LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge	$800.00 per month

Demand Charges:	Per Kilovolt-Ampere of Maximum Demand
Distribution Charge	$7.32
Regulatory Reconciliation Adjustment	$0.31
Pole Plant Adjustment Mechanism	$(0.03)
Transmission Charge	$13.25
Coincident Peak Transmission Charge (for Rate CPT only, see Page 67)	$18.18
Stranded Cost Recovery	$0.30

Energy Charges:	Per Kilowatt-Hour
Distribution Charges:	
On-Peak Hours	0.694¢
Off-Peak Hours	0.591¢
Stranded Cost Recovery:	
On-Peak Hours	(0.580)¢
Off-Peak Hours	(0.665)¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

(1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or

(2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or

(3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

COINCIDENT PEAK TRANSMISSION PILOT (optional Rate CPT, enrollment limited to a total of five (5) PSNH distribution customer accounts)

Customers taking service under this rate schedule may elect to be billed transmission charges based on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for PSNH. The Coincident Peak Demand shall be determined by the pilot participant's distribution meter used for billing purposes and calculated each calendar month and shall be set at the customer's coincident 60-minute kilowatt demand. While the Coincident Peak Demand will be calculated monthly, due to limitations of the PSNH billing systems, pilot participants will be billed according to the standard Rate LG TCAM rate throughout the year, and the difference between the Rate LG TCAM rate and the Rate CPT TCAM rate will be calculated once annually each September, with the pilot participant being either credited or invoiced for the difference. The Coincident Peak Transmission pilot rate (Rate CPT) will be made available to a maximum of five customer accounts starting on October 1, 2026, until September 30 of the year in which Eversource files its next base distribution rate case, at which point the pilot will terminate and pilot participants will be placed back on the Rate LG TCAM rate. However, the pilot term may be terminated early at the discretion of the New Hampshire Public Utilities Commission. Pilot participants must remain on the elected option for a minimum of 12 consecutive months.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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~~Energy Charges (Continued...)~~

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