EXHIBIT 4
Transmission Adjustment Clause (TAC) Rate
(Thousands of Dollars)

	Description		Amount
1			
2	Beginning Balance at January 1, 2025 (Over-Collection)/Shortfall	$	12,450,431
3			
4	2025 Actual Transmission Revenues (net of GET)	$	(670,090,400)
5	2025 Actual Transmission Expenses		745,138,981
6	Total 2025 (Over-Collection)/Shortfall Before Carrying Costs	$	75,048,580
7	2025 Carrying Cost (Credit)/Charge		3,340,793
8	Total 2025 (Over-Collection)/Shortfall Including Carrying Costs	$	78,389,374
9			
10	Ending Balance as of December 31, 2025 (Over-Collection)/ Shortfall	$	90,839,804
11			
12	2025 Actual Transmission Expenses used for 2026 Forecast	$	745,138,981
13	2026 Known and Measurable Adjustments		
14	RNS Expense Adjustment		(5,259,212)
15	LNS Expense Adjustment		24,938,720
16	Schedule 12C Expense Adjustment		(3,873,045)
17	HQ Entitlement Revenue Normalization		2,654,724
18	Forecasted Revenues for January 2026 to April 2026		(4,106,971)
19	Forecast 2026 Transmission Revenue Requirement without GET		850,333,003
20	May 1, 2026 - April 30, 2027 Projected kWh sales		20,324,629,452
21	Proposed May 1, 2026 Rate without GET (cents/kWh)		4.184
22			
23			
24			
25			
26			
27	Note: Amounts shown above may not add due to rounding.		

EXHIBIT 4

Transmission Time-Of-Use Breakout
Rate Year 2020

	Transmission	Time-Of-Use Allocation				Rate Year 2020 *		Proposed		
	Target	Demand (kW)		Per kWh		Percent of Sales		Transmission Per kWh Rate		
Rate	c/kWh	Percentage	c/kWh	Percentage	c/kWh	On-Peak	Off-Peak	Off-Peak	On-Peak	Differential
7	5.050			100%	5.050	27.4%	72.6%	2.525	11.741	9.216
27	4.419	50%	2.210	50%	2.210	28.7%	71.3%	1.105	4.948	3.843
37	4.136	50%	2.068	50%	2.068	28.9%	71.1%	1.034	4.609	3.575
41	3.785	25%	0.946	75%	2.838	28.5%	71.5%	1.419	6.400	4.981
55	4.083	100%	4.083							
56	4.086	100%	4.086							
57	4.025	100%	4.025							
58	3.931	100%	3.931							

Note: * Rate 7 percent of on/off peak sales is set at Rate 1 percentages.

EXHIBIT 4

Transmission Comparison

		RY 2020						
Rate	Billed Sales	Current Rate		Proposed Rate		Difference	
		Revenue	c/kWh	Revenue	c/kWh	Revenue	c/kWh
1	7,911,217	$350,704		$399,516		$48,812	
7	5,488	235		267		33	
	7,916,705	350,939	4.433	399,784	5.050	48,845	0.617
5	1,669,921	71,840	4.302	81,843	4.901	10,003	0.599
18	740	29	3.879	33	4.419	4	0.540
29	2,716	105	3.879	120	4.419	15	0.540
27	84,997	3,426		3,903		477	
30	3,416,731	132,376		150,817		18,441	
	3,501,728	135,802	3.878	154,720	4.418	18,918	0.540
35	609,547	22,018		25,100		3,082	
37	1,179,017	42,907		48,876		5,970	
	1,788,564	64,925	3.630	73,976	4.136	9,051	0.506
40	100,656	3,788	3.763	4,314	4.286	526	0.523
41	15,346	510	3.322	581	3.785	71	0.462
55	621,413	22,279	3.585	25,365	4.082	3,086	0.497
56	1,812,419	64,986	3.586	74,064	4.086	9,078	0.501
57	840,031	29,668	3.532	33,815	4.025	4,146	0.494
58	1,688,030	58,257	3.451	66,357	3.931	8,100	0.480
115	54,172	1,542	2.847	1,757	3.243	215	0.396
116	77,082	2,061	2.674	2,348	3.046	287	0.372
117	30,923	818	2.645	931	3.012	113	0.367
39	274,029	3,222	1.176	3,666	1.338	444	0.162
119	7,149	208	2.909	237	3.314	29	0.405
Total CL&P	20,401,626	$810,980	3.975	$923,911	4.529	$112,931	0.554

EXHIBIT 4

Transmission Allocation

	Rate	12 CP kW Demands by Rate Class	% Total	Transmission & TAC Revenue Target $ 853,604	RY 2020 Billed Sales	c/kWh	GET Rate	GET Revenue	GET c/kWh	Transmission with GET c/kWh
		(A)	(B)	C = B * Target	(D)	E = C / D	(F)	G = C * (F/(1-F))	H = G / D	I = E + H
6	1	1,651,486.7	43.624%	$ 372,379	7,911,217	4.707				
7	7	1,065.9	0.028%	240	5,488	4.379				
8		1,652,552.5		372,620	7,916,705	4.707	6.80%	27,187	0.343	5.050
10	5	338,287.6	8.936%	76,278	1,669,921	4.568	6.80%	5,565	0.333	4.901
12	Small Group									
13	18	957.8	0.025%	216	740	29.176				
14	27	15,164.7	0.401%	3,419	84,997	4.023				
15	29	430.0	0.011%	97	2,716	3.569				
16	30	612,011.9	16.166%	137,997	3,416,731	4.039				
17		628,564.4		141,730	3,505,184	4.043	8.50%	13,166	0.376	4.419
20	35	101,543.9	2.682%	22,896	609,547	3.756				
21	37	198,671.9	5.248%	44,797	1,179,017	3.800				
22		300,215.8		67,693	1,788,564	3.785	8.50%	6,288	0.352	4.136
24	40	17,508.0	0.462%	3,948	100,656	3.922	8.50%	367	0.364	4.286
26	41	2,356.8	0.062%	531	15,346	3.463	8.50%	49	0.322	3.785
28	55	102,965.6	2.720%	23,217	621,413	3.736	8.50%	2,157	0.347	4.083
30	56	300,496.8	7.938%	67,756	1,812,419	3.738	8.50%	6,294	0.347	4.086
32	57	137,192.3	3.624%	30,934	840,031	3.683	8.50%	2,874	0.342	4.025
34	58	269,269.4	7.113%	60,715	1,688,030	3.597	8.50%	5,640	0.334	3.931
36	115	7,128.2	0.188%	1,607	54,172	2.967	8.50%	149	0.276	3.243
38	116	9,527.7	0.252%	2,148	77,082	2.787	8.50%	200	0.259	3.046
40	117	3,780.1	0.100%	852	30,923	2.756	8.50%	79	0.256	3.012
42	39	14,889.6	0.393%	3,357	274,029	1.225	8.50%	312	0.114	1.339
44	119	961.3	0.025%	217	7,149	3.032	8.50%	20	0.282	3.314
46	Total	3,785,696.4	100.000%	$ 853,604	20,401,626	4.184		70,348	0.345	4.529

Note: A - Average rate class KW demands coincident to the Company's 12 monthly system peaks.