Date Filed: October 19, 2026

Witness: Edward A. Davis, Kimberly R. Parsons and Justin Pelkowski
Request from: ALLCO

Question:

(Follow-up to ALLCO-063 — load settlement and losses.) The response states that "[t]he Company does not serve load and therefore does not receive settlement statements for any load assets." (a) Identify the entity that is the ISO-NE load-asset owner and settlement counterparty for Standard Service and Last Resort Service load in the Company's service territory, and the contractual or regulatory basis on which that entity, rather than the Company, holds the load asset. (b) State the distribution loss factor(s) the Company applies in converting metered retail sales to wholesale load for settlement, the source and date of the loss study supporting each, and produce the study. (c) State the annual 2025 total of the hourly wholesale loads in ALLCO-063, Attachment 1, for Standard Service, Last Resort Service, and competitive supply, and the annual 2025 total retail kWh billed (CIEC-020, Attachment 2), and state the difference and the Company's explanation of it, including losses, unaccounted-for energy, company use, and unbilled usage, in whatever level of detail the Company's records permit.

Response:

PURA's June 2, 2026, Notice of Proceeding in Docket No. 26-05-10, states that, upon a receipt of a completed application from Eversource to amend the Company's existing rate schedules, PURA will conduct a contested proceeding to review Eversource's application. Eversource objects to Allco's effort to litigate an issue that is outside the scope of this rate case proceeding. Considering the statutory 350-day timeframe to issue a final decision on the Company's application and the number of interrogatories issued in this proceeding to-date, the litigation of issues irrelevant to the Company's application threatens to adversely impact the orderly conduct of this proceeding.[1]

Without waiving said objection,

(a) This information related to Standard Service and Last Resort Service has already been provided in ALLCO-038, and ALLCO-086, and is part of the public record in Docket No. 25-01-01. Specific entities that won Standard Service and Last Resort Service solicitations are reported in that docket in the Company's compliance filings. The regulatory and legislative basis for third parties serving load instead of the distribution company is a

[1] Allco previously litigated the Millstone PPA in the Company's Docket No. 24-01-03 Revenue Adjustment Mechanism proceeding. See, Docket No. 24-01-03, Eversource responses to ALLCO-02, ALLCO-03, ALLCO-05, ALLCO-06, ALLCO-07, and ALLCO-21. Eversource objected to each of these questions.

fundamental aspect of electric deregulation, originally set forth in Public Act No. 98-28, and codified in Conn. Gen. Stat. § 16-244e(a), and the state's procurement practices following electric deregulation, as set forth in Conn. Gen. Stat. § 16-244m, and the PURA-approved Procurement Plan.

(b) For ISO-NE load settlement reporting purposes the Company does not apply a static value to convert metered retail sales to wholesale loads.

(c) The total 8,760 hourly wholesale load data was already provided as part of ALLCO-038[i], ALLCO-063[ii], and ALLCO-086[iii]. Test Year total retail sales are included in CIEC-020, Attachment 2. Retail sales and wholesale load will not and cannot equal one another due to a host of various reasons including but not limited to thermal losses.

Prior Referenced Response:

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[i] ALLCO-038 Question:

For each year 2019 through 2025: state (a) the Company's total standard service and supplier of last resort service load (MWh) and the average all-in supply cost per kWh the Company paid to wholesale suppliers for that load; (b) the average cost per kWh of energy purchased under the Millstone PPA; and (c) the net amount charged to customers through the NBFMCC in respect of the Millstone PPA for that year; and produce data sufficient to calculate, for each such year, the net impact on customers had the Company used Millstone PPA energy to serve standard service and supplier of last resort service load up to the lesser of the Millstone PPA quantities or that load (accounting for the residual quantities that would still have been resold into the market), including hourly standard service load data and hourly Millstone PPA delivery quantities in native format.

ALLCO-038 Response:

PURA's June 2, 2026, Notice of Proceeding in Docket No. 26-05-10 states that, upon a receipt of a completed application from Eversource to amend the Company's existing rate schedules, PURA will conduct a contested proceeding to review Eversource's application. Eversource objects to Allco's effort to litigate an issue that is outside the scope of this rate case proceeding. Considering the statutory 350-day timeframe to issue a final decision on the Company's application and the number of interrogatories issued in this proceeding to-date, the litigation of issues irrelevant to the Company's application threatens to adversely impact the orderly conduct of this proceeding.1

Without waiving said objection, the Company's Standard Service loads can be found on the following website: https://www.eversource.com/residential/about/doing-business-with-us/energy-suppliers/connecticut-wholesale-supply. The supply costs paid to suppliers can be found in the following dockets: 2019-01-01; 2020-01-01; 2021-01-01; 2022-01-01; 2023-01-01; 2024-01-01; 2025-01-01. As noted in the Millstone PPA,2 "The Price for the Buyer's Percentage Entitlement of Delivered Products up to the Contract Maximum Amount shall be USD $49.99/MWh," which is equivalent to $0.0499/kWh. Eversource provides the net amount charged to customers through the NBFMCC for the Millstone PPA in its March 1st annual RAM filings.

[ii] ALLCO-063 Question:

For each month of the Test Year, produce the ISO New England settlement statements (including any resettlements) for the Company's load asset(s), showing the kilowatt-hours of Real-Time Load Obligation charged or settled to the Company, and state the monthly and annual settled kilowatt-hour totals. Reconcile the annual ISO-NE settled kilowatt-hours to

a) the total retail kilowatt-hours billed to all customers (Q-ALLCO-061) and

b) the kilowatt-hours billed to standard-service customers (Q-ALLCO-062),

separately itemizing and quantifying each reconciling item — including distribution losses, transmission losses, unaccounted-for energy, company use, station service, unbilled or estimated usage, and any other category — and stating the loss factor(s) applied at each stage and their source. Identify the system(s) and process by which the Company performs retail load settlement, and identify (by title, date, and custodian) every internal load-settlement, unaccounted-for-energy, or loss-study report prepared or updated for any period including the Test Year.

ALLCO-063 Response:

The Company does not serve load and therefore does not receive settlement statements for any load assets. In addition, wholesale loads for Standard Service, Last Resort Service and retail supply are not relevant to the adjudication of the Company's proposed retail distribution revenue requirement in this rate case or retail customer loads. Nevertheless, for informational purposes please refer to ALLCO-063, Attachment 1, for the 2025 ISO-NE wholesale loads for Standard Service, Last Resort Service, and competitive supply.

In addition to the fact that the above-described wholesale loads are not relevant to the adjudication of the Company's proposed retail distribution revenue requirement in this rate case or retail sales, the Company also notes that it cannot readily reconcile wholesale load data with Test Year data due to rate class level data being based on monthly billing cycles at the customer meter, which vary for every customer, and wholesale load data being calendar month, summed by hour, and aggregated by competitive supplier at the wholesale level.

[iii] ALLCO-086 Question:

(Follow-up to ALLCO-038.) A referral to a public webpage and seven annual dockets is not an answer, and the remaining components are not public. Provide, in a single native-format table for each calendar year 2019 through 2025: (a) the Company's standard service and supplier of last resort load in MWh and the average all-in supply cost per kWh paid to wholesale suppliers for that load (the figures the Company's referral sources contain, compiled); (b) the MWh of the Company's Buyer's Percentage Entitlement of Millstone PPA products actually delivered or settled, by month; (c) the effective all-in price per MWh actually paid under the Millstone PPA, identifying any component other than the $49.99/MWh contract price; and (d) the net amount charged or credited to customers through the NBFMCC in respect of the Millstone PPA, by year. Produce the hourly (or most granular available) Millstone delivery quantities and standard service load data in native format.

ALLCO-086 Response:

PURA's June 2, 2026, Notice of Proceeding in Docket No. 26-05-10, states that, upon a receipt of a completed application from Eversource to amend the Company's existing rate schedules, PURA will conduct a contested proceeding to review Eversource's application. Eversource objects to Allco's effort to litigate an issue that is outside the scope of this rate case proceeding. Considering the statutory 350-day timeframe to issue a final decision on the

Company's application and the number of interrogatories issued in this proceeding to-date, the litigation of issues irrelevant to the Company's application threatens to adversely impact the orderly conduct of this proceeding

Without waiving said objection, while Eversource's response to ALLCO-038, was responsive to the question asked,2 Eversource provides the following additional information as requested:

(a) Please refer to ALLCO-86, Attachment 1.

(b) Eversource provides the annual MWh purchased under the Millstone PPA in its annual RAM filings in compliance with Order No. 5 of PURA's November 22, 2019, 3rd Interim Decision in Docket No. 18-05-04. Below is a list of each docket, filing, exhibit, and page of the annual RAM filings where the information is located:

Year	RAM Docket No.	Filing Location	Date Filed
2019	20-03-01	Exhibit 3 pg. 18	4/8/20
2020	21-01-03	Exhibit 3 pg. 18	3/1/21
2021	22-01-03	Exhibit 3 pg. 17	3/1/22
2022	23-01-03	Exhibit F pg. 17	3/1/23
2023	24-01-03	Exhibit F pg. 17	3/1/24
2024	25-01-03	Exhibit F pg. 17	3/3/25
2025	26-01-03	Exhibit F pg. 17	3/2/26

The Company cannot provide Millstone's monthly/hourly generation information publicly as this is considered non-public, market-sensitive third-party data per the FERC-approved ISO-NE tariff.

(c) Eversource provided this information in response to ALLCO-038i, and directly quoted the PPA that identifies the price for all Products as $49.99/MWh.

(d) Eversource provides the monthly and annual net amount charged or credited to customers through the NBFMCC in respect of the Millstone PPA in its annual RAM filings. Below is a list of each docket, filing, exhibit, and page of the annual RAM filings where the information is located:

Year	RAM Docket No.	Filing Location	Date Filed
2019	20-03-01	Exhibit 3 pg. 3	4/8/20
2020	21-01-03	Exhibit 3 pg. 3	3/1/21
2021	22-01-03	Exhibit 3 pg. 3	3/1/22
2022	23-01-03	Exhibit F pg. 3	3/1/23
2023	24-01-03	Exhibit F pg. 3	3/1/24
2024	25-01-03	Exhibit F pg. 3	3/3/25
2025	26-01-03	Exhibit F pg. 3	3/2/26