STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

October 16, 2026
In reply, please refer to:
Docket No. 26-05-10

Vincent Pace, Esq.
Assistant General Counsel
Eversource Energy Service Company
P.O. Box 270
Hartford, CT 06141

Re: Docket No. 26-05-10 – Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules

Dear Attorney Pace:

Enclosed are interrogatories numbered **RSR-58 through RSR-66** and **RRU-91 through RRU-139** directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Company) and refer to the Company's request to amend its rate schedules.

The responses to these questions have been deemed necessary by the Public Utilities Regulatory Authority (Authority) in connection with the above-referenced docket and will become a part of the record in this proceeding. Please note that persons responsible for responses must be available for cross-examination during a hearing, if held, and must attest to the truth and accuracy of their responses.

Please submit the responses to the Authority's Executive Secretary no later than **October 30, 2026, at 4:00 p.m.** The Authority encourages the submission of responses as soon as they are available rather than delaying until all answers are completed. **Please list each question and answer on the same sheet of paper using a separate sheet for each interrogatory number, and sequentially number the pages of each response (e.g., p. 1 of 5, etc.). At the top of each page, clearly identify the Docket Number, the interrogatory number (including the prefix), the name of the company and the person responsible for the response, and the date of submission.**

Similarly, each Late Filed Exhibit that may be submitted after hearing in this docket shall be sequentially numbered and identified with the Docket Number, Late Filed Exhibit Number, page number, the name of the company and the person responsible for the exhibit, and the date of submission.

If a response to any of the requested information has already been filed in response to another Parties' interrogatory(ies) in this proceeding, please reference the interrogatory which provides the information. It is the respondent's responsibility to ensure that any such information is on file with the Executive Secretary of the Authority.

ELECTRONIC SUBMISSION OF FILINGS

IMPORTANT NOTE: The Authority has indefinitely suspended the paper copy filing requirement. Anyone filing material with the Authority should file only an electronic copy through the PURA Web Filing System. Please refer to the Electronic Filing webpage for more information, including on confidential materials: Make An Electronic Filing

CONFIDENTIAL DOCUMENTS

No confidential material may be filed publicly through the web filing system. Confidential material can be filed electronically by emailing the material to Jeff.Gaudiosi@ct.gov with a subject line labeled in all capital letters "CONFIDENTIAL MATERIAL - NOT FOR PUBLIC DISCLOSURE." Each page of any electronic confidential information shall also contain a header "CONFIDENTIAL – NOT FOR PUBLIC DISCLOSURE." The motion for a protective order shall be filed electronically.

The Authority operates with the strong presumption that all documents filed with it are public records subject to the right of public inspection and copying in accordance with the Connecticut Freedom of Information Act, Conn. Gen. Stat. §1-200 et. seq. In those exceptional circumstances where a participant believes that information it intends to file is confidential under law, it may file a Motion for a Protective Order requesting an exemption from public disclosure. The Motion must provide specific legal arguments with reference to state or federal law describing with supporting facts why the information should be kept confidential. A certified affidavit supplied by a competent witness in support of the Motion must be appended to the Motion. The Authority will rule on the Motion forthwith, and it will give further direction as necessary.

The current service list for this docket is available on the Authority's website located at http://www.dpuc.state.ct.us/DPUCPublicList.NSF.

By the Direction of the Authority,

PUBLIC UTILITIES REGULATORY AUTHORITY



Jeffrey R. Gaudiosi, Esq.
Executive Secretary

Enclosure
cc: Service List

DOCKET NO. 26-05-10
APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES

Interrogatories RSR-058 through RSR-066 are directed to The Connecticut Light and Power Company d/b/a Eversource Energy (Eversource) and refer to request to amend rate schedules (Application).

RSR-058 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4, Ex.CLP-ADDITIONS-4 Supplemental, Ex. CLP-Additions-1, p. 56. Identify and provide in an unlocked spreadsheet a list of all projects associated with plant additions related to distributed generation (DG) and energy efficiency (EE) investments. Provide the information for each project showing the following:

a. All new additions, on a monthly basis;
b. Whether the project is related to DG or EE;
c. Which portion of the project is reimbursable; and
d. Reference to the project's location in Exhibit CLP-ADDITIONS-4.

RSR-059 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-1, p. 63. Provide the following regarded the "Direct Buried Replacement" projects:

a. Documentation supporting the statement: "on an industry-wide basis that much of the original XLP and HMP-insulated primary cable installed in the DB system had not achieved its engineered life expectancy."
b. An exhibit showing the engineered life expectancy by type (e.g., XLP, HMP-insulated) and vintage of direct-buried (DB) assets on the Company's system;
c. An exhibit showing the actual service life of all the Company's DB plant at the time of replacement for the years 2017 through 2026 (to-date).
d. An unlocked spreadsheet showing the number and duration of premature DB cable failures by year and their contribution to blue-sky SAIDI and SAIFI performance.

RSR-060 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-1, p. 71. Provide the following information about third-party pole attachment make-ready work:

a. A copy of the billable/nonbillable determination matrix; and
b. A description and template of the "standardization documentation" requirements.

RSR-061 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-1, pp. 73–74, Ex. CLP-ADDITIONS-9. Provide the following for the selections identified in the attachment "RSR-61 Attachment – PURA Selections" for both worksheets "Selections – Prior to 5-11-2022" and "Selections – Others":

a. Work order documentation;
b. Records of personnel sign-off on the work order;
c. Documentation of the full make-ready design including construction sketch, Maximo design, and Pole Foreman Analysis; and
d. All documented records of the "work order analysis."

RSR-062 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4, Ex. CLP-ADDITIONS-4 (Supplemental). Provide in an unlocked spreadsheet a complete listing by work order of all charges for the following vegetation management-related annual projects.

a. CTROW17;
b. ETR2017;
c. ETR2018;
d. ETR2019;
e. ETR2020;
f. ETR2021;
g. ETT2016;
h. ETT2017;
i. CTREL23;
j. CTREL24;
k. CTREL25;
l. DOT24;
m. DOT25;
n. ETR2022;
o. ETR2023;
p. ETR2024;
q. ETR2025;
r. ETTCF22;
s. ETTCF23;
t. ETTCF24;
u. ETTCF25;
v. VEGDOT22; and
w. VEGDOT23.

RSR-063 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4. Explain the difference between the annual project categories listed below. Provide examples of types of work and categories of plant that would be included in each annual project.

a. "CT D SS Emergent Annual";
b. "CLP DIST SS FAILED EQUIPMENT ANNUAL";
c. "Emergent Line"; and
d. "Insurance Claims / Keep Cost."

RSR-064 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4, Ex. CLP-ADDITIONS-4 (Supplemental). Provide in an unlocked spreadsheet a complete listing by work order of all charges for the emergent equipment failure-related annual projects labeled "EMRGNTLN (CDEMANNL)." The listing should include labels indicating the year of the plant additions and the specific annual project (e.g., "Emergent Line").

RSR-065 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4, Ex. CLP-ADDITIONS-4 (Supplemental). Provide in an unlocked spreadsheet a complete listing by work order of all charges for the following emergent equipment failure-related annual projects.

a. DSEQ20;
b. DSEQ21;
c. DSEQ22;
d. DSEQ23;
e. DSEQ24;
f. DSEQ25; and
g. DSEQ.

RSR-066 (PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4, Ex. CLP-ADDITIONS-4 (Supplemental). Provide in an unlocked spreadsheet a complete listing by work order of all charges for the following emergent equipment failure-related annual projects.

a. INSCLMCST (CTINS24) - 2017 Insurance Claims / Keep Cost;
b. INSCLMCST (CTINS24) - 2018 Insurance Claims / Keep Cost;
c. INSCLMCST (CTINS24) - 2019 Insurance Claims / Keep Cost;
d. INSCLMCST (CTINS24) - 2020 Insurance Claims / Keep Cost;
e. INSCLMCST (CTINS24) - 2021 Insurance Claims / Keep Cost;
f. INSCLMCST (CTINS24) - 2022 Insurance Claims / Keep Cost;
g. INSCLMCST (CTINS24) - 2023 Insurance Claims / Keep Cost;
h. INSCLMCST (CTINS24) - 2024 Insurance Claims / Keep Cost; and
i. INSCLMCST (CTINS24) - 2025 Insurance Claims / Keep Cost.

Interrogatories RRU-091 through RRU-139 are directed to Connecticut Light and Power d/b/a Eversource (CL&P or Company) and refer to the Company's request to amend its rate schedules (Application).

RRU-091 (EQUITY RATIO) Application, Ex. CLP-ROE-1 (Bulkley Pre-Filed Test.), pp. 68–71. Provide the revenue requirement change with a reduction of one, two, and three basis points in the equity component of the capital structure (and a corresponding increase to the long-term debt component).

RRU-092 (CAPITAL STRUCTURE) For the following questions, include all assumptions, workpapers, worksheets and source data. Where relevant provide unlocked Excel worksheets with formulas intact.

a. Describe the process by which the Company might receive a capital infusion from Eversource Energy Service Company (EESCO) or an Eversource affiliate company.
b. When was the last time that EESCO or an affiliate company provided a capital infusion? Specify the entity providing the infusion, the amount, the purpose, and timing. Additionally, provide a listing of all capital infusions from EESCO to CL&P since the Company's September 21, 2018 Decision in Docket No. 17-10-16, Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules (2018 Decision).
c. Has EESCO issued new equity since its CL&P's 2018 Decsion? If so, when and what were the circumstances related to the new equity offerings?

RRU-093 (DIVIDENDS) Application, Ex. CL&P-REVREQ-2, Sch. D-5.0. Respond to the following:

a. Describe the process that EESCO or Eversource uses to set the dividend obligation from the Company to the parent company. Include all intermediary steps up to Eversource shareholders. Identify the methodology used and the person(s) responsible.
b. Does Eversource target a certain dividend payout ratio (DPR) from its affiliate companies? Does the target vary depending on the type of affiliate (e.g., local distribution company versus an electric distribution company) or by geographic location of the affiliate? Explain.
c. Does Eversource target a certain DPR from CL&P? Is CL&P's targeted DPR the same as or different from Eversource other affiliates? Explain.
d. Does Eversource target a certain DPR to the shareholders? Explain.
e. Does the Company target paying out a certain amount of dollars as dividends to its shareholders? If so, explain how the Company's dividend strategy impacts cash flow in years with reduced cash flow.

RRU-094 (CAPITAL MARKETS) Explain the process that CL&P used to access the debt and equity markets following the Company's 2018 Decision. Detail any policy changes directed by Eversource.

RRU-095 (CAPITAL STRUCTURE) Application, Ex. CL&P-REVREQ-2, Sch. D-1.0. Since the Company's 2018 Decsion, explain if the Company's actual capitalization use of common equity has been 53.86% or greater. As applicable, identify and document the financial quarter or year end when the Company has operated with less than 53.86% common equity since the September 21, 2018 Decision in Docket No. 17-10-16, Application of The Connecticut Light and Power Company d/b/a Eversource Energy to Amend its Rate Schedules.

RRU-096 (CAPITAL STRUCTURE) Application, Ex. CL&P-REVREQ-2, Sch. D-1.0. For the following questions, provide unlocked Excel workbooks with formulas intact, including all assumptions, worksheets, and working spreadsheet models to verify the computations:

a. Provide the optimal or target capital structure for the Company.
b. If the proposed 53.86% common equity capital structure is not optimal, then explain how it is in the best interest of ratepayers.
c. Provide a worksheet that clearly depicts the components of the target structure. Compare it to the proposed ratemaking capital structure.
d. Explain how the Company plans on moving towards its target and/or optimal capital structure over the next five years.

RRU-097 (CAPITAL STRUCTURE) Application, Ex. CL&P-REVREQ-2, Sch. D-1.0. For the following questions, provide unlocked Excel workbooks with formulas intact, including all assumptions, worksheets, and working spreadsheet models to verify the computations:

a. Identify and explain the Company's planned changes to its current capital structure over the next five years (2026–2031).
b. Provide the annual actual capital structures, including dollar balances, at year end for December 31, 2024, through December 31, 2026. Include dollar balances weighted as a percentage of the total cost and weighted cost.
c. Provide the actual capital structures that include quarterly dollar balances for March 31, 2025; June 30, 2025; September 30, 2025; and December 31, 2025. Include dollar balances weighted as a percentage of the total cost and weighted cost.
d. Show the impact of the Company's projected capital structure on its Long-term Debt to Common Equity ratio.

RRU-098 (CAPITAL STRUCTURE) Provide the following information:

a. The actual capitalization mixes for CL&P at year end for the years 2022 to Q3 2026; and
b. A projection of the capitalization mix for year end 2027 to year end 2028 for CL&P.

RRU-099 (INVESTOR REPORTS) Provide stock analyst reports related to CL&P and Eversource, from January 1, 2023, through the present.

RRU-100 (CREDIT RATING) Provide all credit rating reports issued by the applicable credit rating agencies that rate CL&P and Eversource from January 1, 2023 to present.

RRU-101 (CREDIT RATING) Application, Ex. CLP-ELP-2. Provide the S&P Ratings Action for Eversource Energy and Subsidiaries released on April 10, 2026, and the Moody's rating action for Eversource Energy and NSTAR Electric released on July 6, 2026.

RRU-102 (PROXY GROUP) Bulkley Pre-Filed Test., . Provide the source data for the proxy group capital structure analysis in an unlocked Excel worksheet with formulas intact. Specifically, provide all subsidiary company data, including name and Eversource-affiliated companies used to compute both the common equity and long-term debt ratios.

RRU-103 (PROXY GROUP) Bulkley Pre-Filed Test.. Provide a list of Electric companies that were considered but excluded from the Company's proxy group and the rationale for each exclusion.

RRU-104 (PROXY GROUP) Bulkley Pre-Filed Test.. Provide the capital structure of the Company's proposed proxy group using the holding company's capital structure. If the utility in the proxy group does not have a holding company, or if there are multiple lines of ownership (i.e., holding companies and ultimate parent companies), provide the capital structure for each of the subsidiaries and holding companies.

RRU-105 (PROXY GROUP) Provide an exhibit that shows the percentage of annual regulated electric distribution revenue to total company revenue and annual regulated utility revenue to total company revenue for each company in the proposed proxy group.

RRU-106 (PROXY GROUP) Provide an exhibit that shows the bond rating and rating agency for each company in the proposed proxy group. For each proposed proxy company with a Moody's bond rating of Baa3/BBB- or lower, explain why that company should be accepted as a proxy company.

RRU-107 (FTE ALLOCATIONS) Provide a detailed summary explaining how the Company allocates Full Time Equivalent (FTE) positions between distribution rates and other rate mechanisms (i.e., RAM Mechanisms, Conservation and Load Management, etc.). Additionally, provide a narrative on how the Company intends to handle FTEs on a forward looking basis once new distribution rates are approved.

RRU-108 (EMPLOYEE BENEFITS) Ex. CLP-REVREQ-2, Sch. C-3.12. Provide an explanation for the allocation methodology used to distribute costs from EESCO across each of the employee benefit cost categories listed on Schedule C-3.12, page 1. Show the total costs incurred on the EESCO level for each category prior to the allocation and the associated calculation that derives the test year.

RRU-109 (EMPLOYEE BENEFITS) Ex. CLP-REVREQ-2, Sch. WP C-3.12, pp. 2-12. For each page of Schedule C-3.12, provide an explanation for how the Company calculated the pro forma adjustments. Explain the methodology or factor used in each case for calculating the capitalized portion for both CL&P and EESCO.

RRU-110 (EMPLOYEE BENEFITS) Ex. CLP-REVREQ-2, Sch. WP C-3.12, pp. 2-12. For each page of Schedule C-3.12, provide an explanation for how the Company calculated the Rate Year 1 adjustments. Explain the methodology or factor used in each case for calculating the capitalized portion for both CL&P and EESCO.

RRU-111 (HEALTHCARE EXPENSE) Ex. CLP-REVREQ-2, Sch. C-3.12, p. 2; Ex. CLP-EMPLOYEE-1, p. 70. The Company states, "Employers create working rates by looking at several years of past claims, current enrollment, expected medical and prescription drug trends, and known upcoming risks. Actuaries and benefits experts help translate this information into an expected per-employee cost, which the company sets aside each month." Provide the analysis or reports that the actuaries prepared for the Company that shows the calculation of the working rate per employee for the Rate Year for CL&P and EESCO individually, and how those working rates build up to the $31.942 million of proposed Rate Year costs for Healthcare Benefits presented on Schedule C-3.12, page 2.

RRU-112 (HEALTHCARE EXPENSE) Ex. CLP-EMPLOYEE-1, Table 13, p. 76. In an unlocked Excel worksheet with formulas intact, provide an update to Table 13 that includes the actual incurred costs for each year by Medical/Rx, Dental, and Vision. Show the total costs prior to any capitalization ratio applied, as well as the annual portion expensed by year after incorporating the capitalization ratio.

RRU-113 (HEALTHCARE EXPENSE) Explain how the Company and/or the actuarial consultant account for CL&P's and EESCO's employees who waive their right to enroll in the healthcare benefits. Explain whether the employee healthcare waivers are incorporated into the working rates calculated by the Company's actuary.

RRU-114 (Healthcare Expense) Ex. CLP-REVREQ-2, Sch. WP C-3.12, p. 2. Provide the detail for how the Company calculated the pro forma adjustments of the healthcare expenses of $1.931 million for CL&P and $1.955 million for EESCO. Also, provide the detail explaining the Rate Year 1 adjustments of $5.625 million for CL&P and $2.695 million for EESCO.

RRU-115 (SERP EXPENSE) Ex. CLP-REVREQ-2, Sch. WP C-3.12, p. 8. Provide an explanation for which tier of employees are eligible for the Supplemental Executive Retirement Plan (SERP) and the details of this benefit provided for executives.

RRU-116 (SERP EXPENSE) Ex. CLP-REVREQ-2, Sch WP C-3.12, p. 9. Provide an explanation for which tier of employees are eligible for the Non-Supplemental Executive Retirement Plan (Non-SERP) and the details of this benefit to employees.

RRU-117 (BENEFITS CONSULTING AND ACTUARIAL FEES) Ex. CLP-REVREQ-2, Sch WP C-3.12, p. 12. Provide all the benefit consulting, actuarial and other reports that support all the employee benefits expenses, pro forma adjustments, and Rate Year 1 adjustments presented on Schedule C-3.12, p. 1.

RRU-118 (PENSION AND POST-EMPLOYMENT BENEFITS) Compare Eversource's pension fund and any post-employment benefits fund performance against the S&P 500's performance over the last five years and explain any changes the Company may have made to investment strategies for any periods of underperformance.

RRU-119 (PENSION AND POST-EMPLOYMENT BENEFITS) Explain whether any of the post-employment benefit or pension funds are in an over- or under-funded position based on the Company's actuary analysis. If under-funded, describe any strategies the Company is taking to close any gaps to meet its long-term benefits obligations.

RRU-120 (PENSION AND POST-EMPLOYMENT BENEFITS) Provide a narrative explaining any changes in actuarial assumptions made in the current application compared with the Company's prior rate application.

RRU-121 (PENSION AND POST-EMPLOYMENT BENEFITS) For the last three years ending with the test year, provide an exhibit of the actual return on plan assets comparing this to the return on plan assets assumption used in the Company's post-employment benefits plans and pension plan. Explain any differences in the two percentages.

RRU-122 (SUPPLEMENTAL RETIREMENT PLAN, 401k) Provide copies of all materials given to participants outlining the specifics of the 401(k) benefit plan.

a. Provide a detailed discussion on the parameters and benefit levels for Eversource's 401(k) plan.
b. Provide the 401(k) formula calculation.
c. Explain whether 100% of the employees are eligible for the 401(k) plan.

RRU-123 (CAPITAL MARKETS) Explain how the Earning Sharing Mechanism (ESM), Revenue Adjustment Mechanism (RAM), revenue decoupling, and capital trackers each individually, and also collectively, impact the Company's revenue risk and the cost of capital? Explain.

RRU-124 (REGULATION) Provide a list of ROE rate setting proceedings after January 1, 2024, for regulated water, gas, and electric utilities in the U.S. provide the date of decision, state jurisdiction, and allowed ROE, and indicate whether the case was fully adjudicated or settled.

RRU-125 (REGULATION) Provide a list of all publicly traded electric utilities comparable size to the Company. Provide the company name, jurisdiction, most recently approved ROE, and specify whether the utility has revenue-assurance or stabilization mechanisms (such as decoupling), capital-investment cost trackers or other reconciling mechanisms.

RRU-126 (REGULATION) Explain whether the Company has raised any capital (debt at the company level or equity at the corporate holding company level) since its last rate case and at what rates. Provide all amounts, issuance dates, the purpose for the capital, the provider of the capital, etc.

a. Does the company have any indication that its recent cost of capital is higher (a premium) or lower (a discount) compared to similar offerings by other electric utilities?
b. Do revenue stabilizing and cost-tracking mechanisms (e.g., RAM, decoupling, capital trackers) affect investor's interest in investing in the Company and the required rate of compensation? Explain.

RRU-127 (ROE-PROXY GROUP) Application, Ex. CLP-ROE-1 (Bulkley Pre-Filed Test.).

a. How does the Company's financial risk compare to that of the companies in the Proxy Group?
b. How does the Company's business risk compare to that of the companies in the Proxy Group?

RRU-128 (ROE-PROXY GROUP) Bulkley Pre-Filed Test.. For each member of the Company's Proxy Group, provide the market to book ratio and price earnings ratio on a monthly basis for 2025 and 2026.

RRU-129 (ROE-PROXY GROUP) Bulkley Pre-Filed Test.. Based on companies followed by Value Line in the Value Line Utility Electric utility space, identify the electric companies followed by Value Line but eliminated from the Company's Proxy Group.

RRU-130 (ROE-DCF) Bulkley Pre-Filed Test., pp. 24–32. Is there a time period during which the Company believes the constant growth discounted cash flow (DCF) model loses its reliability? Provide the time period and market circumstances.

RRU-131 (ROE-PROXY GROUP) Bulkley Pre-Filed Test., pp. 32–37. What are the economic conditions that would lead the Company to conclude more weight should be afforded to Capital Asset Pricing Model (CAPM)- based methods? Explain.

RRU-132 (FINANCIAL) Describe the Company's current financial condition as compared to that of the Company's circumstances at the time of its last rate case. Also, explain any improvements and/or other changes to its financial condition.

RRU-133 (FINANCIAL) Regarding the Company's cash flow:

a. Provide the Company's Statement of Cash Flow for periods ended December 31, 2024, through YTD, 2026.
b. Provide a narrative characterizing the Company's cash flow over the period identified in subpart a., above and explain if the Company has been able to service its long-term debt.

RRU-134 (FINANCIAL) Describe the Company's financial position for the years ended December 31, 2023, December 31, 2024, and December 31, 2025.

RRU-135 (CREDIT RATING) Provide a summary exhibit with the credit ratings of CL&P from January 1, 2024, to present.

a. Provide a summary exhibit of the key financial metrics and benchmarks utilized by each credit rating agency for A type and B type ratings. Include the weight of each financial metric in the overall rating.
b. If applicable, explain how these rating changes have impacted the Company's cost of debt and access to capital markets for both debt and equity.
c. Explain whether the Company anticipates a change to its credit rating based on the outcome of this rate proceeding.

RRU-136 (SHORT-TERM DEBT) Application, Ex. CL&P REVREQ-2, Schs. D-1.0–D-5.0. Explain the Company's process of obtaining and using short-term debt. Specifically, discuss the following:

a. Whether, and how, this process has changed since the Company's last rate case.
b. Indicate whether there is a formal corporate facility set up to accommodate the Company's need for short-term debt. Which entity controls the facility, if any?

RRU-137 (SHORT TERM DEBT) Application, Ex. CL&P REVREQ-2, Schs D-1.0–D-5.0. Explain why the Company has excluded short-term debt from its ratemaking capitalization structure.

a. Provide a table which summarizes the Company's use of short- term debt for the last three calendar years and to date for 2026.
b. Explain whether the running outstanding balance is paid down to $0 by December 31 every year or as determined by its facility agreement. If not, explain how this debt can be considered short-term.

RRU-138 (LONG TERM DEBT) Provide a narrative describing the Company's efforts to refinance its existing long-term debt.

RRU-139 (FINANCIAL DATA) Summarize the changes to economic and financial indicators that have taken place, since January 1, 2019, using the table below as a guide. Please provide all source documents for the information provided.

Financial/Economic Indicator	Source	01/01/2019	6/30/2026	Percentage change 1/01/2019 to 6/30/026
Gross Domestic Product (GDP-PI)				
Consumer Price Index (CPI)				
Unemployment Rate (National)				
Unemployment Rate (Connecticut)				
US Treasury Bills (90 day)				
US Treasury Bills (180 day)				
US Treasury Bonds (10 year)				
US Treasury Bonds (20 year)				
US Treasury Bonds (30 year)				
Market-to-book ratios for the Company				
Market-to-book ratios for the Parent Company with public common equity				
Market -to-book ratios for the Electric utility Industry				
Dividend Yield-ES				
Dividend Yield-Electric Industry Average				
5-year projected EPS Growth Rate-Electric Industry Average				
5-year retention EPS Growth Rate-Electric Industry Average				
Federal Corporate Tax Rate				
Beta- Electric Industry Average				
Capital Structure-				

Financial/Economic Indicator	Source	01/01/2019	6/30/2026	Percentage change 1/01/2019 to 6/30/026
CL&P				
Capital Structure-Electric Industry Average				
Value Line Financial Strength-Electric				
Bond Rating-Electric Industry Average				
Cost of Debt-CL&P				
Cost of Debt-Electric Industry Average				