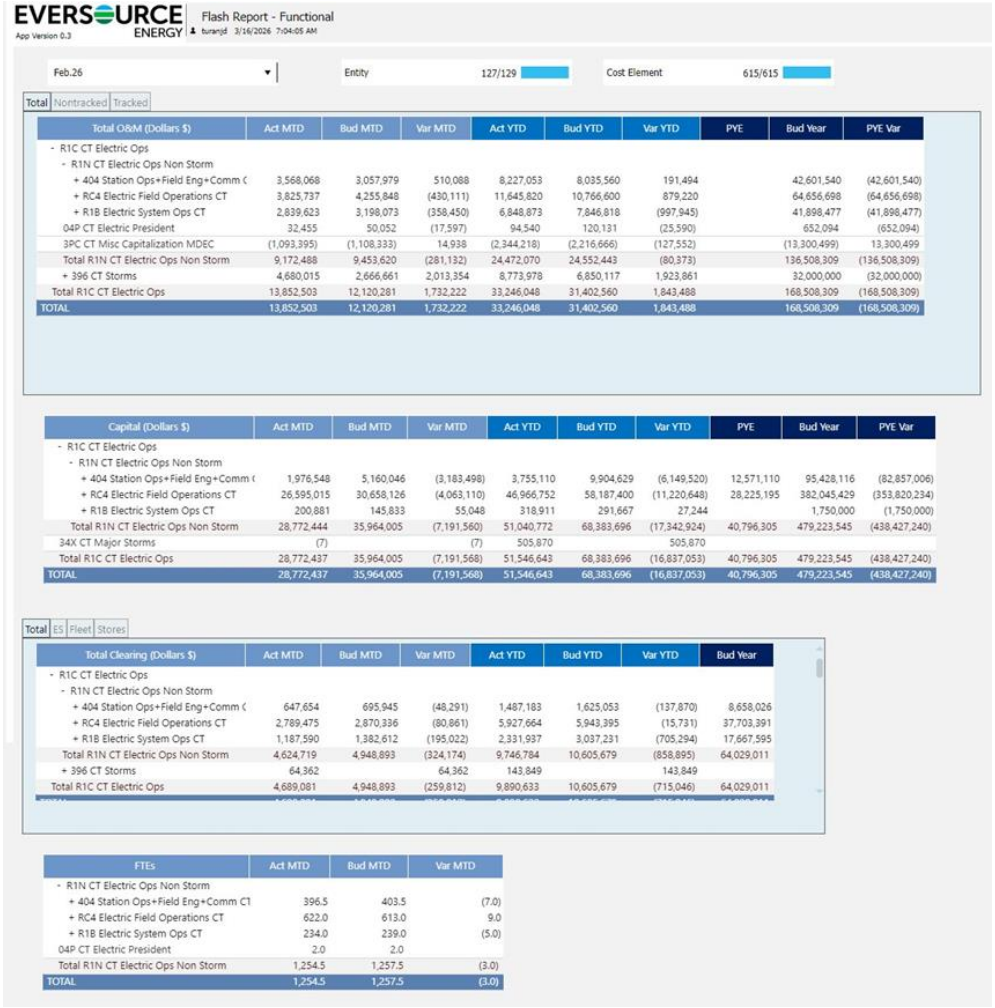
CT Electric Operations Budget Results

February 2026



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Feb.26 | Entity 127/129 | Cost Element 615/615

Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	3,568,068	3,057,979	510,088	8,227,053	8,035,560	191,494		42,601,540	(42,601,540)
+ RC4 Electric Field Operations CT	3,825,737	4,255,848	(430,111)	11,645,820	10,766,600	879,220		64,656,698	(64,656,698)
+ R1B Electric System Ops CT	2,839,623	3,198,073	(358,450)	6,848,873	7,846,818	(997,945)		41,898,477	(41,898,477)
04P CT Electric President	32,455	50,052	(17,597)	94,540	120,131	(25,590)		652,094	(652,094)
3PC CT Misc Capitalization MDEC	(1,093,395)	(1,108,333)	14,938	(2,344,218)	(2,216,666)	(127,552)		(13,300,499)	13,300,499
Total R1N CT Electric Ops Non Storm	9,172,488	9,453,620	(281,132)	24,472,070	24,552,443	(80,373)		136,508,309	(136,508,309)
+ 396 CT Storms	4,680,015	2,666,661	2,013,354	8,773,978	6,850,117	1,923,861		32,000,000	(32,000,000)
Total R1C CT Electric Ops	13,852,503	12,120,281	1,732,222	33,246,048	31,402,560	1,843,488		168,508,309	(168,508,309)
TOTAL	13,852,503	12,120,281	1,732,222	33,246,048	31,402,560	1,843,488		168,508,309	(168,508,309)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	1,976,548	5,160,046	(3,183,498)	3,755,110	9,904,629	(6,149,520)	12,571,110	95,428,116	(82,857,006)
+ RC4 Electric Field Operations CT	26,595,015	30,658,126	(4,063,110)	46,966,752	58,187,400	(11,220,648)	28,225,195	382,045,429	(353,820,234)
+ R1B Electric System Ops CT	200,881	145,833	55,048	318,911	291,667	27,244		1,750,000	(1,750,000)
Total R1N CT Electric Ops Non Storm	28,772,444	35,964,005	(7,191,560)	51,040,772	68,383,696	(17,342,924)	40,796,305	479,223,545	(438,427,240)
34X CT Major Storms	(7)		(7)	505,870		505,870			
Total R1C CT Electric Ops	28,772,437	35,964,005	(7,191,568)	51,546,643	68,383,696	(16,837,053)	40,796,305	479,223,545	(438,427,240)
TOTAL	28,772,437	35,964,005	(7,191,568)	51,546,643	68,383,696	(16,837,053)	40,796,305	479,223,545	(438,427,240)

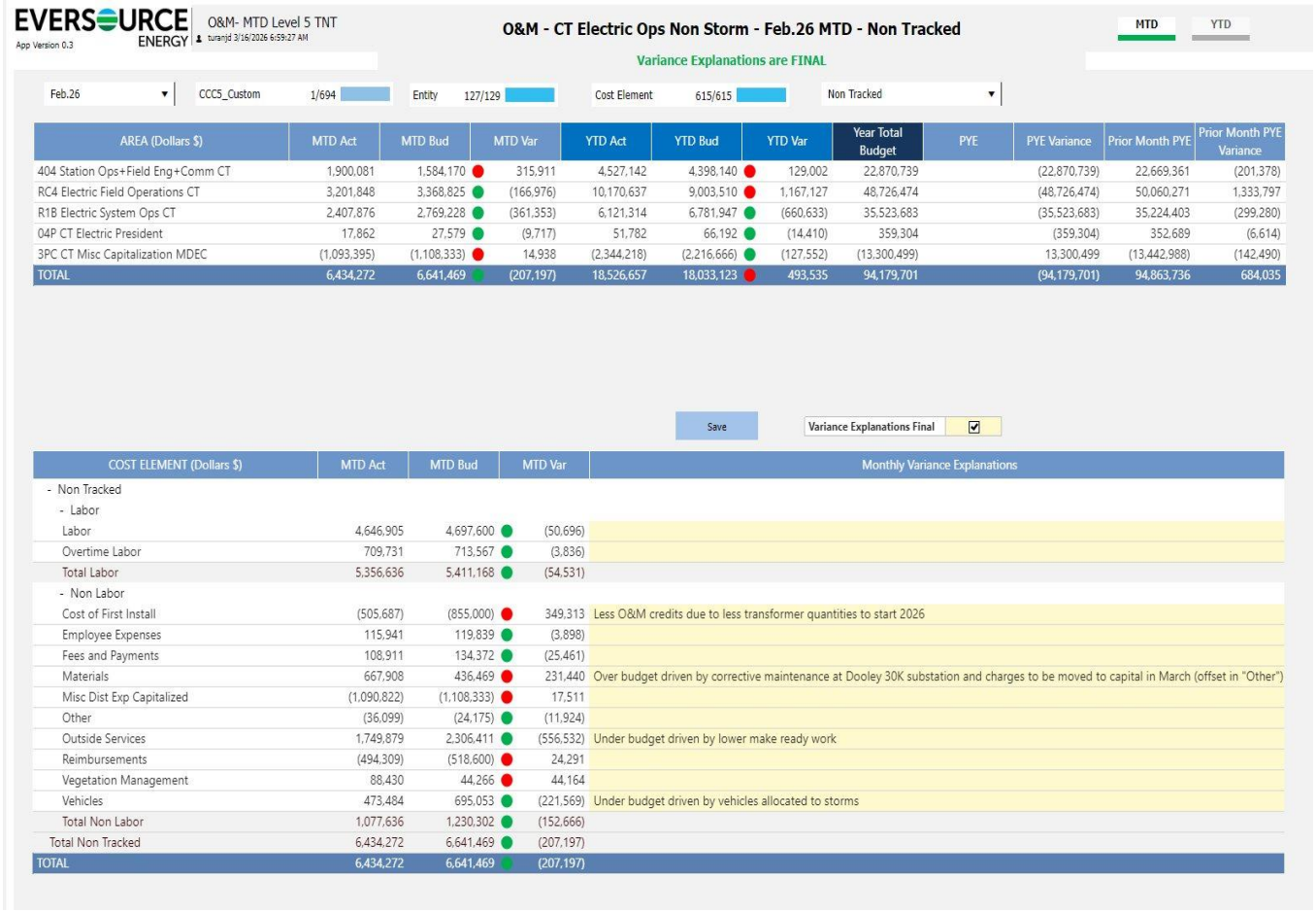
Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1C CT Electric Ops							
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm (	647,654	695,945	(48,291)	1,487,183	1,625,053	(137,870)	8,658,026
+ RC4 Electric Field Operations CT	2,789,475	2,870,336	(80,861)	5,927,664	5,943,395	(15,731)	37,703,391
+ R1B Electric System Ops CT	1,187,590	1,382,612	(195,022)	2,331,937	3,037,231	(705,294)	17,667,595
Total R1N CT Electric Ops Non Storm	4,624,719	4,948,893	(324,174)	9,746,784	10,605,679	(858,895)	64,029,011
+ 396 CT Storms	64,362		64,362	143,849		143,849	
Total R1C CT Electric Ops	4,689,081	4,948,893	(259,812)	9,890,633	10,605,679	(715,046)	64,029,011

FTEs	Act MTD	Bud MTD	Var MTD
- R1N CT Electric Ops Non Storm			
+ 404 Station Ops+Field Eng+Comm CT	396.5	403.5	(7.0)
+ RC4 Electric Field Operations CT	622.0	613.0	9.0
+ R1B Electric System Ops CT	234.0	239.0	(5.0)
04P CT Electric President	2.0	2.0	
Total R1N CT Electric Ops Non Storm	1,254.5	1,257.5	(3.0)
TOTAL	1,254.5	1,257.5	(3.0)

O&M Results

MTD and YTD by Cost Element



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O&M - CT Electric Ops Non Storm - Feb.26 MTD - Non Tracked

MTD | YTD

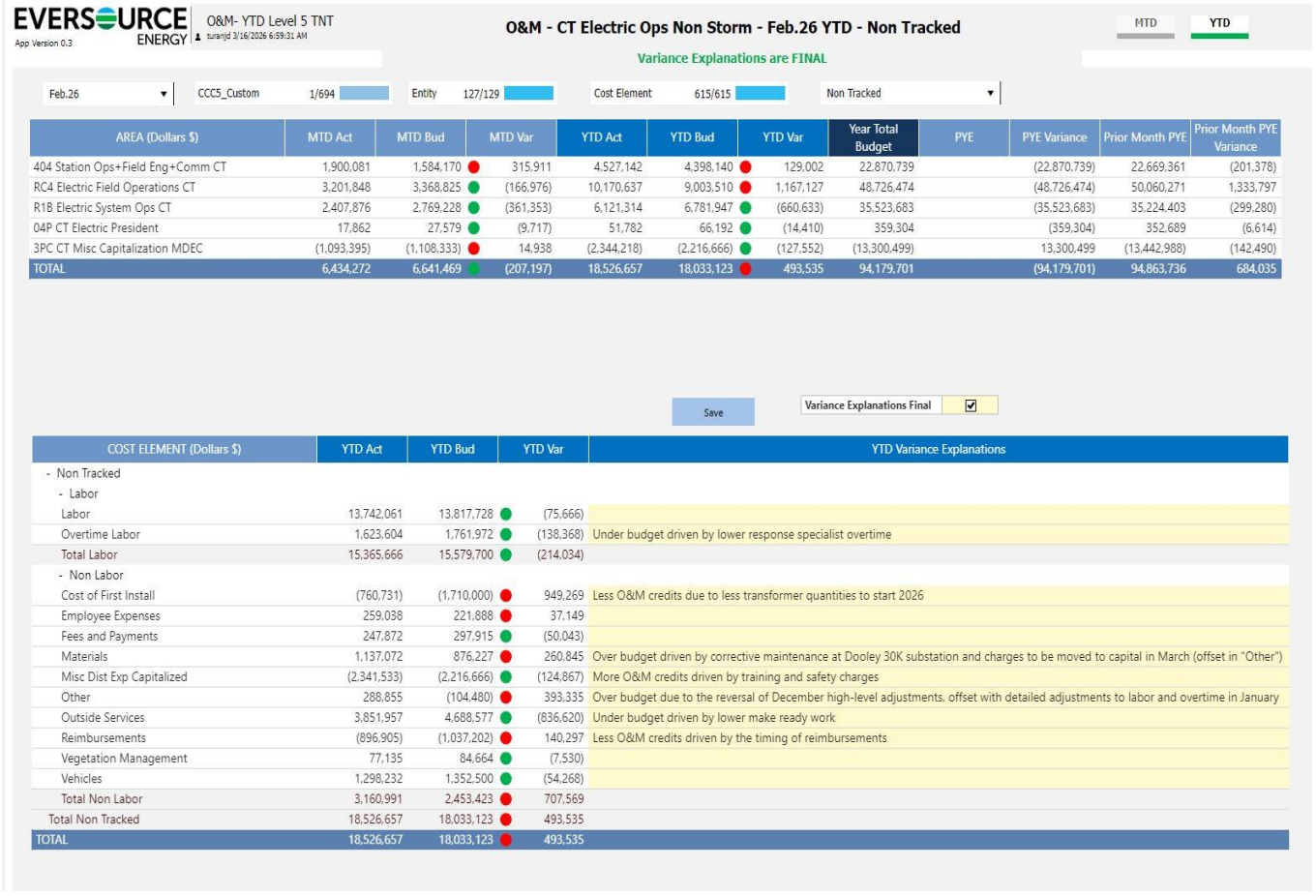
Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,900,081	1,584,170	315,911	4,527,142	4,398,140	129,002	22,870,739		(22,870,739)	22,669,361	(201,378)
RC4 Electric Field Operations CT	3,201,848	3,368,825	(166,976)	10,170,637	9,003,510	1,167,127	48,726,474		(48,726,474)	50,060,271	1,333,797
R1B Electric System Ops CT	2,407,876	2,769,228	(361,353)	6,121,314	6,781,947	(660,633)	35,523,683		(35,523,683)	35,224,403	(299,280)
04P CT Electric President	17,862	27,579	(9,717)	51,782	66,192	(14,410)	359,304		(359,304)	352,689	(6,614)
3PC CT Misc Capitalization MDEC	(1,093,395)	(1,108,333)	14,938	(2,344,218)	(2,216,666)	(127,552)	(13,300,499)		13,300,499	(13,442,988)	(142,490)
TOTAL	6,434,272	6,641,469	(207,197)	18,526,657	18,033,123	493,535	94,179,701		(94,179,701)	94,863,736	684,035

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	4,646,905	4,697,600	(50,696)	
Overtime Labor	709,731	713,567	(3,836)	
Total Labor	5,356,636	5,411,168	(54,531)	
- Non Labor				
Cost of First Install	(505,687)	(855,000)	349,313	Less O&M credits due to less transformer quantities to start 2026
Employee Expenses	115,941	119,839	(3,898)	
Fees and Payments	108,911	134,372	(25,461)	
Materials	667,908	436,469	231,440	Over budget driven by corrective maintenance at Dooley 30K substation and charges to be moved to capital in March (offset in "Other")
Misc Dist Exp Capitalized	(1,090,822)	(1,108,333)	17,511	
Other	(36,099)	(24,175)	(11,924)	
Outside Services	1,749,879	2,306,411	(556,532)	Under budget driven by lower make ready work
Reimbursements	(494,309)	(518,600)	24,291	
Vegetation Management	88,430	44,266	44,164	
Vehicles	473,484	695,053	(221,569)	Under budget driven by vehicles allocated to storms
Total Non Labor	1,077,636	1,230,302	(152,666)	
Total Non Tracked	6,434,272	6,641,469	(207,197)	
TOTAL	6,434,272	6,641,469	(207,197)	



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O&M - CT Electric Ops Non Storm - Feb.26 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,900,081	1,584,170	315,911	4,527,142	4,398,140	129,002	22,870,739		(22,870,739)	22,669,361	(201,378)
RC4 Electric Field Operations CT	3,201,848	3,368,825	(166,976)	10,170,637	9,003,510	1,167,127	48,726,474		(48,726,474)	50,060,271	1,333,797
R1B Electric System Ops CT	2,407,876	2,769,228	(361,353)	6,121,314	6,781,947	(660,633)	35,523,683		(35,523,683)	35,224,403	(299,280)
04P CT Electric President	17,862	27,579	(9,717)	51,782	66,192	(14,410)	359,304		(359,304)	352,689	(6,614)
3PC CT Misc Capitalization MDEC	(1,093,395)	(1,108,333)	14,938	(2,344,218)	(2,216,666)	(127,552)	(13,300,499)		13,300,499	(13,442,988)	(142,490)
TOTAL	6,434,272	6,641,469	(207,197)	18,526,657	18,033,123	493,535	94,179,701		(94,179,701)	94,863,736	684,035

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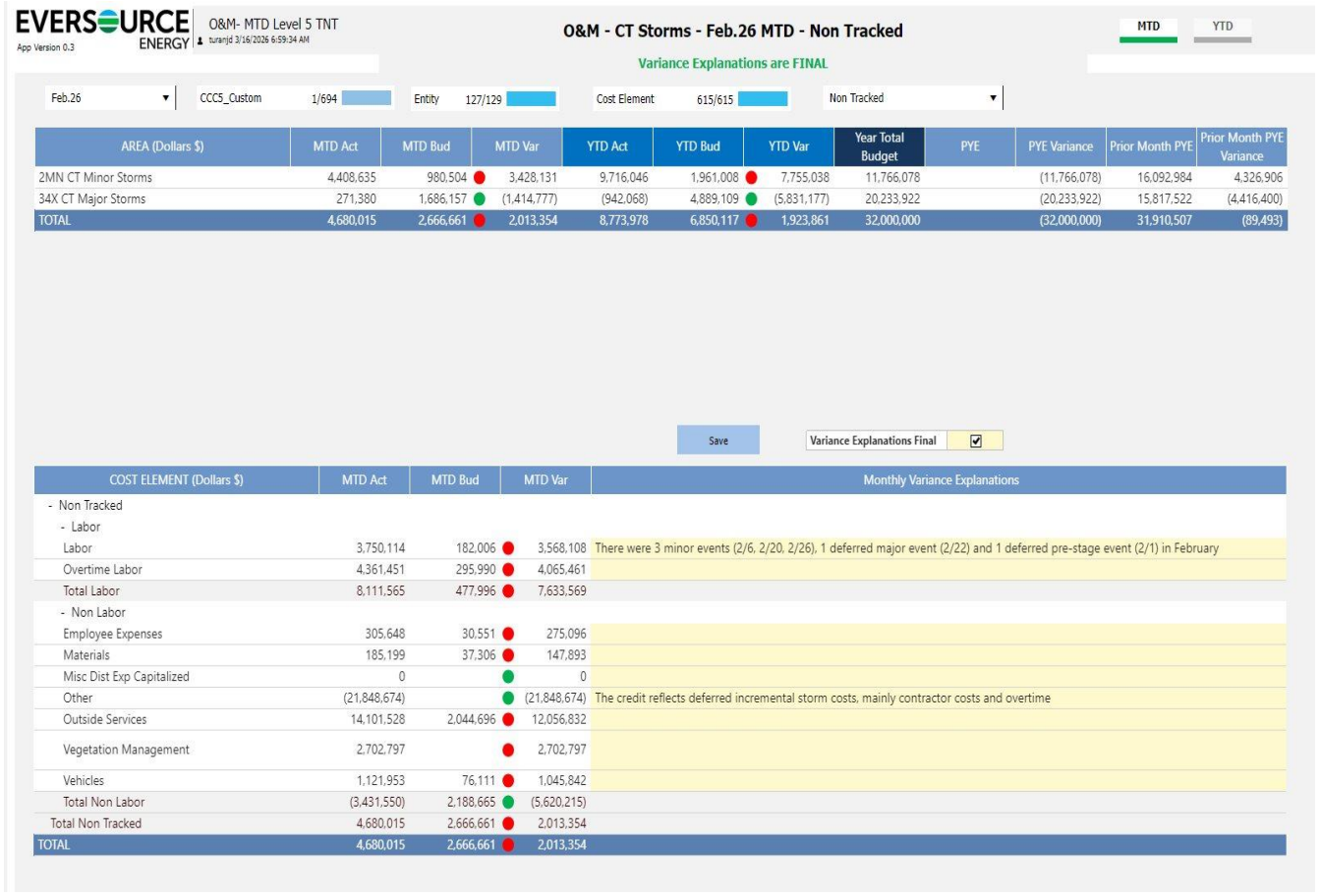
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	13,742,061	13,817,728	(75,666)	
Overtime Labor	1,623,604	1,761,972	(138,368)	Under budget driven by lower response specialist overtime
Total Labor	15,365,666	15,579,700	(214,034)	
- Non Labor				
Cost of First Install	(760,731)	(1,710,000)	949,269	Less O&M credits due to less transformer quantities to start 2026
Employee Expenses	259,038	221,888	37,149	
Fees and Payments	247,872	297,915	(50,043)	
Materials	1,137,072	876,227	260,845	Over budget driven by corrective maintenance at Dooley 30K substation and charges to be moved to capital in March (offset in "Other")
Misc Dist Exp Capitalized	(2,341,533)	(2,216,666)	(124,867)	More O&M credits driven by training and safety charges
Other	288,855	(104,480)	393,335	Over budget due to the reversal of December high-level adjustments, offset with detailed adjustments to labor and overtime in January
Outside Services	3,851,957	4,688,577	(836,620)	Under budget driven by lower make ready work
Reimbursements	(896,905)	(1,037,202)	140,297	Less O&M credits driven by the timing of reimbursements
Vegetation Management	77,135	84,664	(7,530)	
Vehicles	1,298,232	1,352,500	(54,268)	
Total Non Labor	3,160,991	2,453,423	707,569	
Total Non Tracked	18,526,657	18,033,123	493,535	
TOTAL	18,526,657	18,033,123	493,535	



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O&M - CT Storms - Feb.26 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Feb.26 | CCCS_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	4,408,635	980,504	3,428,131	9,716,046	1,961,008	7,755,038	11,766,078		(11,766,078)	16,092,984	4,326,906
34X CT Major Storms	271,380	1,686,157	(1,414,777)	(942,068)	4,889,109	(5,831,177)	20,233,922		(20,233,922)	15,817,522	(4,416,400)
TOTAL	4,680,015	2,666,661	2,013,354	8,773,978	6,850,117	1,923,861	32,000,000		(32,000,000)	31,910,507	(89,493)

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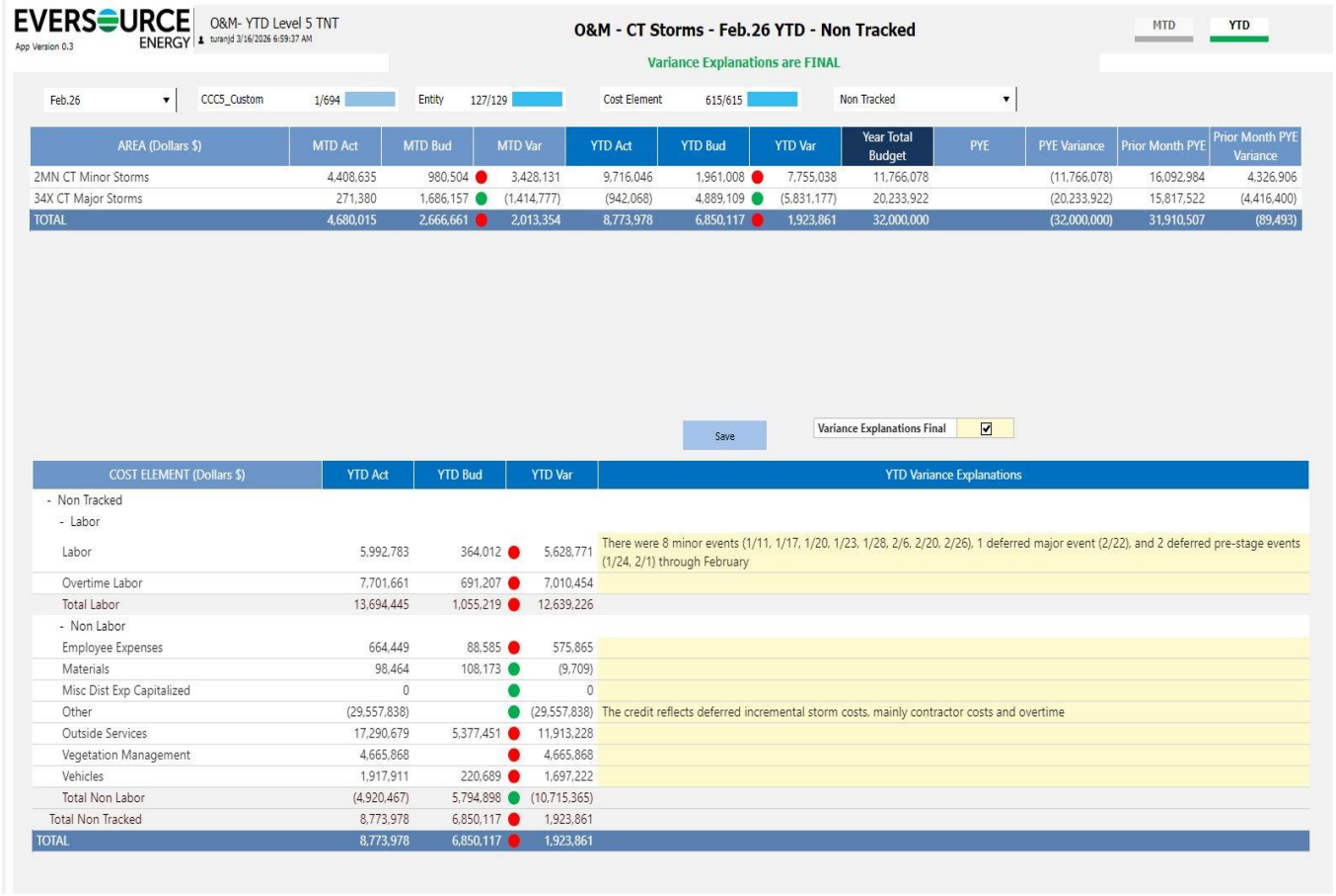
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	3,750,114	182,006	3,568,108	There were 3 minor events (2/6, 2/20, 2/26), 1 deferred major event (2/22) and 1 deferred pre-stage event (2/1) in February
Overtime Labor	4,361,451	295,990	4,065,461	
Total Labor	8,111,565	477,996	7,633,569	
- Non Labor				
Employee Expenses	305,648	30,551	275,096	
Materials	185,199	37,306	147,893	
Misc Dist Exp Capitalized	0		0	
Other	(21,848,674)		(21,848,674)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	14,101,528	2,044,696	12,056,832	
Vegetation Management	2,702,797		2,702,797	
Vehicles	1,121,953	76,111	1,045,842	
Total Non Labor	(3,431,550)	2,188,665	(5,620,215)	
Total Non Tracked	4,680,015	2,666,661	2,013,354	
TOTAL	4,680,015	2,666,661	2,013,354	



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O&M - CT Storms - Feb.26 YTD - Non Tracked

MTD YTD

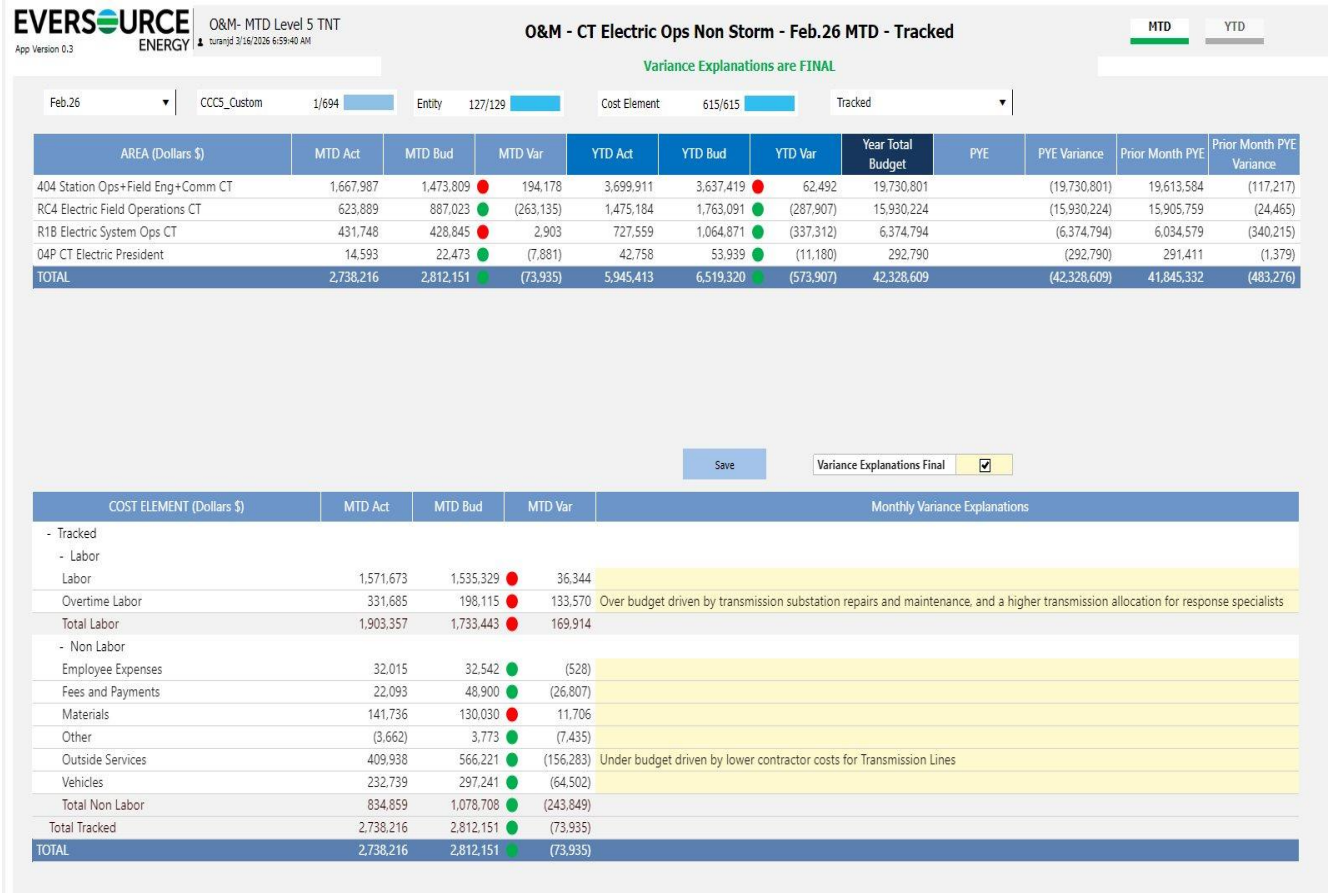
Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	4,408,635	980,504	3,428,131	9,716,046	1,961,008	7,755,038	11,766,078		(11,766,078)	16,092,984	4,326,906
34X CT Major Storms	271,380	1,686,157	(1,414,777)	(942,068)	4,889,109	(5,831,177)	20,233,922		(20,233,922)	15,817,522	(4,416,400)
TOTAL	4,680,015	2,666,661	2,013,354	8,773,978	6,850,117	1,923,861	32,000,000		(32,000,000)	31,910,507	(89,493)

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	5,992,783	364,012	5,628,771	There were 8 minor events (1/11, 1/17, 1/20, 1/23, 1/28, 2/6, 2/20, 2/26), 1 deferred major event (2/22), and 2 deferred pre-stage events (1/24, 2/1) through February
Overtime Labor	7,701,661	691,207	7,010,454	
Total Labor	13,694,445	1,055,219	12,639,226	
- Non Labor				
Employee Expenses	664,449	88,585	575,865	
Materials	98,464	108,173	(9,709)	
Misc Dist Exp Capitalized	0		0	
Other	(29,557,838)		(29,557,838)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	17,290,679	5,377,451	11,913,228	
Vegetation Management	4,665,868		4,665,868	
Vehicles	1,917,911	220,689	1,697,222	
Total Non Labor	(4,920,467)	5,794,898	(10,715,365)	
Total Non Tracked	8,773,978	6,850,117	1,923,861	
TOTAL	8,773,978	6,850,117	1,923,861	



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O&M - CT Electric Ops Non Storm - Feb.26 MTD - Tracked

MTD | YTD

Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,667,987	1,473,809	194,178	3,699,911	3,637,419	62,492	19,730,801		(19,730,801)	19,613,584	(117,217)
RC4 Electric Field Operations CT	623,889	887,023	(263,135)	1,475,184	1,763,091	(287,907)	15,930,224		(15,930,224)	15,905,759	(24,465)
R1B Electric System Ops CT	431,748	428,845	2,903	727,559	1,064,871	(337,312)	6,374,794		(6,374,794)	6,034,579	(340,215)
04P CT Electric President	14,593	22,473	(7,881)	42,758	53,939	(11,180)	292,790		(292,790)	291,411	(1,379)
TOTAL	2,738,216	2,812,151	(73,935)	5,945,413	6,519,320	(573,907)	42,328,609		(42,328,609)	41,845,332	(483,276)

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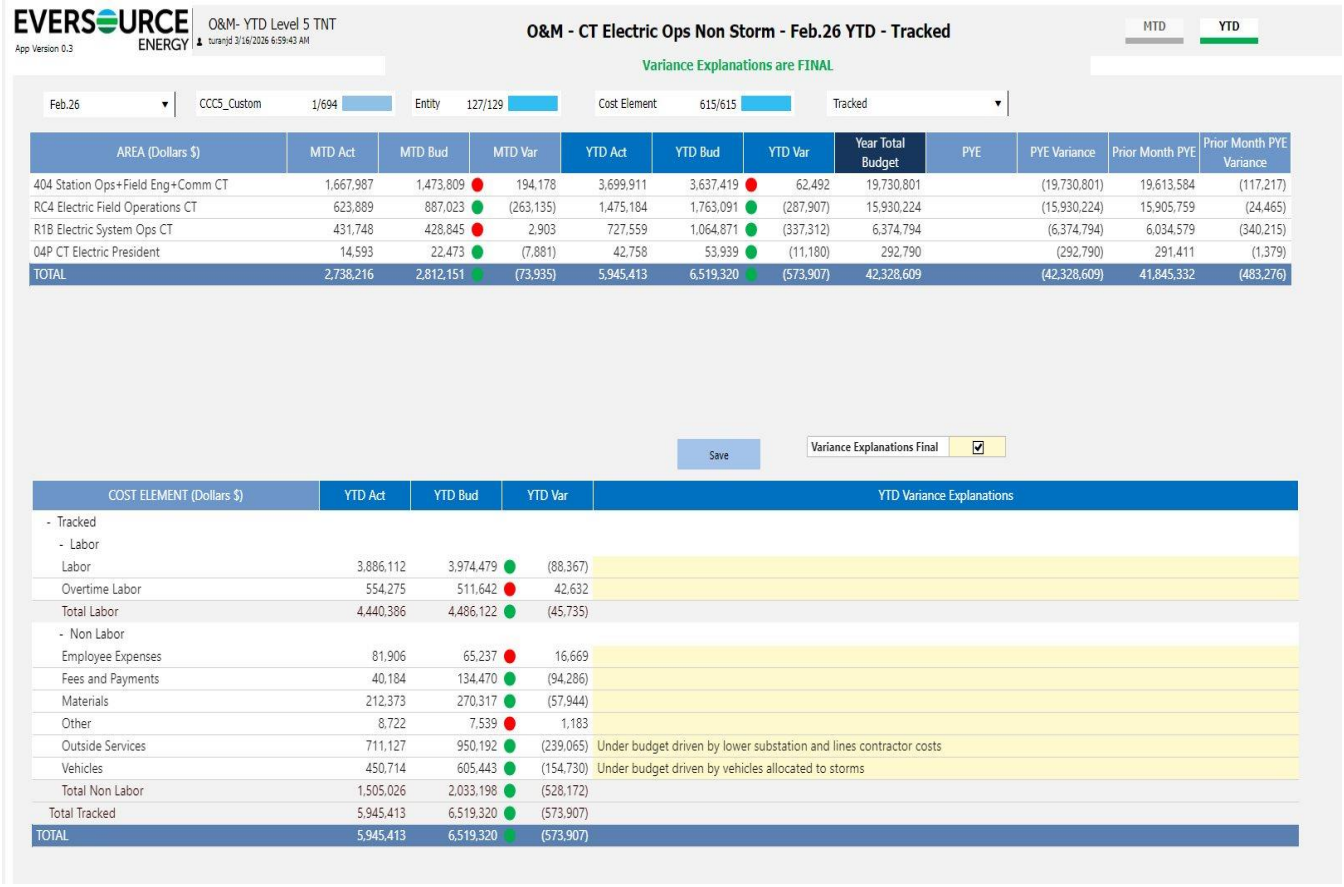
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Tracked				
- Labor				
Labor	1,571,673	1,535,329	36,344	
Overtime Labor	331,685	198,115	133,570	Over budget driven by transmission substation repairs and maintenance, and a higher transmission allocation for response specialists
Total Labor	1,903,357	1,733,443	169,914	
- Non Labor				
Employee Expenses	32,015	32,542	(528)	
Fees and Payments	22,093	48,900	(26,807)	
Materials	141,736	130,030	11,706	
Other	(3,662)	3,773	(7,435)	
Outside Services	409,938	566,221	(156,283)	Under budget driven by lower contractor costs for Transmission Lines
Vehicles	232,739	297,241	(64,502)	
Total Non Labor	834,859	1,078,708	(243,849)	
Total Tracked	2,738,216	2,812,151	(73,935)	
TOTAL	2,738,216	2,812,151	(73,935)	



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O&M - CT Electric Ops Non Storm - Feb.26 YTD - Tracked

MTD YTD

Variance Explanations are FINAL

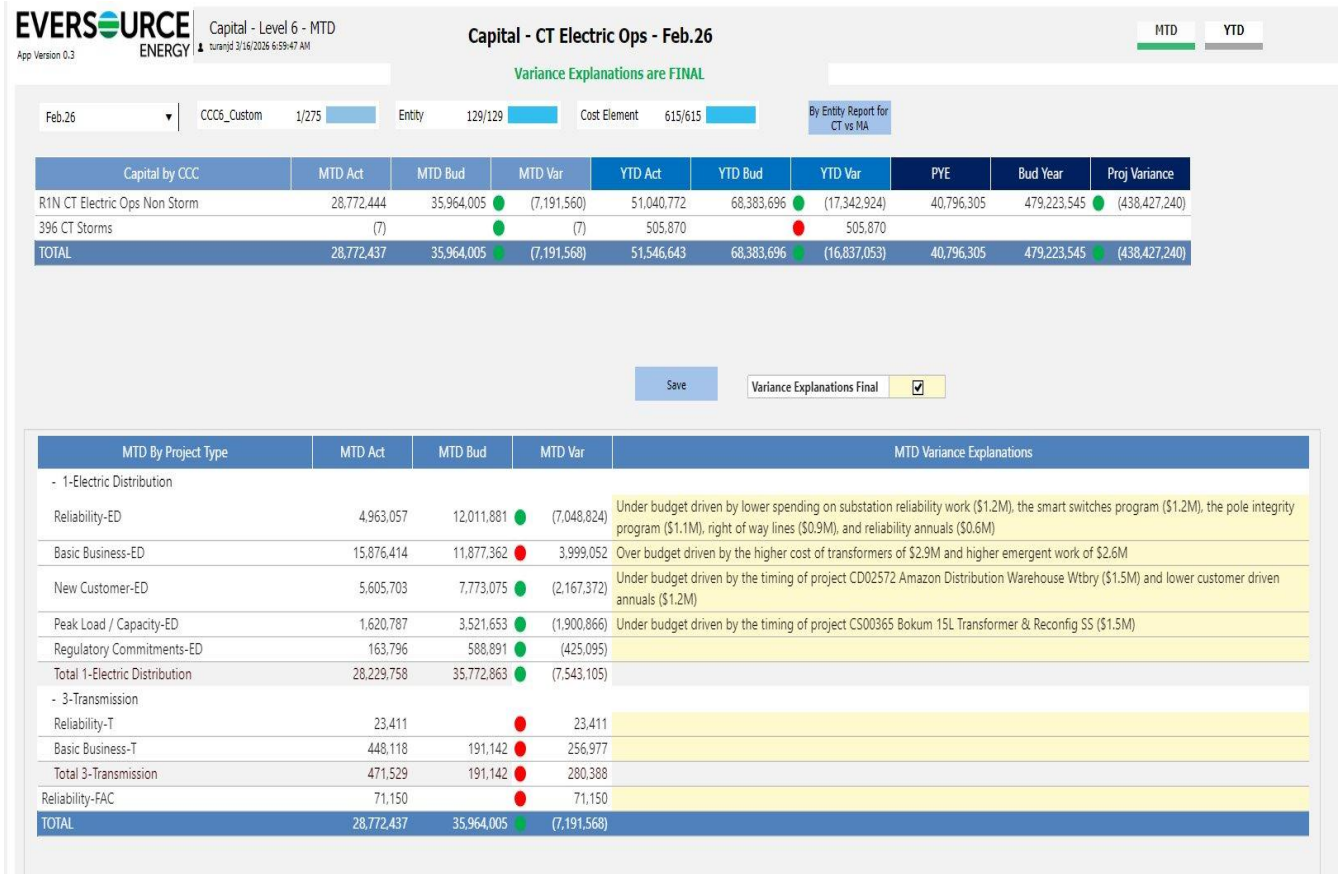
Feb.26 | CCC5_Custom 1/694 | Entity 127/129 | Cost Element 615/615 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,667,987	1,473,809	194,178	3,699,911	3,637,419	62,492	19,730,801		(19,730,801)	19,613,584	(117,217)
RC4 Electric Field Operations CT	623,889	887,023	(263,135)	1,475,184	1,763,091	(287,907)	15,930,224		(15,930,224)	15,905,759	(24,465)
R1B Electric System Ops CT	431,748	428,845	2,903	727,559	1,064,871	(337,312)	6,374,794		(6,374,794)	6,034,579	(340,215)
04P CT Electric President	14,593	22,473	(7,881)	42,758	53,939	(11,180)	292,790		(292,790)	291,411	(1,379)
TOTAL	2,738,216	2,812,151	(73,935)	5,945,413	6,519,320	(573,907)	42,328,609		(42,328,609)	41,845,332	(483,276)

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Tracked				
- Labor				
Labor	3,886,112	3,974,479	(88,367)	
Overtime Labor	554,275	511,642	42,632	
Total Labor	4,440,386	4,486,122	(45,735)	
- Non Labor				
Employee Expenses	81,906	65,237	16,669	
Fees and Payments	40,184	134,470	(94,286)	
Materials	212,373	270,317	(57,944)	
Other	8,722	7,539	1,183	
Outside Services	711,127	950,192	(239,065)	Under budget driven by lower substation and lines contractor costs
Vehicles	450,714	605,443	(154,730)	Under budget driven by vehicles allocated to storms
Total Non Labor	1,505,026	2,033,198	(528,172)	
Total Tracked	5,945,413	6,519,320	(573,907)	
TOTAL	5,945,413	6,519,320	(573,907)	

Capital Results



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App Version 0.3

Capital - Level 6 - MTD
turanjd 3/16/2026 6:59:47 AM

Capital - CT Electric Ops - Feb.26

MTD | YTD

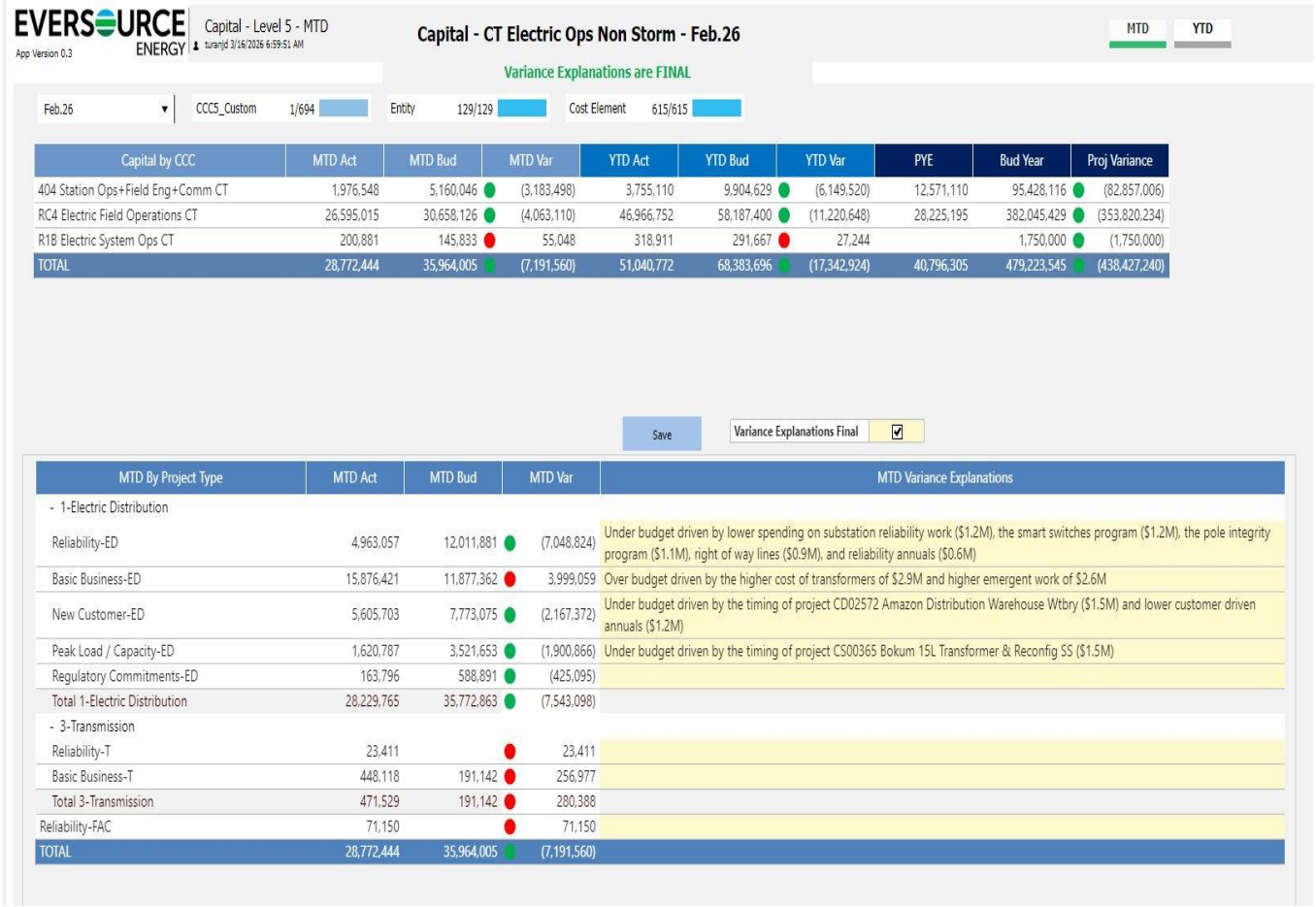
Variance Explanations are FINAL

Feb.26 | CCC6_Custom 1/275 | Entity 129/129 | Cost Element 615/615 | By Entity Report for CT vs MA

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	28,772,444	35,964,005	(7,191,560)	51,040,772	68,383,696	(17,342,924)	40,796,305	479,223,545	(438,427,240)
396 CT Storms	(7)		(7)	505,870		505,870			
TOTAL	28,772,437	35,964,005	(7,191,568)	51,546,643	68,383,696	(16,837,053)	40,796,305	479,223,545	(438,427,240)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	4,963,057	12,011,881	(7,048,824)	Under budget driven by lower spending on substation reliability work ($1.2M), the smart switches program ($1.2M), the pole integrity program ($1.1M), right of way lines ($0.9M), and reliability annuals ($0.6M)
Basic Business-ED	15,876,414	11,877,362	3,999,052	Over budget driven by the higher cost of transformers of $2.9M and higher emergent work of $2.6M
New Customer-ED	5,605,703	7,773,075	(2,167,372)	Under budget driven by the timing of project CD02572 Amazon Distribution Warehouse Wtbry ($1.5M) and lower customer driven annuals ($1.2M)
Peak Load / Capacity-ED	1,620,787	3,521,653	(1,900,866)	Under budget driven by the timing of project CS00365 Bokum 15L Transformer & Reconfig SS ($1.5M)
Regulatory Commitments-ED	163,796	588,891	(425,095)	
Total 1-Electric Distribution	28,229,758	35,772,863	(7,543,105)	
- 3-Transmission				
Reliability-T	23,411		23,411	
Basic Business-T	448,118	191,142	256,977	
Total 3-Transmission	471,529	191,142	280,388	
Reliability-FAC	71,150		71,150	
TOTAL	28,772,437	35,964,005	(7,191,568)	



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Capital - Level 5 - MTD
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Capital - CT Electric Ops Non Storm - Feb.26

MTD | YTD

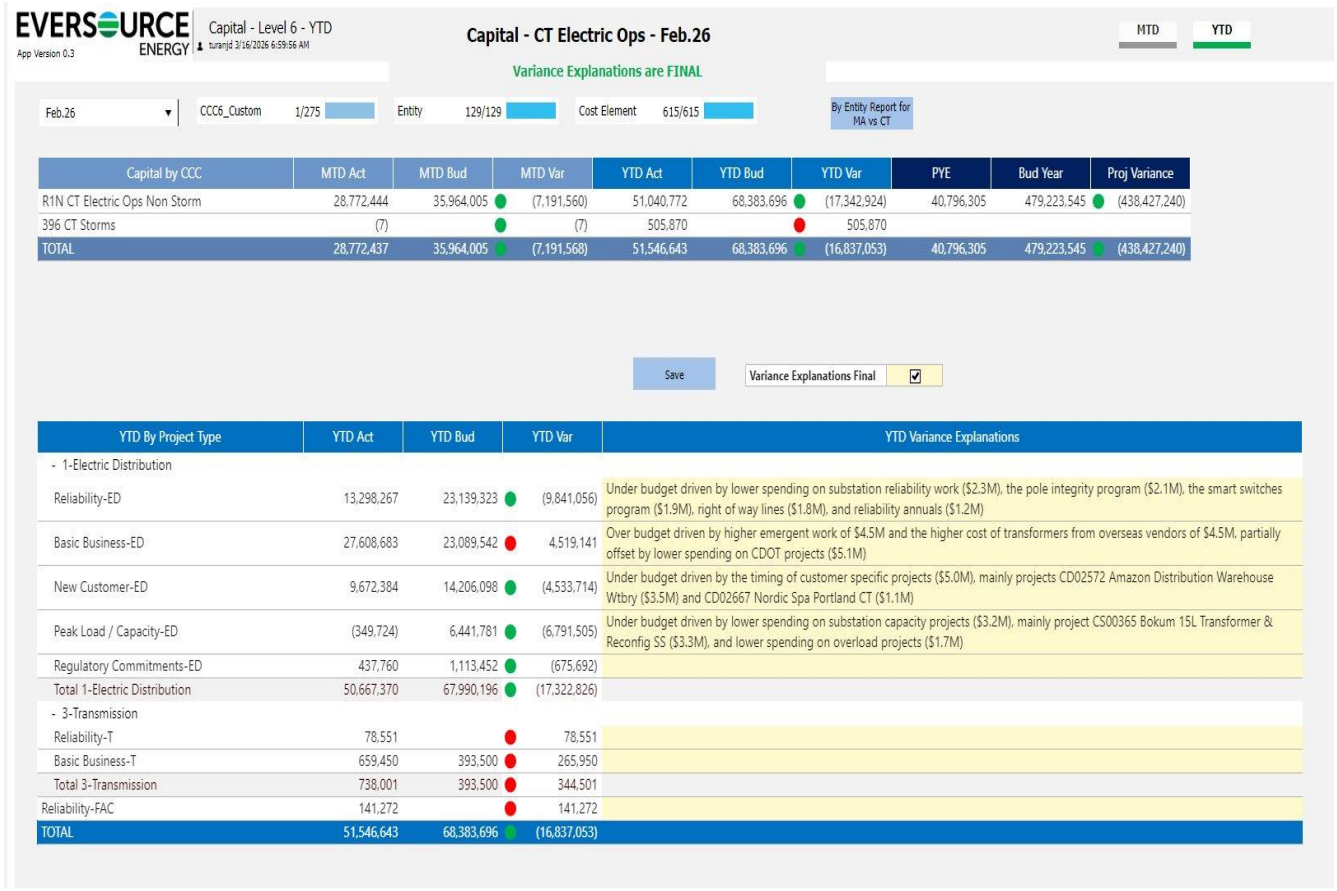
Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 129/129 | Cost Element 615/615

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	1,976,548	5,160,046	(3,183,498)	3,755,110	9,904,629	(6,149,520)	12,571,110	95,428,116	(82,857,006)
RC4 Electric Field Operations CT	26,595,015	30,658,126	(4,063,110)	46,966,752	58,187,400	(11,220,648)	28,225,195	382,045,429	(353,820,234)
R1B Electric System Ops CT	200,881	145,833	55,048	318,911	291,667	27,244		1,750,000	(1,750,000)
TOTAL	28,772,444	35,964,005	(7,191,560)	51,040,772	68,383,696	(17,342,924)	40,796,305	479,223,545	(438,427,240)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	4,963,057	12,011,881	(7,048,824)	Under budget driven by lower spending on substation reliability work ($1.2M), the smart switches program ($1.2M), the pole integrity program ($1.1M), right of way lines ($0.9M), and reliability annuals ($0.6M)
Basic Business-ED	15,876,421	11,877,362	3,999,059	Over budget driven by the higher cost of transformers of $2.9M and higher emergent work of $2.6M
New Customer-ED	5,605,703	7,773,075	(2,167,372)	Under budget driven by the timing of project CD02572 Amazon Distribution Warehouse Wtbry ($1.5M) and lower customer driven annuals ($1.2M)
Peak Load / Capacity-ED	1,620,787	3,521,653	(1,900,866)	Under budget driven by the timing of project CS00365 Bokum 15L Transformer & Reconfig SS ($1.5M)
Regulatory Commitments-ED	163,796	588,891	(425,095)	
Total 1-Electric Distribution	28,229,765	35,772,863	(7,543,098)	
- 3-Transmission				
Reliability-T	23,411		23,411	
Basic Business-T	448,118	191,142	256,977	
Total 3-Transmission	471,529	191,142	280,388	
Reliability-FAC	71,150		71,150	
TOTAL	28,772,444	35,964,005	(7,191,560)	



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Capital - Level 6 - YTD
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Capital - CT Electric Ops - Feb.26

MTD YTD

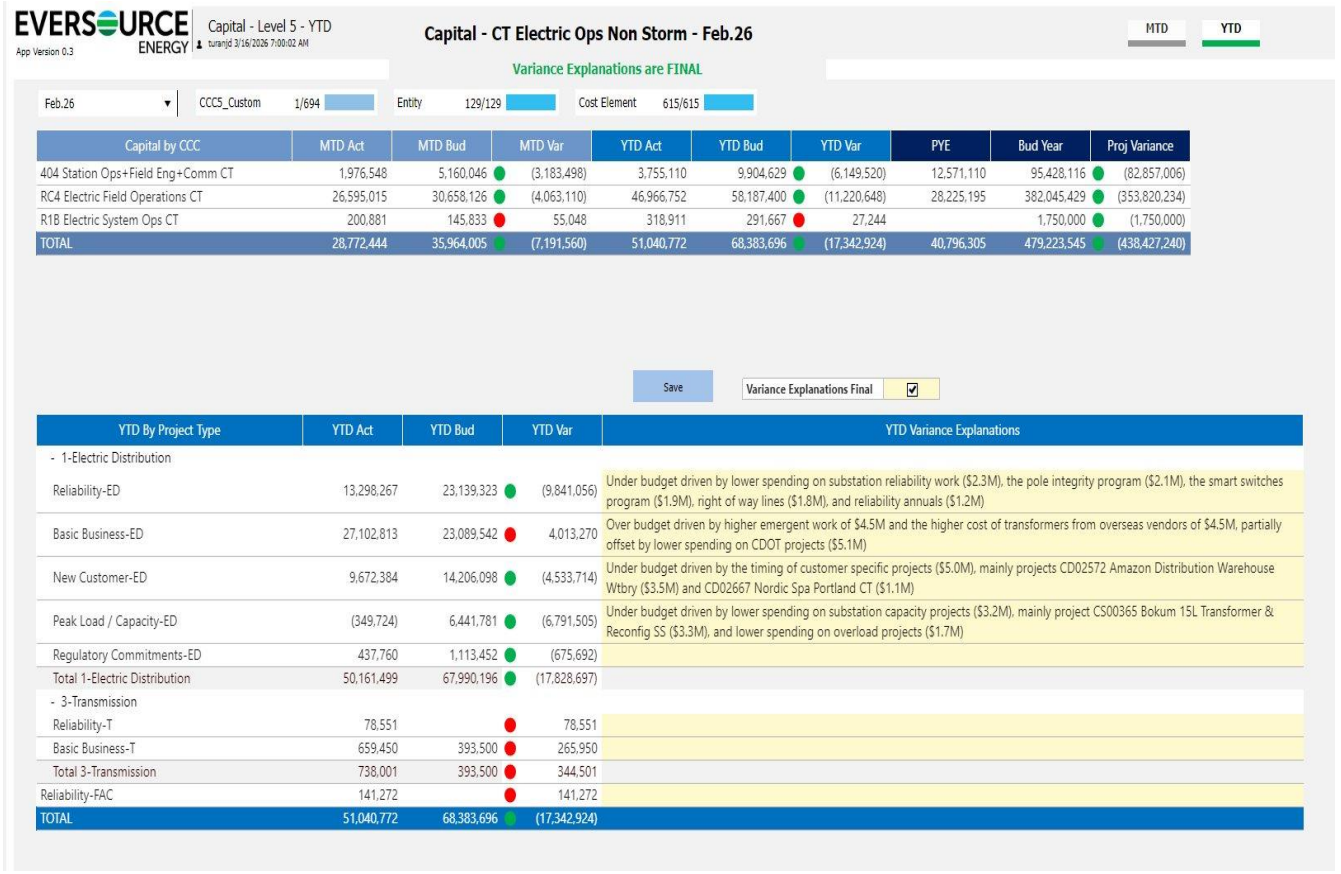
Variance Explanations are FINAL

Feb.26 | CCC6_Custom 1/275 | Entity 129/129 | Cost Element 615/615 | By Entity Report for MA vs CT

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	28,772,444	35,964,005	(7,191,560)	51,040,772	68,383,696	(17,342,924)	40,796,305	479,223,545	(438,427,240)
396 CT Storms	(7)		(7)	505,870		505,870			
TOTAL	28,772,437	35,964,005	(7,191,568)	51,546,643	68,383,696	(16,837,053)	40,796,305	479,223,545	(438,427,240)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	13,298,267	23,139,323	(9,841,056)	Under budget driven by lower spending on substation reliability work ($2.3M), the pole integrity program ($2.1M), the smart switches program ($1.9M), right of way lines ($1.8M), and reliability annuals ($1.2M)
Basic Business-ED	27,608,683	23,089,542	4,519,141	Over budget driven by higher emergent work of $4.5M and the higher cost of transformers from overseas vendors of $4.5M, partially offset by lower spending on CDOT projects ($5.1M)
New Customer-ED	9,672,384	14,206,098	(4,533,714)	Under budget driven by the timing of customer specific projects ($5.0M), mainly projects CD02572 Amazon Distribution Warehouse Wtbry ($3.5M) and CD02667 Nordic Spa Portland CT ($1.1M)
Peak Load / Capacity-ED	(349,724)	6,441,781	(6,791,505)	Under budget driven by lower spending on substation capacity projects ($3.2M), mainly project CS00365 Bokum 15L Transformer & Reconfig SS ($3.3M), and lower spending on overload projects ($1.7M)
Regulatory Commitments-ED	437,760	1,113,452	(675,692)	
Total 1-Electric Distribution	50,667,370	67,990,196	(17,322,826)	
- 3-Transmission				
Reliability-T	78,551		78,551	
Basic Business-T	659,450	393,500	265,950	
Total 3-Transmission	738,001	393,500	344,501	
Reliability-FAC	141,272		141,272	
TOTAL	51,546,643	68,383,696	(16,837,053)	



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Capital - Level 5 - YTD
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Capital - CT Electric Ops Non Storm - Feb.26

MTD YTD

Variance Explanations are FINAL

Feb.26 | CCC5_Custom 1/694 | Entity 129/129 | Cost Element 615/615

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	1,976,548	5,160,046	(3,183,498)	3,755,110	9,904,629	(6,149,520)	12,571,110	95,428,116	(82,857,006)
RC4 Electric Field Operations CT	26,595,015	30,658,126	(4,063,110)	46,966,752	58,187,400	(11,220,648)	28,225,195	382,045,429	(353,820,234)
R1B Electric System Ops CT	200,881	145,833	55,048	318,911	291,667	27,244		1,750,000	(1,750,000)
TOTAL	28,772,444	35,964,005	(7,191,560)	51,040,772	68,383,696	(17,342,924)	40,796,305	479,223,545	(438,427,240)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	13,298,267	23,139,323	(9,841,056)	Under budget driven by lower spending on substation reliability work ($2.3M), the pole integrity program ($2.1M), the smart switches program ($1.9M), right of way lines ($1.8M), and reliability annuals ($1.2M)
Basic Business-ED	27,102,813	23,089,542	4,013,270	Over budget driven by higher emergent work of $4.5M and the higher cost of transformers from overseas vendors of $4.5M, partially offset by lower spending on CDOT projects ($5.1M)
New Customer-ED	9,672,384	14,206,098	(4,533,714)	Under budget driven by the timing of customer specific projects ($5.0M), mainly projects CD02572 Amazon Distribution Warehouse Wtbry ($3.5M) and CD02667 Nordic Spa Portland CT ($1.1M)
Peak Load / Capacity-ED	(349,724)	6,441,781	(6,791,505)	Under budget driven by lower spending on substation capacity projects ($3.2M), mainly project CS00365 Bokum 15L Transformer & Reconfig SS ($3.3M), and lower spending on overload projects ($1.7M)
Regulatory Commitments-ED	437,760	1,113,452	(675,692)	
Total 1-Electric Distribution	50,161,499	67,990,196	(17,828,697)	
- 3-Transmission				
Reliability-T	78,551		78,551	
Basic Business-T	659,450	393,500	265,950	
Total 3-Transmission	738,001	393,500	344,501	
Reliability-FAC	141,272		141,272	
TOTAL	51,040,772	68,383,696	(17,342,924)	

FTE Results

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01 - FTE
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Feb.26 | Job Title 4629/4629 | Union 45/45

	Act PY Dec	Cur Month Budget	FTE Float	Net Budget	Cur Month Actuals	Cur Month Over (Under) Net Budget	Bud CY Dec	FTE Float Dec	Bud CY Dec Net Float
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+(	394.5	403.5		404	396.5	(7.0)	404.5		404.5
+ RC4 Electric Field Operations	620.0	613.0		613	622.0	9.0	610.0		610.0
+ R1B Electric System Ops CT	236.0	239.0		239	234.0	(5.0)	234.0		234.0
04P CT Electric President	2	2		2	2		2.0		2
Total R1N CT Electric Ops Non St	1,252.5	1,257.5		1,258	1,254.5	(3.0)	1,250.5		1,250.5
TOTAL	1,252.5	1,257.5		1,258	1,254.5	(3.0)	1,250.5		1,250.5

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FTE Analysis

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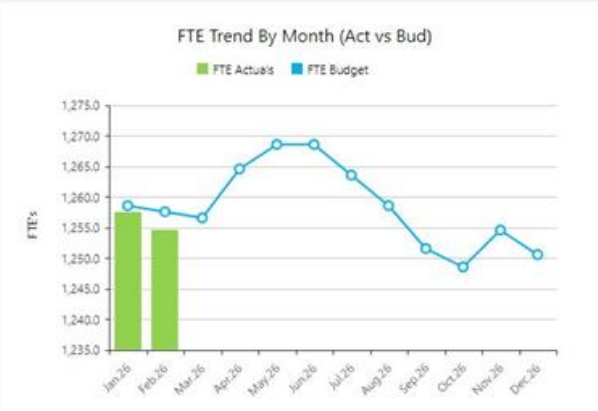
2026 2014 2015 2016 2017 2018

Gross FTE's excluding Budgeted Float

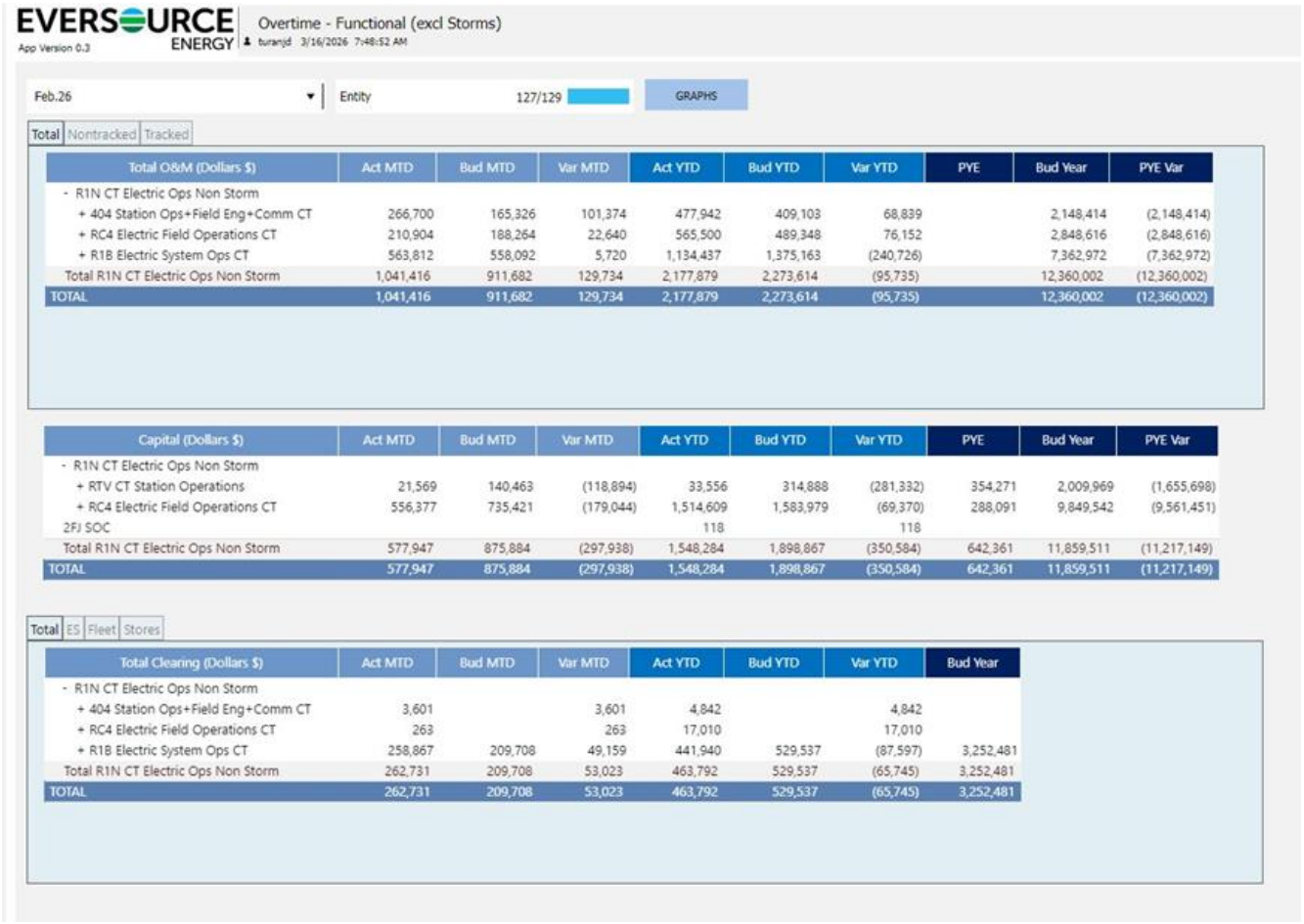
FTE Actuals	Jan.26	Feb.26	Mar.26	Apr.26	May.26	Jun.26	Jul.26	Aug.26	Sep.26	Oct.26	Nov.26	Dec.26
- R1N CT Electric Ops Non Storm												
+ 404 Station Ops+Field Eng+Comm CT	396.5	396.5										
+ RC4 Electric Field Operations CT	623.0	622.0										
+ R1B Electric System Ops CT	236.0	234.0										
04P CT Electric President	2.0	2.0										
Total R1N CT Electric Ops Non Storm	1,257.5	1,254.5										
TOTAL	1,257.5	1,254.5										





Overtime

Analysis



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Overtime - Functional (excl Storms)

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Feb.26 | Entity 127/129 | GRAPHS

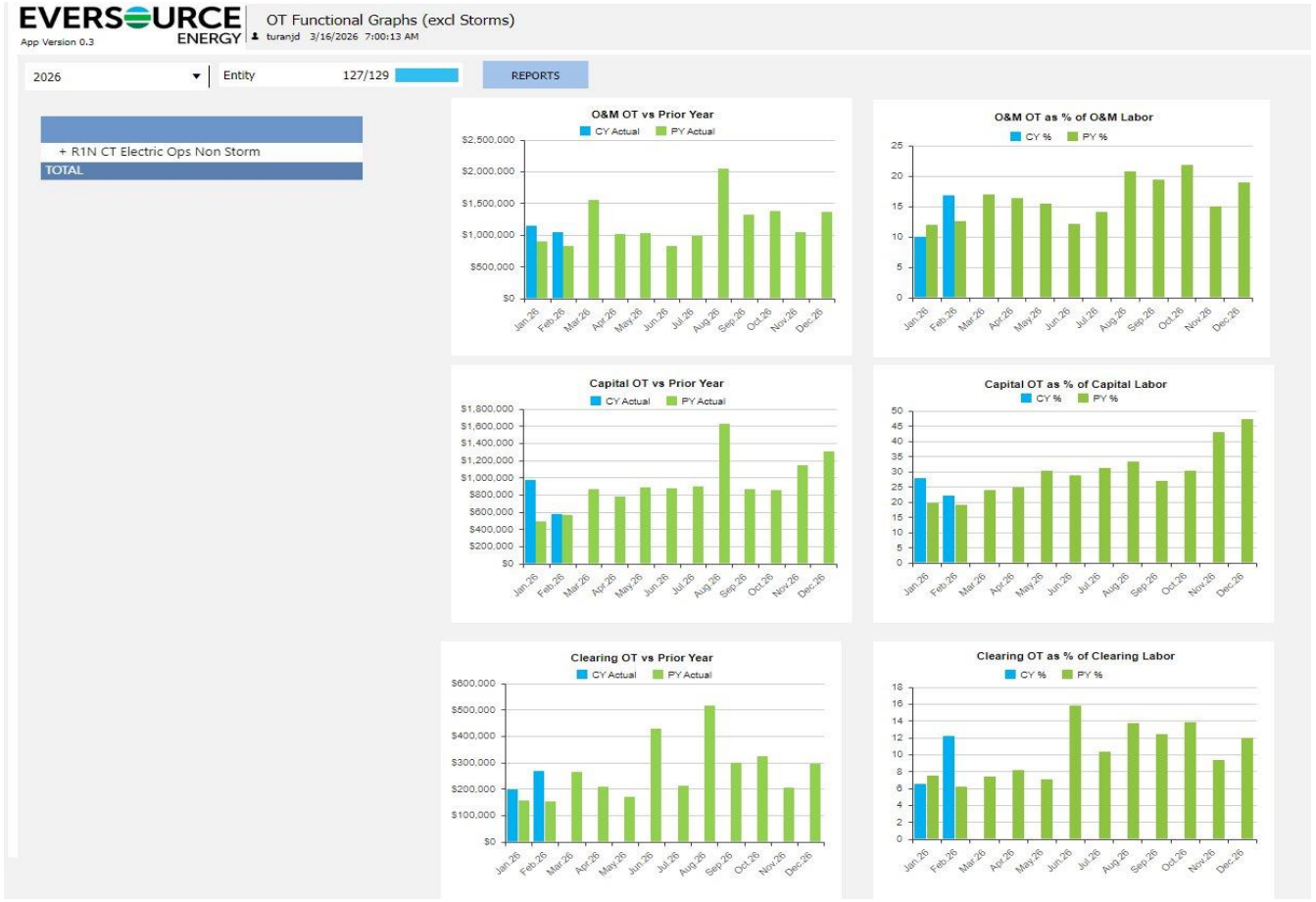
Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	266,700	165,326	101,374	477,942	409,103	68,839		2,148,414	(2,148,414)
+ RC4 Electric Field Operations CT	210,904	188,264	22,640	565,500	489,348	76,152		2,848,616	(2,848,616)
+ R1B Electric System Ops CT	563,812	558,092	5,720	1,134,437	1,375,163	(240,726)		7,362,972	(7,362,972)
Total R1N CT Electric Ops Non Storm	1,041,416	911,682	129,734	2,177,879	2,273,614	(95,735)		12,360,002	(12,360,002)
TOTAL	1,041,416	911,682	129,734	2,177,879	2,273,614	(95,735)		12,360,002	(12,360,002)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ RTV CT Station Operations	21,569	140,463	(118,894)	33,556	314,888	(281,332)	354,271	2,009,969	(1,655,698)
+ RC4 Electric Field Operations CT	556,377	735,421	(179,044)	1,514,609	1,583,979	(69,370)	288,091	9,849,542	(9,561,451)
2FJ SOC				118		118			
Total R1N CT Electric Ops Non Storm	577,947	875,884	(297,938)	1,548,284	1,898,867	(350,584)	642,361	11,859,511	(11,217,149)
TOTAL	577,947	875,884	(297,938)	1,548,284	1,898,867	(350,584)	642,361	11,859,511	(11,217,149)

Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	3,601		3,601	4,842		4,842	
+ RC4 Electric Field Operations CT	263		263	17,010		17,010	
+ R1B Electric System Ops CT	258,867	209,708	49,159	441,940	529,537	(87,597)	3,252,481
Total R1N CT Electric Ops Non Storm	262,731	209,708	53,023	463,792	529,537	(65,745)	3,252,481
TOTAL	262,731	209,708	53,023	463,792	529,537	(65,745)	3,252,481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App Version 0.3
OT Functional Graphs (excl Storms)
turanjd 3/16/2026 7:00:13 AM
2026
Entity
127/129
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
Nov-26
Dec-26