,981	0.0546
PSNH - Transmission	6T	33100	23,079	0.0371
NSTAR Elect- West - Distribution	41	11100	17,230	0.0277
NSTAR Elec- West - Transmission	4T	33100	22,760	0.0366
Yankee Gas Services Company	71	11100	52,613	0.0846
NSTAR Gas Company	2Y	11100	47,185	0.0759
Eversource Energy Parent	01	14100	532	0.0009
The Rocky River Realty Company	46	14100	479	0.0008
Hopkinton LNG Corp	2B	12705	2,127	0.0034
Eversource Gas Company of Massachusetts	GM	11100	40,214	0.0647
~~Eversource Investment Service Company(WIND)~~	J4			-
	Total		621,896	100.00%

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

	1	2	3	4	5	6	7	8	9			
					31.051							
					P17							
Facilities Floor Space											F02	
Company	Total Square Footage Entity	Facility LOB	Berlin Main / Community 286,000	Berlin East 253,000	Berlin South* 44,096	Berlin Service 38,800	Berlin Campus direct charge Total 621,896	Total % SF Allocated	M9C Allocation	total berlin campus * M9C =H30*J11	direct + m9c alloc =L%+H%	
NSTAR Electric - Distribution	21	11100					-	0.2198	0.2571	136,720	136,720	
NSTAR Gas Company	2Y	11100			9,589		9,589	0.0759	0.0707	37,597	47,185	
Hopkinton LNG Corp	2B	12705					-	0.0034	0.0040	2,127	2,127	
CL+P - Distribution	11	11100		16,466	13,045	22,313	51,824	0.2453	0.1894	100,719	152,543	
CL+P - Transmission	1T	33100		7,242			7,242	0.1486	0.1602	85,191	92,433	
PSNH - Distribution	06	11100					-	0.0546	0.0639	33,981	33,981	
PSNH - Transmission	6T	33100					-	0.0371	0.0434	23,079	23,079	
WMECO - Distribution	41	11100					-	0.0277	0.0324	17,230	17,230	
WMECO - Transmission	4T	33100					-	0.0366	0.0428	22,760	22,760	
Yankee Gas Services Comp	71	11100			11,188		11,188	0.0846	0.0779	41,426	52,613	
NU Parent	01	14100					-	0.0009	0.0010	532	532	
The Rocky River Realty Company	46	14100					-	0.0008	0.0009	479	479	
Gas Company of Massachusetts	GM	11100			10,275		10,275	0.0647	0.0563	29,939	40,214	
~~Eversource Investment Service Company(WIND)~~	~~J4~~	~~55100~~							~~0.0000~~	-	-	
			-	23,708	44,096	22,313	90,117	1.0000	100.00%			
	9C		286,000	229,292	-	16,487	531,779	0.8551		531,779	621,896.00	0.0038
Totals			286,000	253,000	44,096	38,800	621,896				-	

Corporate Accounting
Company 61 Allocation
2025

Rate F06
Effective 7/1/25 - 12/31/25
99.43% direct charges, 0.57% using Gross Plant Assets - 7/1/25

Facilities Floor Space - Southborough - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM

			Direct	2Y, 71, GM	2Y, 71	Srv Co	check
%			0.9943	0.0000	0.0000	0.0057	1.0000
Company	Entity	LOB	Direct Percentage	P17 Percentage	P17X* Percentage	P15 Percentage	Weighted Average
CL+P - Distribution	11	11100	0.0021			0.1836	0.0031
CL+P - Transmission	1T	33100				0.1514	0.0009
NSTAR Electric -East - Distribution	21	11100	0.3714			0.2758	0.3708
PSNH - Distribution	06	11100	0.0021			0.0638	0.0025
PSNH - Transmission	6T	33100				0.0615	0.0004
NSTAR Elect- West - Distribution	41	11100	0.0023			0.0337	0.0025
NSTAR Elec- West - Transmission	4T	33100				0.0424	0.0002
Yankee Gas Services Company	71	11100	0.0779			0.0677	0.0778
NSTAR Gas Company	2Y	11100	0.5076			0.0580	0.5051
Eversource Gas Company of Massachusetts	GM	11100	0.0366			0.0621	0.0368
	Total		1.0000	0.0000	0.0000	1.0000	1.0000

Southborough Space Allocation - July 2025 F06
Building Owner: NSTAR Gas

Dept		Square Footage	%	Direct Charge sq ft	Direct Charge %
NSTAR Gas (2Y)	2Y	89,592.4	50.48%	89,592	50.76%
WMECO (41)	41	405.7	0.23%	406	0.23%
PSNH (06)	06	366.0	0.21%	366	0.21%
CL&P (11)	11	366.0	0.21%	366	0.21%
Yankee Gas (71)	71	13,744.3	7.74%	13,744	7.79%
NSTAR Electric (21)	21	65,553.4	36.93%	65,553	37.14%
EGMA (GM)	GM	6,458.4	3.64%	6,458	3.66%
Service Company (61)	Srv Co	1,010.2	0.57%	1,010	0.00%
Total		**177,496**	**100.00%**	**177,496**	**100.00%**
		direct	99.43%		

Corporate Accounting
Company 61 Allocation
2025

Rate F06

67.64% direct charges, 25.13%, 1.22% and 6.01% using Gross Plant Assets - 1/1/24
(Effective 1/1/25 - 6/30/25)

Facilities Floor Space - Southborough - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM

			Direct	2Y, 71, GM	2Y, 71	Srv Co	check
	%		0.6764	0.2513	0.0122	0.0601	1.0000
Company	Entity	LOB	Direct Percentage	P17 Percentage	P17X* Percentage	P15 Percentage	Weighted Average
CL+P - Distribution	11	11100				0.1836	0.0110
CL+P - Transmission	1T	33100				0.1514	0.0091
NSTAR Electric -East - Distribution	21	11100	0.4711			0.2758	0.3353
PSNH - Distribution	06	11100				0.0638	0.0038
PSNH - Transmission	6T	33100				0.0615	0.0037
NSTAR Elect- West - Distribution	41	11100				0.0337	0.0020
NSTAR Elec- West - Transmission	4T	33100				0.0424	0.0025
Yankee Gas Services Company	71	11100		0.3603	0.5385	0.0677	0.1012
NSTAR Gas Company	2Y	11100	0.5289	0.3088	0.4615	0.0580	0.4444
Eversource Gas Company of Massachusetts	GM	11100	0.0000	0.3309		0.0621	0.0869
	Total		1.00	1.00	1.00	1.00	1.000

Southborough Allocation - 1/1/2025 F06

Dept		Square Footag	%	Direct Charge sq ft	Direct Charge %
NSTAR Gas	2Y	58,932	35.77%	58,932	52.89%
Gas (2Y, 71,GM)	2Y, 71, GM	41,400	25.13%	-	0.00%
Gas (2Y, 71)	2Y, 71	2,012	1.22%		0.00%
NSTAR Electric	21	52,498	31.87%	52,498	47.11%
EGMA (GM)	GM	-	0.00%	-	0.00%
Service Company	Srv Co	9,893	6.01%	9,893	0.00%
Total		**164,735**	**100.00%**	**121,323**	**100.00%**

The Service Company employees are part of the gas operations group.

direct 67.64%

Corporate Accounting
Company 61 Allocation
2025

Rate F12
75.22% M01 Misc Labor, 24.78% direct charged to NSE, NSG & EGMA
(Effective 7/1/25 - 12/31/25)

Facilities Floor Space - Westwood - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company	Entity	LOB	0.7522 M01 Percentage	0.2478 Direct Charge	1.0000 Weighted Average
CL+P - Distribution	11	11100	0.1786		0.1344
CL+P - Transmission	1T	33100	0.1588		0.1194
NSTAR Electric -East - Distribution	21	11100	0.2611	0.9664	0.4359
PSNH - Distribution	06	11100	0.0630		0.0474
PSNH - Transmission	6T	33100	0.0435		0.0327
NSTAR Elect- West - Distribution	41	11100	0.0309		0.0232
NSTAR Elec- West - Transmission	4T	33100	0.0420		0.0316
Yankee Gas Services Company	71	11100	0.0788		0.0593
NSTAR Gas Company	2Y	11100	0.0732	0.0336	0.0634
Eversource Energy Parent	01	14100	0.0012		0.0009
The Rocky River Realty Company	46	14100	0.0010		0.0008
Hopkinton LNG Corp	2B	12705	0.0043		0.0032
Eversource Gas Company of Massachusetts	GM	11100	0.0636	0.0000	0.0478
~~Eversource Investment Service Company(WIND)~~	~~J4~~		0.0000		
	Total		1.00	1.00	1.00

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Westwood Space Allocation - Updated effective with July 1, 2025 allocations

Company	*Square Footage	%	Direct Charge portion	(A) Summit ownership share
NSTAR Electric	88,271	23.95%	23.95%	86.00%
NSTAR Gas	3,070	0.83%	0.83%	14.00%
Eversource Service Company	277,212	75.22%		
External Tenant Leases	0	0.00%	0.00%	
Vacant for Lease	0	0.00%	0.00%	
EGMA	0	0.00%	0.00%	
Total SF	**368,553**	**100.00%**	**24.78%**	

*Allocation includes 22% common area

Company	(B) Square Footage	(A)*(B)= '(C) Rental Space Adj	(A)*(B) = (D) Vacant Space Adj	(B) + (C) + (D) = E Adj Square Footage	% after Adj	E Direct Charge Sq ft	Direct Charge %
NSTAR Electric	88,271	0	0	88,271	23.95%	88,271	96.64%
NSTAR Gas	3,070	0	0	3,070	0.83%	3,070	3.36%
Eversource Service Company	277,212			277,212	75.22%		0.00%
External Tenant Leases	0	0		0	0.00%		0.00%
Vacant for Lease	0		0	0	0.00%		0.00%
EGMA	0			0	0.00%	0	0.00%
Total SF	**368,553**	**0**	**0**	**368,553**	**100%**	**91,341**	**100%**

allocation includes 22% common area

feeds to F12

Corporate Accounting
Company 61 Allocation
2025

Rate F12
78.17% M01 Misc Labor, 21.83% direct charged to NSE, NSG & EGMA
(Effective 1/1/25 - 6/30/25)

Facilities Floor Space - Westwood - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company	Entity	LOB	0.7817 Percentage	0.2183 Charge	1.0000 Average
CL+P - Distribution	11	11100	0.1894		0.1481
CL+P - Transmission	1T	33100	0.1602		0.1252
NSTAR Electric -East - Distribution	21	11100	0.2571	0.9742	0.4137
PSNH - Distribution	06	11100	0.0639		0.0499
PSNH - Transmission	6T	33100	0.0434		0.0339
NSTAR Elect- West - Distribution	41	11100	0.0324		0.0253
NSTAR Elec- West - Transmission	4T	33100	0.0428		0.0335
Yankee Gas Services Company	71	11100	0.0779		0.0609
NSTAR Gas Company	2Y	11100	0.0707	0.0258	0.0609
Eversource Energy Parent	01	14100	0.0010		0.0008
The Rocky River Realty Company	46	14100	0.0009		0.0007
Hopkinton LNG Corp	2B	12705	0.0040		0.0031
Eversource Gas Company of Massachusetts	GM	11100	0.0563	0.0000	0.0440
~~Eversource Investment Service Company(WIND)~~	J4				
	Total		1.00	1.00	1.00

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Westwood Space Allocation - Updated effective with January 1, 2025 allocations

Company	*Square Footage	%	Direct Charge portion	(A) Summit ownership share
NSTAR Electric	67,836	18.41%	18.41%	86.00%
NSTAR Gas	359	0.10%	0.10%	14.00%
Eversource Service Company	288,088	78.17%		
External Tenant Leases	12,270	3.33%	3.33%	
Vacant for Lease		0.00%	0.00%	
EGMA	0	0.00%	0.00%	
Total SF	**368,553**	**100.00%**	**21.83%**	

*Allocation includes 22% common area

Company	(B) Square Footage	(A)*(B)= '(C) Rental Space Adj	(A)*(B) = (D) Vacant Space Adj	(B) + (C) + (D) = E Adj Square Footage	% after Adj	E Direct Charge Sq ft	Direct Charge %
NSTAR Electric	67,836	10,552	0	78,388	21.27%	78,388	97.42%
NSTAR Gas	359	1,718	0	2,077	0.56%	2,077	2.58%
Eversource Service Company	288,088			288,088	78.17%		0.00%
External Tenant Leases	12,270	(12,270)		0	0.00%		0.00%
Vacant for Lease	0		0	0	0.00%		0.00%
EGMA	0			0	0.00%	0	0.00%
Total SF	**368,553**	**0**	**0**	**368,553**	**100%**	**80,465**	**100%**

allocation includes 22% common area

feeds to F12

Corporate Accounting
Company 61 Allocation
2025

Rate F14

*Blend of R02 Revenues, P10 Gross Plant Assets - 1/1/2025

Facilities Floor Space 56P - F14 - 11, 1T, 21, 6T, 4T, 71
11, 1T, 21, 6T, 4T, 71

	Dept		Govt Affairs	Transmission	check
	%		0.0147	0.9853	0.0000
			R02	P10	Weighted
Company	Entity	LOB	Percentage	Percentage	Average
CL+P - Distribution	11	11100	0.7071		0.0104
CL+P - Transmission	1T	33100	0.1763	0.4313	0.4276
NSTAR Electric -East - Distribution	21	11100		0.2728	0.2688
PSNH - Transmission	6T	33100		0.1752	0.1726
NSTAR Elec- West - Transmission	4T	33100		0.1207	0.1189
Yankee Gas Services Company	71	11100	0.1166		0.0017
	Total		1.0000	1.0000	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

56P Allocation - 1/1/2025 F14

Dept	Square Footage	%	
Executive Suite	0	0.00%	
Government Affairs	1,408	1.47%	1.47%
Strategy	-	0.00%	
Transmission	94,701	98.53%	
Total	96,109	100%	

Corporate Accounting
Company 61 Allocation
2025

Rate F15

Blend of M04 Misc labor 2, H01 Customer Handle time & direct charge Convex
(Effective 7/1/25 -12/31/25)

Facilities Floor Space Windsor - F15 - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

			Data Center/IT Support	Customer Group	Systems Operations Center (SOC)	CONVEX	GAS*	check
Dept %			0.18	0.52	0.27	0.01	0.02	0.00
Company	Entity	LOB	M04 Percentage	H01 Percentage	Direct charge to 11 (per T. McDermott	Percentage	Percentage	Weighted Average
CL+P - Distribution	11	11100	0.2150	0.7767	1.0000			0.7124
CL+P - Transmission	1T	33100	0.0797			1.0000		0.0243
NSTAR Electric -East - Distribution	21	11100	0.2942					0.0530
PSNH - Distribution	06	11100	0.0867	0.0945				0.0647
PSNH - Transmission	6T	33100	0.0344					0.0062
NSTAR Elect- West - Distribution	41	11100	0.0422	0.0057				0.0106
NSTAR Elec- West - Transmission	4T	33100	0.0203					0.0037
Yankee Gas Services Company	71	11100	0.0666	0.1231			0.3333	0.0827
NSTAR Gas Company	2Y	11100	0.0710				0.3333	0.0195
Eversource Energy Parent	01	14100	0.0005					0.0001
The Rocky River Realty Company	46	14100	0.0004					0.0001
Hopkinton LNG Corp	2B	12705	0.0034					0.0006
Eversource Gas Company of Massachusetts	GM	11100	0.0856				0.3334	0.0221
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~	~~0.0000~~					~~0.0000~~
	Total		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Windsor Allocation - 1/1/2025 F15

Dept	Square Footage	%
Data Center/IT Support	31,243	18.00%
Customer Group	91,152	52.00%
CL&P Systems Operations Center (SOC)	47,427	27.00%
GAS (all 3 Gas cos)	3,488	2.00%
CONVEX	1,690	1.00%
Total	175,000	100.00%

Corporate Accounting
Company 61 Allocation
2025

Rate F15
Blend of M04 Misc labor 2, H01 Customer Handle time & direct charge SOC and Convex
(Effective 1/1/25 - 6/30/25)

Facilities Floor Space Windsor - F15 - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

			Data Center/IT Support	Customer Group	Systems Operations Center (SOC)	CONVEX	GAS*	Total
	Dept %		0.18	0.52	0.27	0.01	0.02	1.00
Company	Entity	LOB	M04 Percentage	H01 Percentage	Direct charge to 11 (per T. McDermott	Percentage	Percentage	Weighted Average
CL+P - Distribution	11	11100	0.2202	0.7767	1.0000			0.7133
CL+P - Transmission	1T	33100	0.0762			1.0000		0.0237
NSTAR Electric -East - Distribution	21	11100	0.2866					0.0516
PSNH - Distribution	06	11100	0.0911	0.0945				0.0655
PSNH - Transmission	6T	33100	0.0379					0.0068
NSTAR Elect- West - Distribution	41	11100	0.0443	0.0057				0.0110
NSTAR Elec- West - Transmission	4T	33100	0.0201					0.0036
Yankee Gas Services Company	71	11100	0.0677	0.1231			0.3333	0.0829
NSTAR Gas Company	2Y	11100	0.0693				0.3333	0.0192
Eversource Energy Parent	01	14100	0.0004					0.0001
The Rocky River Realty Company	46	14100	0.0003					0.0001
Hopkinton LNG Corp	2B	12705	0.0034					0.0006
Eversource Gas Company of Massachusetts	GM	11100	0.0825				0.3334	0.0216
~~Eversource Investment Service Company(WIND)~~	~~J4~~	~~55100~~	~~0.0000~~					0.0000
	Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Windsor Allocation - 1/1/2025 F15

Dept	Square Footage	%
Data Center/IT Support	31,243	18.00%
Customer Group	91,152	52.00%
CL&P Systems Operations Center (SOC)	47,427	27.00%
GAS (all 3 Gas cos)	3,488	2.00%
CONVEX	1,690	1.00%
Total	175,000	100.00%

Corporate Accounting
Company 61 Allocation
2025

Rate F17
New rate code effective April - Dec 2025

Facilities Floor Space - Berlin Training Yard - 11, 1T, 41, 4T, 71, GM
11, 1T, 41, 4T, 71, GM

Company	Entity	LOB	Square Feet Percentage
CL+P - Distribution	11	11100	0.5600
CL+P - Transmission	1T	33100	0.0300
NSTAR Elect- West - Distribution	41	11100	0.1400
NSTAR Elec- West - Transmission	4T	33100	0.0100
Yankee Gas Services Company	71	11100	0.2000
Eversource Gas Company of Massachusetts	GM	11100	0.0600
	Total		1.00

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation

2025

Rate H01

Customer Handle Time - Windsor - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	730,860,783	0.7767
PSNH - Distribution	06	11100	88,961,679	0.0945
NSTAR Elect- West - Distribution	41	11100	5,324,148	0.0057
Yankee Gas Services Company	71	11100	115,787,472	0.1231
Totals			940,934,082	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate H02

Customer Handle Time - Manchester - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	193,269,180	0.3679
PSNH - Distribution	06	11100	141,767,133	0.2699
NSTAR Elect- West - Distribution	41	11100	168,934,148	0.3216
Yankee Gas Services Company	71	11100	21,310,698	0.0406
Totals			525,281,159	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate H03

Customer Handle Time - Combined - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	924,129,963	0.6303
PSNH - Distribution	06	11100	230,728,812	0.1574
NSTAR Elect- West - Distribution	41	11100	174,258,296	0.1188
Yankee Gas Services Company	71	11100	137,098,170	0.0935
Totals			1,466,215,241	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate I03
Invoices Processed

Invoices Processed - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 07, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 07, 46, 2B, GM

Company	Entity	LOB	Count	Percent
CL+P - Distribution	11	11100	174,197	0.2975
CL+P - Transmission	1T	33100	11,669	0.0199
NSTAR Electric -East - Distribution	21	11100	114,894	0.1963
PSNH - Distribution	06	11100	77,637	0.1327
PSNH - Transmission	6T	33100	7,872	0.0135
NSTAR Elect- West - Distribution	41	11100	29,408	0.0503
NSTAR Elec- West - Transmission	4T	33100	3,972	0.0068
Yankee Gas Services Company	71	11100	56,034	0.0958
NSTAR Gas Company	2Y	11100	47,130	0.0805
Eversource Energy Parent	01	14100	1,560	0.0027
Properties Inc	07	14100	132	0.0002
The Rocky River Realty Company	46	14100	540	0.0009
Hopkinton LNG Corp	2B	12705	5,883	0.0101
Eversource Gas Company of Massachusetts	GM	11100	54,280	0.0928
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~	~~0.0000~~	0.0000
	Total		585,208	1.0000

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate L07

Basis: 2025 Operating Company Budgeted Labor
Labor - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	202,717,030	0.2378
CL+P - Transmission	1T	33100	25,950,297	0.0304
NSTAR Electric -East - Distribution	21	11100	268,378,903	0.3149
PSNH - Distribution	06	11100	86,467,766	0.1015
PSNH - Transmission	6T	33100	24,509,325	0.0288
NSTAR Elect- West - Distribution	41	11100	42,002,667	0.0493
NSTAR Elec- West - Transmission	4T	33100	5,748,684	0.0067
Yankee Gas Services Company	71	11100	50,240,573	0.0590
NSTAR Gas Company	2Y	11100	59,248,676	0.0695
Hopkinton LNG Corp	2B	12705	2,393,279	0.0028
Eversource Gas Company of Massachusetts	GM	11100	84,599,471	0.0993
	Total		852,256,672	1.0000

Rounding differences accepted by Entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate Code M9C
(Identical to M01)

Basis: 2025 Service Company Budgeted Distributed Labor
Labor Miscellaneous - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company	Entity	LOB	Amount	Percentage
CL+P - Distribution	11	11100	94,897,490	0.1786
CL+P - Transmission	1T	33100	84,424,699	0.1588
NSTAR Electric -East - Distribution	21	11100	138,821,168	0.2611
PSNH - Distribution	06	11100	33,506,303	0.0630
PSNH - Transmission	6T	33100	23,150,687	0.0435
NSTAR Elect- West - Distribution	41	11100	16,456,885	0.0309
NSTAR Elec- West - Transmission	4T	33100	22,357,671	0.0420
Yankee Gas Services Company	71	11100	41,896,062	0.0788
NSTAR Gas Company	2Y	11100	38,949,499	0.0732
Eversource Energy Parent	01	14100	643,614	0.0012
The Rocky River Realty Company	46	14100	520,107	0.0010
Hopkinton LNG Corp	2B	12705	2,303,244	0.0043
Eversource Gas Company of Massachusetts	GM	11100	33,836,051	0.0636
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~		-
Total			531,763,482	1.0000

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by Entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate Code M02

Basis: 2025 Service Company Budgeted Distributed Labor

Labor Miscellaneous - 11, 1T, 06, 6T, 41, 4T, 71, 46

11, 1T, 06, 6T, 41, 4T, 71, 46

Company	Entity	LOB	Amount	Percentage
CL+P - Distribution	11	11100	94,897,490	0.2992
CL+P - Transmission	1T	33100	84,424,699	0.2661
PSNH - Distribution	06	11100	33,506,303	0.1056
PSNH - Transmission	6T	33100	23,150,687	0.0730
NSTAR Elect- West - Distribution	41	11100	16,456,885	0.0519
NSTAR Elec- West - Transmission	4T	33100	22,357,671	0.0705
Yankee Gas Services Company	71	11100	41,896,062	0.1321
The Rocky River Realty Company	46	14100	520,107	0.0016
			317,209,905	1.0000

Rounding differences accepted by Entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate Code M03

Basis: 2025 Service Company Budgeted Distributed Labor plus Operating Company Budgeted Labor
Labor Miscellaneous - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B

Company	Entity	LOB	Op Co Labor Amount**	M01 Serv Co Labor Amount**	Subtotal Amount	Percentage
CL+P - Distribution	11	11100	202,717,030	94,897,490	297,614,521	0.2352
CL+P - Transmission	1T	33100	25,950,297	84,424,699	110,374,996	0.0872
NSTAR Electric -East - Distribution	21	11100	268,378,903	138,821,168	407,200,071	0.3217
PSNH - Distribution	06	11100	86,467,766	33,506,303	119,974,069	0.0948
PSNH - Transmission	6T	33100	24,509,325	23,150,687	47,660,012	0.0377
NSTAR Elect- West - Distribution	41	11100	42,002,667	16,456,885	58,459,552	0.0462
NSTAR Elec- West - Transmission	4T	33100	5,748,684	22,357,671	28,106,355	0.0222
Yankee Gas Services Company	71	11100	50,240,573	41,896,062	92,136,635	0.0728
NSTAR Gas Company	2Y	11100	59,248,676	38,949,499	98,198,174	0.0776
Eversource Energy Parent	01	14100	-	643,614	643,614	0.0005
The Rocky River Realty Company	46	14100	-	520,107	520,107	0.0004
Hopkinton LNG Corp	2B	12705	2,393,279	2,303,244	4,696,524	0.0037
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~				
Total			767,657,201	497,927,430	1,265,584,631	1.0000

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by Entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate Code M04

Basis: 2025 Service Company Budgeted Distributed Labor plus Operating Company Budgeted Labor
Labor Miscellaneous - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 01, 46, 2B, GM

Company	Entity	LOB	Op Co Labor Amount**	M01 Serv Co Labor Amount**	Subtotal Amount	Percentage
CL+P - Distribution	11	11100	202,717,030	94,897,490	297,614,521	0.2150
CL+P - Transmission	1T	33100	25,950,297	84,424,699	110,374,996	0.0797
NSTAR Electric -East - Distribution	21	11100	268,378,903	138,821,168	407,200,071	0.2942
PSNH - Distribution	06	11100	86,467,766	33,506,303	119,974,069	0.0867
PSNH - Transmission	6T	33100	24,509,325	23,150,687	47,660,012	0.0344
NSTAR Elect- West - Distribution	41	11100	42,002,667	16,456,885	58,459,552	0.0422
NSTAR Elec- West - Transmission	4T	33100	5,748,684	22,357,671	28,106,355	0.0203
Yankee Gas Services Company	71	11100	50,240,573	41,896,062	92,136,635	0.0666
NSTAR Gas Company	2Y	11100	59,248,676	38,949,499	98,198,174	0.0710
Eversource Energy Parent	01	14100	-	643,614	643,614	0.0005
The Rocky River Realty Company	46	14100	-	520,107	520,107	0.0004
Hopkinton LNG Corp	2B	12705	2,393,279	2,303,244	4,696,524	0.0034
Eversource Gas Company of Massachusetts	GM	11100	84,599,471	33,836,051	118,435,522	0.0856
~~Eversource Investment Service Company~~	~~J4~~	~~55100~~	-		-	-
Total			852,256,672	531,763,482	1,384,020,153	1.0000

Eversource Investment Service Company removed from all rates codes 10/2024

Rounding differences accepted by Entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P01

Gross Plant Assets - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, 2B, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.1817
CL+P - Transmission	1T	33100	6,931,992,316	0.1501
NSTAR Electric -East - Distribution	21	11100	12,624,444,793	0.2733
PSNH - Distribution	06	11100	2,921,470,568	0.0632
PSNH - Transmission	6T	33100	2,817,096,460	0.0610
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0334
NSTAR Elec- West - Transmission	4T	33100	1,940,920,706	0.0420
Yankee Gas Services Company	71	11100	3,097,415,948	0.0670
NSTAR Gas Company	2Y	11100	2,654,471,724	0.0575
Hopkinton LNG Corp	2B	12705	425,399,056	0.0092
Eversource Gas Company of Massachusetts	GM	11100	2,843,979,749	0.0616
	Total		46,196,507,264	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P02

Gross Plant Assets - 11, 41
11, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.8447
WMECO - Distribution	41	11100	1,543,940,504	0.1553
	Total		9,939,315,944	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P05

Gross Plant Assets - 11, 21, 06, 41
11, 21, 06, 41

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.3978
NSTAR Electric -East - Distribution	21	11100	8,238,421,833	0.3905
PSNH - Distribution	06	11100	2,921,470,568	0.1385
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0732
	Total		21,099,208,346	1.0000

NSTAR Electric represents distribution only.

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P09

Gross Plant Assets - 11, 1T, 06, 6T, 41, 4T, 71
11, 1T, 06, 6T, 41, 4T, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.3037
CL+P - Transmission	1T	33100	6,931,992,316	0.2507
PSNH - Distribution	06	11100	2,921,470,568	0.1057
PSNH - Transmission	6T	33100	2,817,096,460	0.1019
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0558
NSTAR Elec- West - Transmission	4T	33100	1,940,920,706	0.0702
Yankee Gas Services Company	71	11100	3,097,415,948	0.1120
	Total		27,648,211,942	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P11

Gross Plant Assets - 11, 1T, 21, 06, 6T, 41, 4T
11, 1T, 21, 06, 6T, 41, 4T

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.2258
CL+P - Transmission	1T	33100	6,931,992,316	0.1865
NSTAR Electric -East - Distribution	21	11100	12,624,444,793	0.3396
PSNH - Distribution	06	11100	2,921,470,568	0.0786
PSNH - Transmission	6T	33100	2,817,096,460	0.0758
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0415
NSTAR Elec- West - Transmission	4T	33100	1,940,920,706	0.0522
	Total		37,175,240,788	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P12

Gross Plant Assets - 11, 1T
11, 1T

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.5477
CL+P - Transmission	1T	33100	6,931,992,316	0.4523
	Total		15,327,367,756	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P13

Gross Plant Assets - 11, 1T, 41, 4T
11, 1T, 41, 4T

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.4462
CL+P - Transmission	1T	33100	6,931,992,316	0.3685
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0821
NSTAR Elec- West - Transmission	4T	33100	1,940,920,706	0.1032
	Total		18,812,228,966	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P15

Gross Plant Assets - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.1836
CL+P - Transmission	1T	33100	6,931,992,316	0.1514
NSTAR Electric -East - Distribution	21	11100	12,624,444,793	0.2758
PSNH - Distribution	06	11100	2,921,470,568	0.0638
PSNH - Transmission	6T	33100	2,817,096,460	0.0615
NSTAR Elect- West - Distribution	41	11100	1,543,940,504	0.0337
NSTAR Elec- West - Transmission	4T	33100	1,940,920,706	0.0424
Yankee Gas Services Company	71	11100	3,097,415,948	0.0677
NSTAR Gas Company	2Y	11100	2,654,471,724	0.0580
Eversource Gas Company of Massachusetts	GM	11100	2,843,979,749	0.0621
	Total		45,771,108,208	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate P16

Gross Plant Assets - 11, 1T, 71
11, 1T, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	8,395,375,440	0.4557
CL+P - Transmission	1T	33100	6,931,992,316	0.3762
Yankee Gas Services Company	71	11100	3,097,415,948	0.1681
	Total		18,424,783,703	1.0000

Rounding differences accepted by Entity 11, CL&P -Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE R01

Operating Revenues - 11, 21, 06, 41, 71, 2Y, GM
11, 21, 06, 41, 71, 2Y, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	3,694,204	0.3902
NSTAR Electric -East - Distribution	21	11100	2,418,568	0.2554
PSNH - Distribution	06	11100	845,376	0.0893
NSTAR Elect- West - Distribution	41	11100	484,162	0.0511
Yankee Gas Services Company	71	11100	609,108	0.0643
NSTAR Gas Company	2Y	11100	686,401	0.0725
Eversource Gas Company of Massachusetts	GM	11100	730,752	0.0772
	Total		9,468,571	1.0000

NSTAR Electric represents distribution only

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE R02

Operating Revenues - 11, 1T, 71
11, 1T, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	3,694,204	0.7071
CL+P - Transmission	1T	33100	920,773	0.1763
Yankee Gas Services Company	71	11100	609,108	0.1166
	Total		5,224,085	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

RATE R04

Operating Revenues - 11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM
11, 1T, 21, 06, 6T, 41, 4T, 71, 2Y, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	3,694,204	0.3188
CL+P - Transmission	1T	33100	920,773	0.0794
NSTAR Electric -East - Distribution	21	11100	2,968,459	0.2561
PSNH - Distribution	06	11100	845,376	0.0729
PSNH - Transmission	6T	33100	390,581	0.0337
NSTAR Elect- West - Distribution	41	11100	484,162	0.0418
NSTAR Elec- West - Transmission	4T	33100	259,818	0.0224
Yankee Gas Services Company	71	11100	609,108	0.0526
NSTAR Gas Company	2Y	11100	686,401	0.0592
Eversource Gas Company of Massachusetts	GM	11100	730,752	0.0631
	Total		11,589,634	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution.

Corporate Accounting
Company 61 Allocation
2025

Rate Code V01
Effective 7/1/25 - 12/31/25

Vehicle Clearing - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,731	0.4857
PSNH - Distribution	06	11100	935	0.2623
NSTAR Elect- West - Distribution	41	11100	391	0.1097
Yankee Gas Services Company	71	11100	507	0.1423
Total			3,564	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate Code V01
Effective 1/1/25 - 6/30/25

Vehicle Clearing - 11, 06, 41, 71
11, 06, 41, 71

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,720	0.4846
PSNH - Distribution	06	11100	945	0.2663
NSTAR Elect- West - Distribution	41	11100	377	0.1062
Yankee Gas Services Company	71	11100	507	0.1429
Total			3,549	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate Code V02
Effective 7/1/25 - 12/31/25

Vehicle Clearing - 11, 21, 06, 41, 71, 2Y
11, 21, 06, 41, 71, 2Y

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,731	0.3194
NSTAR Electric -East - Distribution	21	11100	1,402	0.2588
PSNH - Distribution	06	11100	935	0.1726
NSTAR Elect- West - Distribution	41	11100	391	0.0722
Yankee Gas Services Company	71	11100	507	0.0936
NSTAR Gas Company	2Y	11100	452	0.0834
Total			5,418	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate Code V02
Effective 1/1/25 - 6/30/25

Vehicle Clearing - 11, 21, 06, 41, 71, 2Y
11, 21, 06, 41, 71, 2Y

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,720	0.3187
NSTAR Electric -East - Distribution	21	11100	1,392	0.2579
PSNH - Distribution	06	11100	945	0.1751
NSTAR Elect- West - Distribution	41	11100	377	0.0699
Yankee Gas Services Company	71	11100	507	0.0939
NSTAR Gas Company	2Y	11100	456	0.0845
Total			5,397	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate Code V04
Effective 7/1/25 - 12/31/25

Vehicle Clearing - 11, 21, 06, 41, 2Y, 71, GM
11, 21, 06, 41, 2Y, 71, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,731	0.2862
NSTAR Electric -East - Distribution	21	11100	1,402	0.2319
PSNH - Distribution	06	11100	935	0.1546
NSTAR Elect- West - Distribution	41	11100	391	0.0647
NSTAR Gas Company	2Y	11100	452	0.0748
Yankee Gas Services Company	71	11100	507	0.0839
Eversource Gas Company of Massachusetts	GM	11100	628	0.1039
Total			6,046	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution

Corporate Accounting
Company 61 Allocation
2025

Rate Code V04
Effective 1/1/25 - 6/30/25

Vehicle Clearing - 11, 21, 06, 41, 2Y, 71, GM
11, 21, 06, 41, 2Y, 71, GM

Company	Entity	LOB	Amount	Percent
CL+P - Distribution	11	11100	1,720	0.2846
NSTAR Electric -East - Distribution	21	11100	1,392	0.2304
PSNH - Distribution	06	11100	945	0.1564
NSTAR Elect- West - Distribution	41	11100	377	0.0624
NSTAR Gas Company	2Y	11100	456	0.0755
Yankee Gas Services Company	71	11100	507	0.0839
Eversource Gas Company of Massachusetts	GM	11100	645	0.1068
Total			6,042	1.0000

Rounding differences accepted by entity 11, CL+P Operating Company - Distribution