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Request from: Public Utilities Regulatory Authority

Question:

(PLANT ADDITIONS) Application, Ex. CLP-ADDITIONS-4. Explain the difference between the annual project categories listed below. Provide examples of types of work and categories of plant that would be included in each annual project.

a. "CT D SS Emergent Annual";
b. "CLP DIST SS FAILED EQUIPMENT ANNUAL";
c. "Emergent Line"; and
d. "Insurance Claims / Keep Cost."

Response:

The annual project categories noted are budgeted and approved to support a high volume of workorders and support work across the Company's electric distribution service area in Connecticut. Capital work orders initiated against these post 2022 annual projects must include total costs less than or equal to $500K. This threshold was $100K of direct costs for projects prior to 2022. Any work order that exceeds this amount will require a separate Project Authorization Form (PAF) and Delegation of Authority (DOA) approval.

CT D SS Emergent Annual and **CLP DISP SS FAILED EQUIPMENT ANNUAL** are annual programs under which separate, unique, small-scale, qualifying capital projects can be performed, using a workorder to track each separate small-scale project. The parent project number, DSEQ, establishes the annual CT Distribution Substation (SS) Emergent Equipment program under which small-scale projects can be created at the workorder level.

This annual project includes the labor, materials, and equipment necessary to address replacing failed distribution substation assets. These annual projects may include types of work and categories of plant such as failed batteries, damaged substation cables or conduits, defective relays or metering, and other distribution substation equipment requiring replacement.

Emergent Line Annual covers the replacement and repair of failed, damaged, or obsolete equipment on the electric distribution system. The work is typically initiated in response to customer-reported outages, trouble tickets, or equipment failures requiring the repair or replacement of existing distribution system facilities. This annual project includes the labor,

materials, and equipment necessary to restore customer service and address failed distribution assets. Examples of work may include replacing broken crossarms, failed arresters, damaged conductors, defective transformers, and other distribution equipment requiring replacement. Plant categories included in this annual project may include, but are not limited to, poles, overhead and underground conductors, line transformers, services, protective devices, and related distribution system equipment.

Insurance Claims / Keep Cost Annual covers distribution system costs associated with the replacement or repair of overhead facilities, underground facilities, and distribution cable damaged by third parties and subject to insurance claims. Due to timing constraints and certain non-reimbursable charges, a portion of this expenditure may not be recovered and are therefore funded through this annual project. Examples of work completed under this annual project may include customer-performed tree work that results in outages, pole accident repairs, cable dig-up restorations, and repairs to distribution system equipment damaged by third parties. Plant categories included in this annual project may include, but are not limited to, poles, overhead and underground conductors, line transformers, services, and distribution cable.