WESTERN MASSACHUSETTS
EXTRA LARGE GENERAL SERVICE

RATE T-5

APPLICABILITY

This rate is applicable only to the entire use of electricity at a single location in the Western Massachusetts territory. All electricity shall be measured through a single time-of-use meter installed by the Company, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or re-meter (or sub-meter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 2,500 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 2,500 kW within one year must take service under this rate.

RATE PER MONTH

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST
OFF-PEAK: All other hours

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff

WESTERN MASSACHUSETTS
EXTRA LARGE GENERAL SERVICE

RATE T-5

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

MISCELLANEOUS CREDITS

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to $1.09 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

TRANSMISSION BILLING ADJUSTMENT

Pursuant to D.P.U. 12-97, Rate T-5 customers will be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy Northeast Utilities system.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE:

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

WESTERN MASSACHUSETTS
EXTRA LARGE GENERAL SERVICE

RATE T-5

DETERMINATION OF BILLING DEMAND:

Measurement of demand will be on the basis of the Company's available metering determined to the nearest one-half kW.

The On-Peak Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

POWER FACTOR CORRECTION

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

MINIMUM MONTHLY CHARGE

The minimum charge is the customer charge.

TERMS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

AVAILABILITY

Service under this rate is available for all use at a single location in the Greater Boston service area on contiguous private property if service is supplied to the Customer and metered at 14,000 volts nominal or greater and if the Customer furnishes, installs, owns and maintains at his expense all protective devices, transformers and other equipment required by the Company. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 14,000 volts or greater.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. Customers must remain on the elected option for a minimum of 12 consecutive months.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

DETERMINATION OF BILLING DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

(1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

(2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

EASTERN MASSACHUSETTS
CAMBRIDGE SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

AVAILABILITY

This rate is available for all uses of electricity to Customers in the Cambridge service area whose metered load exceeds or is estimated to exceed an average of 100 kilowatts for 12 consecutive billing months and the service voltage is 13,800 volts or higher. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

EASTERN MASSACHUSETTS
CAMBRIDGE SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. Customers must remain on the elected option for a minimum of 12 consecutive months.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

EASTERN MASSACHUSETTS
CAMBRIDGE SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 26% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:
Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

EASTERN MASSACHUSETTS
CAMBRIDGE SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA's VINEYARD SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

AVAILABILITY

This rate is available for all uses of electricity to Customers in the South Shore, Cape Cod & Martha's Vineyard service area who establish demands in excess of an average of 500 kilowatts for 12 consecutive months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA's VINEYARD SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

PRIMARY METERING CREDIT

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of 2% will apply to the volumetric (per kWh) charges determined under all of the foregoing provisions of this rate schedule.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by $1.09 per kilovolt-ampere of demand when the nominal voltage is 13,200 volts or higher.

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. Customers must remain on the elected option for a minimum of 12 consecutive months.

EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA's VINEYARD SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 35% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and

EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA's VINEYARD SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

Sunday.

SPECIAL PROVISIONS

A. When requested by the Company, the Customer agrees to furnish free of charge adequate accommodations upon its property for the installation of transformers and other apparatus necessary for the Company to furnish service, and to permit the construction of necessary transmission lines upon its property either overhead or underground as mutually agreed upon.

B. The Company will provide service at approximately 575 volts to service locations existing prior to January 31, 1989. The Company reserves the right to refuse additional or increased loads at 575 volts.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of May 1, 1995.

WESTERN MASSACHUSETTS
LARGE GENERAL SERVICE

RATE G-3

APPLICABILITY

This rate is applicable only to the entire use of electricity at a single location in the Western Massachusetts territory. All electricity shall be measured through a single time-of-use meter installed by the Company, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or re-meter (or sub-meter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 350 kW but less than 2,500 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 350 kW but less than 2,500 kW within one year must take service under this rate.

RATE PER MONTH

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST
OFF-PEAK: All other hours

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

The Customer Service Charge shall be based on the customer's two highest maximum demand months within the most recent 12 months (On- or Off-Peak). If in the most recent 12 months, the customer has;

a) two billing months with maximum kW demands over a higher demand threshold or,

WESTERN MASSACHUSETTS
LARGE GENERAL SERVICE

RATE G-3

b) one billing month with a maximum kW demand over a higher demand threshold by 5 percent or more of the higher demand threshold then, the Customer Service Charge will be that of the higher demand threshold.

Supplier Services: (Optional)

Basic Service: As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

MISCELLANEOUS CREDITS

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to $1.09 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak

WESTERN MASSACHUSETTS
LARGE GENERAL SERVICE

RATE G-3

Demand) for the legacy Northeast Utilities system. Customers must remain on the elected option for a minimum of 12 consecutive months.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF BILLING DEMAND

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

POWER FACTOR CORRECTION

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

MINIMUM MONTHLY CHARGE

The minimum charge is the customer charge.

TERMS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

WESTERN MASSACHUSETTS
LARGE GENERAL SERVICE

RATE G-3

TERM OF CONTRACT

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

MASSACHUSETTS ELECTRIC COMPANY

GENERAL SERVICE TIME-OF-USE - G-3
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service under this rate is available for all purposes, including separately metered electric vehicle ("EV") charging as defined below, subject to the provisions of this section. A new Customer will begin delivery service on this rate if the Company estimates that its average use will exceed 200 kW of Demand.

A Customer may be transferred from rate G-3 at its request if the customer's 12-month average monthly demand is less than 180 kW of Demand for 3 consecutive months. A Customer may be transferred from rate G-3 at the option of the Company if the Customer's 12-month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

The actual delivery of service and the rendering of bills under this rate are contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All Customers served on this rate must elect to take their total electric delivery service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

Customers receiving delivery service under this rate shall be charged the applicable charges contained in the Summary of Electric Service Rates Tariff as in effect from time to time.

MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Customer, Demand and Energy Charges.

PEAK AND OFF-PEAK PERIODS

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday, excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The Company reserves the right to change these peak and off-peak hours, but in no case will the off-peak hours be less than eleven hours per day.

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

DETERMINATION OF DEMAND

The Demand for each month under ordinary load conditions shall be the greater of the following:

a) The greatest fifteen-minute peak occurring during the Peak hours period within such a month as measured in kilowatts, or

b) 90% of the greatest fifteen-minute peak occurring during the Peak hours period, of such month as measured in kilovolt-amperes.

MASSACHUSETTS ELECTRIC COMPANY

GENERAL SERVICE TIME-OF-USE - G-3
RETAIL DELIVERY SERVICE

EV PRICING

EV Pricing is available, but not mandatory, to existing and new Level 2 and Direct Current Fast Charging EV site service locations for a period of ten (10) years beginning July 1, 2023 and ending June 30, 2033 or a date determined by the Department. EV charging station usage includes security lighting, networking, touch screens, component heating, charger fans and cooling equipment, of which the aggregate load must be metered separately. Any non-EV general service use must be separately metered. Existing Customers will be assigned one of four available base distribution price schedules shown below based on the load factor ("LF") derived from the Company's metered data based on the Customer's 12-month demand and energy usage if the Company has this information for the Customer's account. Any existing Customer without 12 months of demand and energy usage and all new Customers will be assigned Price Schedule A. On or before June 1 of each calendar year, the Company will calculate the average LF for each Customer account based on the 12-month average of the previous monthly bills' LFs. Based upon the resulting average LF, the Company shall place the Customer on the appropriate price schedule for the upcoming 12-month period. The four available price schedules are based on a sliding scale of base distribution demand charges and energy rates:

Price Schedule A: $0\% \leq LF \leq 5\%$

Price Schedule B: $5\% < LF \leq 10\%$

Price Schedule C: $10\% < LF \leq 15\%$

Price Schedule D: $LF > 15\%$

In the annual review of a Customer's LF, if the Customer's average LF is greater than 15 percent, the Customer will be assigned to Price Schedule D, which consists of the same demand charge and base distribution energy rate to which all non-EV Pricing customers are subject. However, the Customer remains on EV Pricing and eligible for one of the other pricing schedules during the remaining term of EV Pricing if their average LF decreases to 15 percent or less. The Company will continue to evaluate the Customer's LF for the duration of EV Pricing. EV Pricing is conditioned on the Company's ability to provide such price schedules.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where delivery service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a percentage discount will be allowed from the amount determined under the preceding provisions.

When the metering equipment is installed on the Customer's side of the transformers and the nameplate transformer rating is greater than 120 percent of the Customer's highest demand over the last twelve months, the Company may adjust the kW, KVA, and kWh meter registrations or adjust electronic meter program settings to compensate for unmetered transformer losses.

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GENERAL SERVICE TIME-OF-USE - G-3
RETAIL DELIVERY SERVICE

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer accepts delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a per kilowatt credit of the billing Demand for such month shall be allowed against the amount determined under the preceding provisions.

An additional per kilowatt credit of the billing Demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment.

RATE ADJUSTMENT PROVISIONS

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Advanced Metering Infrastructure Provision
Attorney General Consultant Expenses Provision
Basic Service Adjustment Provision
Electric Vehicle Program Provision
Energy Efficiency Provision
Grid Modernization Provision
Infrastructure, Safety, Reliability and Electrification Provision
Net Metering Provision
Pension/Post-retirement Benefits Other than Pension Mechanism Provision
Performance-Based Ratemaking Provision
Renewable Provision
Renewable Energy Recovery Provision
Residential Assistance Adjustment Provision
Revenue Decoupling Mechanism Provision
Smart Grid Adjustment Provision
SMART Provision
Solar Cost Adjustment Provision
Storm Fund Replenishment Provision
Tax Credit Provision
Transition Cost Adjustment Provision
Vegetation Management Pilot Provision

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail customers taking service under this rate. For those customers, the transmission charge under this rate shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision.

OPTIONAL TRANSMISSION COINCIDENT PEAK BILLING

Customers taking service under this rate may elect the transmission charge to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the "Coincident Peak Demand") in lieu of a per kWh charge. Customers must remain on the elected option for a minimum of 12 consecutive

MASSACHUSETTS ELECTRIC COMPANY

GENERAL SERVICE TIME-OF-USE - G-3
RETAIL DELIVERY SERVICE

months. A charge of $155.00 will be assessed on any manual billing due to this option. Customer bills will be issued one month in arrears.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

BASIC SERVICE

Any Customer who does not have a supplier other than the Company will receive and pay the Company for Basic Service in accordance with the terms and price for Basic Service established by the Department of Public Utilities.

TERM OF SERVICE

Customers served under this rate must provide the Company with six months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. This notice provision does not apply to facilities eligible for net metering in accordance with 220 CMR 11.03(4)(d).

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L. Chapter 128 Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the Customer's total bill for service provided by the Company before application of this discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

AVAILABILITY

This Rate is available to all eligible customers meeting the availability and character of service criteria listed under one of the following general service rate schedules: MGS-P, MGS-S, MGS-P-TOU, MGS-S-TOU, IGS-P-TOU, IGS-S-TOU, LGS-P-TOU, or LGS-S-TOU. Customers also must meet the eligibility criteria detailed below.

ELIGIBILITY CRITERIA

A. Except to the extent otherwise provided in the Company's Electric Delivery Rate Schedule, any customer taking service under this Rate whose maximum monthly measured demand has not exceeded 20 kW in each of the preceding twelve months shall be transferred to the applicable Small General Service rate, effective with the next succeeding billing month.

B. This Rate does not apply to customers taking short-term delivery service.

DEMAND

For customers with maximum measured non-coincident demands below 400 kW and taking service under a rate option that is not time-differentiated, the monthly non-coincident peak demand shall be the highest 15-minute integrated kW demand registered during the month as determined by the Company.

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

DEMAND (Continued)

For customers taking service under time-differentiated rates, the monthly non-coincident peak demand for each period, on-peak year-round and off-peak during July and August, shall be the highest 15-minute integrated kW demand registered in each period during the month as determined by the Company.

For all customers taking service under this Rate, the monthly coincident peak demand shall be the average kW demand registered during the hour of the Company's monthly system peak during the calendar month.

For customers with maximum measured non-coincident demands below 400 kW, the reactive demand will be determined for three phase service only and where the power factor of the customer's load is determined by the Company to be less than 90% lagging. For customers with maximum measured non-coincident demands below 400 kW and taking service under a rate option that is not time-differentiated, the reactive demand shall be the highest 15-minute integrated kVar demand registered during the month. For customers with maximum measured demands below 400 kW and taking service under a time-differentiated rate option, the reactive demand shall be the highest 15-minute integrated kVar demand registered during any on-peak period during the month.

For all other customers, the reactive demand shall be the highest 15-minute integrated kVar demand registered in any on-peak period during the month.

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

BASIC RATE PER MONTH

Customer Eligible For Service Under

	MGS-P	MGS-S	MGS-P-TOU	MGS-S-TOU
Service Charge				
Single Phase	320.61	189.87	405.74	328.20
Three Phase	428.24	209.29	477.25	292.91
Demand Charges				
Non-Coincident Peak				
All Hours: July & August	4.93 /kW	6.39 /kW		
All Hours: Sept - June	4.67 /kW	6.05 /kW		
On-Peak: July & August			12.43 /kW	13.28 /kW
Off-Peak: July & August			0.66 /kW	0.73 /kW
On-Peak: Dec - Feb			1.76 /kW	2.33 /kW
Off-Peak: Dec - Feb			0.00 /kW	0.00 /kW
On-Peak: All Other			1.54 /kW	1.83 /kW
Off-Peak: All Other			0.00 /kW	0.00 /kW
Coincident Peak	24.50 /kW	24.50 /kW	24.50 /kW	24.50 /kW
KWH Charges	0.011604 /kWh	0.011604 /kWh		
On-Peak: July & August			0.011604 /kWh	0.011604 /kWh
On-Peak: Sept - June			0.011604 /kWh	0.011604 /kWh
Off-Peak: July & August			0.011604 /kWh	0.011604 /kWh
Off-Peak: Sept - June			0.011604 /kWh	0.011604 /kWh
Reactive Demand Charge	1.06 /kVar	1.37 /kVar	3.77 /kVar	1.74 /kVar

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

BASIC RATE PER MONTH (Continued)

Customer Eligible For Service Under

	IGS-P-TOU	IGS-S-TOU	LGS-P-TOU	LGS-S-TOU
Service Charge	4,042.44	3,480.74	11,858.22	9,951.54
Demand Charges				
Non-Coincident Peak				
All Hours: July & August				
All Hours: Sept - June				
On-Peak: July & August	22.83 /kW	15.94 /kW	27.81 /kW	24.41 /kW
Off-Peak: July & August	1.23 /kW	0.86 /kW	1.56 /kW	1.40 /kW
On-Peak: Dec - Feb	2.26 /kW	1.64 /kW	1.75 /kW	1.61 /kW
Off-Peak: Dec - Feb	0.00 /kW	0.00 /kW	0.00 /kW	0.00 /kW
On-Peak: All Other	1.62 /kW	1.18 /kW	1.14 /kW	1.00 /kW
Off-Peak: All Other	0.00 /kW	0.00 /kW	0.00 /kW	0.00 /kW
Coincident Peak	24.50 /kW	24.50 /kW	24.50 /kW	24.50 /kW
KWH Charges				
On-Peak: July & August	0.005270 /kWh	0.005270 /kWh	0.004367 /kWh	0.004367 /kWh
On-Peak: Sept - June	0.005270 /kWh	0.005270 /kWh	0.004367 /kWh	0.004367 /kWh
Off-Peak: July & August	0.005270 /kWh	0.005270 /kWh	0.004367 /kWh	0.004367 /kWh
Off-Peak: Sept - June	0.005270 /kWh	0.005270 /kWh	0.004367 /kWh	0.004367 /kWh
Reactive Demand Charge	1.43 /kVar	1.58 /kVar	1.38 /kVar	2.07 /kVar

The daily periods for weekdays (Monday through Friday, excluding holidays) shall be as follows:

On-Peak:	5:00 p.m. to 9:00 p.m.
Off-Peak:	All Other Hours

All Saturdays, Sundays, and holidays year-round shall be designated as off-peak.

TRANSMISSION CHARGE

The transmission charges in accordance with Subsection 44.1 of the Terms & Conditions are included in the above rates.

OPTIONAL TARGETED SERVICE RATE: B-CPT
GENERAL SERVICE – COINCIDENT PEAK TRANSMISSION

EFFICIENCY MAINE TRUST ASSESSMENT CHARGE

The Efficiency Maine Trust assessment charges in accordance with Subsection 49.1 of the Terms & Conditions are included in the above rates.

REACTIVE DEMAND CHARGE

For customers with non-coincident demands less than or equal to 1,000 kW, the applicable reactive demand charge from the table above will be applied to reactive demand in excess of 50% of the monthly kW demand or, for time-differentiated options, the monthly on-peak kW demand.

For customers with non-coincident demands greater than 1,000 kW, the applicable reactive demand charge from the table above will be applied to reactive demand in excess of 50% of the first 1,000 kW of monthly on-peak kW demand and 25% of all additional monthly on-peak kW demand.

MINIMUM CHARGE

The Service Charge, plus the Non-coincident Demand Charge, plus the Coincident Peak Demand Charge, plus the Reactive Demand Charge, per month.

METERING

If metering facilities are required for time-of-use service which are in addition to, or in substitution of, the standard facilities which the Company would normally install to provide regular service, they shall be provided by the Company and the customer will be subject to an additional monthly charge in accordance with Section 13 of the Terms & Conditions.

CONTRACT

1. A contract shall be required for customers with loads of 2,000 kW or larger.

2. The contract shall specify the delivery point and voltage, phase characteristics, maximum available kVa capacity, billing criteria under the applicable rates(s), and any special conditions associated with the facilities providing the service.

Rate G-1 General Service Time-of-Use Rate

Availability

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand. A Customer may be transferred from Rate G-1 at its request or at the option of the Company if the Customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All Customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

Summary of Rates

All rates associated with this rate schedule may be found in the Summary of Rates.

CPT Pilot

On the first of the month following sixty days after the effective date of this tariff, the Company shall test an alternative critical peak period rate design, on a pilot basis, with up to fifteen (15) Customers taking Delivery Service under Rate G-1 that elect Delivery Service under the Rate G-1 CPT Pilot. This rate shall be optional to Customers and available through the conclusions of the Company's next distribution rate proceeding. In the Company's next distribution rate filing, the Company shall report on its findings, including Rate G-1 customer feedback and whether the rate design encouraged load reduction during the Critical Peak hours, and may propose modifications to the rates, as needed.

CPT Distribution Demand Charges Peak Periods

Critical Peak hours will be from 3:00 pm to 8:00 pm daily Monday through Friday, excluding holidays.

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily Monday through Friday excluding holidays.

CPT Demand

For the Critical Peak hours, the Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the Critical Peak hours which occurs during such month as measured in kilowatts, or
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or

For the Peak hours, the Demand for each month under ordinary load conditions shall be the greatest of the following:

3. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
4. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
5. 80% of the greatest Demand as so determined above during the preceding eleven months.

CPT Transmission Demand Charges

A CPT Pilot Customer's monthly transmission demand charge shall be based on the Customer's average 60-minute demand registered during the monthly coincident peak load hour as initially reported and billed for Regional Network Service loads by ISO New England, Inc. at the end of each month.

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays. Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit	($0.55) per kW

Rate G-2 General Long Hour Service

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A Customer may be transferred from Rate G-2 at its request or at the option of the Company if the Customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

All rates associated with this rate schedule may be found in the Summary of Rates.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit	($0.55) per kW