Connecticut Distribution – Key Drivers

$ Millions

Basic Business - $109M

- $49M System Integrity initiatives arising from major storms, inspections & equipment failures
- $40M Transformer purchases and installations, tools and equipment, and lighting
- $11M Line Relocation and Third Party Attachment projects
- $5M Line and Substation Environmental projects
- $4M Unreimbursed Insurance Claims / Keep Cost Billing

New Customer - $37M

- $22M Large customer service program
- $10M Specific New Service projects
- $5M Residential customer service program

Peak Load / Capacity - $26M

- $21M Related to several large line capacity projects the largest being Cedar Heights for $10.2M
- $5M Substation Capacity Projects including the Tracy Road Substation in Putnam and the Judd Brook Substation in Colchester
- $1M Voltage correction annual program

Regulatory Commitments - $101M

- $94M System Resiliency Program approved in a recent rate case
- $4M Related to voltage projects and 4.8kV grounding work
- $2M Continuing Network cable conversions in Westport, New Britain and Willimantic
- $1M Network Protector Replacements

Reliability - $62M

- $15M Substation Reliability, includes switchgear replacements – South End in Stamford, Glenbrook in Stamford and Williams Street, New London
- $14M Grid Modernization which includes $10M for the LED Greenlights Program and $2.7M for UG Network Automation
- $12M Distribution Line, direct buried improvements and Network Cable and Replacement major projects and programs
- $12M Related to Underground Direct Buried cable replacements
- $8M Network Reliability work including replacement of transformers and protectors and UG Cable and Equipment

Connecticut Distribution – Capital Plan

EVERSOURCE ENERGY

$ Millions Category	2016 Actual	2017 Plan	I / (D) from 2016
Basic Business	$ 104	$ 109	$ 6
New Customer	37	37	(0)
Peak Load / Capacity	11	26	15
Regulatory Commitments	84	101	18
Reliability	61	62	1
Electric Distribution	$ 297	$ 336	$ 39

May not foot due to rounding.