1. Project Background

Project Title: 2017 Frontier Shift	Project Number: CD00807
Date Prepared: 04/10/2026	**Company:** Eversource CT
Organization: Electric System Operations	**Project Category:** POLE INTEGRITY PROGRAM
Initiating Organization: Distribution	**Project Type:** Annual
Project DDE: [redacted]	**Capital Investment part of 5-year plan?** Yes
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply)**:** ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Current Authorized Amount: $2,182k	**Approved In-Service Date: 12/31/2017**
Supplement Request: $555.5k	**Estimated In-Service Date: 12/31/2022**
Total Capital Request: $2,683.7k	**Authorization Type: Supplement Request**
	Reason: Cost Overage

This project captured the costs to shift and transfer Eversource facilities onto new Frontier poles that were replaced because of Frontier's Pole Inspection Program. The transfer of facilities includes shifting conductor from the old pole to the new pole and upgrading any equipment such as cross-arms, insulators, and guying. that were not in compliance with construction standards. This project was established within the Pole Integrity Program of the System Resiliency (Docket No. 12-07-06RE01).

The supplemental request for this project is $555.5k and includes additional increase in materials and labor for a total capital request of $2,683K. All WOs are closed.

2. Supplement Justification Overview

The original budget was developed in 2016 based on historical data providing an estimate of the possible number of shifts per year.

3. Supplement Justification Detail

This supplemental authorization reflects increases in labor, outside services, contingency, and materials that were not included in the original 2016 project scope. The total number of Frontier shifts cannot be finalized until Frontier completes its inspection process and uploads the results to the Alden 1 database. As a result, Eversource must estimate the number of shifts based on historical data, and the final project cost remains subject to adjustment based on the actual number of shifts provided by Frontier.

4. Supplement Cost Summary (Project Total)

Financial Evaluation ($000's)

Capital Costs	To Date Spend	Prior Authorized	Supplemental Request	Total Request
Internal Labor and Construction Equipment	254.5	33.3	171.6	204.9
Outside Services	1,541.0	1,055.7	185.0	1,240.7
Materials	154.1	18.0	106.1	124.1
Removals	0.0	0.0	338.2	338.2
Risk and Contingency	52.6	0.0	52.6	52.6
Other	-213.8	322.3	-494.5	-172.2
Subtotal	**1,788.4**	**1,429.3**	**359.1**	**1,788.4**

Indirect Capital Costs	To Date Spend	Prior Authorized	Supplemental Request	Total Request
Indirects/Overheads (including benefits)	880.7	648.4	232.3	880.7
Capitalized interest or AFUDC, if any	14.6	50.5	-35.9	14.6
Subtotal	**895.3**	**698.9**	**196.4**	**895.3**
Total Capital Costs (Gross)	**2,683.7**	**2,128.2**	**555.5**	**2,683.7**
Less Total Customer Contribution	**0.0**	**0.0**	**0.0**	**0.0**
Project Costs (Net of Reimbursement)	**2,683.7**	**2,128.2**	**555.5**	**2,683.7**

New Total Request by Year

Capital Costs	2016	2017	2018	2019	2020	2021	2022	TOTAL
Internal Labor & Equipment	0.1	161.1	40.0	3.6	-0.1	0.8	-0.7	204.9
Outside Services	0.8	975.8	242.2	22.0	-0.4	4.6	-4.3	1,240.7
Materials	0.1	97.6	24.2	2.2	0.0	0.5	-0.4	124.1
Removals	0.2	256.3	63.6	5.8	-0.1	1.2	11.1	338.2
Risk and Contingency	0.0	0.0	0.0	0.0	0.0	0.0	52.6	52.6
Other	-0.1	-135.4	-33.6	-3.1	0.1	-0.6	0.6	-172.2
SUBTOTAL Direct Cost	**1.1**	**1,355.5**	**336.4**	**30.6**	**-0.6**	**6.3**	**58.9**	**1,788.4**
Indirects / Overheads	0.4	621.3	244.1	-8.7	23.0	0.5	0.1	880.7
AFUDC	0.0	7.3	5.1	2.2	0.0	0.1	0.0	14.6
SUBTOTAL Indirect Cost	**0.4**	**628.6**	**249.1**	**-6.5**	**22.9**	**0.6**	**0.1**	**895.3**
TOTAL Capital Request	**1.6**	**1,984.1**	**585.5**	**24.1**	**22.4**	**7.0**	**59.1**	**2,683.7**
Less Total Customer Contribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
TOTAL Project Cost	**1.6**	**1,984.1**	**585.5**	**24.1**	**22.4**	**7.0**	**59.1**	**2,683.7**

5. Lessons Learned

6. Attachments

ATTACHMENT – A (PREVIOUSLY APPROVED FULL FUNDING PAF) See next page.

Project Authorization Form

Date Prepared: 09/01/2016	Project Title: Shift Eqpt – Frontier Reject Poles - 2017
Company/ies: Eversource CT	Project ID Number: CD00807
Organization: Field Ops	Class(es) of Plant:
Project Initiator: [redacted]	Project Category: Pole Integrity Program (System Resiliency)
Project Owner/Manager: [redacted]	Project Type: *Annual / Specific / Prelim-Phase1*
Project Sponsor: [redacted]	Project Purpose: part of regulatory tracked program? Y
Estimated in service date: 12/31/2017	If Transmission Project: PTF / Non-PTF / NA
Supplement to Existing Authorization?	Capital Investment Part of Original Operating Plan? Y
Eng./Constr. Resources Budgeted? Y	O&M Expenses Part of the Original Operating Plan? Y

Project Authorization

Project authorization must be in accordance with the approval levels included in the Delegation of Authority Policy (DOA).

If Chief Executive Officer or subsidiary board approval is required, document the review by Enterprise Risk Management (ERM) and Financial Planning and Analysis (FP&A)

ERM: _____

FP&A: _____

Executive Summary

This project captures the costs to replace and/or shift Eversource equipment on Frontier defective poles replaced as a result of Frontier's Pole Inspection Program. When aging utility poles are replaced, the

Company will also analyze each location for the installation of, among other things, new insulators, composite cross arms, etc on the poles to make them more resilient under adverse conditions. This project is established within the Pole Integrity Program of the System Resiliency (Docket No. 12-07-06RE01).

The total project estimate is $3,720K based on approximately [redacted] pole shifts. Each pole location will be detail designed within STORMS and the appropriate FERC accounting will be applied at the individual WO level. For the purpose of this project, historical WR were reviewed to develop the estimated capital and OM split for the project.

Project Costs Summary

See APS3 and APS8 requirements and consult with Plant Accounting for capital/O&M determination. Use published loaders for benefits, materials, and invoices, maintained by the Director, Budget and Internal Reporting.

Note: Dollar values are in thousands

	Prior Authorized*	2017	2018	2019+	Totals
Capital Additions - Direct		$ 1,043			$ 1,043
Less Customer Contribution					$ -
Removals net of Salvage		$ 386			$ 386
Total - Direct Spending	$ -	$ 1,429	$ -	$ -	$ 1,429
Indirects		$ 648			
Subtotal Request	$ -	$ 2,078	$ -	$ -	$ 2,078
AFUDC		$ 51			
Total Request	$ -	$ 2,128	$ -	$ -	$ 2,128

** to be completed if supplemental authorization is required*

Financial Evaluation

Provide the following financial information (attach additional detail if summarized items are significant or additional information is needed). Note: Dollar values are in thousands

Direct Capital Costs	Year 1	Year 2	Year 3+	Total
Straight Time Labor	$33.3			
Overtime Labor				
Outside Services	$1,055.7			
Materials	$18.0			
Other, including contingency amounts (describe)	$322.3			
Total	$1,429.3			

Indirect Capital Costs	Year 1	Year 2	Year 3+	Total
Indirects/Overheads (including benefits)	$648.4			
Capitalized interest or AFUDC, if any	$50.5			
Total	$698.8			

Total Capital Costs	$2,128.1			

Less Total Customer Contribution				

Total Capital Project Costs	$2,128.1			

Total O&M Project Costs	$1,591.9			

Note: Explain unique payment provisions, if applicable

If this is a new business project, is a customer contribution required? If yes, please note the contribution amount.

In addition, for all electric and gas growth / new business projects, please attach the CIAC calculation

Provide other financial documentation as warranted by management and / or regulatory precedent. When performing financial analysis, use appropriate discount rate by company (can be provided by Budgeting and Internal Reporting or Financial Planning and Analysis).