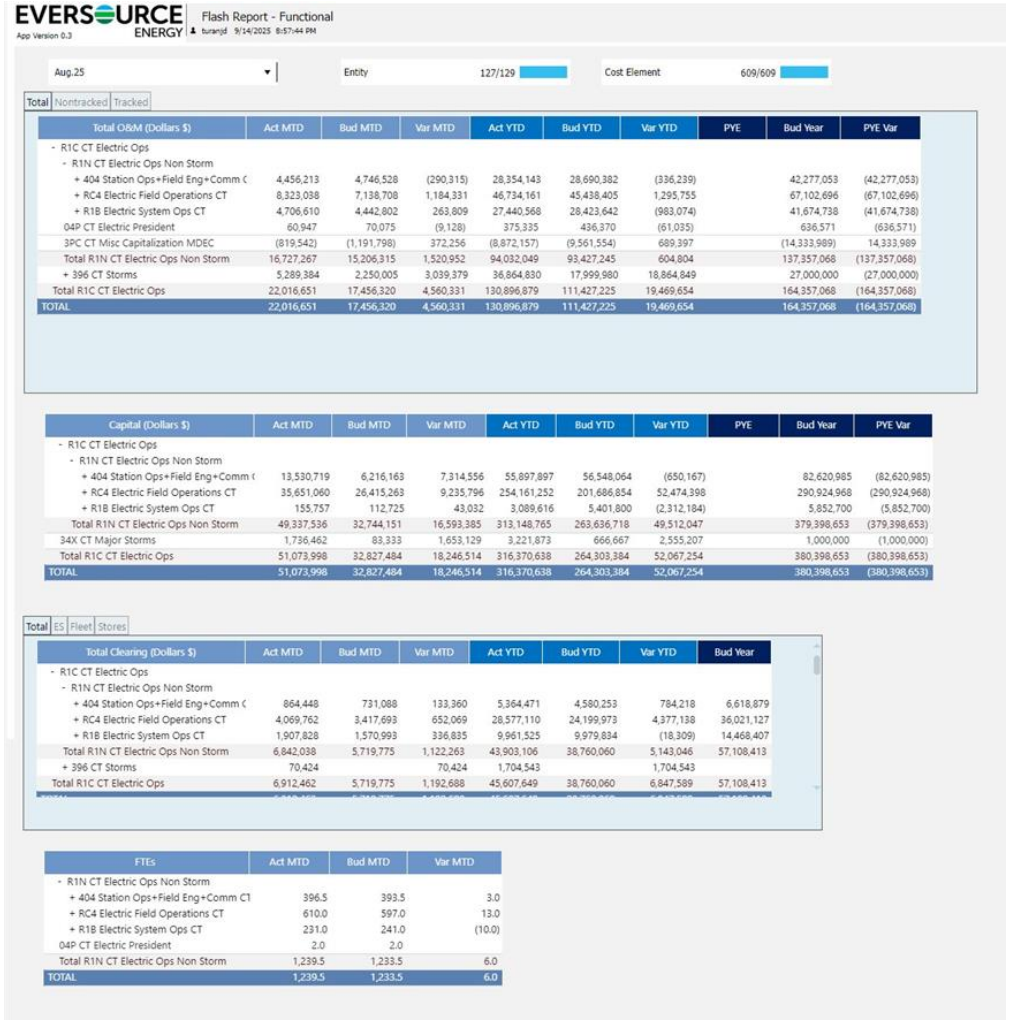
CT Electric Operations Budget Results

August 2025



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Aug.25 | Entity 127/129 | Cost Element 609/609

Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm C	4,456,213	4,746,528	(290,315)	28,354,143	28,690,382	(336,239)		42,277,053	(42,277,053)
+ RC4 Electric Field Operations CT	8,323,038	7,138,708	1,184,331	46,734,161	45,438,405	1,295,755		67,102,696	(67,102,696)
+ R1B Electric System Ops CT	4,706,610	4,442,802	263,809	27,440,568	28,423,642	(983,074)		41,674,738	(41,674,738)
04P CT Electric President	60,947	70,075	(9,128)	375,335	436,370	(61,035)		636,571	(636,571)
3PC CT Misc Capitalization MDEC	(819,542)	(1,191,798)	372,256	(8,872,157)	(9,561,554)	689,397		(14,333,989)	14,333,989
Total R1N CT Electric Ops Non Storm	16,727,267	15,206,315	1,520,952	94,032,049	93,427,245	604,804		137,357,068	(137,357,068)
+ 396 CT Storms	5,289,384	2,250,005	3,039,379	36,864,830	17,999,980	18,864,849		27,000,000	(27,000,000)
Total R1C CT Electric Ops	22,016,651	17,456,320	4,560,331	130,896,879	111,427,225	19,469,654		164,357,068	(164,357,068)
TOTAL	22,016,651	17,456,320	4,560,331	130,896,879	111,427,225	19,469,654		164,357,068	(164,357,068)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm C	13,530,719	6,216,163	7,314,556	55,897,897	56,548,064	(650,167)		82,620,985	(82,620,985)
+ RC4 Electric Field Operations CT	35,651,060	26,415,263	9,235,796	254,161,252	201,686,854	52,474,398		290,924,968	(290,924,968)
+ R1B Electric System Ops CT	155,757	112,725	43,032	3,089,616	5,401,800	(2,312,184)		5,852,700	(5,852,700)
Total R1N CT Electric Ops Non Storm	49,337,536	32,744,151	16,593,385	313,148,765	263,636,718	49,512,047		379,398,653	(379,398,653)
34X CT Major Storms	1,736,462	83,333	1,653,129	3,221,873	666,667	2,555,207		1,000,000	(1,000,000)
Total R1C CT Electric Ops	51,073,998	32,827,484	18,246,514	316,370,638	264,303,384	52,067,254		380,398,653	(380,398,653)
TOTAL	51,073,998	32,827,484	18,246,514	316,370,638	264,303,384	52,067,254		380,398,653	(380,398,653)

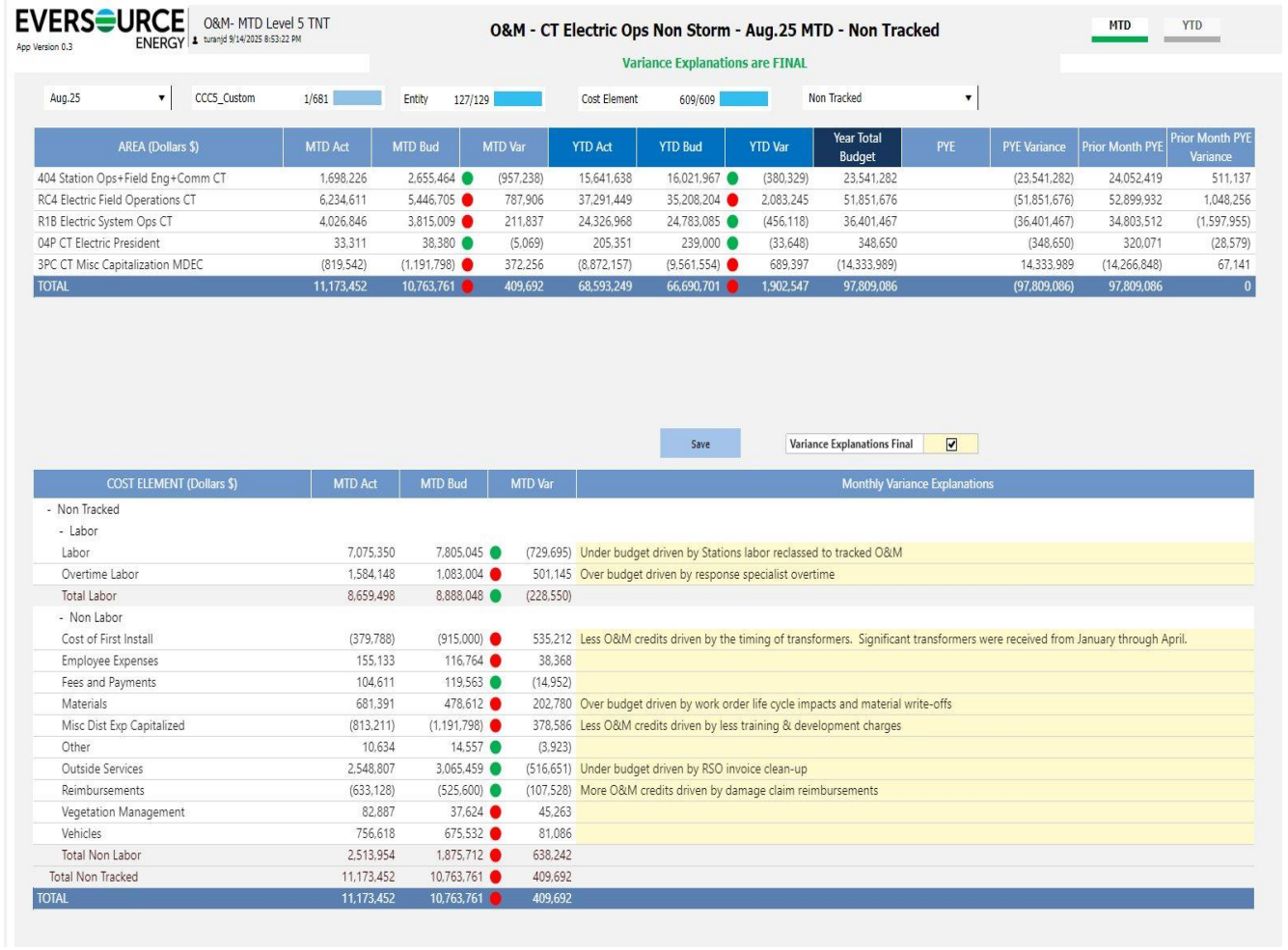
Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1C CT Electric Ops							
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm C	864,448	731,088	133,360	5,364,471	4,580,253	784,218	6,618,879
+ RC4 Electric Field Operations CT	4,069,762	3,417,693	652,069	28,577,110	24,199,973	4,377,138	36,021,127
+ R1B Electric System Ops CT	1,907,828	1,570,993	336,835	9,961,525	9,979,834	(18,309)	14,468,407
Total R1N CT Electric Ops Non Storm	6,842,038	5,719,775	1,122,263	43,903,106	38,760,060	5,143,046	57,108,413
+ 396 CT Storms	70,424		70,424	1,704,543		1,704,543	
Total R1C CT Electric Ops	6,912,462	5,719,775	1,192,688	45,607,649	38,760,060	6,847,589	57,108,413

FTEs	Act MTD	Bud MTD	Var MTD
- R1N CT Electric Ops Non Storm			
+ 404 Station Ops+Field Eng+Comm CT	396.5	393.5	3.0
+ RC4 Electric Field Operations CT	610.0	597.0	13.0
+ R1B Electric System Ops CT	231.0	241.0	(10.0)
04P CT Electric President	2.0	2.0	
Total R1N CT Electric Ops Non Storm	1,239.5	1,233.5	6.0
TOTAL	1,239.5	1,233.5	6.0

O&M Results

MTD and YTD by Cost Element



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O&M - CT Electric Ops Non Storm - Aug.25 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,698,226	2,655,464	(957,238)	15,641,638	16,021,967	(380,329)	23,541,282		(23,541,282)	24,052,419	511,137
RC4 Electric Field Operations CT	6,234,611	5,446,705	787,906	37,291,449	35,208,204	2,083,245	51,851,676		(51,851,676)	52,899,932	1,048,256
R1B Electric System Ops CT	4,026,846	3,815,009	211,837	24,326,968	24,783,085	(456,118)	36,401,467		(36,401,467)	34,803,512	(1,597,955)
04P CT Electric President	33,311	38,380	(5,069)	205,351	239,000	(33,648)	348,650		(348,650)	320,071	(28,579)
3PC CT Misc Capitalization MDEC	(819,542)	(1,191,798)	372,256	(8,872,157)	(9,561,554)	689,397	(14,333,989)		14,333,989	(14,266,848)	67,141
TOTAL	11,173,452	10,763,761	409,692	68,593,249	66,690,701	1,902,547	97,809,086		(97,809,086)	97,809,086	0

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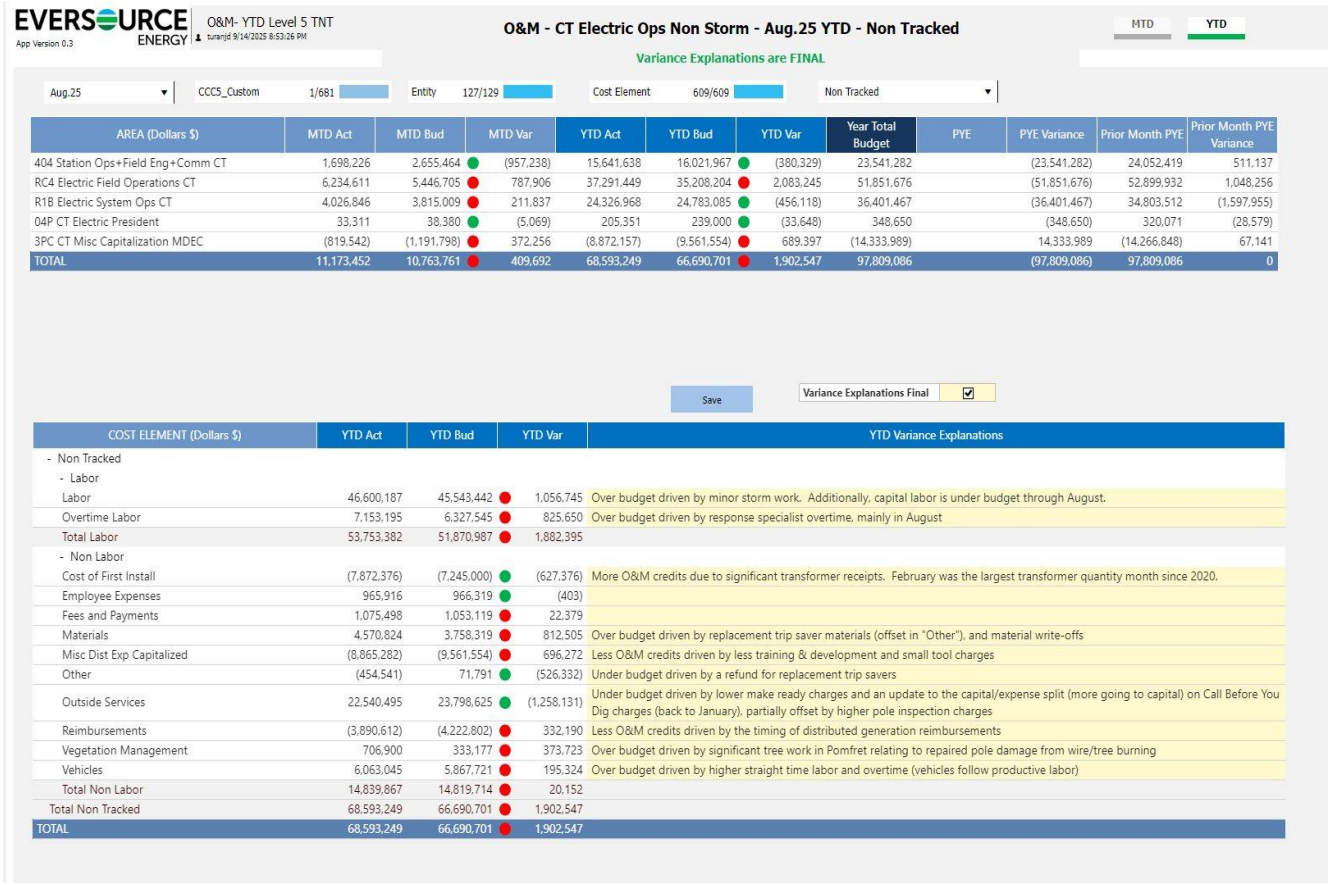
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	7,075,350	7,805,045	(729,695)	Under budget driven by Stations labor reclassed to tracked O&M
Overtime Labor	1,584,148	1,083,004	501,145	Over budget driven by response specialist overtime
Total Labor	8,659,498	8,888,048	(228,550)	
- Non Labor				
Cost of First Install	(379,788)	(915,000)	535,212	Less O&M credits driven by the timing of transformers. Significant transformers were received from January through April.
Employee Expenses	155,133	116,764	38,368	
Fees and Payments	104,611	119,563	(14,952)	
Materials	681,391	478,612	202,780	Over budget driven by work order life cycle impacts and material write-offs
Misc Dist Exp Capitalized	(813,211)	(1,191,798)	378,586	Less O&M credits driven by less training & development charges
Other	10,634	14,557	(3,923)	
Outside Services	2,548,807	3,065,459	(516,651)	Under budget driven by RSO invoice clean-up
Reimbursements	(633,128)	(525,600)	(107,528)	More O&M credits driven by damage claim reimbursements
Vegetation Management	82,887	37,624	45,263	
Vehicles	756,618	675,532	81,086	
Total Non Labor	2,513,954	1,875,712	638,242	
Total Non Tracked	11,173,452	10,763,761	409,692	
TOTAL	11,173,452	10,763,761	409,692	



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O&M - CT Electric Ops Non Storm - Aug.25 YTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,698,226	2,655,464	(957,238)	15,641,638	16,021,967	(380,329)	23,541,282		(23,541,282)	24,052,419	511,137
RC4 Electric Field Operations CT	6,234,611	5,446,705	787,906	37,291,449	35,208,204	2,083,245	51,851,676		(51,851,676)	52,899,932	1,048,256
R1B Electric System Ops CT	4,026,846	3,815,009	211,837	24,326,968	24,783,085	(456,118)	36,401,467		(36,401,467)	34,803,512	(1,597,955)
04P CT Electric President	33,311	38,380	(5,069)	205,351	239,000	(33,648)	348,650		(348,650)	320,071	(28,579)
3PC CT Misc Capitalization MDEC	(819,542)	(1,191,798)	372,256	(8,872,157)	(9,561,554)	689,397	(14,333,989)		14,333,989	(14,266,848)	67,141
TOTAL	11,173,452	10,763,761	409,692	68,593,249	66,690,701	1,902,547	97,809,086		(97,809,086)	97,809,086	0

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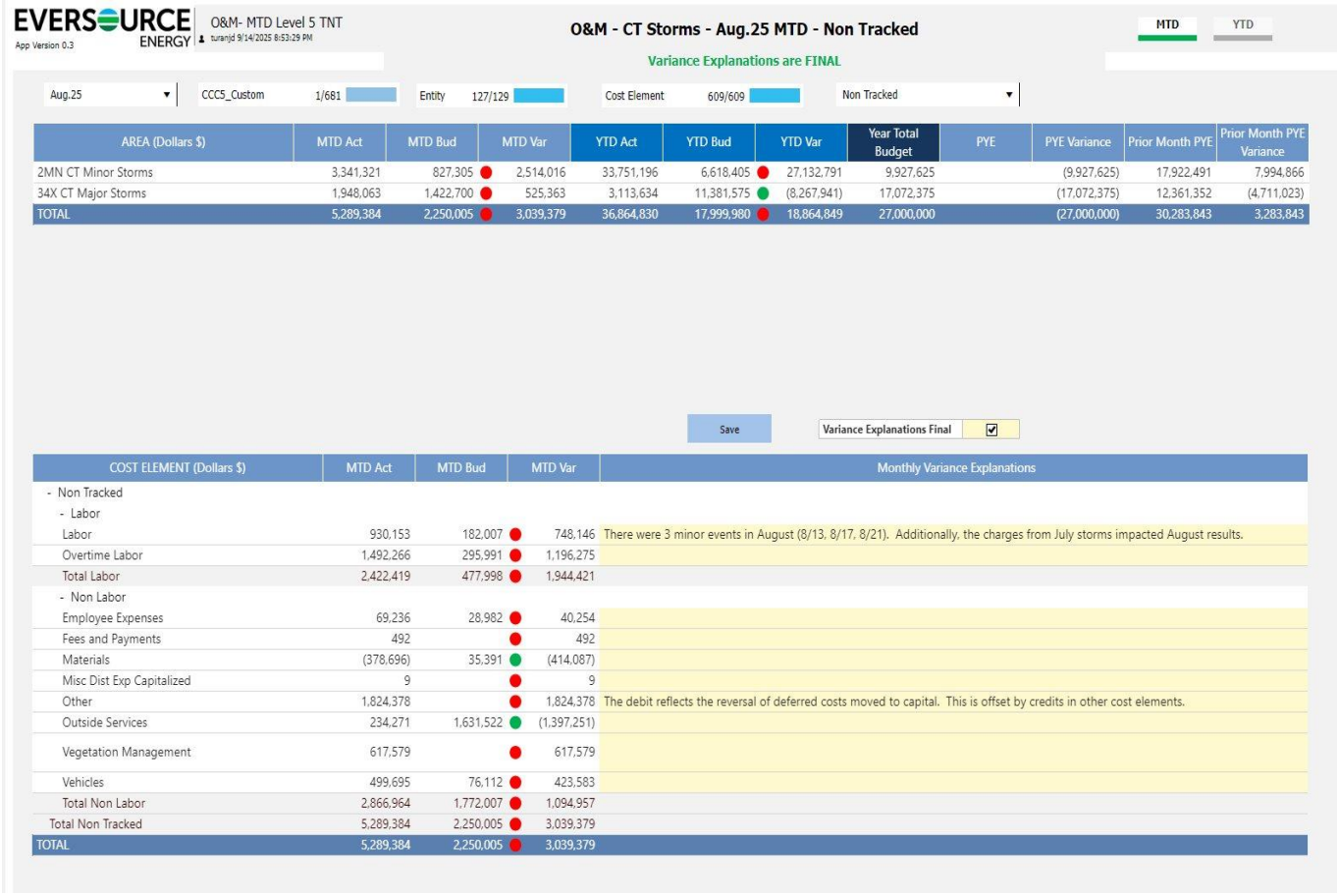
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	46,600,187	45,543,442	1,056,745	Over budget driven by minor storm work. Additionally, capital labor is under budget through August.
Overtime Labor	7,153,195	6,327,545	825,650	Over budget driven by response specialist overtime, mainly in August
Total Labor	53,753,382	51,870,987	1,882,395	
- Non Labor				
Cost of First Install	(7,872,376)	(7,245,000)	(627,376)	More O&M credits due to significant transformer receipts. February was the largest transformer quantity month since 2020.
Employee Expenses	965,916	966,319	(403)	
Fees and Payments	1,075,498	1,053,119	22,379	
Materials	4,570,824	3,758,319	812,505	Over budget driven by replacement trip saver materials (offset in "Other"), and material write-offs
Misc Dist Exp Capitalized	(8,865,282)	(9,561,554)	696,272	Less O&M credits driven by less training & development and small tool charges
Other	(454,541)	71,791	(526,332)	Under budget driven by a refund for replacement trip savers
Outside Services	22,540,495	23,798,625	(1,258,131)	Under budget driven by lower make ready charges and an update to the capital/expense split (more going to capital) on Call Before You Dig charges (back to January), partially offset by higher pole inspection charges
Reimbursements	(3,890,612)	(4,222,802)	332,190	Less O&M credits driven by the timing of distributed generation reimbursements
Vegetation Management	706,900	333,177	373,723	Over budget driven by significant tree work in Pomfret relating to repaired pole damage from wire/tree burning
Vehicles	6,063,045	5,867,721	195,324	Over budget driven by higher straight time labor and overtime (vehicles follow productive labor)
Total Non Labor	14,839,867	14,819,714	20,152	
Total Non Tracked	68,593,249	66,690,701	1,902,547	
TOTAL	68,593,249	66,690,701	1,902,547	



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O&M - CT Storms - Aug.25 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	3,341,321	827,305	2,514,016	33,751,196	6,618,405	27,132,791	9,927,625		(9,927,625)	17,922,491	7,994,866
34X CT Major Storms	1,948,063	1,422,700	525,363	3,113,634	11,381,575	(8,267,941)	17,072,375		(17,072,375)	12,361,352	(4,711,023)
TOTAL	5,289,384	2,250,005	3,039,379	36,864,830	17,999,980	18,864,849	27,000,000		(27,000,000)	30,283,843	3,283,843

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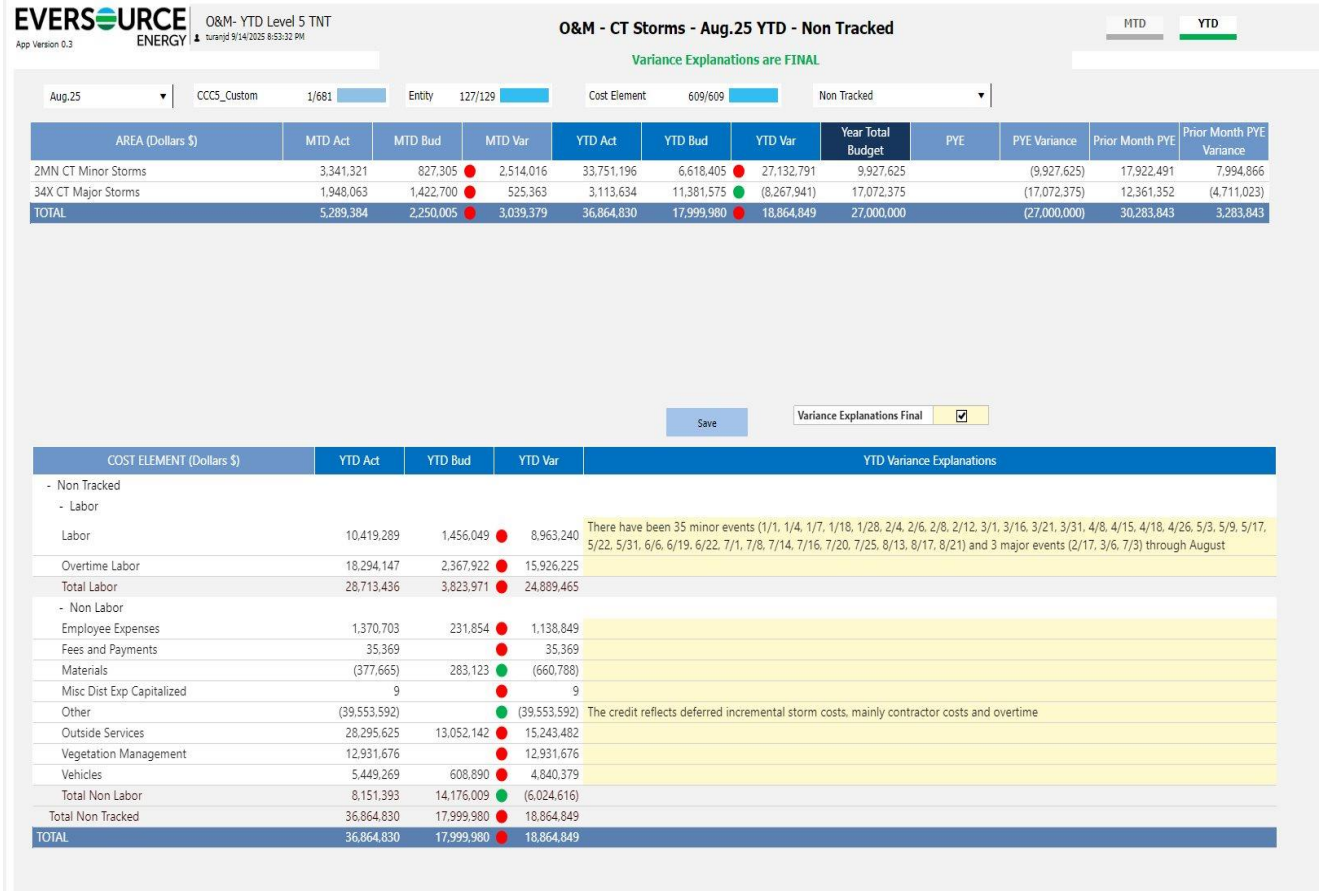
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	930,153	182,007	748,146	There were 3 minor events in August (8/13, 8/17, 8/21). Additionally, the charges from July storms impacted August results.
Overtime Labor	1,492,266	295,991	1,196,275	
Total Labor	2,422,419	477,998	1,944,421	
- Non Labor				
Employee Expenses	69,236	28,982	40,254	
Fees and Payments	492		492	
Materials	(378,696)	35,391	(414,087)	
Misc Dist Exp Capitalized	9		9	
Other	1,824,378		1,824,378	The debit reflects the reversal of deferred costs moved to capital. This is offset by credits in other cost elements.
Outside Services	234,271	1,631,522	(1,397,251)	
Vegetation Management	617,579		617,579	
Vehicles	499,695	76,112	423,583	
Total Non Labor	2,866,964	1,772,007	1,094,957	
Total Non Tracked	5,289,384	2,250,005	3,039,379	
TOTAL	5,289,384	2,250,005	3,039,379	



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O&M - CT Storms - Aug.25 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	3,341,321	827,305	2,514,016	33,751,196	6,618,405	27,132,791	9,927,625		(9,927,625)	17,922,491	7,994,866
34X CT Major Storms	1,948,063	1,422,700	525,363	3,113,634	11,381,575	(8,267,941)	17,072,375		(17,072,375)	12,361,352	(4,711,023)
TOTAL	5,289,384	2,250,005	3,039,379	36,864,830	17,999,980	18,864,849	27,000,000		(27,000,000)	30,283,843	3,283,843

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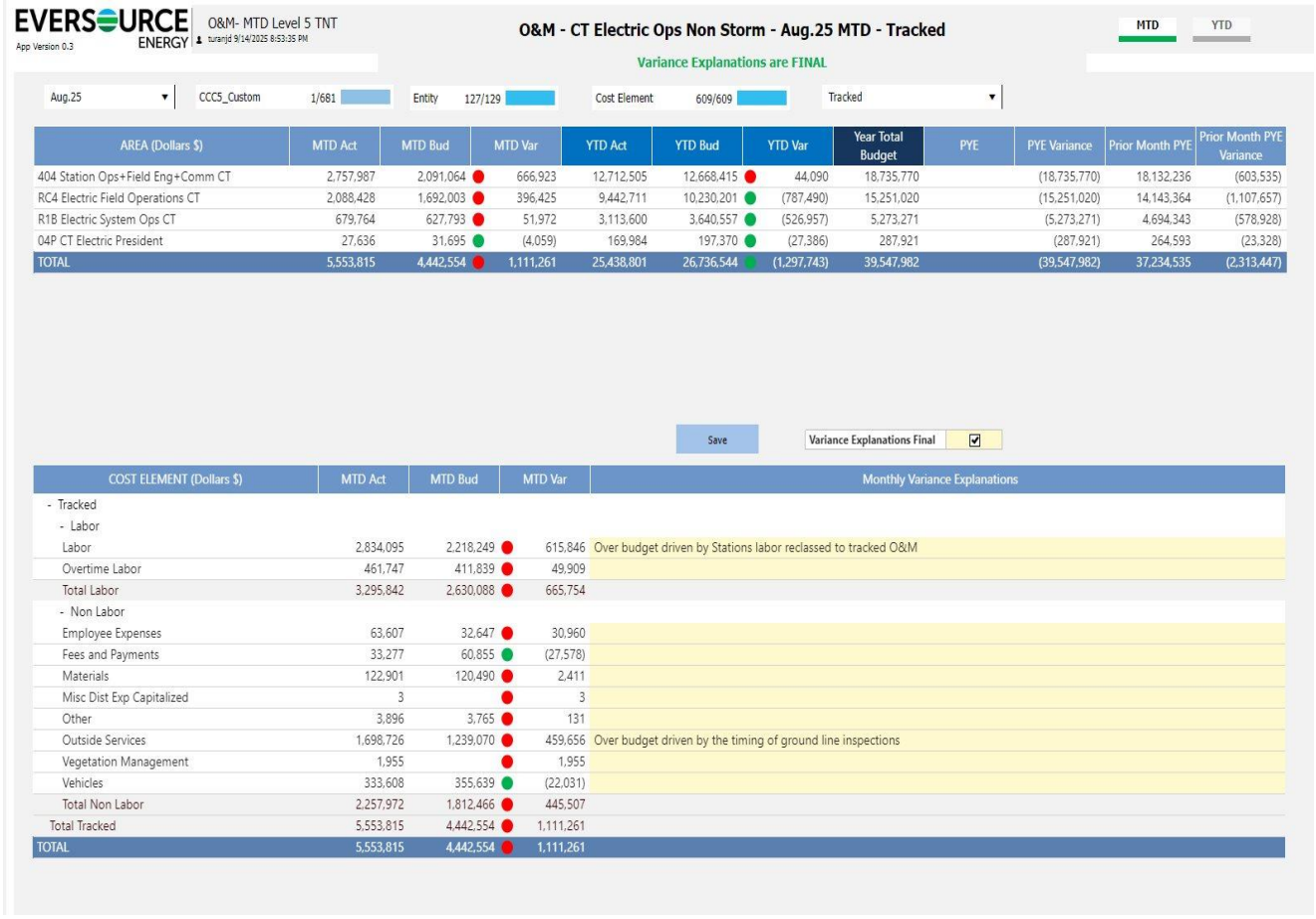
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	10,419,289	1,456,049	8,963,240	There have been 35 minor events (1/1, 1/4, 1/7, 1/18, 1/28, 2/4, 2/6, 2/8, 2/12, 3/1, 3/16, 3/21, 3/31, 4/8, 4/15, 4/18, 4/26, 5/3, 5/9, 5/17, 5/22, 5/31, 6/6, 6/19, 6/22, 7/1, 7/8, 7/14, 7/16, 7/20, 7/25, 8/13, 8/17, 8/21) and 3 major events (2/17, 3/6, 7/3) through August
Overtime Labor	18,294,147	2,367,922	15,926,225	
Total Labor	28,713,436	3,823,971	24,889,465	
- Non Labor				
Employee Expenses	1,370,703	231,854	1,138,849	
Fees and Payments	35,369		35,369	
Materials	(377,665)	283,123	(660,788)	
Misc Dist Exp Capitalized	9		9	
Other	(39,553,592)		(39,553,592)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	28,295,625	13,052,142	15,243,482	
Vegetation Management	12,931,676		12,931,676	
Vehicles	5,449,269	608,890	4,840,379	
Total Non Labor	8,151,393	14,176,009	(6,024,616)	
Total Non Tracked	36,864,830	17,999,980	18,864,849	
TOTAL	36,864,830	17,999,980	18,864,849	



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O&M - CT Electric Ops Non Storm - Aug.25 MTD - Tracked

MTD | YTD

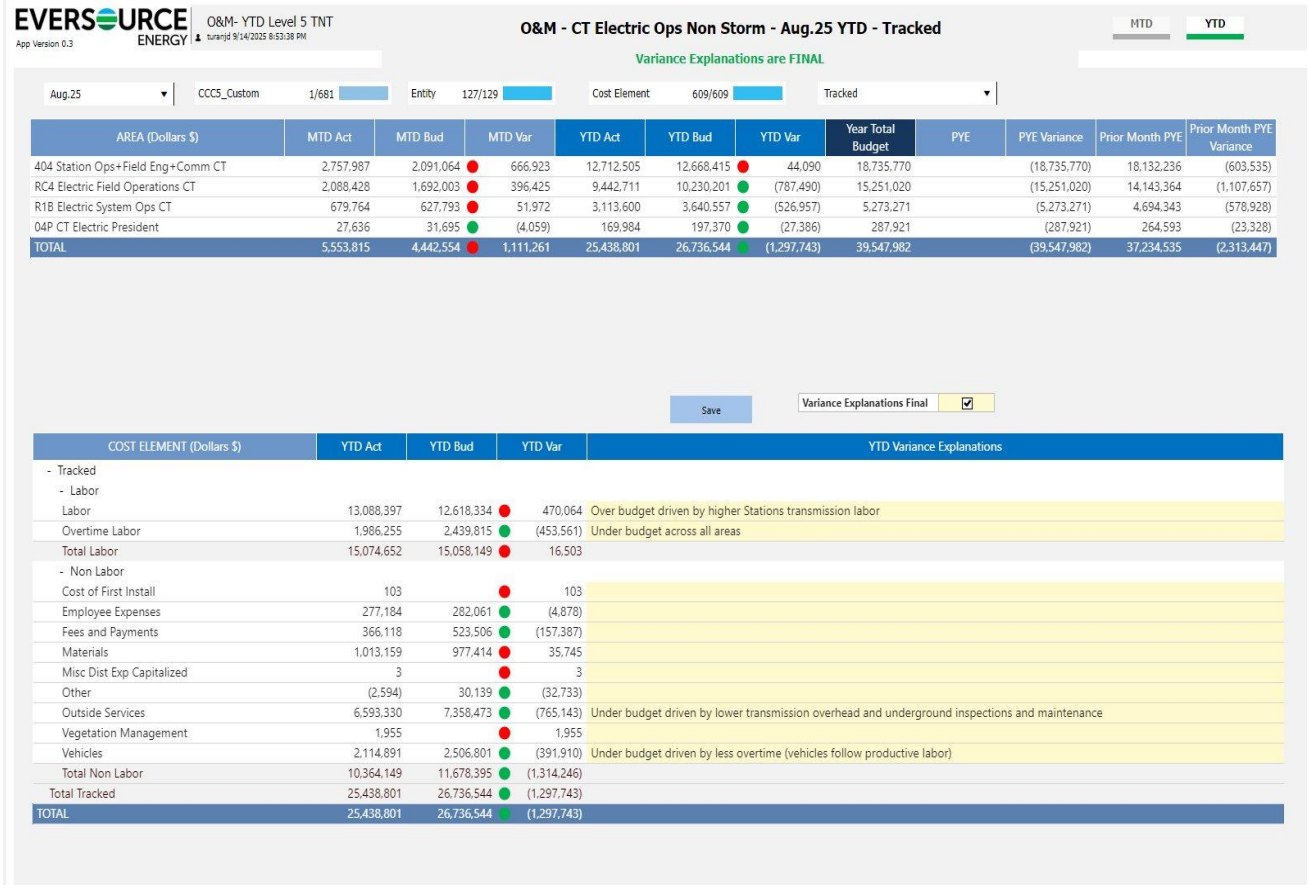
Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,757,987	2,091,064	666,923	12,712,505	12,668,415	44,090	18,735,770		(18,735,770)	18,132,236	(603,535)
RC4 Electric Field Operations CT	2,088,428	1,692,003	396,425	9,442,711	10,230,201	(787,490)	15,251,020		(15,251,020)	14,143,364	(1,107,657)
R1B Electric System Ops CT	679,764	627,793	51,972	3,113,600	3,640,557	(526,957)	5,273,271		(5,273,271)	4,694,343	(578,928)
04P CT Electric President	27,636	31,695	(4,059)	169,984	197,370	(27,386)	287,921		(287,921)	264,593	(23,328)
TOTAL	5,553,815	4,442,554	1,111,261	25,438,801	26,736,544	(1,297,743)	39,547,982		(39,547,982)	37,234,535	(2,313,447)

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Tracked				
- Labor				
Labor	2,834,095	2,218,249	615,846	Over budget driven by Stations labor reclassed to tracked O&M
Overtime Labor	461,747	411,839	49,909	
Total Labor	3,295,842	2,630,088	665,754	
- Non Labor				
Employee Expenses	63,607	32,647	30,960	
Fees and Payments	33,277	60,855	(27,578)	
Materials	122,901	120,490	2,411	
Misc Dist Exp Capitalized	3		3	
Other	3,896	3,765	131	
Outside Services	1,698,726	1,239,070	459,656	Over budget driven by the timing of ground line inspections
Vegetation Management	1,955		1,955	
Vehicles	333,608	355,639	(22,031)	
Total Non Labor	2,257,972	1,812,466	445,507	
Total Tracked	5,553,815	4,442,554	1,111,261	
TOTAL	5,553,815	4,442,554	1,111,261	



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O&M - CT Electric Ops Non Storm - Aug.25 YTD - Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 127/129 | Cost Element 609/609 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,757,987	2,091,064	666,923	12,712,505	12,668,415	44,090	18,735,770		(18,735,770)	18,132,236	(603,535)
RC4 Electric Field Operations CT	2,088,428	1,692,003	396,425	9,442,711	10,230,201	(787,490)	15,251,020		(15,251,020)	14,143,364	(1,107,657)
R1B Electric System Ops CT	679,764	627,793	51,972	3,113,600	3,640,557	(526,957)	5,273,271		(5,273,271)	4,694,343	(578,928)
04P CT Electric President	27,636	31,695	(4,059)	169,984	197,370	(27,386)	287,921		(287,921)	264,593	(23,328)
TOTAL	5,553,815	4,442,554	1,111,261	25,438,801	26,736,544	(1,297,743)	39,547,982		(39,547,982)	37,234,535	(2,313,447)

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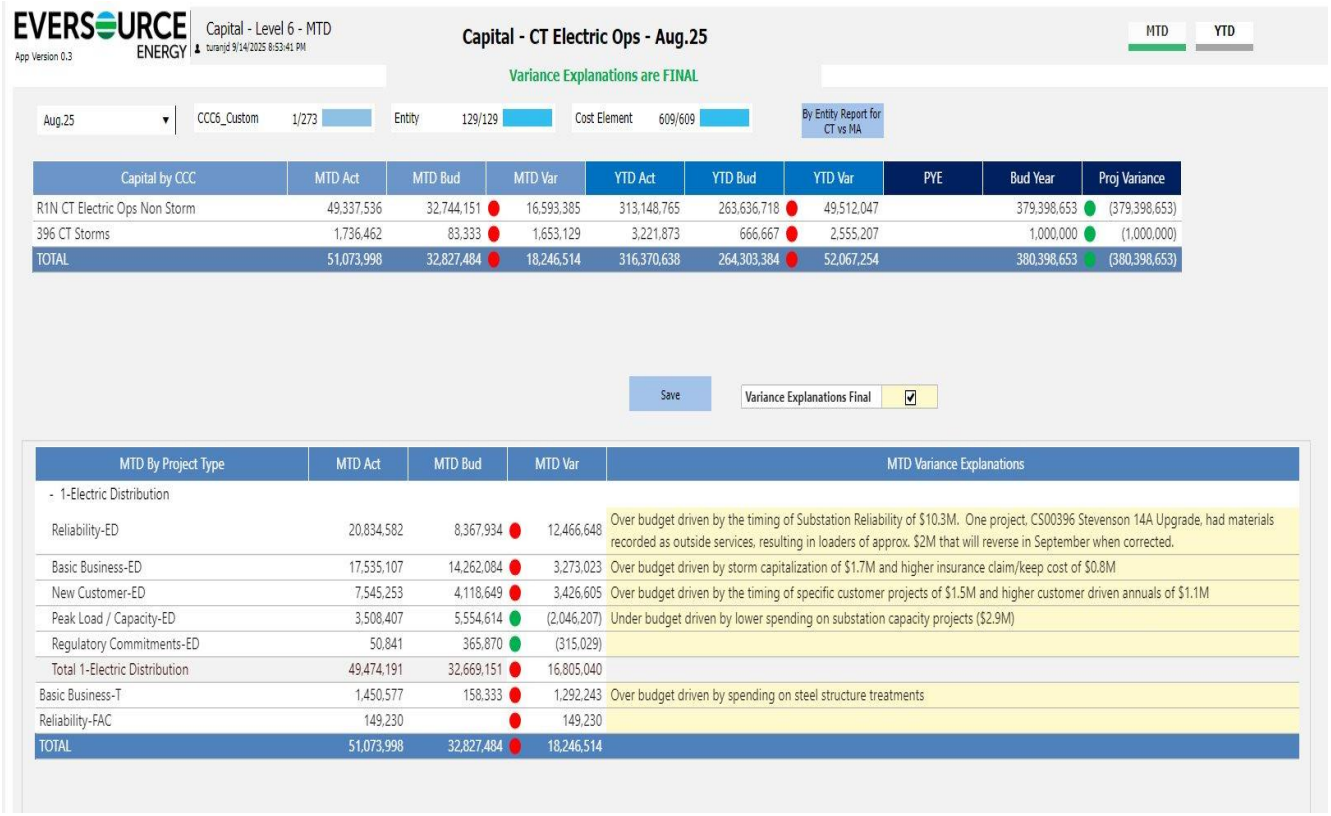
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Tracked				
- Labor				
Labor	13,088,397	12,618,334	470,064	Over budget driven by higher Stations transmission labor
Overtime Labor	1,986,255	2,439,815	(453,561)	Under budget across all areas
Total Labor	15,074,652	15,058,149	16,503	
- Non Labor				
Cost of First Install	103		103	
Employee Expenses	277,184	282,061	(4,878)	
Fees and Payments	366,118	523,506	(157,387)	
Materials	1,013,159	977,414	35,745	
Misc Dist Exp Capitalized	3		3	
Other	(2,594)	30,139	(32,733)	
Outside Services	6,593,330	7,358,473	(765,143)	Under budget driven by lower transmission overhead and underground inspections and maintenance
Vegetation Management	1,955		1,955	
Vehicles	2,114,891	2,506,801	(391,910)	Under budget driven by less overtime (vehicles follow productive labor)
Total Non Labor	10,364,149	11,678,395	(1,314,246)	
Total Tracked	25,438,801	26,736,544	(1,297,743)	
TOTAL	25,438,801	26,736,544	(1,297,743)	

Capital Results



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Capital - Level 6 - MTD
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Capital - CT Electric Ops - Aug.25

MTD YTD

Variance Explanations are FINAL

Aug.25 | CCC6_Custom 1/273 | Entity 129/129 | Cost Element 609/609 | By Entity Report for CT vs MA

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	49,337,536	32,744,151	16,593,385	313,148,765	263,636,718	49,512,047		379,398,653	(379,398,653)
396 CT Storms	1,736,462	83,333	1,653,129	3,221,873	666,667	2,555,207		1,000,000	(1,000,000)
TOTAL	51,073,998	32,827,484	18,246,514	316,370,638	264,303,384	52,067,254		380,398,653	(380,398,653)

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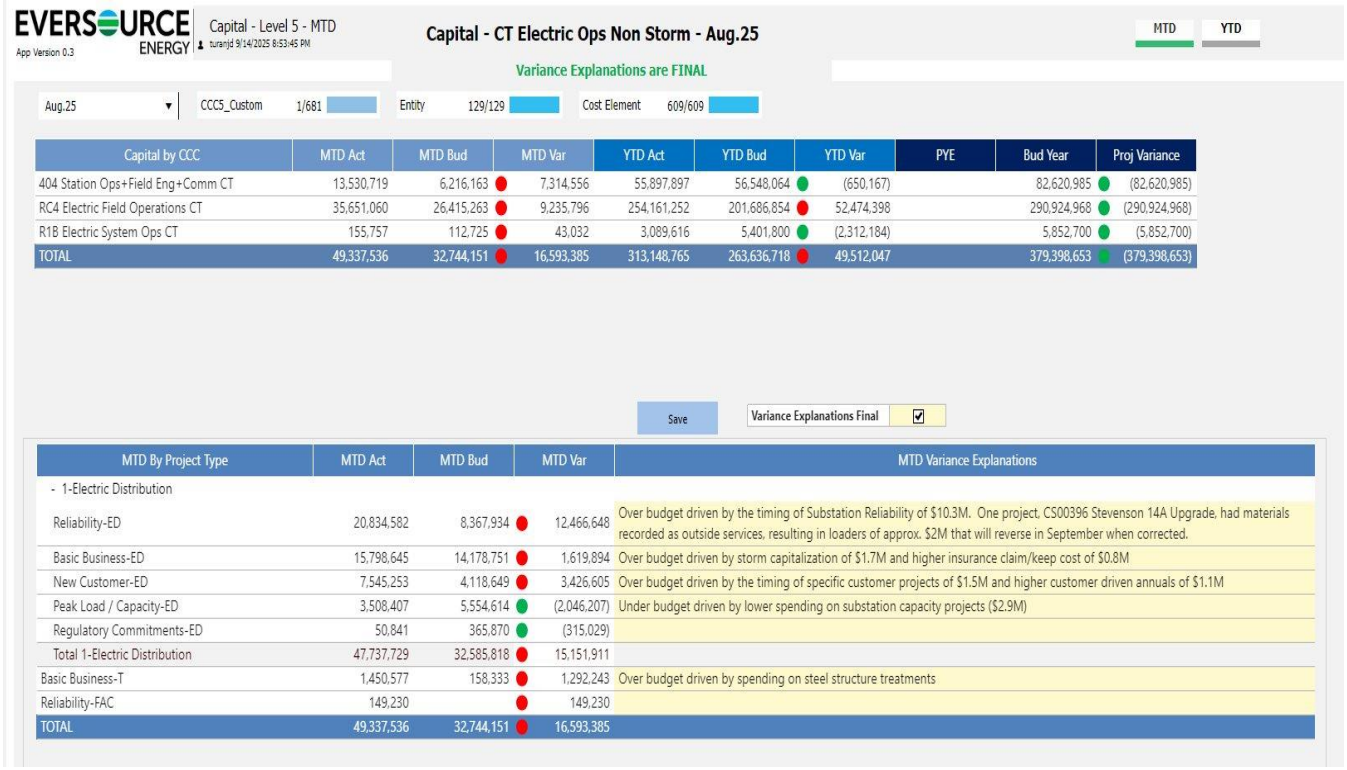
MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	20,834,582	8,367,934	12,466,648	Over budget driven by the timing of Substation Reliability of $10.3M. One project, CS00396 Stevenson 14A Upgrade, had materials recorded as outside services, resulting in loaders of approx. $2M that will reverse in September when corrected.
Basic Business-ED	17,535,107	14,262,084	3,273,023	Over budget driven by storm capitalization of $1.7M and higher insurance claim/keep cost of $0.8M
New Customer-ED	7,545,253	4,118,649	3,426,605	Over budget driven by the timing of specific customer projects of $1.5M and higher customer driven annuals of $1.1M
Peak Load / Capacity-ED	3,508,407	5,554,614	(2,046,207)	Under budget driven by lower spending on substation capacity projects ($2.9M)
Regulatory Commitments-ED	50,841	365,870	(315,029)	
Total 1-Electric Distribution	49,474,191	32,669,151	16,805,040	
Basic Business-T	1,450,577	158,333	1,292,243	Over budget driven by spending on steel structure treatments
Reliability-FAC	149,230		149,230	
TOTAL	51,073,998	32,827,484	18,246,514	



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Capital - Level 5 - MTD
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Capital - CT Electric Ops Non Storm - Aug.25

MTD | YTD

Variance Explanations are FINAL

Aug.25 | CCC5_Custom 1/681 | Entity 129/129 | Cost Element 609/609

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	13,530,719	6,216,163	7,314,556	55,897,897	56,548,064	(650,167)		82,620,985	(82,620,985)
RC4 Electric Field Operations CT	35,651,060	26,415,263	9,235,796	254,161,252	201,686,854	52,474,398		290,924,968	(290,924,968)
R1B Electric System Ops CT	155,757	112,725	43,032	3,089,616	5,401,800	(2,312,184)		5,852,700	(5,852,700)
TOTAL	49,337,536	32,744,151	16,593,385	313,148,765	263,636,718	49,512,047		379,398,653	(379,398,653)

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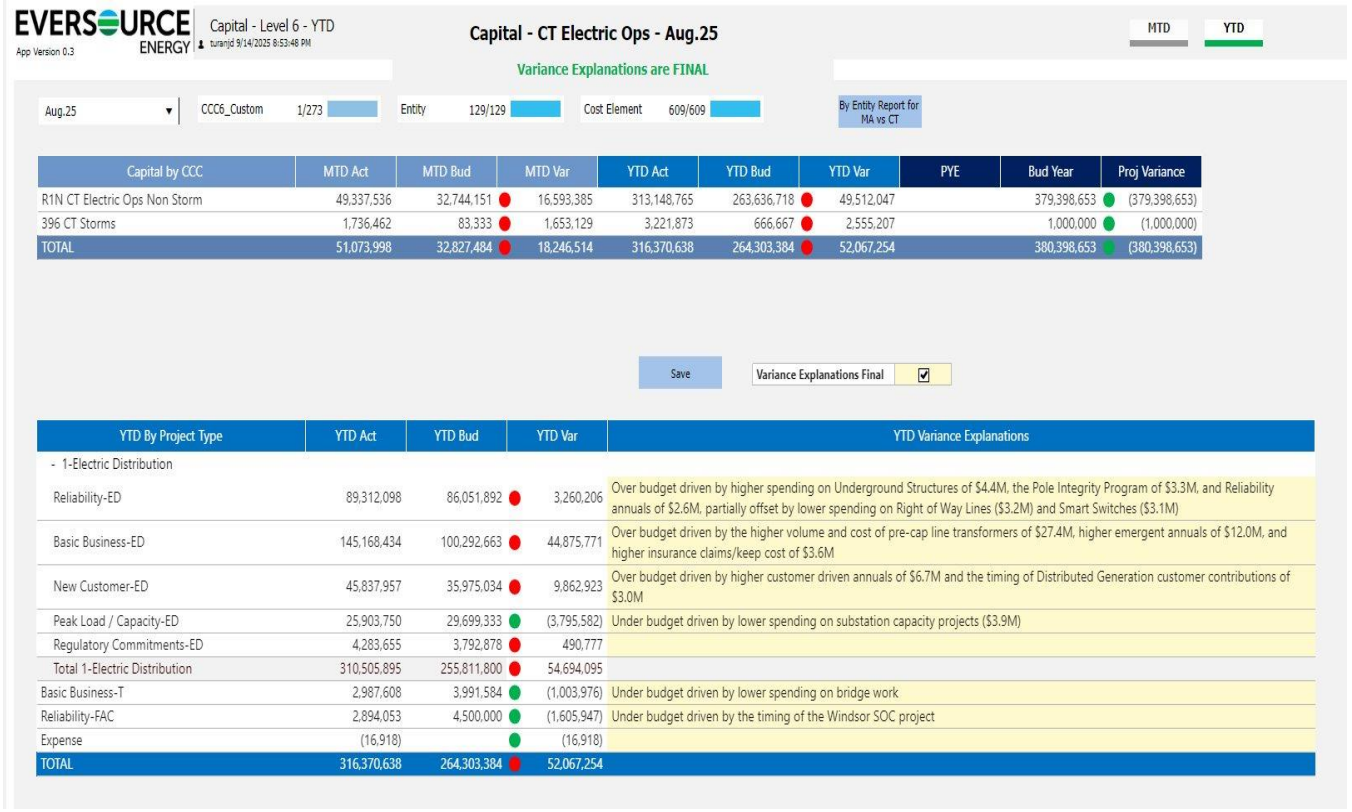
MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	20,834,582	8,367,934	12,466,648	Over budget driven by the timing of Substation Reliability of $10.3M. One project, CS00396 Stevenson 14A Upgrade, had materials recorded as outside services, resulting in loaders of approx. $2M that will reverse in September when corrected.
Basic Business-ED	15,798,645	14,178,751	1,619,894	Over budget driven by storm capitalization of $1.7M and higher insurance claim/keep cost of $0.8M
New Customer-ED	7,545,253	4,118,649	3,426,605	Over budget driven by the timing of specific customer projects of $1.5M and higher customer driven annuals of $1.1M
Peak Load / Capacity-ED	3,508,407	5,554,614	(2,046,207)	Under budget driven by lower spending on substation capacity projects ($2.9M)
Regulatory Commitments-ED	50,841	365,870	(315,029)	
Total 1-Electric Distribution	47,737,729	32,585,818	15,151,911	
Basic Business-T	1,450,577	158,333	1,292,243	Over budget driven by spending on steel structure treatments
Reliability-FAC	149,230		149,230	
TOTAL	49,337,536	32,744,151	16,593,385	



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Capital - Level 6 - YTD
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Capital - CT Electric Ops - Aug.25

MTD YTD

Variance Explanations are FINAL

Aug.25 | CCC6_Custom 1/273 | Entity 129/129 | Cost Element 609/609 | By Entity Report for MA vs CT

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	49,337,536	32,744,151	16,593,385	313,148,765	263,636,718	49,512,047		379,398,653	(379,398,653)
396 CT Storms	1,736,462	83,333	1,653,129	3,221,873	666,667	2,555,207		1,000,000	(1,000,000)
TOTAL	51,073,998	32,827,484	18,246,514	316,370,638	264,303,384	52,067,254		380,398,653	(380,398,653)

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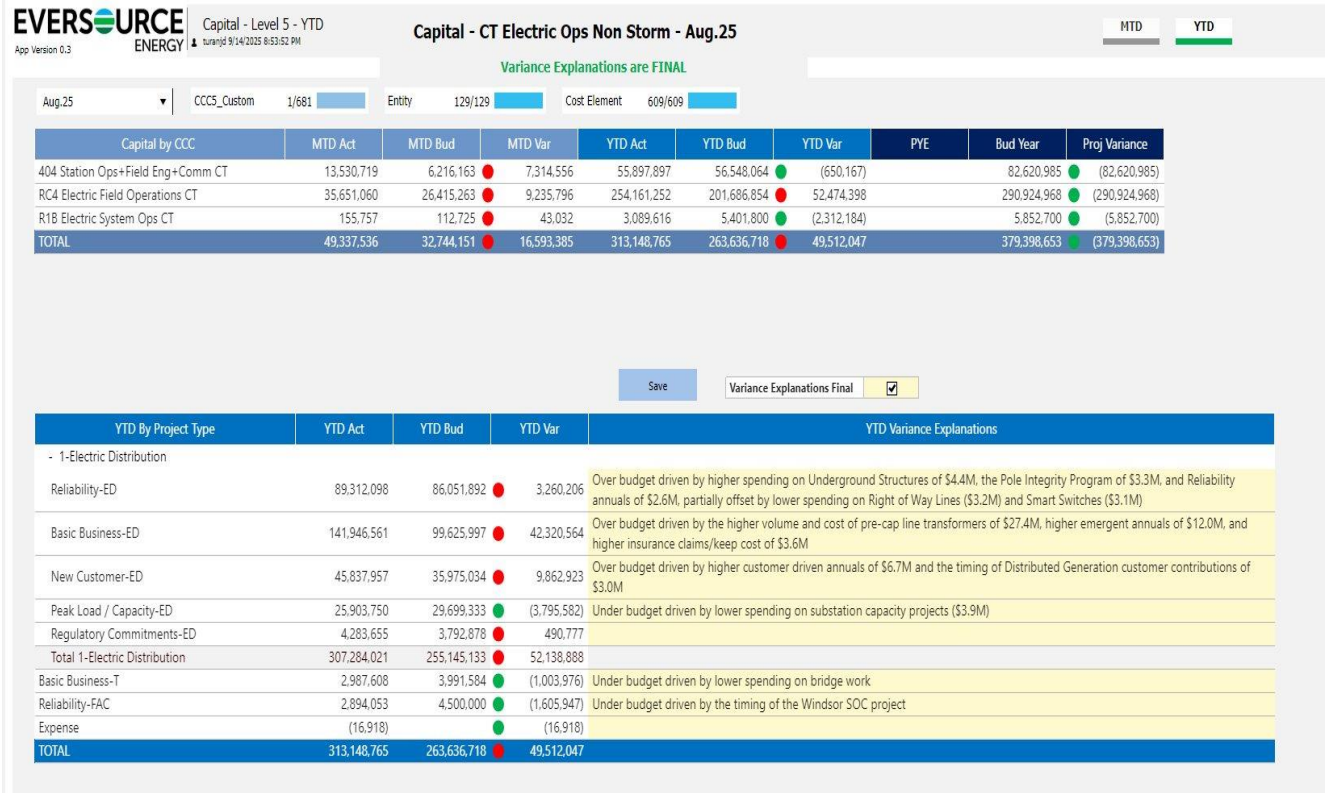
YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	89,312,098	86,051,892	3,260,206	Over budget driven by higher spending on Underground Structures of $4.4M, the Pole Integrity Program of $3.3M, and Reliability annuals of $2.6M, partially offset by lower spending on Right of Way Lines ($3.2M) and Smart Switches ($3.1M)
Basic Business-ED	145,168,434	100,292,663	44,875,771	Over budget driven by the higher volume and cost of pre-cap line transformers of $27.4M, higher emergent annuals of $12.0M, and higher insurance claims/keep cost of $3.6M
New Customer-ED	45,837,957	35,975,034	9,862,923	Over budget driven by higher customer driven annuals of $6.7M and the timing of Distributed Generation customer contributions of $3.0M
Peak Load / Capacity-ED	25,903,750	29,699,333	(3,795,582)	Under budget driven by lower spending on substation capacity projects ($3.9M)
Regulatory Commitments-ED	4,283,655	3,792,878	490,777	
Total 1-Electric Distribution	310,505,895	255,811,800	54,694,095	
Basic Business-T	2,987,608	3,991,584	(1,003,976)	Under budget driven by lower spending on bridge work
Reliability-FAC	2,894,053	4,500,000	(1,605,947)	Under budget driven by the timing of the Windsor SOC project
Expense	(16,918)		(16,918)	
TOTAL	316,370,638	264,303,384	52,067,254	



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Capital - Level 5 - YTD
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Capital - CT Electric Ops Non Storm - Aug.25

MTD YTD

Variance Explanations are FINAL

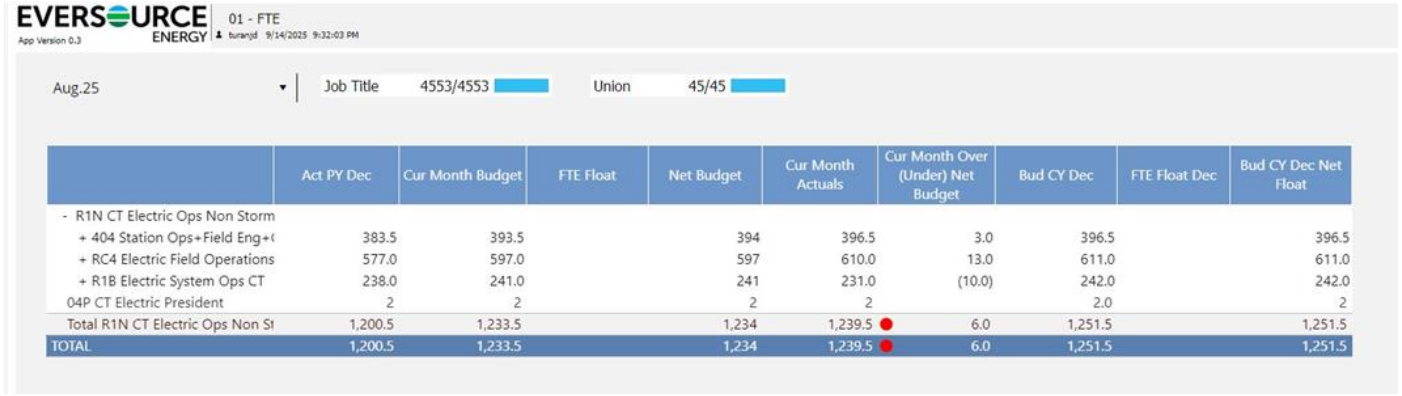
Aug.25 | CCC5_Custom 1/681 | Entity 129/129 | Cost Element 609/609

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	13,530,719	6,216,163	7,314,556	55,897,897	56,548,064	(650,167)		82,620,985	(82,620,985)
RC4 Electric Field Operations CT	35,651,060	26,415,263	9,235,796	254,161,252	201,686,854	52,474,398		290,924,968	(290,924,968)
R1B Electric System Ops CT	155,757	112,725	43,032	3,089,616	5,401,800	(2,312,184)		5,852,700	(5,852,700)
TOTAL	49,337,536	32,744,151	16,593,385	313,148,765	263,636,718	49,512,047		379,398,653	(379,398,653)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	89,312,098	86,051,892	3,260,206	Over budget driven by higher spending on Underground Structures of $4.4M, the Pole Integrity Program of $3.3M, and Reliability annuals of $2.6M, partially offset by lower spending on Right of Way Lines ($3.2M) and Smart Switches ($3.1M)
Basic Business-ED	141,946,561	99,625,997	42,320,564	Over budget driven by the higher volume and cost of pre-cap line transformers of $27.4M, higher emergent annuals of $12.0M, and higher insurance claims/keep cost of $3.6M
New Customer-ED	45,837,957	35,975,034	9,862,923	Over budget driven by higher customer driven annuals of $6.7M and the timing of Distributed Generation customer contributions of $3.0M
Peak Load / Capacity-ED	25,903,750	29,699,333	(3,795,582)	Under budget driven by lower spending on substation capacity projects ($3.9M)
Regulatory Commitments-ED	4,283,655	3,792,878	490,777	
Total 1-Electric Distribution	307,284,021	255,145,133	52,138,888	
Basic Business-T	2,987,608	3,991,584	(1,003,976)	Under budget driven by lower spending on bridge work
Reliability-FAC	2,894,053	4,500,000	(1,605,947)	Under budget driven by the timing of the Windsor SOC project
Expense	(16,918)		(16,918)	
TOTAL	313,148,765	263,636,718	49,512,047	

FTE Results



	Act PY Dec	Cur Month Budget	FTE Float	Net Budget	Cur Month Actuals	Cur Month Over (Under) Net Budget	Bud CY Dec	FTE Float Dec	Bud CY Dec Net Float
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+(	383.5	393.5		394	396.5	3.0	396.5		396.5
+ RC4 Electric Field Operations	577.0	597.0		597	610.0	13.0	611.0		611.0
+ R1B Electric System Ops CT	238.0	241.0		241	231.0	(10.0)	242.0		242.0
04P CT Electric President	2	2		2	2		2.0		2
Total R1N CT Electric Ops Non St	1,200.5	1,233.5		1,234	1,239.5	6.0	1,251.5		1,251.5
TOTAL	1,200.5	1,233.5		1,234	1,239.5	6.0	1,251.5		1,251.5

- 15 craft apprentices moved into CT Electric Field Operations (EFO) earlier than budgeted based upon step 2 of the new apprentice rotation (6 months Field Training, 6 months EFO, 6 months Field Training, 3 months System Projects, graduate to EFO). They will return to Field Training for step 3 in October.

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FTE Analysis
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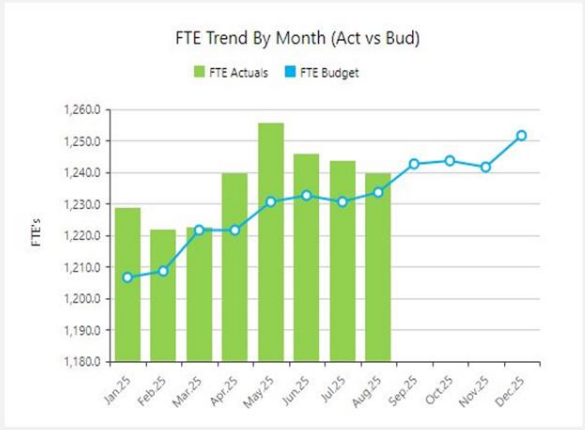
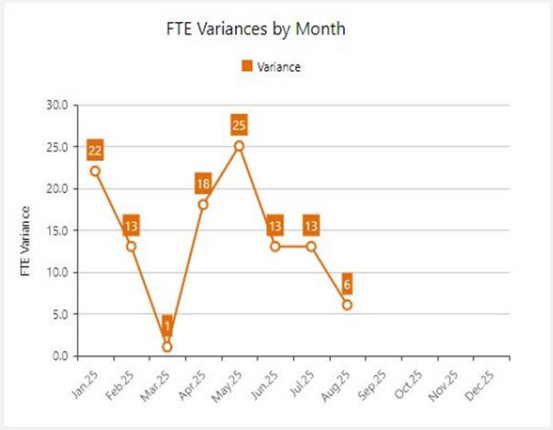
2025 2014 2015 2016 2017 2018

Gross FTE's excluding Budgeted Float

FTE Actuals	Jan.25	Feb.25	Mar.25	Apr.25	May.25	Jun.25	Jul.25	Aug.25	Sep.25	Oct.25	Nov.25	Dec.25
- R1N CT Electric Ops Non Storm												
+ 404 Station Ops+Field Eng+Comm CT	385.5	382.5	383.5	384.5	387.5	394.5	395.5	396.5				
+ RC4 Electric Field Operations CT	606.0	603.0	602.0	618.0	633.0	616.0	613.0	610.0				
+ R1B Electric System Ops CT	235.0	234.0	235.0	235.0	233.0	233.0	233.0	231.0				
04P CT Electric President	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0				
Total R1N CT Electric Ops Non Storm	1,228.5	1,221.5	1,222.5	1,239.5	1,255.5	1,245.5	1,243.5	1,239.5				
TOTAL	1,228.5	1,221.5	1,222.5	1,239.5	1,255.5	1,245.5	1,243.5	1,239.5				

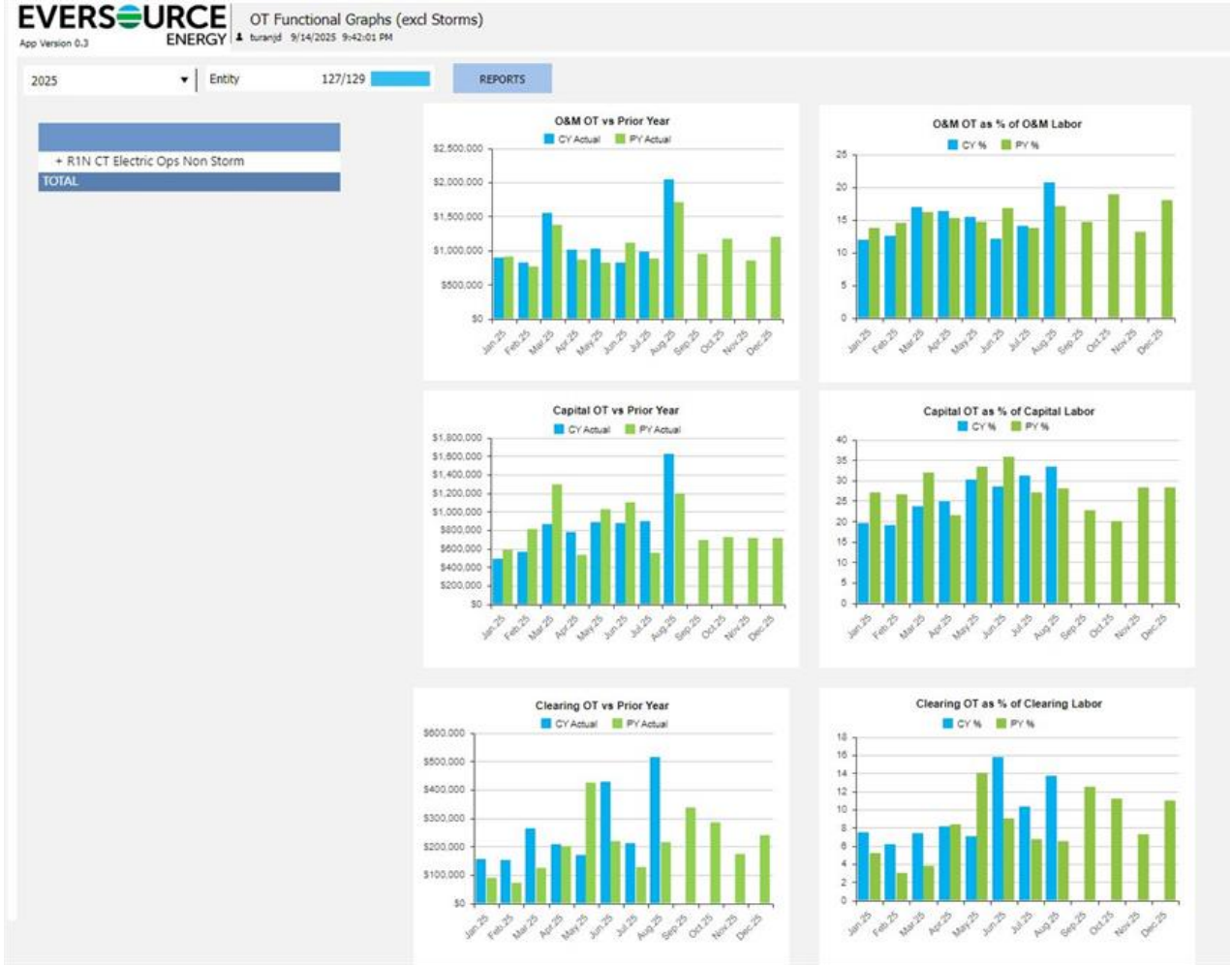




- 15 craft apprentices moved into CT Electric Field Operations (EFO) earlier than budgeted based upon step 2 of the new apprentice rotation (6 months Field Training, 6 months EFO, 6 months Field Training, 3 months System Projects, graduate to EFO). They will return to Field Training for step 3 in October.

Overtime

Analysis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OT Functional Graphs (excl Storms)
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2025
Entity
127/129
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor