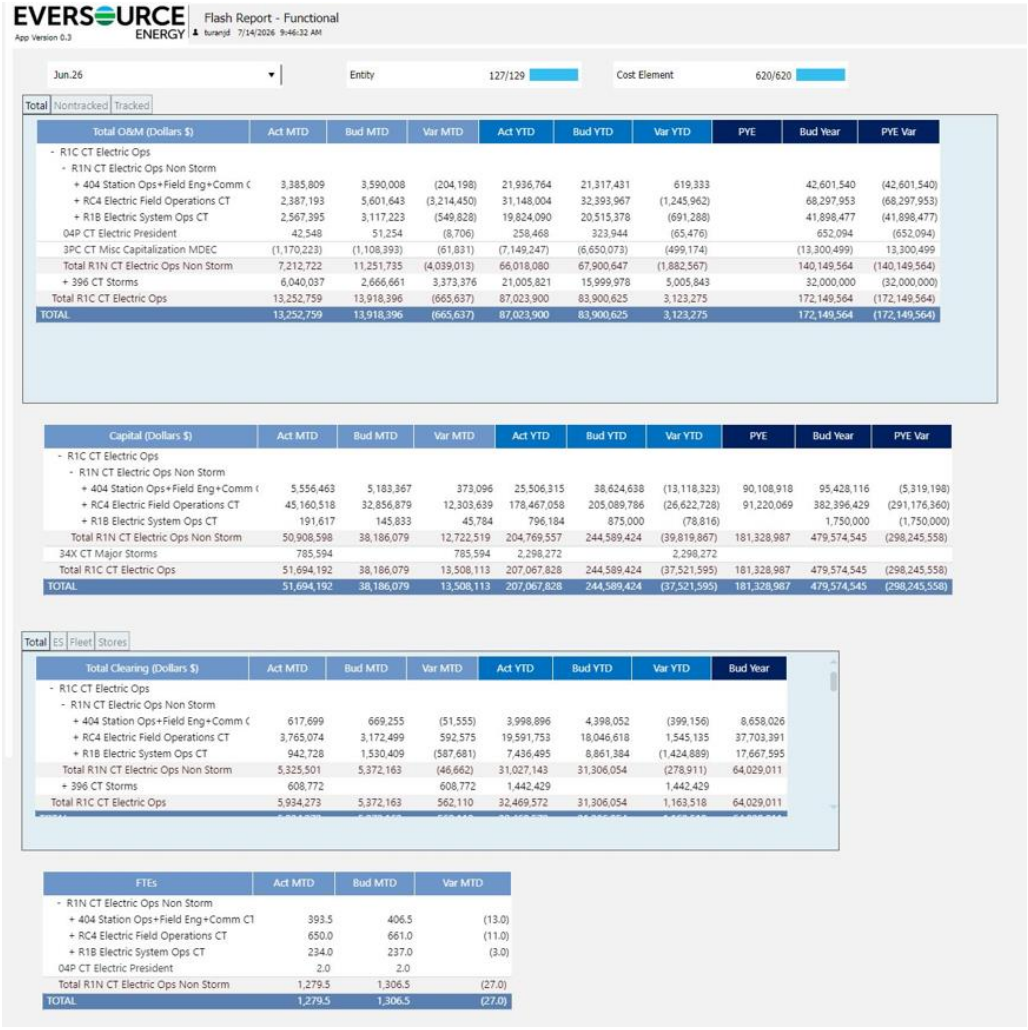
# CT Electric Operations Budget Results

June 2026



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Jun.26 | Entity 127/129 | Cost Element 620/620

Total | Nontracked | Tracked

| Total O&M (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | PYE | Bud Year | PYE Var |
|---|---|---|---|---|---|---|---|---|---|
| - R1C CT Electric Ops | | | | | | | | | |
| - R1N CT Electric Ops Non Storm | | | | | | | | | |
| + 404 Station Ops+Field Eng+Comm ( | 3,385,809 | 3,590,008 | (204,198) | 21,936,764 | 21,317,431 | 619,333 | | 42,601,540 | (42,601,540) |
| + RC4 Electric Field Operations CT | 2,387,193 | 5,601,643 | (3,214,450) | 31,148,004 | 32,393,967 | (1,245,962) | | 68,297,953 | (68,297,953) |
| + R1B Electric System Ops CT | 2,567,395 | 3,117,223 | (549,828) | 19,824,090 | 20,515,378 | (691,288) | | 41,898,477 | (41,898,477) |
| 04P CT Electric President | 42,548 | 51,254 | (8,706) | 258,468 | 323,944 | (65,476) | | 652,094 | (652,094) |
| 3PC CT Misc Capitalization MDEC | (1,170,223) | (1,108,393) | (61,831) | (7,149,247) | (6,650,073) | (499,174) | | (13,300,499) | 13,300,499 |
| Total R1N CT Electric Ops Non Storm | 7,212,722 | 11,251,735 | (4,039,013) | 66,018,080 | 67,900,647 | (1,882,567) | | 140,149,564 | (140,149,564) |
| + 396 CT Storms | 6,040,037 | 2,666,661 | 3,373,376 | 21,005,821 | 15,999,978 | 5,005,843 | | 32,000,000 | (32,000,000) |
| Total R1C CT Electric Ops | 13,252,759 | 13,918,396 | (665,637) | 87,023,900 | 83,900,625 | 3,123,275 | | 172,149,564 | (172,149,564) |
| TOTAL | 13,252,759 | 13,918,396 | (665,637) | 87,023,900 | 83,900,625 | 3,123,275 | | 172,149,564 | (172,149,564) |

| Capital (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | PYE | Bud Year | PYE Var |
|---|---|---|---|---|---|---|---|---|---|
| - R1C CT Electric Ops | | | | | | | | | |
| - R1N CT Electric Ops Non Storm | | | | | | | | | |
| + 404 Station Ops+Field Eng+Comm ( | 5,556,463 | 5,183,367 | 373,096 | 25,506,315 | 38,624,638 | (13,118,323) | 90,108,918 | 95,428,116 | (5,319,198) |
| + RC4 Electric Field Operations CT | 45,160,518 | 32,856,879 | 12,303,639 | 178,467,058 | 205,089,786 | (26,622,728) | 91,220,069 | 382,396,429 | (291,176,360) |
| + R1B Electric System Ops CT | 191,617 | 145,833 | 45,784 | 796,184 | 875,000 | (78,816) | | 1,750,000 | (1,750,000) |
| Total R1N CT Electric Ops Non Storm | 50,908,598 | 38,186,079 | 12,722,519 | 204,769,557 | 244,589,424 | (39,819,867) | 181,328,987 | 479,574,545 | (298,245,558) |
| 34X CT Major Storms | 785,594 | | 785,594 | 2,298,272 | | 2,298,272 | | | |
| Total R1C CT Electric Ops | 51,694,192 | 38,186,079 | 13,508,113 | 207,067,828 | 244,589,424 | (37,521,595) | 181,328,987 | 479,574,545 | (298,245,558) |
| TOTAL | 51,694,192 | 38,186,079 | 13,508,113 | 207,067,828 | 244,589,424 | (37,521,595) | 181,328,987 | 479,574,545 | (298,245,558) |

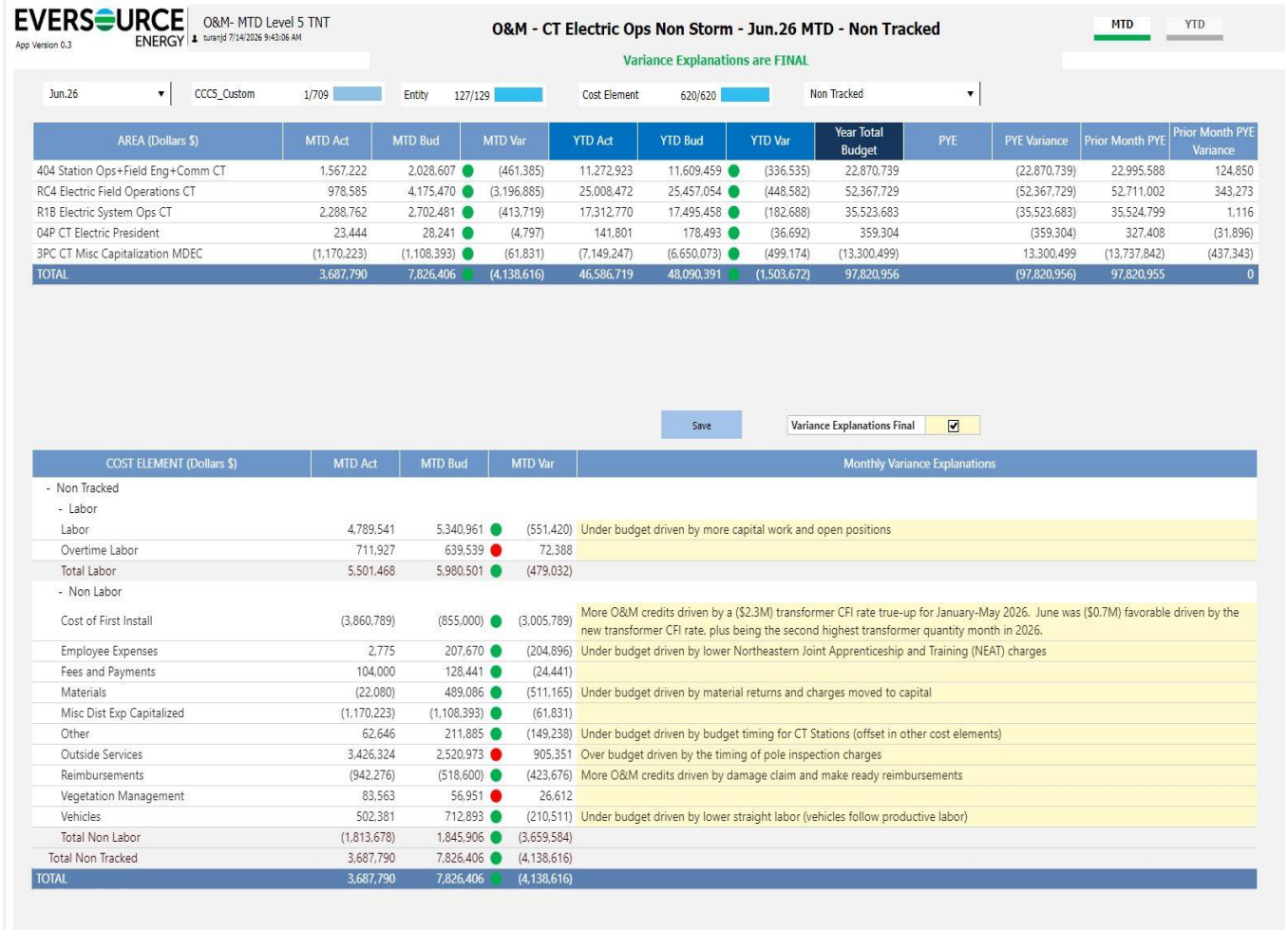
Total | ES | Fleet | Stores

| Total Clearing (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | Bud Year |
|---|---|---|---|---|---|---|---|
| - R1C CT Electric Ops | | | | | | | |
| - R1N CT Electric Ops Non Storm | | | | | | | |
| + 404 Station Ops+Field Eng+Comm ( | 617,699 | 669,255 | (51,555) | 3,998,896 | 4,398,052 | (399,156) | 8,658,026 |
| + RC4 Electric Field Operations CT | 3,765,074 | 3,172,499 | 592,575 | 19,591,753 | 18,046,618 | 1,545,135 | 37,703,391 |
| + R1B Electric System Ops CT | 942,728 | 1,530,409 | (587,681) | 7,436,495 | 8,861,384 | (1,424,889) | 17,667,595 |
| Total R1N CT Electric Ops Non Storm | 5,325,501 | 5,372,163 | (46,662) | 31,027,143 | 31,306,054 | (278,911) | 64,029,011 |
| + 396 CT Storms | 608,772 | | 608,772 | 1,442,429 | | 1,442,429 | |
| Total R1C CT Electric Ops | 5,934,273 | 5,372,163 | 562,110 | 32,469,572 | 31,306,054 | 1,163,518 | 64,029,011 |

| FTEs | Act MTD | Bud MTD | Var MTD |
|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | |
| + 404 Station Ops+Field Eng+Comm C1 | 393.5 | 406.5 | (13.0) |
| + RC4 Electric Field Operations CT | 650.0 | 661.0 | (11.0) |
| + R1B Electric System Ops CT | 234.0 | 237.0 | (3.0) |
| 04P CT Electric President | 2.0 | 2.0 | |
| Total R1N CT Electric Ops Non Storm | 1,279.5 | 1,306.5 | (27.0) |
| TOTAL | 1,279.5 | 1,306.5 | (27.0) |

# O&M Results

## MTD and YTD by Cost Element



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**O&M - CT Electric Ops Non Storm - Jun.26 MTD - Non Tracked**

MTD | YTD

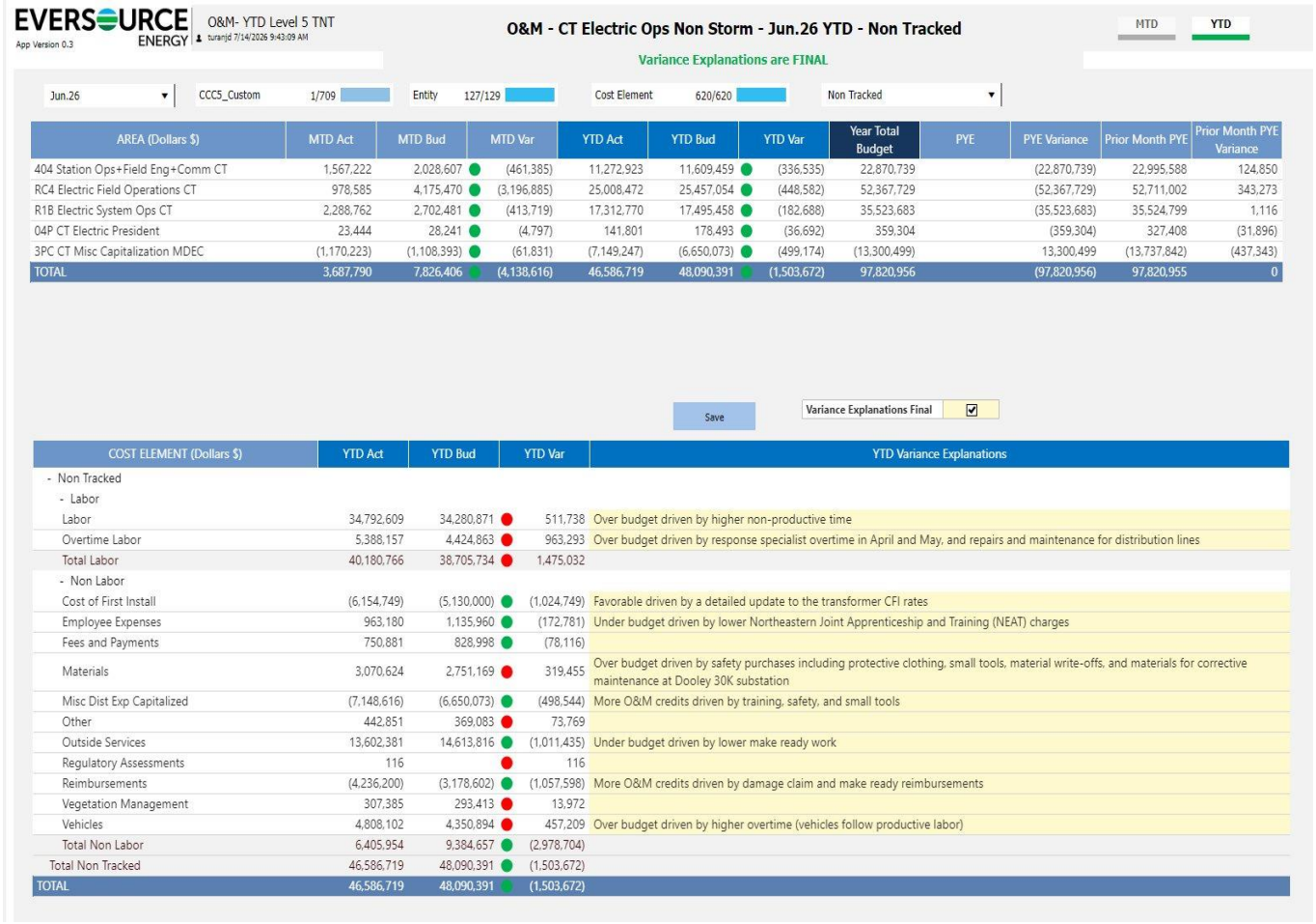
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Non Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 1,567,222 | 2,028,607 | (461,385) | 11,272,923 | 11,609,459 | (336,535) | 22,870,739 | | (22,870,739) | 22,995,588 | 124,850 |
| RC4 Electric Field Operations CT | 978,585 | 4,175,470 | (3,196,885) | 25,008,472 | 25,457,054 | (448,582) | 52,367,729 | | (52,367,729) | 52,711,002 | 343,273 |
| R1B Electric System Ops CT | 2,288,762 | 2,702,481 | (413,719) | 17,312,770 | 17,495,458 | (182,688) | 35,523,683 | | (35,523,683) | 35,524,799 | 1,116 |
| 04P CT Electric President | 23,444 | 28,241 | (4,797) | 141,801 | 178,493 | (36,692) | 359,304 | | (359,304) | 327,408 | (31,896) |
| 3PC CT Misc Capitalization MDEC | (1,170,223) | (1,108,393) | (61,831) | (7,149,247) | (6,650,073) | (499,174) | (13,300,499) | | 13,300,499 | (13,737,842) | (437,343) |
| TOTAL | 3,687,790 | 7,826,406 | (4,138,616) | 46,586,719 | 48,090,391 | (1,503,672) | 97,820,956 | | (97,820,956) | 97,820,955 | 0 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | MTD Act | MTD Bud | MTD Var | Monthly Variance Explanations |
|---|---|---|---|---|
| - Non Tracked | | | | |
| - Labor | | | | |
| Labor | 4,789,541 | 5,340,961 | (551,420) | Under budget driven by more capital work and open positions |
| Overtime Labor | 711,927 | 639,539 | 72,388 | |
| Total Labor | 5,501,468 | 5,980,501 | (479,032) | |
| - Non Labor | | | | |
| Cost of First Install | (3,860,789) | (855,000) | (3,005,789) | More O&M credits driven by a ($2.3M) transformer CFI rate true-up for January-May 2026. June was ($0.7M) favorable driven by the new transformer CFI rate, plus being the second highest transformer quantity month in 2026. |
| Employee Expenses | 2,775 | 207,670 | (204,896) | Under budget driven by lower Northeastern Joint Apprenticeship and Training (NEAT) charges |
| Fees and Payments | 104,000 | 128,441 | (24,441) | |
| Materials | (22,080) | 489,086 | (511,165) | Under budget driven by material returns and charges moved to capital |
| Misc Dist Exp Capitalized | (1,170,223) | (1,108,393) | (61,831) | |
| Other | 62,646 | 211,885 | (149,238) | Under budget driven by budget timing for CT Stations (offset in other cost elements) |
| Outside Services | 3,426,324 | 2,520,973 | 905,351 | Over budget driven by the timing of pole inspection charges |
| Reimbursements | (942,276) | (518,600) | (423,676) | More O&M credits driven by damage claim and make ready reimbursements |
| Vegetation Management | 83,563 | 56,951 | 26,612 | |
| Vehicles | 502,381 | 712,893 | (210,511) | Under budget driven by lower straight labor (vehicles follow productive labor) |
| Total Non Labor | (1,813,678) | 1,845,906 | (3,659,584) | |
| Total Non Tracked | 3,687,790 | 7,826,406 | (4,138,616) | |
| TOTAL | 3,687,790 | 7,826,406 | (4,138,616) | |



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**O&M - CT Electric Ops Non Storm - Jun.26 YTD - Non Tracked**

MTD YTD

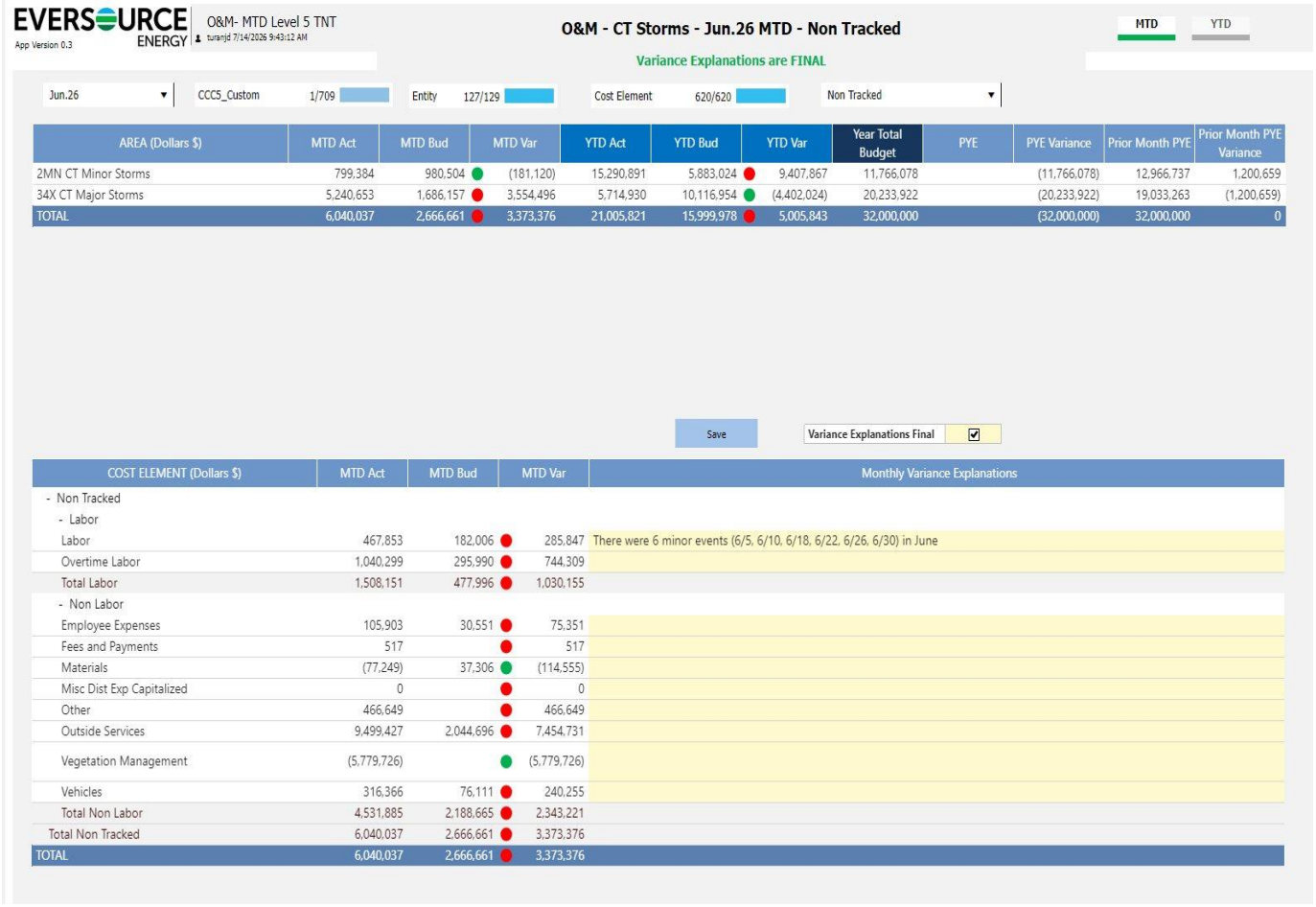
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Non Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 1,567,222 | 2,028,607 | (461,385) | 11,272,923 | 11,609,459 | (336,535) | 22,870,739 | | (22,870,739) | 22,995,588 | 124,850 |
| RC4 Electric Field Operations CT | 978,585 | 4,175,470 | (3,196,885) | 25,008,472 | 25,457,054 | (448,582) | 52,367,729 | | (52,367,729) | 52,711,002 | 343,273 |
| R1B Electric System Ops CT | 2,288,762 | 2,702,481 | (413,719) | 17,312,770 | 17,495,458 | (182,688) | 35,523,683 | | (35,523,683) | 35,524,799 | 1,116 |
| 04P CT Electric President | 23,444 | 28,241 | (4,797) | 141,801 | 178,493 | (36,692) | 359,304 | | (359,304) | 327,408 | (31,896) |
| 3PC CT Misc Capitalization MDEC | (1,170,223) | (1,108,393) | (61,831) | (7,149,247) | (6,650,073) | (499,174) | (13,300,499) | | 13,300,499 | (13,737,842) | (437,343) |
| TOTAL | 3,687,790 | 7,826,406 | (4,138,616) | 46,586,719 | 48,090,391 | (1,503,672) | 97,820,956 | | (97,820,956) | 97,820,955 | 0 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | YTD Act | YTD Bud | YTD Var | YTD Variance Explanations |
|---|---|---|---|---|
| - Non Tracked | | | | |
| - Labor | | | | |
| Labor | 34,792,609 | 34,280,871 | 511,738 | Over budget driven by higher non-productive time |
| Overtime Labor | 5,388,157 | 4,424,863 | 963,293 | Over budget driven by response specialist overtime in April and May, and repairs and maintenance for distribution lines |
| Total Labor | 40,180,766 | 38,705,734 | 1,475,032 | |
| - Non Labor | | | | |
| Cost of First Install | (6,154,749) | (5,130,000) | (1,024,749) | Favorable driven by a detailed update to the transformer CFI rates |
| Employee Expenses | 963,180 | 1,135,960 | (172,781) | Under budget driven by lower Northeastern Joint Apprenticeship and Training (NEAT) charges |
| Fees and Payments | 750,881 | 828,998 | (78,116) | |
| Materials | 3,070,624 | 2,751,169 | 319,455 | Over budget driven by safety purchases including protective clothing, small tools, material write-offs, and materials for corrective maintenance at Dooley 30K substation |
| Misc Dist Exp Capitalized | (7,148,616) | (6,650,073) | (498,544) | More O&M credits driven by training, safety, and small tools |
| Other | 442,851 | 369,083 | 73,769 | |
| Outside Services | 13,602,381 | 14,613,816 | (1,011,435) | Under budget driven by lower make ready work |
| Regulatory Assessments | 116 | | 116 | |
| Reimbursements | (4,236,200) | (3,178,602) | (1,057,598) | More O&M credits driven by damage claim and make ready reimbursements |
| Vegetation Management | 307,385 | 293,413 | 13,972 | |
| Vehicles | 4,808,102 | 4,350,894 | 457,209 | Over budget driven by higher overtime (vehicles follow productive labor) |
| Total Non Labor | 6,405,954 | 9,384,657 | (2,978,704) | |
| Total Non Tracked | 46,586,719 | 48,090,391 | (1,503,672) | |
| TOTAL | 46,586,719 | 48,090,391 | (1,503,672) | |



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**O&M - CT Storms - Jun.26 MTD - Non Tracked**

MTD | YTD

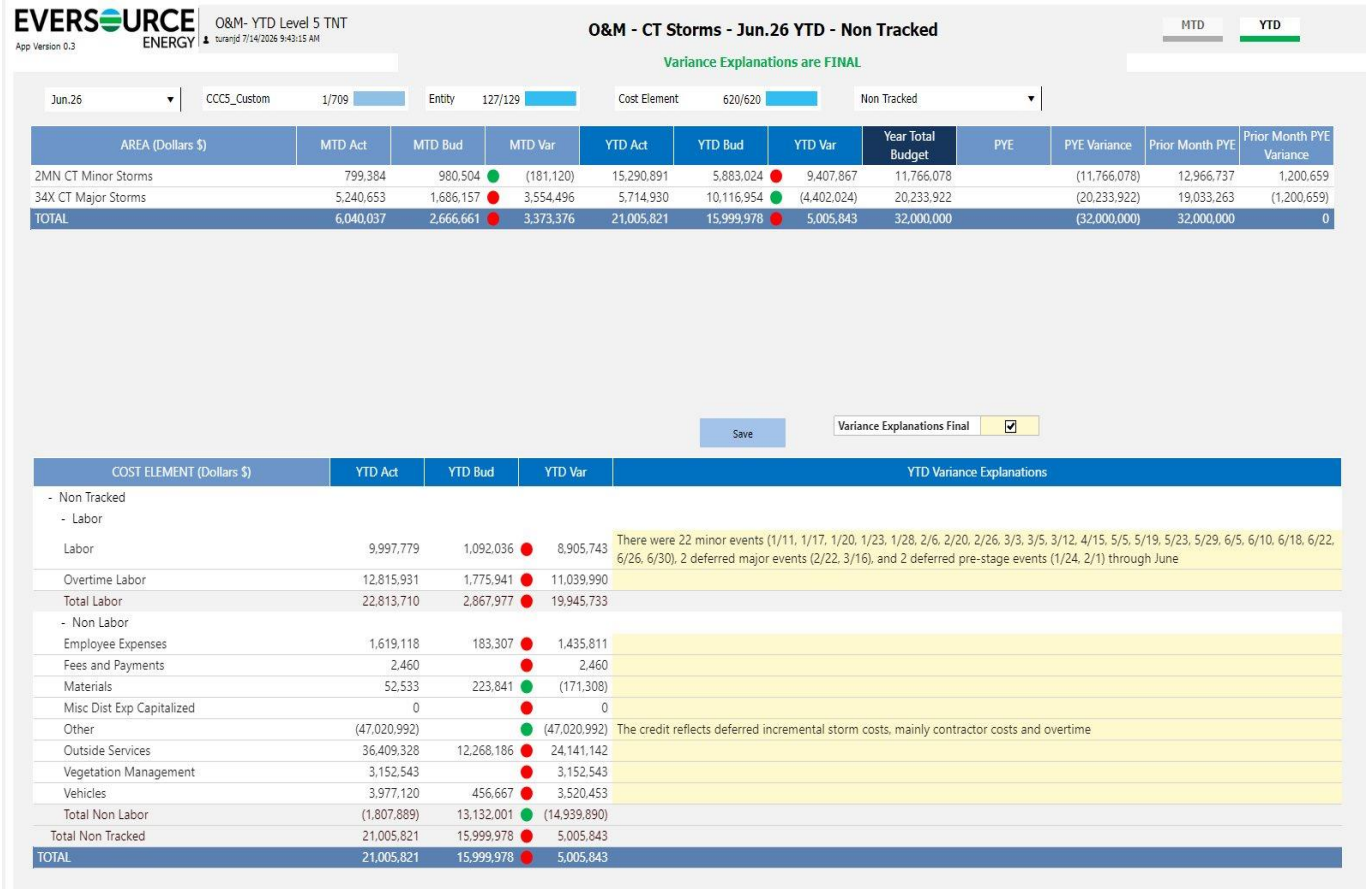
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Non Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 2MN CT Minor Storms | 799,384 | 980,504 | (181,120) | 15,290,891 | 5,883,024 | 9,407,867 | 11,766,078 | | (11,766,078) | 12,966,737 | 1,200,659 |
| 34X CT Major Storms | 5,240,653 | 1,686,157 | 3,554,496 | 5,714,930 | 10,116,954 | (4,402,024) | 20,233,922 | | (20,233,922) | 19,033,263 | (1,200,659) |
| TOTAL | 6,040,037 | 2,666,661 | 3,373,376 | 21,005,821 | 15,999,978 | 5,005,843 | 32,000,000 | | (32,000,000) | 32,000,000 | 0 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | MTD Act | MTD Bud | MTD Var | Monthly Variance Explanations |
|---|---|---|---|---|
| - Non Tracked | | | | |
| - Labor | | | | |
| Labor | 467,853 | 182,006 | 285,847 | There were 6 minor events (6/5, 6/10, 6/18, 6/22, 6/26, 6/30) in June |
| Overtime Labor | 1,040,299 | 295,990 | 744,309 | |
| Total Labor | 1,508,151 | 477,996 | 1,030,155 | |
| - Non Labor | | | | |
| Employee Expenses | 105,903 | 30,551 | 75,351 | |
| Fees and Payments | 517 | | 517 | |
| Materials | (77,249) | 37,306 | (114,555) | |
| Misc Dist Exp Capitalized | 0 | | 0 | |
| Other | 466,649 | | 466,649 | |
| Outside Services | 9,499,427 | 2,044,696 | 7,454,731 | |
| Vegetation Management | (5,779,726) | | (5,779,726) | |
| Vehicles | 316,366 | 76,111 | 240,255 | |
| Total Non Labor | 4,531,885 | 2,188,665 | 2,343,221 | |
| Total Non Tracked | 6,040,037 | 2,666,661 | 3,373,376 | |
| TOTAL | 6,040,037 | 2,666,661 | 3,373,376 | |



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**O&M - CT Storms - Jun.26 YTD - Non Tracked**

MTD YTD

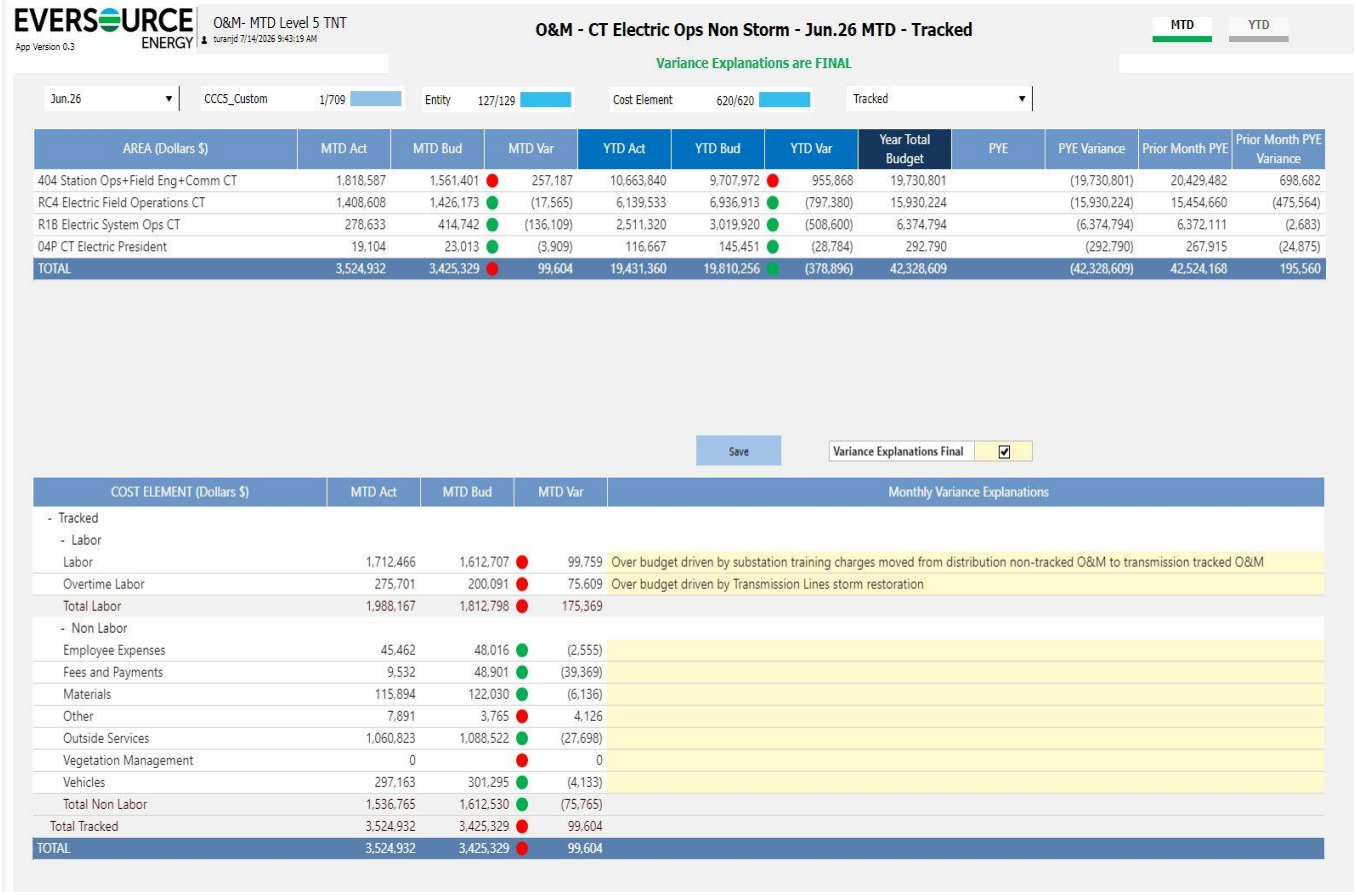
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Non Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 2MN CT Minor Storms | 799,384 | 980,504 | (181,120) | 15,290,891 | 5,883,024 | 9,407,867 | 11,766,078 | | (11,766,078) | 12,966,737 | 1,200,659 |
| 34X CT Major Storms | 5,240,653 | 1,686,157 | 3,554,496 | 5,714,930 | 10,116,954 | (4,402,024) | 20,233,922 | | (20,233,922) | 19,033,263 | (1,200,659) |
| TOTAL | 6,040,037 | 2,666,661 | 3,373,376 | 21,005,821 | 15,999,978 | 5,005,843 | 32,000,000 | | (32,000,000) | 32,000,000 | 0 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | YTD Act | YTD Bud | YTD Var | YTD Variance Explanations |
|---|---|---|---|---|
| - Non Tracked | | | | |
| - Labor | | | | |
| Labor | 9,997,779 | 1,092,036 | 8,905,743 | There were 22 minor events (1/11, 1/17, 1/20, 1/23, 1/28, 2/6, 2/20, 2/26, 3/3, 3/5, 3/12, 4/15, 5/5, 5/19, 5/23, 5/29, 6/5, 6/10, 6/18, 6/22, 6/26, 6/30), 2 deferred major events (2/22, 3/16), and 2 deferred pre-stage events (1/24, 2/1) through June |
| Overtime Labor | 12,815,931 | 1,775,941 | 11,039,990 | |
| Total Labor | 22,813,710 | 2,867,977 | 19,945,733 | |
| - Non Labor | | | | |
| Employee Expenses | 1,619,118 | 183,307 | 1,435,811 | |
| Fees and Payments | 2,460 | | 2,460 | |
| Materials | 52,533 | 223,841 | (171,308) | |
| Misc Dist Exp Capitalized | 0 | | 0 | |
| Other | (47,020,992) | | (47,020,992) | The credit reflects deferred incremental storm costs, mainly contractor costs and overtime |
| Outside Services | 36,409,328 | 12,268,186 | 24,141,142 | |
| Vegetation Management | 3,152,543 | | 3,152,543 | |
| Vehicles | 3,977,120 | 456,667 | 3,520,453 | |
| Total Non Labor | (1,807,889) | 13,132,001 | (14,939,890) | |
| Total Non Tracked | 21,005,821 | 15,999,978 | 5,005,843 | |
| TOTAL | 21,005,821 | 15,999,978 | 5,005,843 | |



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**O&M - CT Electric Ops Non Storm - Jun.26 MTD - Tracked**

MTD | YTD

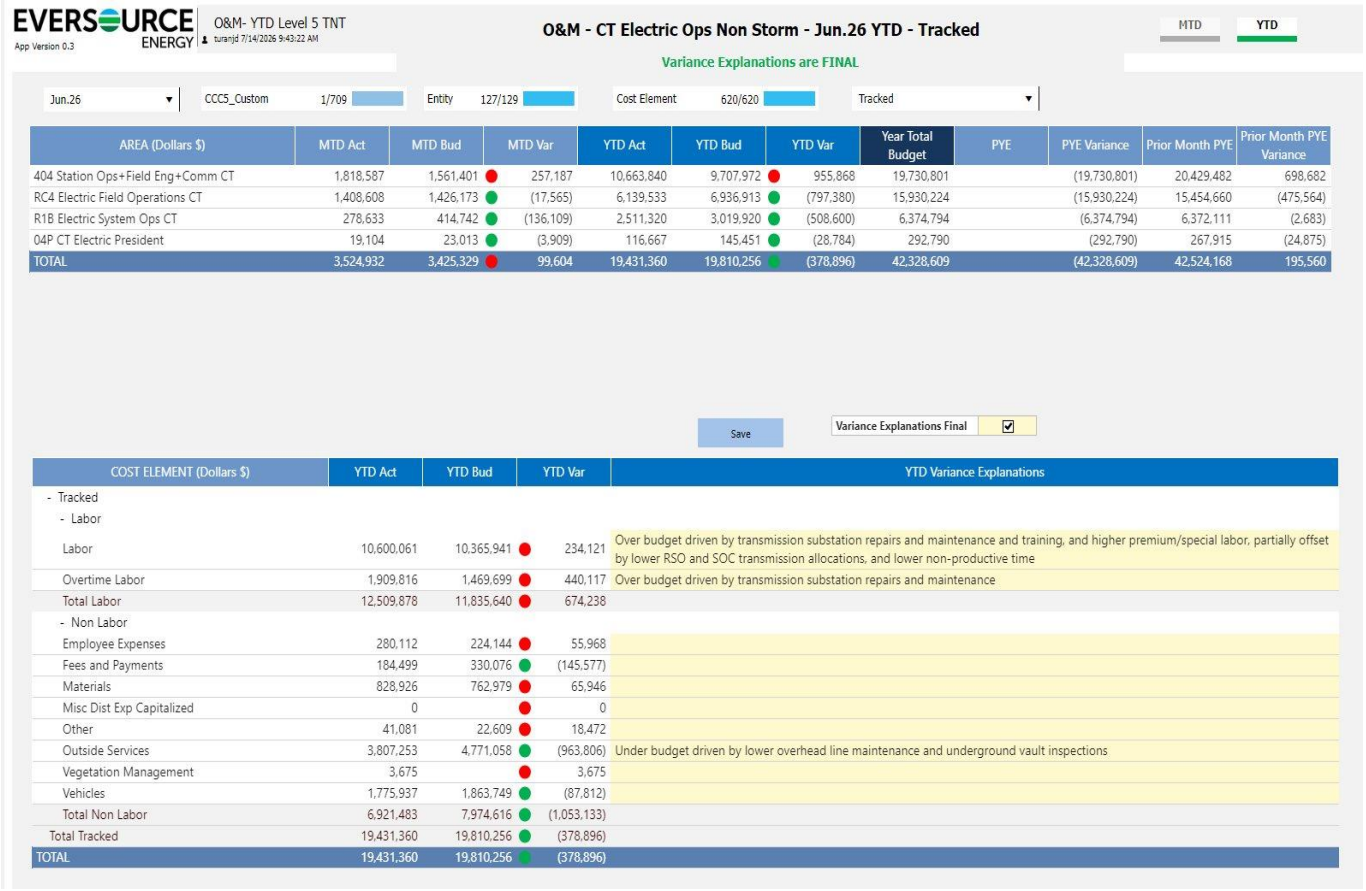
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 1,818,587 | 1,561,401 | 257,187 | 10,663,840 | 9,707,972 | 955,868 | 19,730,801 | | (19,730,801) | 20,429,482 | 698,682 |
| RC4 Electric Field Operations CT | 1,408,608 | 1,426,173 | (17,565) | 6,139,533 | 6,936,913 | (797,380) | 15,930,224 | | (15,930,224) | 15,454,660 | (475,564) |
| R1B Electric System Ops CT | 278,633 | 414,742 | (136,109) | 2,511,320 | 3,019,920 | (508,600) | 6,374,794 | | (6,374,794) | 6,372,111 | (2,683) |
| 04P CT Electric President | 19,104 | 23,013 | (3,909) | 116,667 | 145,451 | (28,784) | 292,790 | | (292,790) | 267,915 | (24,875) |
| TOTAL | 3,524,932 | 3,425,329 | 99,604 | 19,431,360 | 19,810,256 | (378,896) | 42,328,609 | | (42,328,609) | 42,524,168 | 195,560 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | MTD Act | MTD Bud | MTD Var | Monthly Variance Explanations |
|---|---|---|---|---|
| - Tracked | | | | |
| - Labor | | | | |
| Labor | 1,712,466 | 1,612,707 | 99,759 | Over budget driven by substation training charges moved from distribution non-tracked O&M to transmission tracked O&M |
| Overtime Labor | 275,701 | 200,091 | 75,609 | Over budget driven by Transmission Lines storm restoration |
| Total Labor | 1,988,167 | 1,812,798 | 175,369 | |
| - Non Labor | | | | |
| Employee Expenses | 45,462 | 48,016 | (2,555) | |
| Fees and Payments | 9,532 | 48,901 | (39,369) | |
| Materials | 115,894 | 122,030 | (6,136) | |
| Other | 7,891 | 3,765 | 4,126 | |
| Outside Services | 1,060,823 | 1,088,522 | (27,698) | |
| Vegetation Management | 0 | | 0 | |
| Vehicles | 297,163 | 301,295 | (4,133) | |
| Total Non Labor | 1,536,765 | 1,612,530 | (75,765) | |
| Total Tracked | 3,524,932 | 3,425,329 | 99,604 | |
| TOTAL | 3,524,932 | 3,425,329 | 99,604 | |



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App Version 0.3
O&M- YTD Level 5 TNT
turanjd 7/14/2026 9:43:22 AM

**O&M - CT Electric Ops Non Storm - Jun.26 YTD - Tracked**

MTD | YTD

Variance Explanations are FINAL

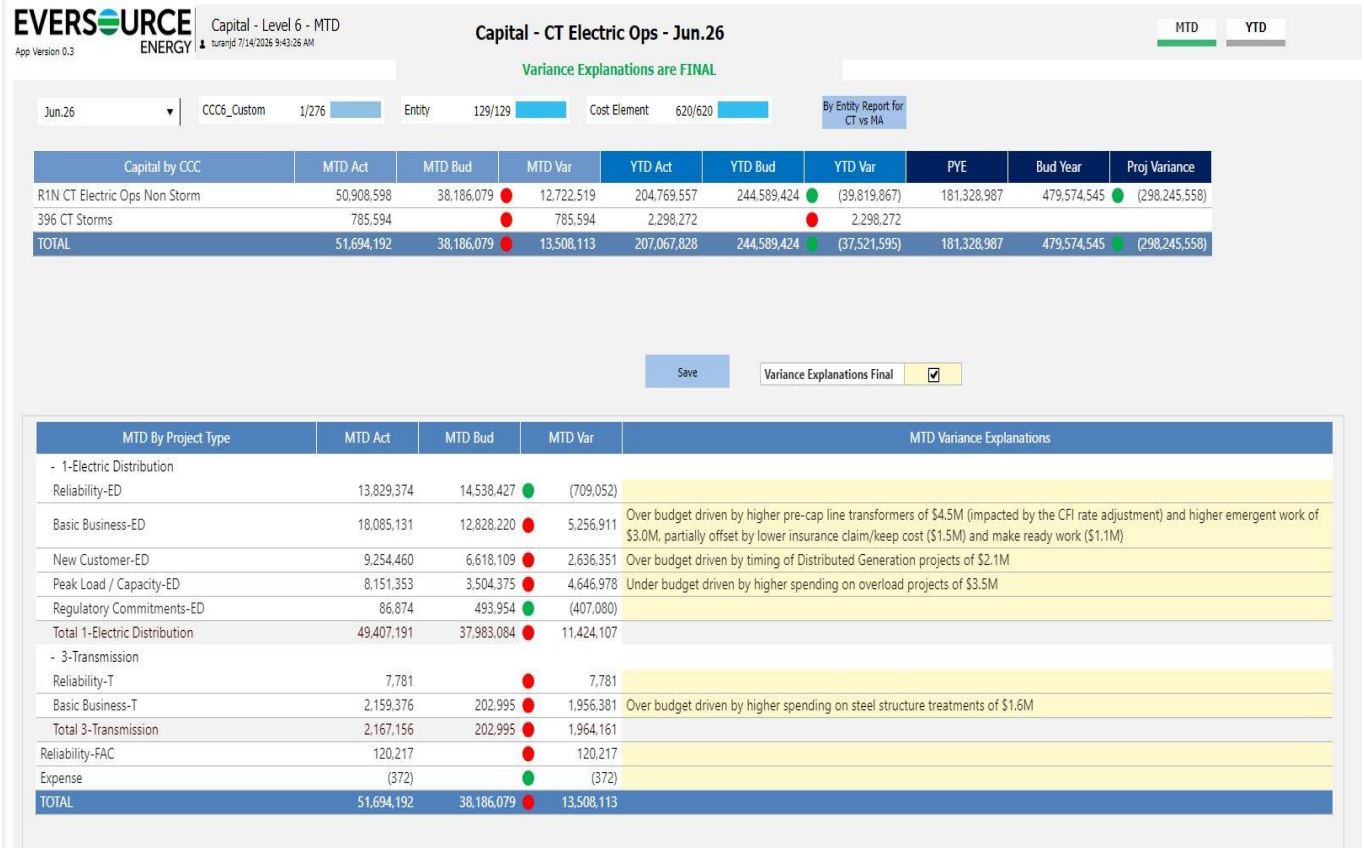
Jun.26 | CCC5_Custom 1/709 | Entity 127/129 | Cost Element 620/620 | Tracked

| AREA (Dollars $) | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | Year Total Budget | PYE | PYE Variance | Prior Month PYE | Prior Month PYE Variance |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 1,818,587 | 1,561,401 | 257,187 | 10,663,840 | 9,707,972 | 955,868 | 19,730,801 | | (19,730,801) | 20,429,482 | 698,682 |
| RC4 Electric Field Operations CT | 1,408,608 | 1,426,173 | (17,565) | 6,139,533 | 6,936,913 | (797,380) | 15,930,224 | | (15,930,224) | 15,454,660 | (475,564) |
| R1B Electric System Ops CT | 278,633 | 414,742 | (136,109) | 2,511,320 | 3,019,920 | (508,600) | 6,374,794 | | (6,374,794) | 6,372,111 | (2,683) |
| 04P CT Electric President | 19,104 | 23,013 | (3,909) | 116,667 | 145,451 | (28,784) | 292,790 | | (292,790) | 267,915 | (24,875) |
| TOTAL | 3,524,932 | 3,425,329 | 99,604 | 19,431,360 | 19,810,256 | (378,896) | 42,328,609 | | (42,328,609) | 42,524,168 | 195,560 |

Save | Variance Explanations Final ☑

| COST ELEMENT (Dollars $) | YTD Act | YTD Bud | YTD Var | YTD Variance Explanations |
|---|---|---|---|---|
| - Tracked | | | | |
| - Labor | | | | |
| Labor | 10,600,061 | 10,365,941 | 234,121 | Over budget driven by transmission substation repairs and maintenance and training, and higher premium/special labor, partially offset by lower RSO and SOC transmission allocations, and lower non-productive time |
| Overtime Labor | 1,909,816 | 1,469,699 | 440,117 | Over budget driven by transmission substation repairs and maintenance |
| Total Labor | 12,509,878 | 11,835,640 | 674,238 | |
| - Non Labor | | | | |
| Employee Expenses | 280,112 | 224,144 | 55,968 | |
| Fees and Payments | 184,499 | 330,076 | (145,577) | |
| Materials | 828,926 | 762,979 | 65,946 | |
| Misc Dist Exp Capitalized | 0 | | 0 | |
| Other | 41,081 | 22,609 | 18,472 | |
| Outside Services | 3,807,253 | 4,771,058 | (963,806) | Under budget driven by lower overhead line maintenance and underground vault inspections |
| Vegetation Management | 3,675 | | 3,675 | |
| Vehicles | 1,775,937 | 1,863,749 | (87,812) | |
| Total Non Labor | 6,921,483 | 7,974,616 | (1,053,133) | |
| Total Tracked | 19,431,360 | 19,810,256 | (378,896) | |
| TOTAL | 19,431,360 | 19,810,256 | (378,896) | |

# Capital Results



EVERSOURCE ENERGY
App Version 0.3
Capital - Level 6 - MTD
turanjd 7/14/2026 9:43:26 AM

**Capital - CT Electric Ops - Jun.26**

MTD YTD

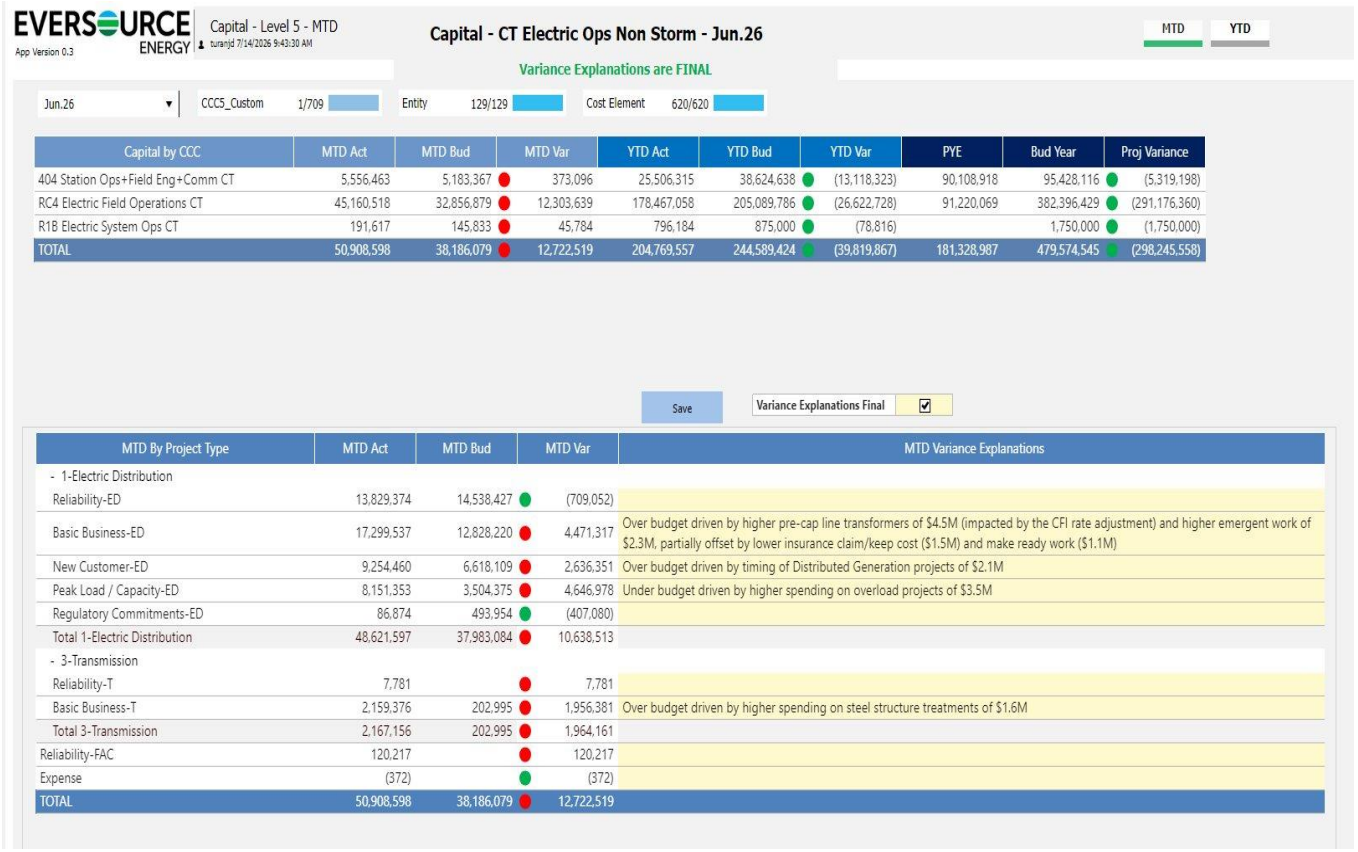
Variance Explanations are FINAL

Jun.26 | CCC6_Custom 1/276 | Entity 129/129 | Cost Element 620/620 | By Entity Report for CT vs MA

| Capital by CCC | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | PYE | Bud Year | Proj Variance |
|---|---|---|---|---|---|---|---|---|---|
| R1N CT Electric Ops Non Storm | 50,908,598 | 38,186,079 | 12,722,519 | 204,769,557 | 244,589,424 | (39,819,867) | 181,328,987 | 479,574,545 | (298,245,558) |
| 396 CT Storms | 785,594 | | 785,594 | 2,298,272 | | 2,298,272 | | | |
| TOTAL | 51,694,192 | 38,186,079 | 13,508,113 | 207,067,828 | 244,589,424 | (37,521,595) | 181,328,987 | 479,574,545 | (298,245,558) |

Save | Variance Explanations Final ☑

| MTD By Project Type | MTD Act | MTD Bud | MTD Var | MTD Variance Explanations |
|---|---|---|---|---|
| - 1-Electric Distribution | | | | |
| Reliability-ED | 13,829,374 | 14,538,427 | (709,052) | |
| Basic Business-ED | 18,085,131 | 12,828,220 | 5,256,911 | Over budget driven by higher pre-cap line transformers of $4.5M (impacted by the CFI rate adjustment) and higher emergent work of $3.0M, partially offset by lower insurance claim/keep cost ($1.5M) and make ready work ($1.1M) |
| New Customer-ED | 9,254,460 | 6,618,109 | 2,636,351 | Over budget driven by timing of Distributed Generation projects of $2.1M |
| Peak Load / Capacity-ED | 8,151,353 | 3,504,375 | 4,646,978 | Under budget driven by higher spending on overload projects of $3.5M |
| Regulatory Commitments-ED | 86,874 | 493,954 | (407,080) | |
| Total 1-Electric Distribution | 49,407,191 | 37,983,084 | 11,424,107 | |
| - 3-Transmission | | | | |
| Reliability-T | 7,781 | | 7,781 | |
| Basic Business-T | 2,159,376 | 202,995 | 1,956,381 | Over budget driven by higher spending on steel structure treatments of $1.6M |
| Total 3-Transmission | 2,167,156 | 202,995 | 1,964,161 | |
| Reliability-FAC | 120,217 | | 120,217 | |
| Expense | (372) | | (372) | |
| TOTAL | 51,694,192 | 38,186,079 | 13,508,113 | |



EVERSOURCE ENERGY
App Version 0.3
Capital - Level 5 - MTD
turanjd 7/14/2026 9:43:30 AM

**Capital - CT Electric Ops Non Storm - Jun.26**

MTD YTD

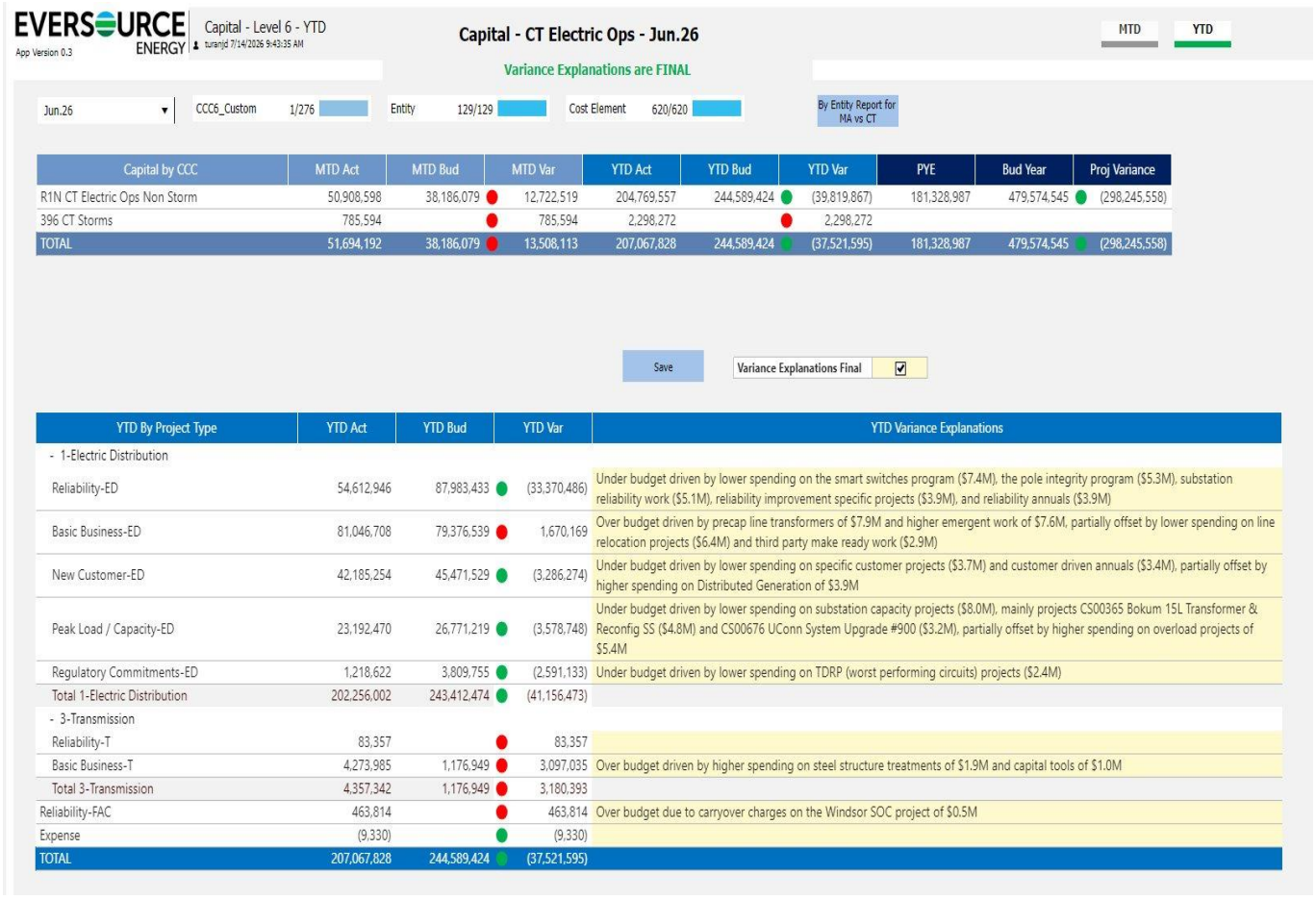
Variance Explanations are FINAL

Jun.26 | CCC5_Custom 1/709 | Entity 129/129 | Cost Element 620/620

| Capital by CCC | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | PYE | Bud Year | Proj Variance |
|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 5,556,463 | 5,183,367 | 373,096 | 25,506,315 | 38,624,638 | (13,118,323) | 90,108,918 | 95,428,116 | (5,319,198) |
| RC4 Electric Field Operations CT | 45,160,518 | 32,856,879 | 12,303,639 | 178,467,058 | 205,089,786 | (26,622,728) | 91,220,069 | 382,396,429 | (291,176,360) |
| R1B Electric System Ops CT | 191,617 | 145,833 | 45,784 | 796,184 | 875,000 | (78,816) | | 1,750,000 | (1,750,000) |
| TOTAL | 50,908,598 | 38,186,079 | 12,722,519 | 204,769,557 | 244,589,424 | (39,819,867) | 181,328,987 | 479,574,545 | (298,245,558) |

Save | Variance Explanations Final ☑

| MTD By Project Type | MTD Act | MTD Bud | MTD Var | MTD Variance Explanations |
|---|---|---|---|---|
| - 1-Electric Distribution | | | | |
| Reliability-ED | 13,829,374 | 14,538,427 | (709,052) | |
| Basic Business-ED | 17,299,537 | 12,828,220 | 4,471,317 | Over budget driven by higher pre-cap line transformers of $4.5M (impacted by the CFI rate adjustment) and higher emergent work of $2.3M, partially offset by lower insurance claim/keep cost ($1.5M) and make ready work ($1.1M) |
| New Customer-ED | 9,254,460 | 6,618,109 | 2,636,351 | Over budget driven by timing of Distributed Generation projects of $2.1M |
| Peak Load / Capacity-ED | 8,151,353 | 3,504,375 | 4,646,978 | Under budget driven by higher spending on overload projects of $3.5M |
| Regulatory Commitments-ED | 86,874 | 493,954 | (407,080) | |
| Total 1-Electric Distribution | 48,621,597 | 37,983,084 | 10,638,513 | |
| - 3-Transmission | | | | |
| Reliability-T | 7,781 | | 7,781 | |
| Basic Business-T | 2,159,376 | 202,995 | 1,956,381 | Over budget driven by higher spending on steel structure treatments of $1.6M |
| Total 3-Transmission | 2,167,156 | 202,995 | 1,964,161 | |
| Reliability-FAC | 120,217 | | 120,217 | |
| Expense | (372) | | (372) | |
| TOTAL | 50,908,598 | 38,186,079 | 12,722,519 | |



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Capital - Level 6 - YTD
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## Capital - CT Electric Ops - Jun.26

MTD YTD

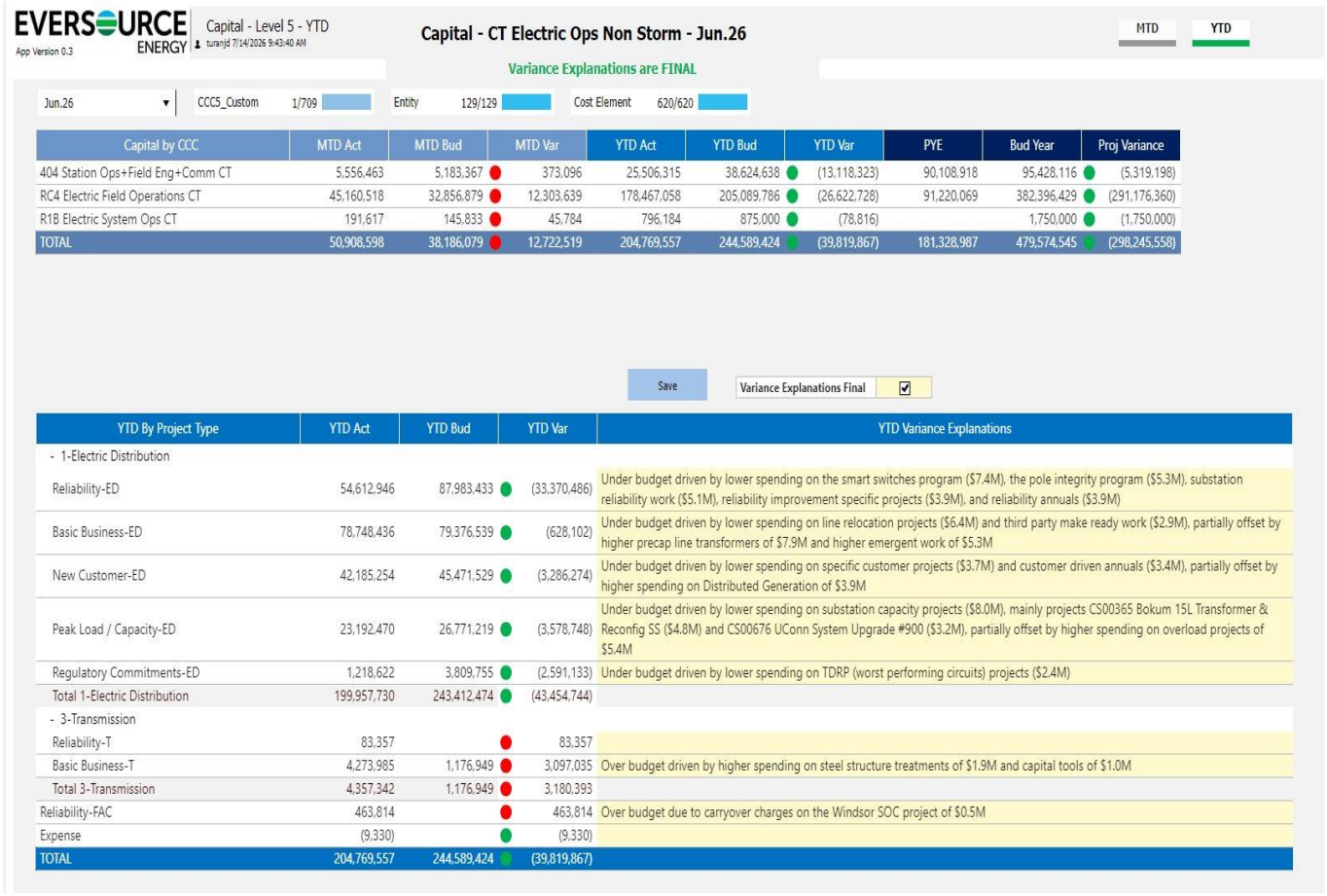
Variance Explanations are FINAL

Jun.26 | CCC6_Custom 1/276 | Entity 129/129 | Cost Element 620/620 | By Entity Report for MA vs CT

| Capital by CCC | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | PYE | Bud Year | Proj Variance |
|---|---|---|---|---|---|---|---|---|---|
| R1N CT Electric Ops Non Storm | 50,908,598 | 38,186,079 | 12,722,519 | 204,769,557 | 244,589,424 | (39,819,867) | 181,328,987 | 479,574,545 | (298,245,558) |
| 396 CT Storms | 785,594 | | 785,594 | 2,298,272 | | 2,298,272 | | | |
| TOTAL | 51,694,192 | 38,186,079 | 13,508,113 | 207,067,828 | 244,589,424 | (37,521,595) | 181,328,987 | 479,574,545 | (298,245,558) |

Save | Variance Explanations Final ☑

| YTD By Project Type | YTD Act | YTD Bud | YTD Var | YTD Variance Explanations |
|---|---|---|---|---|
| - 1-Electric Distribution | | | | |
| Reliability-ED | 54,612,946 | 87,983,433 | (33,370,486) | Under budget driven by lower spending on the smart switches program ($7.4M), the pole integrity program ($5.3M), substation reliability work ($5.1M), reliability improvement specific projects ($3.9M), and reliability annuals ($3.9M) |
| Basic Business-ED | 81,046,708 | 79,376,539 | 1,670,169 | Over budget driven by precap line transformers of $7.9M and higher emergent work of $7.6M, partially offset by lower spending on line relocation projects ($6.4M) and third party make ready work ($2.9M) |
| New Customer-ED | 42,185,254 | 45,471,529 | (3,286,274) | Under budget driven by lower spending on specific customer projects ($3.7M) and customer driven annuals ($3.4M), partially offset by higher spending on Distributed Generation of $3.9M |
| Peak Load / Capacity-ED | 23,192,470 | 26,771,219 | (3,578,748) | Under budget driven by lower spending on substation capacity projects ($8.0M), mainly projects CS00365 Bokum 15L Transformer & Reconfig SS ($4.8M) and CS00676 UConn System Upgrade #900 ($3.2M), partially offset by higher spending on overload projects of $5.4M |
| Regulatory Commitments-ED | 1,218,622 | 3,809,755 | (2,591,133) | Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.4M) |
| Total 1-Electric Distribution | 202,256,002 | 243,412,474 | (41,156,473) | |
| - 3-Transmission | | | | |
| Reliability-T | 83,357 | | 83,357 | |
| Basic Business-T | 4,273,985 | 1,176,949 | 3,097,035 | Over budget driven by higher spending on steel structure treatments of $1.9M and capital tools of $1.0M |
| Total 3-Transmission | 4,357,342 | 1,176,949 | 3,180,393 | |
| Reliability-FAC | 463,814 | | 463,814 | Over budget due to carryover charges on the Windsor SOC project of $0.5M |
| Expense | (9,330) | | (9,330) | |
| TOTAL | 207,067,828 | 244,589,424 | (37,521,595) | |



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App Version 0.3

Capital - Level 5 - YTD
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## Capital - CT Electric Ops Non Storm - Jun.26

MTD YTD

Variance Explanations are FINAL

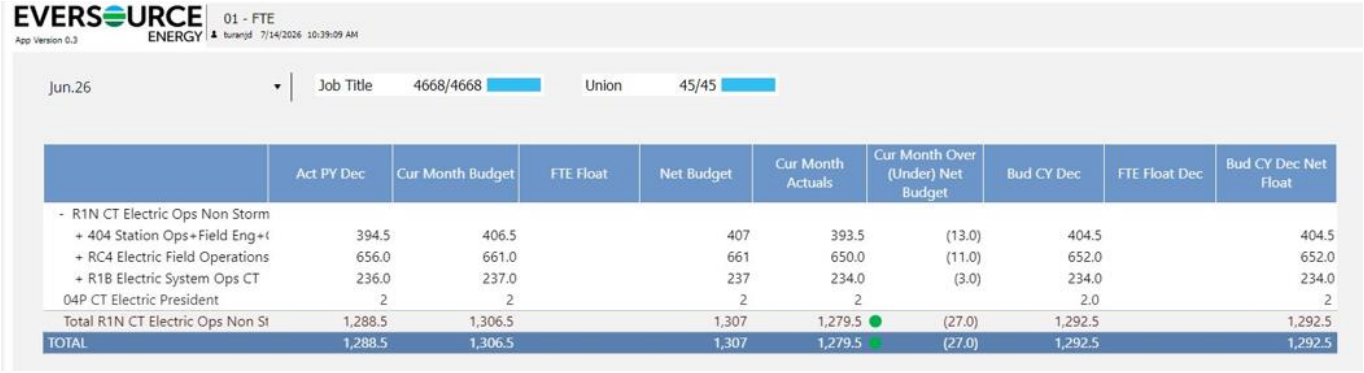
Jun.26 | CCC5_Custom 1/709 | Entity 129/129 | Cost Element 620/620

| Capital by CCC | MTD Act | MTD Bud | MTD Var | YTD Act | YTD Bud | YTD Var | PYE | Bud Year | Proj Variance |
|---|---|---|---|---|---|---|---|---|---|
| 404 Station Ops+Field Eng+Comm CT | 5,556,463 | 5,183,367 | 373,096 | 25,506,315 | 38,624,638 | (13,118,323) | 90,108,918 | 95,428,116 | (5,319,198) |
| RC4 Electric Field Operations CT | 45,160,518 | 32,856,879 | 12,303,639 | 178,467,058 | 205,089,786 | (26,622,728) | 91,220,069 | 382,396,429 | (291,176,360) |
| R1B Electric System Ops CT | 191,617 | 145,833 | 45,784 | 796,184 | 875,000 | (78,816) | | 1,750,000 | (1,750,000) |
| TOTAL | 50,908,598 | 38,186,079 | 12,722,519 | 204,769,557 | 244,589,424 | (39,819,867) | 181,328,987 | 479,574,545 | (298,245,558) |

Save | Variance Explanations Final ☑

| YTD By Project Type | YTD Act | YTD Bud | YTD Var | YTD Variance Explanations |
|---|---|---|---|---|
| - 1-Electric Distribution | | | | |
| Reliability-ED | 54,612,946 | 87,983,433 | (33,370,486) | Under budget driven by lower spending on the smart switches program ($7.4M), the pole integrity program ($5.3M), substation reliability work ($5.1M), reliability improvement specific projects ($3.9M), and reliability annuals ($3.9M) |
| Basic Business-ED | 78,748,436 | 79,376,539 | (628,102) | Under budget driven by lower spending on line relocation projects ($6.4M) and third party make ready work ($2.9M), partially offset by higher precap line transformers of $7.9M and higher emergent work of $5.3M |
| New Customer-ED | 42,185,254 | 45,471,529 | (3,286,274) | Under budget driven by lower spending on specific customer projects ($3.7M) and customer driven annuals ($3.4M), partially offset by higher spending on Distributed Generation of $3.9M |
| Peak Load / Capacity-ED | 23,192,470 | 26,771,219 | (3,578,748) | Under budget driven by lower spending on substation capacity projects ($8.0M), mainly projects CS00365 Bokum 15L Transformer & Reconfig SS ($4.8M) and CS00676 UConn System Upgrade #900 ($3.2M), partially offset by higher spending on overload projects of $5.4M |
| Regulatory Commitments-ED | 1,218,622 | 3,809,755 | (2,591,133) | Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.4M) |
| Total 1-Electric Distribution | 199,957,730 | 243,412,474 | (43,454,744) | |
| - 3-Transmission | | | | |
| Reliability-T | 83,357 | | 83,357 | |
| Basic Business-T | 4,273,985 | 1,176,949 | 3,097,035 | Over budget driven by higher spending on steel structure treatments of $1.9M and capital tools of $1.0M |
| Total 3-Transmission | 4,357,342 | 1,176,949 | 3,180,393 | |
| Reliability-FAC | 463,814 | | 463,814 | Over budget due to carryover charges on the Windsor SOC project of $0.5M |
| Expense | (9,330) | | (9,330) | |
| TOTAL | 204,769,557 | 244,589,424 | (39,819,867) | |

# FTE Results



EVERSOURCE ENERGY
App Version 0.3
01 - FTE
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Jun.26

Job Title 4668/4668

Union 45/45

| | Act PY Dec | Cur Month Budget | FTE Float | Net Budget | Cur Month Actuals | Cur Month Over (Under) Net Budget | Bud CY Dec | FTE Float Dec | Bud CY Dec Net Float |
|---|---|---|---|---|---|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | | | | | | | |
| + 404 Station Ops+Field Eng+( | 394.5 | 406.5 | | 407 | 393.5 | (13.0) | 404.5 | | 404.5 |
| + RC4 Electric Field Operations | 656.0 | 661.0 | | 661 | 650.0 | (11.0) | 652.0 | | 652.0 |
| + R1B Electric System Ops CT | 236.0 | 237.0 | | 237 | 234.0 | (3.0) | 234.0 | | 234.0 |
| 04P CT Electric President | 2 | 2 | | 2 | 2 | | 2.0 | | 2 |
| Total R1N CT Electric Ops Non St | 1,288.5 | 1,306.5 | | 1,307 | 1,279.5 | (27.0) | 1,292.5 | | 1,292.5 |
| TOTAL | 1,288.5 | 1,306.5 | | 1,307 | 1,279.5 | (27.0) | 1,292.5 | | 1,292.5 |

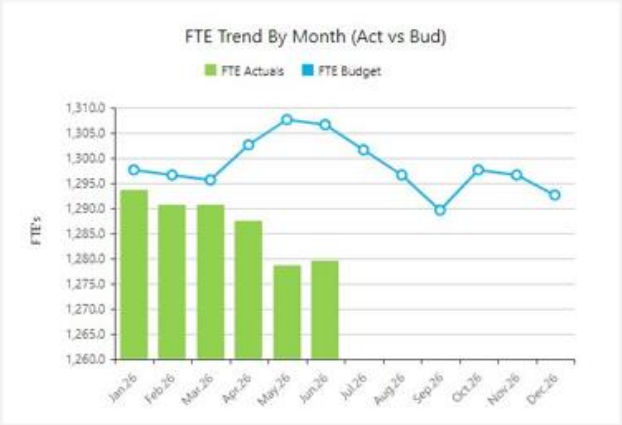
EVERSOURCE ENERGY
App Version 0.3

FTE Analysis
turanjd 7/14/2026 10:41:55 AM

2026 2014 2015 2016 2017 2018

## Gross FTE's excluding Budgeted Float

| FTE Actuals | Jan.26 | Feb.26 | Mar.26 | Apr.26 | May.26 | Jun.26 | Jul.26 | Aug.26 | Sep.26 | Oct.26 | Nov.26 | Dec.26 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | | | | | | | | | | |
| + 404 Station Ops+Field Eng+Comm CT | 396.5 | 396.5 | 396.5 | 395.5 | 393.5 | 393.5 | | | | | | |
| + RC4 Electric Field Operations CT | 659.0 | 658.0 | 658.0 | 654.0 | 650.0 | 650.0 | | | | | | |
| + R1B Electric System Ops CT | 236.0 | 234.0 | 234.0 | 236.0 | 233.0 | 234.0 | | | | | | |
| 04P CT Electric President | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | | | | | | |
| Total R1N CT Electric Ops Non Storm | 1,293.5 | 1,290.5 | 1,290.5 | 1,287.5 | 1,278.5 | 1,279.5 | | | | | | |
| TOTAL | 1,293.5 | 1,290.5 | 1,290.5 | 1,287.5 | 1,278.5 | 1,279.5 | | | | | | |






# Overtime

## Analysis

EVERSOURCE ENERGY
App Version 0.3

Overtime - Functional (excl Storms)

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Jun.26 | Entity 127/129 | GRAPHS

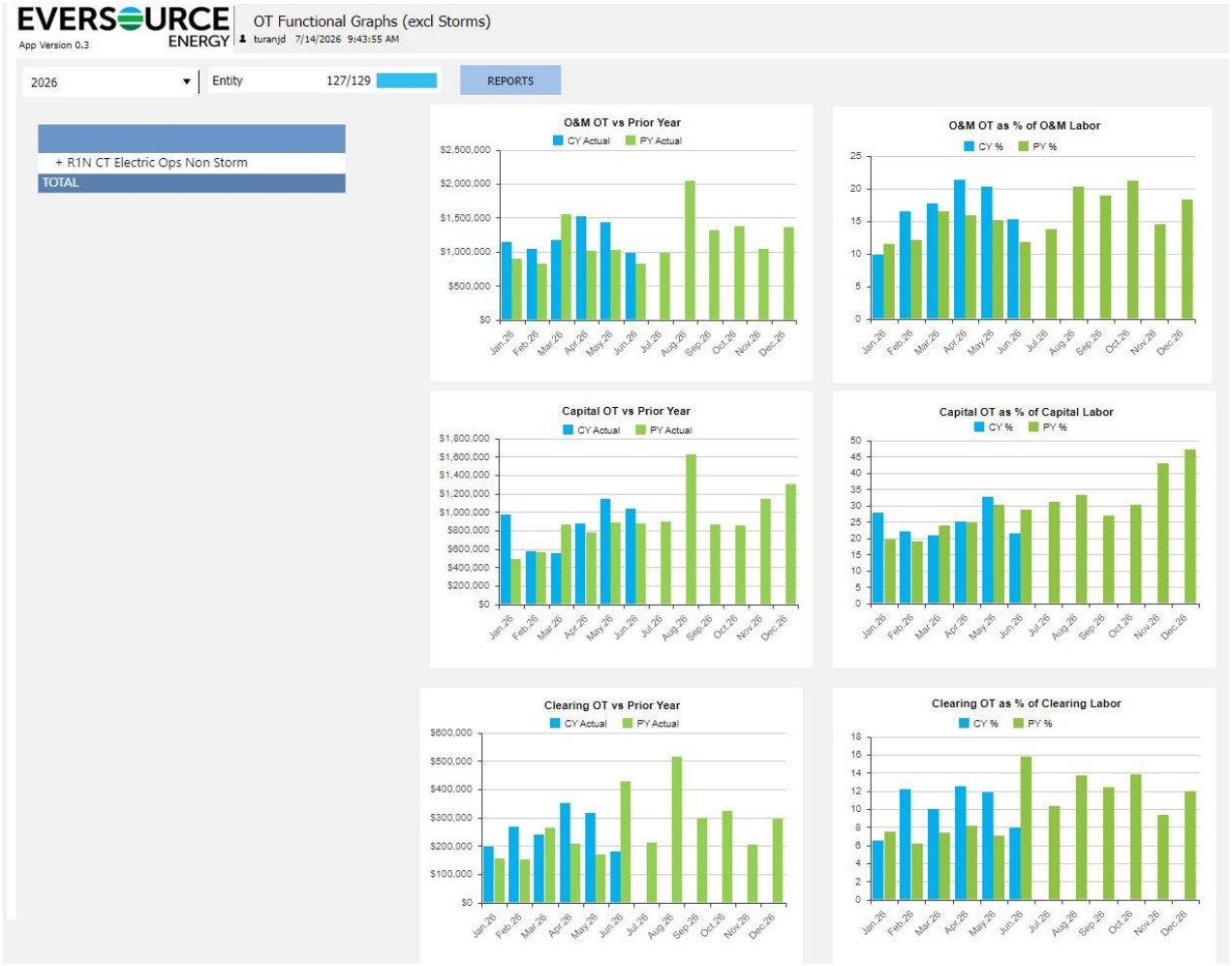
Total | Nontracked | Tracked

| Total O&M (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | PYE | Bud Year | PYE Var |
|---|---|---|---|---|---|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | | | | | | | |
| + 404 Station Ops+Field Eng+Comm CT | 236,531 | 165,326 | 71,205 | 1,460,280 | 1,074,207 | 386,073 | | 2,148,414 | (2,148,414) |
| + RC4 Electric Field Operations CT | 307,171 | 203,248 | 103,923 | 1,809,680 | 1,348,922 | 460,759 | | 2,863,616 | (2,863,616) |
| + R1B Electric System Ops CT | 443,927 | 471,057 | (27,130) | 4,027,505 | 3,471,434 | 556,071 | | 7,362,972 | (7,362,972) |
| 04P CT Electric President | | | | 507 | | 507 | | | |
| Total R1N CT Electric Ops Non Storm | 987,628 | 839,631 | 147,997 | 7,297,973 | 5,894,562 | 1,403,410 | | 12,375,002 | (12,375,002) |
| TOTAL | 987,628 | 839,631 | 147,997 | 7,297,973 | 5,894,562 | 1,403,410 | | 12,375,002 | (12,375,002) |

| Capital (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | PYE | Bud Year | PYE Var |
|---|---|---|---|---|---|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | | | | | | | |
| + RTV CT Station Operations | 81,620 | 189,007 | (107,387) | 308,300 | 948,909 | (640,609) | 1,216,655 | 2,009,969 | (793,314) |
| + RC4 Electric Field Operations CT | 949,317 | 780,540 | 168,777 | 4,839,922 | 4,993,790 | (153,868) | 497,086 | 9,849,542 | (9,352,456) |
| 2FJ SOC | 551 | | 551 | 992 | | 992 | | | |
| Total R1N CT Electric Ops Non Storm | 1,031,488 | 969,546 | 61,941 | 5,149,215 | 5,942,699 | (793,485) | 1,713,741 | 11,859,511 | (10,145,770) |
| TOTAL | 1,031,488 | 969,546 | 61,941 | 5,149,215 | 5,942,699 | (793,485) | 1,713,741 | 11,859,511 | (10,145,770) |

Total | ES | Fleet | Stores

| Total Clearing (Dollars $) | Act MTD | Bud MTD | Var MTD | Act YTD | Bud YTD | Var YTD | Bud Year |
|---|---|---|---|---|---|---|---|
| - R1N CT Electric Ops Non Storm | | | | | | | |
| + 404 Station Ops+Field Eng+Comm CT | 6,651 | | 6,651 | 20,348 | | 20,348 | |
| + RC4 Electric Field Operations CT | 2,508 | | 2,508 | 32,003 | | 32,003 | |
| + R1B Electric System Ops CT | 170,361 | 338,336 | (167,975) | 1,497,441 | 1,598,535 | (101,093) | 3,252,481 |
| Total R1N CT Electric Ops Non Storm | 179,520 | 338,336 | (158,816) | 1,549,792 | 1,598,535 | (48,742) | 3,252,481 |
| TOTAL | 179,520 | 338,336 | (158,816) | 1,549,792 | 1,598,535 | (48,742) | 3,252,481 |


EVERSOURCE ENERGY
App Version 0.3
OT Functional Graphs (excl Storms)
turanjd 7/14/2026 9:43:55 AM
2026
Entity 127/129
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
Jul-26
Aug-26
Sep-26
Oct-26
Nov-26
Dec-26