Project #	Name of Project	Projected Date of Need/Timeline of Improvement	Estimated Distribution Investment Cost	Project Justification	EDC Proposed NWS Solicitation?	Proposed Preliminary RFI?	Notes	Project scope and key materials (e.g., transformer, etc.)	Identification of project risks (e.g., potential for delays or cost overruns)
Likely NWS Solicitation Opportunities (Over $1 Million, and Eligible Project Justification)									
CS00604	West Brookfield 14H Xfmr and PASS-MO Replacements	2028	**$16.9M**	Capacity Increase	NO	NO	SDC and partial funding approval.	Replace two 25 MVA transformers for two 62.5 MVA transformers with new high side switches and neutral reactors.	Also tied to an asset condition project (CS06007) installing new double bus switchgear to replace oil filled breakers and reclosers.
CD01505	Man to Auto - 63 Grand St (Buckingham Square) & 188 Bank St & 135 Grand St	2027	**$2.1M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses the manual switchgear serving the Buckingham Square load loop and the load loop fed from the Post Office / Ramp Garage wall mounted manual switchgear.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02015	14W9/14W12 Reliability Improvements	2026	**$1.3M**	Infrastructure Replacement	NO	NO	Partial CPAC	Addresses a double circuit pole line where the two circuits back each other up via automatic loops. **Major Materials:** • 12,200 ft. of 556 Spacer Cable • 1,400 ft. of 556 TW • (2) Rreclosers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02023	West Brookfield 14H1 Overload	2026	**$1.1M**	Capacity	NO	NO	Partial CPAC	Addresses the contingency overload on the West Brookfield 14H1 circuit.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02033	TDRP 11C13 WPC	2026	**$5.7M**	Infrastructure Replacement	NO	NO	Partial CPAC	Address a radial zone of 850 customers on the 11C13-62R with poor reliability by installing an automatic tie with the Judd Brook 32R1 circuit. **Major Materials:** • (4) Smart Switches • (1) Tie Reclosers • (1) Midpoint Recloser • (126) Poles • 8,600 ft. 556 1Ø tree wire • 13,000 ft. 556 tree wire • 2,000 ft. 1/0 neutral • (22) 1-Phase transformers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02087	Noera 13H S/S LCC Load Relief	2026	**$3.M**	Capacity	NO	NO	Partial CPAC	Provide load relief to the Noera 13H substation.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02156	Eliminate Lakeview 31A Triple Circuit Polelines	2026	**$3.9M**	Infrastructure Replacement	NO	NO	Partial CPAC	Address the two triple circuit pole lines at Lakeview 31A Substation. **Major Materials:** • 4,900 ft. 1000 CU EPR 15KV Cable • 1,600 ft. 12-6' conduit1 • (3) Manholes • (2) GOAB Switches • (2) Three Phase Risers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02160	48C7 & 48C8 Smart Switch Project RWO.9	2026	**$1.1M**	Enhancement Programs	NO	NO	Partial CPAC	Installing new sectionalizing reclosers and tie reclosers to reduce customer and load zones. **Major Materials:** • (3) Sectionalizing Reclosers • (3) Tie Reclosers • (2) Midpoint Reclosers • (1) Radial Recloser	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02190	Middle River 28M3 Load Relief via 28M7	2025	**$3.7M**	Capacity	NO	NO	Partial CPAC	Proposed to resolve normal and contingency overloads on 28M3 & 28M13 feeders, improve low voltage issues and provide capacity around load growth areas via a new feeder, 28M7. Furthermore, transfer 1,986 customers (~207 Amps) from 28M3 to the new feeder, 28M7. **Major Materials:** •(2) Cooper Nova Form 6 •(2) 900A In-line Disc Switch •(1) 900A GOAB •5,000 ft. 1000 Cu EPR (3Ø) •15,000 ft. 556 AL TW (1Ø) •(3) Manhole 6'x14'x7' – 9-ton SC 566644 •1,000 ft. 12-6 ft. Duck bank •(1) 3Ø Riser Pole	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work •Contingent upon CS00571
CD02192	12J5 WPC Reliability Improvement	2027	**$3.9M**	Infrastructure Replacement	NO	NO	Partial CPAC	Infrastructure replacement to improve the reliability of the 12J5 circuit. **Major Materials:** • 2,600 ft. Three phase 556 Tree Wire • 3,400 ft. Single phase 336 Tree Wire • (22) Wood Poles • 9,400 ft. Single phase 336 Tree Wire • 9,400 ft. 750 AL Aerial Cable • (2) 13.8kV Reclosers/Scada Switches • (60) Wood Poles	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02193	12J4 WPC Reliability Improvement	2027	**$3.9M**	Infrastructure Replacement	NO	NO	Partial CPAC	Aaddresses the five high impact zones on the 12J4 where Eversource has experienced outages within the past four years. **Major Materials:** • 6,400 ft. Three phase 556 Tree Wire • 1,900 ft. Three phase 556 Spacer Cable • (1) 23kV Reclosers/Scada Switches • (68) Wood Poles • 8,100 ft. Single phase 336 Tree Wire • (5) 4.8kV Reclosers • (3) 13.8kV to 4.8kV 500kVA Step Down Transformer • (3) 13.8kV to 4.8kV 167 kVA Step Down Transformer – (for bank) • (1) 13.8kV to 4.8kV 167 kVA Step Down Transformer – (single phase) • (36) Wood Poles	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02199	Oxford 26N7 Contingency Overload	2026	**$1.6M**	Capacity	NO	NO	Partial CPAC	Resolve the contingency overload on the Oxford 26N7 Substation feeder. **Major Materials:** • 6500 ft. of 556.5 AAC 175 MIL Covered Wire • (2) 25KV Class 3 Phase Reclosers • 42 x 45 ft. Class 1 Poles	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02213	12Y9 WPC Reliability Improvement	2026	**$5.M**	Infrastructure Replacement	NO	NO	Partial CPAC	Infrastructure replacement to improve the reliability of the 12Y9 circuit. **Major Materials:** • 26,000 ft. Three phase 556 Tree Wire • (1) 1254kVA Autotransformer • (7) Reclosers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02214	30R8 WPC Reliability Improvement	2026	**$5.9M**	Infrastructure Replacement	NO	NO	Partial CPAC	Addresses four high impact zones on the 30R8 where Eversource has experienced outages within the past four years. **Major Materials:** • (1) Recloser • (556) SC – 13,700 ft. • 1,000 Cu EPR – 1,500 ft. • (1) Recloser • 750Al AC – 12,600 ft. • 4/0 EPR – 3,700 ft. • (4) 600A switches • (1) G.O.A.B switch	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02215	35L9 WPC Reliability Improvement	2028	**$3.8M**	Infrastructure Replacement	NO	NO	Partial CPAC	This project addresses the aging infrastructure and reliability performance in two high impact zones **Major Materials:** • (2) Reclosers • (556) SC – 20,000 ft.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02294	Sharon Hospital Reliability	2026	**$2.3M**	Infrastructure Replacement	NO	NO	Partial CPAC	Provide greater reliability to the 21J4 circuit and the 4L06 tie zone by address aging infrastructure in the area. **Major Materials:** • 3,025 ft. 477 TW 3ph (Originally bare 4/0 AAC) • (25) 3ph Poles (frontier) • 7,350 ft. 477 TW 3ph (Originally bare 336 AAC) • (44) 3ph Poles (frontier)	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02303	22M9 (88%)	2026	**$1.2M**	Capacity	NO	NO	Partial CPAC	Address concerns with the 22M9 feeder that relate to the cable's UG rating. **Major Materials:** • 7,100 ft. of 500 Kcmil Cu EPR cable	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02318	2025 Large Customer Zones > 1000 - RWO - Western - 8Z - 15R	2026	**$1.5M**	Enhancement Programs	NO	NO	Partial CPAC	Installation of multiple smart switches will reduce the customers affected on a circuit in the event of future outages.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02320	2025 Large Customer Zones > 1000 - RWO - Central - 10 - 15	2026	**$2.M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses 10 large customer zones in the Central Division with the installation of 15 viper reclosers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02340	Trip Savers - 2024	2026	**$2.M**	Enhancement Programs	NO	NO	Partial CPAC	install Trip Savers at 1155 fused lateral locations in Connecticut to reduce the number of outages caused by transient type events	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02381	15L46 convert to 23kv Getaway work a	2026	**$1.4M**	Capacity	NO	NO	Partial CPAC	Convert Bokum 15L46 from 27.6 kV to 23 kV. **Major Materials:** • (3) 25 kV Reclosers • (2) 1,200 kVAR Capacitors • (3) 1,254 kVA auto transformers 23kV -13.8kV	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work •Contingent upon CS00365, CS00636
CD02387	Trip Saver - 2025	2026	**$10.M**	Enhancement Programs	NO	NO	Partial CPAC	Install Trip Savers at 959 fused lateral locations in Connecticut to reduce the number of outages caused by transient type events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work

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Likely NWS Solicitation Opportunities (Over $1 Million, and Eligible Project Justification)									
CD02405	Equip. Replacement & Conversion on 12C4	2026	**$1.4M**	Infrastructure Replacement	NO	NO	Partial CPAC	Addresses deficiencies on the Enfield 12C4 circuit. **Major Materials:** • 3,200 ft. of #477 TW • 1,200 ft. of 556 SC • (39) Single-phase transformers • (8) Three-phase transformers • (21) Single-phase poles • (6) Three-phase poles • (3) Junction poles	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02474	2025 Eastern 900-999 Custs RWO SS Project	2026	**$1.2M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 900 – 999 customers within the Eastern division to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02475	2025 Large Customer Zones 900-999 RWO Western	2026	**$1.7M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses 6 large customer zones in the Western Division with the installation of 13 viper reclosers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02476	Central 900-999 Custs RW SS Project	2026	**$3.8M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 900 – 999 customers within the Central division to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02479	2026 Cheshire 800-899 Custs RWO SS Poject	2026	**$1.9M**	Enhancement Programs	NO	NO	Partial SDC	Addresses zones impacting 800 – 900 customers within the Cheshire Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02534	2026 Hartford 800-899 Custs SS	2026	**$3.8M**	Enhancement Programs	NO	NO	Partial SDC	Addresses 13 large customer zones impacting 800 – 899 customers within the Hartford Area Work Center – Central Division - to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02535	2026 Tolland 800 - 899 Custs SS Project	2026	**$1.5M**	Enhancement Programs	NO	NO	Partial SDC	This 2026 Tolland Smart Switch project addresses circuit zones that serves between 800 and 900 customers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02543	Chelsea Piers Switchgear Upgrade	2026	**$1.2M**	Infrastructure Replacement	NO	NO	Partial CPAC	Addresses single point failures on Glenbrook (1K08 & 1K18) feeders that feed NBC facility via Maher Rd, Stamford, CT. **Major Materials:** • (1) S&C Vista Green 422 (pair) • 700ft. 500 Cu EPR Cable	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02549	2026 Newtown 800-899 Custs SS Proj	2026	**$2.3M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Newtown Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02575	2026 E Hampton 800-899 SS Project	2026	**$1.4M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the East Hampton Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02587	15U2 Contingency Overload	2026	**$1.5M**	Capacity	NO	NO	Partial CPAC	Provide for load relief to the Chippen Hill 15U2-70S zone. Serves to break up the large customer zone 15U4-73S, which has 1,009 customers affected.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
Potential NWS Solicitation Opportunities ($500,000 – $1 Million)									
CD02552	2026 Torrington 800-899 SS Project	2026	**$.5M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Torrington Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02489	24A17 Normal Overload	2026	**$.5M**	Capacity	NO	NO	Partial CPAC	Addresses the normal and contingency overloads in the first zone of the 24A17 circuit. **Major Materials:** • (3) 15KV Viper switch with form 6 control	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02480	Replace ringed spacer cable on railroad ave. madison	2026	**$.6M**	Infrastructure Replacement	NO	NO	Partial CPAC	Replaces the ringed spacer cable on Horse Pond Rd and Railroad Ave, Madison, CT. Remove five spans of out of service primary conductor	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02576	2026 Danielson 800-899 Custs SS Project	2026	**$.6M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Danielson Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02223	Man-to-auto Enfield Industrial Park	2028	**$.6M**	Enhancement Programs	NO	NO	Partial CPAC	Replace the manual switchgear on the 12C7 feeding the Enfield Industrial Park on Phoenix St. in Enfield, CT. **Major Materials:** • (2) S&C PME-9 Switchgear stock code 603870 • (2) Pad tops • (2) Pad bottoms • 200 ft. of 500 AL EPR • 200 ft. of #1 Al EPR (as needed)	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02446	Reconductor Jones Hill East Haddam	2025	**$.6M**	Infrastructure Replacement	NO	NO	Partial CPAC	Reconductor 4700 feet with 447 tree wire single phase to improve reliability for customers on Jones Hill Road, East Haddam. Replace aging infrastructure including 27 poles that have been in service since 1948.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02607	2026 Hartford SS CI Rank 101-200	2026	**$.6M**	Enhancement Programs	NO	NO	Partial SDC	Addresses zones with a large number of customers interrupted over a four-year period within the Hartford district. Installation of six (6) new reclosers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02519	2025 Hartford AWC SS 1-100 CI 5Z 5R	2025	**$.6M**	Enhancement Programs	NO	NO	Partial CPAC	The Smart Switch Program includes the installation of additional smart switch devices (reclosers) on circuits with zones impacting 500 or more customers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02533	2025 Torrington SS Rank 1-100 CI	2026	**$.7M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones with a large number of customers interrupted over a four-year period within the Torrington district.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02477	2026 Madison 800-899 Csts RWO SS Project	2026	**$.7M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Madison Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02510	Replace Cable & Manual Switch Gear Industrial Rd Bristol	2028	**$.8M**	Infrastructure Replacement	NO	NO	Partial CPAC	Upgrade the existing manual switchgear in Enterprise Dr from S&C PMH-9 pair with live front in south Bristol to PME-9 switchgear with a dead front.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02469	28F2 Overload	2026	**$.9M**	Capacity	NO	NO	Partial CPAC	Addresses an overload on the 28F2 circuit. **Major Materials:** • 3,000 ft. of 500 Cu Ug Cable • 2,200 of 477 AAC TW • 100 ft. of 1000 Cu Ug Cable	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02553	2026 Waterbury 800-899 Custs Project	2026	**$.9M**	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Waterbury Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02542	2025 Cheshire AWC SS 1-100 CI 4Z 7R	2026	**$.9M**	Enhancement Programs	NO	NO	Partial CPAC	4 large customer zones in the Cheshire AWC with the installation of 7 Viper reclosers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD01276	St. Mary's Hospital - Adding Swgear	2027	**$.9M**	Enhancement Programs	NO	NO	Partial CPAC	Installation of a set of 4-way solid dielectric switchgear on the line side of the existing feed to the existing switchgear at St Mary's Hospital 201B.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD01946	12J5-1600F, Wormwood, Mansfield - LR	2025	**$.9M**	Infrastructure Replacement	NO	NO	Partial CPAC	Address the recurring outages on Wormwood Rd in Mansfield. **Major Materials:** •11,050 ft. of Single Phase 336 Tree Wire •(52) Poles •(3) Single Phase Radial Reclosers	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02594	2025 East Hampton CI Rank 1 - 100	2025	$1.M	Enhancement Programs	NO	NO	Partial CPAC	The Smart Switch Program includes the installation of additional smart switch devices (reclosers) on circuits with zones impacting 500 or more customers.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02532	2025 Newtown SS Rank 1-100 CI	2026	$1.M	Enhancement Programs	NO	NO	Partial CPAC	Address zones with a large number of customers interrupted over a four-year period within the Newtown district.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02396	West Brookfield 14H S-S Expansion	2027	$1.M	Capacity	NO	NO	Partial CPAC	To support the expansion of the West Brookfield 14H S/S in Brookfield, CT. **Major Materials:** • (1) Sectionalizing Recloser • (2) Pre-cast Manholes	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD01278	SSRK301.23-12C-60R->1494COND.6	2026	$1.M	Enhancement Programs	NO	NO	Partial CPAC	Address a large customer zone on the 12C4 circuit in Enfield, CT. **Major Materials:** • (6) Reclosers and controls • (6) sets of Disconnect Switches • 800 ft. of 500 AL Aerial Cable	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02551	2026 Stamford 800-899 Custs	2026	$1.M	Enhancement Programs	NO	NO	Partial CPAC	Addresses zones impacting 800 – 899 customers within the Stamford Area Work Center to minimize the impact of future outage events.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work
CD02299	2025 Central Smart Switch (CI) RWO – 6Z – 8R	2025	$1.M	Enhancement Programs	NO	NO	Partial CPAC	This 2025 Smart Switch project addresses circuit zones that have between 500 and 1000 customers and have experienced multiple outages over the past 4 years.	•Customer Permission / Siting Council / Municipal approvals •Internal construction resources not available to perform the work