STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES	:	DOCKET NO. 26-05-10
	:	OCTOBER 14, 2026

INTERROGATORIES OF ALLCO FINANCE LIMITED TO THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY — SET FOURTEEN

Pursuant to the Authority's August 19, 2026 ruling granting Allco Finance Limited ("Allco") intervenor status, and in accordance with the Authority's Rules of Practice, Regs. Conn. State Agencies § 16-1-1 et seq., Allco propounds the following interrogatories — numbered consecutively with Allco's prior sets (Q-ALLCO-001 through Q-ALLCO-188) — to The Connecticut Light and Power Company d/b/a Eversource Energy ("CL&P" or the "Company"). The definitions and instructions set forth in Allco's prior sets apply. In addition, for purposes of this set: "Eversource" means Eversource Energy and each of its subsidiaries and affiliates, including the Company and Eversource Energy Service Company ("ESC"); "Covered Individual" means each of the following ten persons, or fewer if the two groups overlap: (i) the five individuals identified as Named Executive Officers in the Eversource Energy Definitive Proxy Statement dated March 27, 2026 (Joseph R. Nolan, Jr.; John M. Moreira; Paul Chodak III; Gregory B. Butler; and James W. Hunt, III), and (ii) the five individuals, whether employed by the Company, ESC, or another affiliate, whose total compensation for the Test Year is the highest among all individuals any portion of whose compensation is charged or allocated, directly or indirectly, to the Company's Test Year, Test Year Pro Forma, or Rate Year cost of service; and "Covered Agreement" means every employment agreement, offer letter, change-in-control agreement, severance, separation, retention, transition, or consulting agreement, indemnification agreement, and every amendment, restatement, assumption, assignment, waiver, extension, or notice of non-renewal of any of them, between a Covered Individual and any Eversource entity or predecessor (including NSTAR, Northeast Utilities, and their service companies), whether or not filed with the Securities and Exchange Commission, together with every plan, program, or policy under which a Covered Individual is entitled to payments upon a termination of employment or a change in control, including the Executive Change in Control

and Involuntary Termination (Not for Cause) Severance Programs approved December 4, 2023. These interrogatories concern the compensation, severance, change-in-control, and indemnification costs that the Company proposes to recover from customers in this proceeding, the accruals and reserves for such obligations reflected in its cost of service and rate base, and the allocation of such costs from ESC to the Company. Please answer separately and fully in writing, identify the witness responsible, produce each document requested as an attachment to the response (subject to the Protective Agreement in this docket where the Company contends confidentiality), and provide responsive schedules in native (Excel) format.

INTERROGATORIES

Q-ALLCO-189: (Identification of the Covered Individuals and their cost to the Company.) (a) Identify each Covered Individual by name, title, employer entity, and date of hire; (b) for each, state total compensation for the Test Year and the Rate Year as proposed, separately showing base salary, annual incentive, long-term incentive (performance shares and restricted share units), pension and supplemental retirement accruals (including under the Eversource Supplemental Executive Retirement Program), deferred compensation, perquisites, and all other compensation; (c) state the dollar amount and percentage of each component that is charged or allocated to the Company, the allocation method and factor applied (ESC allocation, direct charge, or otherwise), and the FERC account(s) and the schedule and workpaper in this docket in which each amount appears; and (d) if group (ii) of the definition of Covered Individual yields individuals different from group (i), explain the difference and provide the ranking of the twenty most highly compensated individuals whose compensation is charged or allocated in any part to the Company, with the amount so charged for each.

Q-ALLCO-190: (Production of the Covered Agreements.) For each Covered Individual, identify and produce every Covered Agreement, stating for each: the title, the parties, the date of execution, the effective date, the term and any renewal provision, the current status (in effect, expired, superseded, or terminated), and whether and where it has been filed with the Securities and Exchange Commission. The response should include, without limitation: (a) the Amended and Restated Change in Control Agreement between Joseph R. Nolan, Jr. and NSTAR dated November 15, 2007, and the February 15, 2007 agreement it restated; (b) the Amended and Restated Employment Agreement with Gregory B. Butler effective January 1, 2009; (c) each agreement entered under the December 4, 2023 Executive Change in Control and Involuntary

Termination Severance Programs with Messrs. Moreira, Chodak, and Hunt or any other Covered Individual; (d) each offer letter or other writing that fixed the terms on which Mr. Nolan became President and Chief Executive Officer on May 5, 2021 and Chairman on January 1, 2023, and on which Mr. Chodak became Chief Executive Officer of the Company; and (e) every instrument by which Eversource Energy, the Company, or ESC assumed, succeeded to, amended, extended, or declined to renew any agreement originally entered by NSTAR or Northeast Utilities, including any instrument executed in connection with the 2012 merger. If the Company contends that no Covered Agreement exists for any Covered Individual, state so affirmatively and describe every other writing that governs the terms of that individual's employment and the payments due upon termination.

Q-ALLCO-191: (Severance and change-in-control costs in the cost of service and rate base.) With respect to the Covered Agreements and the programs described in Q-ALLCO-[190]: (a) state every amount accrued, reserved, expensed, or capitalized by Eversource Energy, ESC, or the Company in the Test Year, and projected for the Rate Year, for severance, change-in-control, retention, or transition payments, for the "Special Retirement Benefit" or any additional years of credited service under a Covered Agreement, for excise-tax or other tax gross-ups, and for continued welfare benefits or perquisites following termination, identifying the FERC account, the amount allocated to the Company, and the schedule and workpaper in this docket; (b) state whether any portion of the amounts the 2026 Proxy Statement reports as payable upon a termination following a change in control — including the $11,676,000 cash severance, $6,442,801 special retirement benefit, and $13,219,858 excise tax and gross-up reported for Mr. Nolan — is reflected in any liability, regulatory asset, pension or SERP obligation, or rate base component proposed for recovery in this docket, and if so where; (c) identify every severance, separation, retention, or transition payment made to any officer of Eversource Energy, ESC, or the Company since January 1, 2021, the amount, the agreement or program under which it was made, the FERC account, and the portion charged or allocated to the Company; and (d) state whether the Company proposes to recover from customers any cost arising under a Covered Agreement upon a change in control of Eversource Energy and, if so, the basis on which such a cost is a cost of providing distribution service.

Q-ALLCO-192: (Indemnification and advancement.) (a) Identify and produce every indemnification agreement with a Covered Individual and every provision of the Declaration of

Trust of Eversource Energy, the certificate of incorporation or bylaws of the Company, any board or trustee resolution, and any policy under which Eversource Energy, ESC, or the Company indemnifies or advances expenses to officers or trustees; (b) state whether any Covered Individual has requested, or has been provided, indemnification or advancement of attorneys' fees, costs, or other expenses in connection with Allco Finance Limited Inc. v. The Connecticut Light and Power Company, et al., No. 3:26-cv-01277 (D. Conn.), or any other pending litigation, investigation, or regulatory proceeding in which the individual is named personally, and for each: the date of the request, the approving person or body, the amounts paid or accrued to date, the FERC account, the entity that bears the cost, and the portion charged or allocated to the Company; (c) state whether any such amount is included in the Test Year, Test Year Pro Forma, or Rate Year cost of service, including within the injuries and damages, outside legal, or insurance expense addressed in ALLCO-019, and identify the schedule and workpaper; and (d) identify each directors' and officers' liability insurance policy in force during the Test Year and the Rate Year, the insurer, limits, retention, premium, the allocation of the premium to the Company, and whether the premium is included in the proposed revenue requirement.

Q-ALLCO-193: (The Nolan change-in-control agreement.) With respect to the Amended and Restated Change in Control Agreement dated November 15, 2007 that Eversource Energy's Annual Report on Form 10-K for 2025 lists as Exhibit 10.6: (a) confirm that the agreement remains in effect, state each Renewal Date on which its three-year term has been extended under paragraph 15, and state whether notice of non-extension has ever been given; (b) identify the entity that is the "Company" under the agreement today and the instrument by which Eversource Energy or any other entity succeeded to NSTAR's obligations under paragraph 9; (c) state whether the agreement has been amended, including to conform the "Parent" and "Change in Control" definitions in Exhibit A to Eversource Energy, to remove the Section 280G gross-up in paragraph 7 consistent with the Company's stated policy of prohibiting gross-ups in new or materially amended agreements, or otherwise, and produce each amendment; (d) state whether any cost, accrual, reserve, or insurance premium attributable to the agreement — including the three-year welfare-benefit continuation, the additional three years of pension and SERP service, and the legal-fee reimbursement and company-paid counsel provisions in paragraphs 2(h) and 8 — is charged or allocated in any part to the Company; and (e) state whether the Company

contends that the agreement, or any payment under it, has been reviewed or approved by the Authority in any prior proceeding, and if so identify the docket.

Q-ALLCO-194: (Review and approval of the Covered Agreements.) For each Covered Agreement and for the December 4, 2023 programs: (a) identify the person or body that approved it, the date, and any compensation consultant whose advice was relied upon, and produce the consultant's report or presentation; (b) state whether the agreement or program, or the costs arising under it, was presented to or reviewed by the Authority, the Massachusetts Department of Public Utilities, or the New Hampshire Public Utilities Commission before being charged or allocated to a regulated utility, and identify each docket; (c) state the Company's policy, if any, for excluding from the cost of service compensation costs that are driven by shareholder-return metrics, change-in-control events, or the individual's separation from service rather than by the provision of utility service, and identify every adjustment the Company made in preparing this Application to remove such costs, with the amount and schedule reference; and (d) if no such adjustment was made, state why.

Please serve responses on the undersigned by electronic mail by October 28, 2026.

ALLCO FINANCE LIMITED

/s/ Thomas Melone
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CERTIFICATION

This is to certify that on this day, the foregoing document was filed with the Public Utilities Regulatory Authority, and copies were served upon each person designated on the Authority's official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

/s/ Thomas Melone
Thomas Melone