CT Electric Operations Budget Results

July 2026

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Jul.26 | Entity 127/129 | Cost Element 622/622

Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	3,737,528	3,801,141	(63,613)	25,674,292	25,118,572	555,720		42,601,540	(42,601,540)
+ RC4 Electric Field Operations CT	3,433,058	6,067,839	(2,634,781)	34,581,062	38,461,805	(3,880,743)		68,297,953	(68,297,953)
+ R1B Electric System Ops CT	3,010,764	3,242,200	(231,436)	22,834,854	23,757,578	(922,724)		41,898,477	(41,898,477)
04P CT Electric President	63,427	51,254	12,173	321,895	375,198	(53,303)		652,094	(652,094)
3PC CT Misc Capitalization MDEC	(1,011,594)	(1,108,406)	96,812	(8,160,841)	(7,758,479)	(402,362)		(13,300,499)	13,300,499
Total R1N CT Electric Ops Non Storm	9,233,183	12,054,027	(2,820,844)	75,251,263	79,954,674	(4,703,412)		140,149,564	(140,149,564)
+ 396 CT Storms	7,731,972	2,666,661	5,065,311	28,737,792	18,666,639	10,071,153		32,000,000	(32,000,000)
Total R1C CT Electric Ops	16,965,154	14,720,688	2,244,466	103,989,055	98,621,313	5,367,741		172,149,564	(172,149,564)
TOTAL	16,965,154	14,720,688	2,244,466	103,989,055	98,621,313	5,367,741		172,149,564	(172,149,564)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	3,655,999	6,074,469	(2,418,470)	29,162,838	44,699,107	(15,536,269)	87,973,775	95,428,116	(7,454,341)
+ RC4 Electric Field Operations CT	31,183,716	32,316,279	(1,132,563)	209,650,774	237,406,065	(27,755,291)	103,995,264	382,396,429	(278,401,164)
+ R1B Electric System Ops CT	22,542	145,833	(123,292)	818,726	1,020,833	(202,107)		1,750,000	(1,750,000)
Total R1N CT Electric Ops Non Storm	34,862,257	38,536,581	(3,674,325)	239,632,338	283,126,005	(43,493,667)	191,969,040	479,574,545	(287,605,506)
34X CT Major Storms				2,298,272		2,298,272			
Total R1C CT Electric Ops	34,862,257	38,536,581	(3,674,325)	241,930,609	283,126,005	(41,195,396)	191,969,040	479,574,545	(287,605,506)
TOTAL	34,862,257	38,536,581	(3,674,325)	241,930,609	283,126,005	(41,195,396)	191,969,040	479,574,545	(287,605,506)

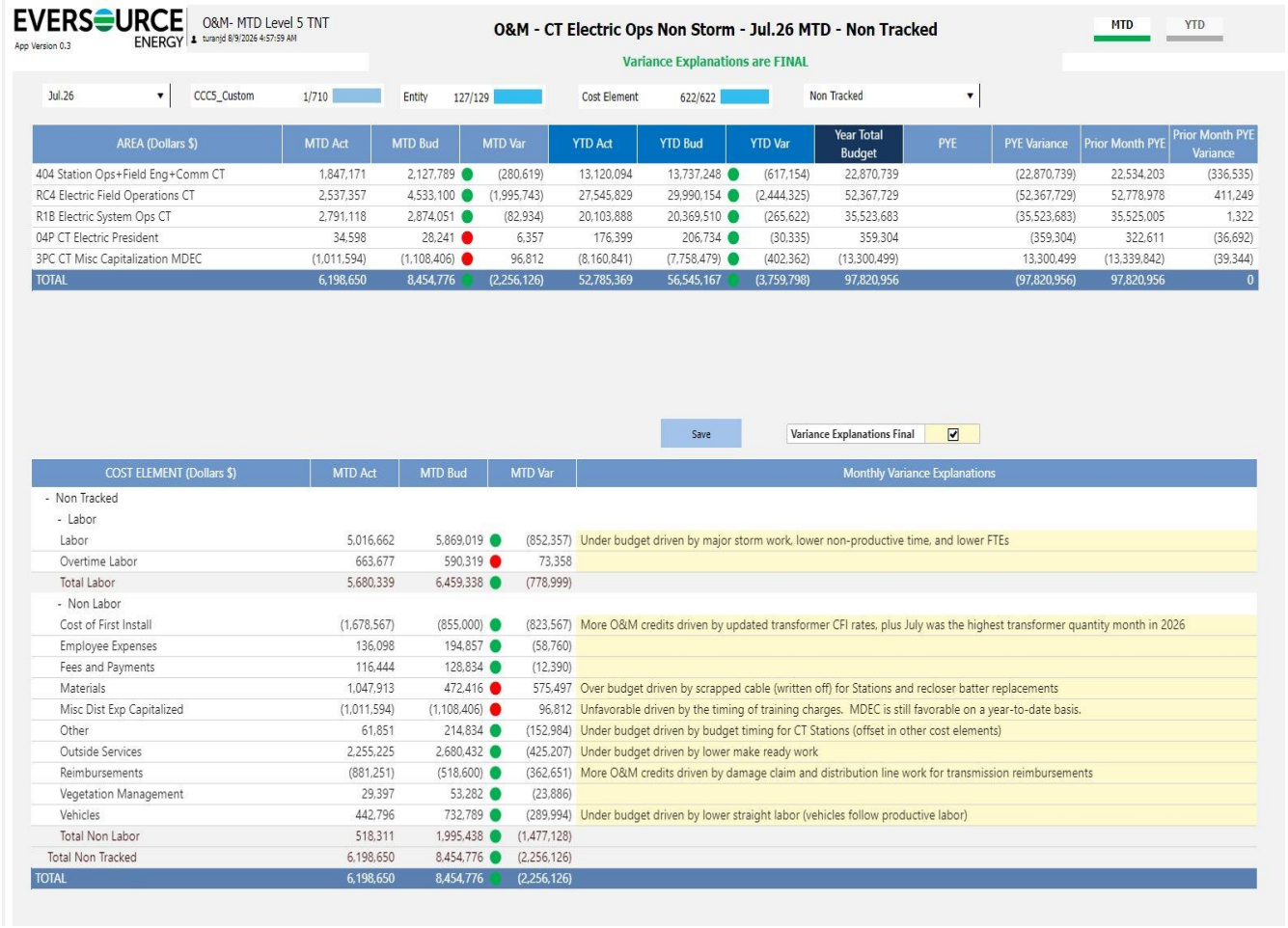
Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1C CT Electric Ops							
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm (	556,222	635,758	(79,536)	4,555,117	5,033,810	(478,692)	8,658,026
+ RC4 Electric Field Operations CT	2,673,835	3,625,196	(951,361)	22,265,588	21,671,814	593,774	37,703,391
+ R1B Electric System Ops CT	676,332	1,214,136	(537,803)	8,112,827	10,075,520	(1,962,693)	17,667,595
Total R1N CT Electric Ops Non Storm	3,906,389	5,475,090	(1,568,701)	34,933,532	36,781,144	(1,847,611)	64,029,011
+ 396 CT Storms	103,742		103,742	1,546,171		1,546,171	
Total R1C CT Electric Ops	4,010,131	5,475,090	(1,464,958)	36,479,704	36,781,144	(301,440)	64,029,011

FTEs	Act MTD	Bud MTD	Var MTD
- R1N CT Electric Ops Non Storm			
+ 404 Station Ops+Field Eng+Comm CT	391.5	406.5	(15.0)
+ RC4 Electric Field Operations CT	643.0	657.0	(14.0)
+ R1B Electric System Ops CT	233.0	236.0	(3.0)
04P CT Electric President	2.0	2.0	
Total R1N CT Electric Ops Non Storm	1,269.5	1,301.5	(32.0)
TOTAL	1,269.5	1,301.5	(32.0)

O&M Results

MTD and YTD by Cost Element



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O&M - CT Electric Ops Non Storm - Jul.26 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,847,171	2,127,789	(280,619)	13,120,094	13,737,248	(617,154)	22,870,739		(22,870,739)	22,534,203	(336,535)
RC4 Electric Field Operations CT	2,537,357	4,533,100	(1,995,743)	27,545,829	29,990,154	(2,444,325)	52,367,729		(52,367,729)	52,778,978	411,249
R1B Electric System Ops CT	2,791,118	2,874,051	(82,934)	20,103,888	20,369,510	(265,622)	35,523,683		(35,523,683)	35,525,005	1,322
04P CT Electric President	34,598	28,241	6,357	176,399	206,734	(30,335)	359,304		(359,304)	322,611	(36,692)
3PC CT Misc Capitalization MDEC	(1,011,594)	(1,108,406)	96,812	(8,160,841)	(7,758,479)	(402,362)	(13,300,499)		13,300,499	(13,339,842)	(39,344)
TOTAL	6,198,650	8,454,776	(2,256,126)	52,785,369	56,545,167	(3,759,798)	97,820,956		(97,820,956)	97,820,956	0

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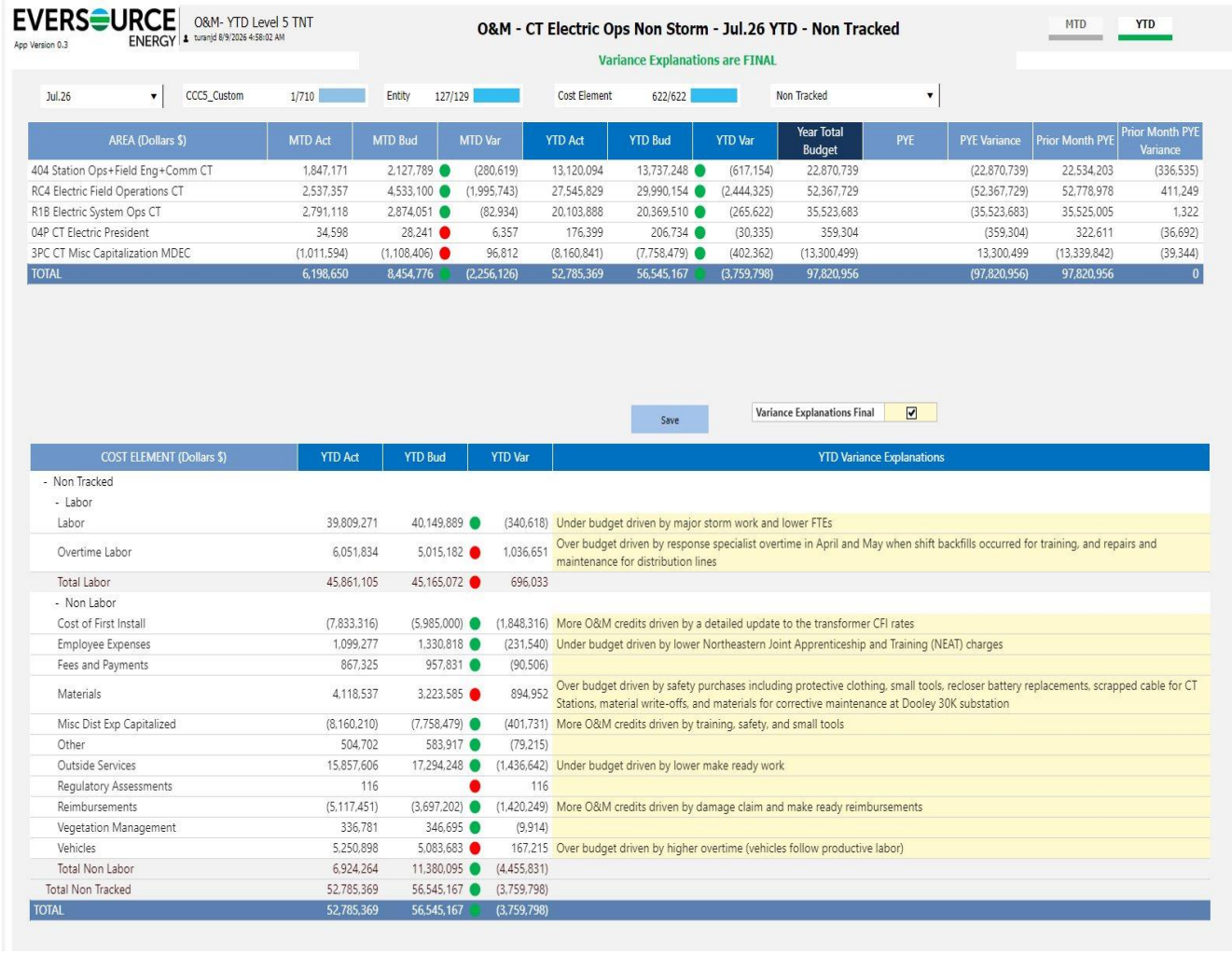
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	5,016,662	5,869,019	(852,357)	Under budget driven by major storm work, lower non-productive time, and lower FTEs
Overtime Labor	663,677	590,319	73,358	
Total Labor	5,680,339	6,459,338	(778,999)	
- Non Labor				
Cost of First Install	(1,678,567)	(855,000)	(823,567)	More O&M credits driven by updated transformer CFI rates, plus July was the highest transformer quantity month in 2026
Employee Expenses	136,098	194,857	(58,760)	
Fees and Payments	116,444	128,834	(12,390)	
Materials	1,047,913	472,416	575,497	Over budget driven by scrapped cable (written off) for Stations and recloser batter replacements
Misc Dist Exp Capitalized	(1,011,594)	(1,108,406)	96,812	Unfavorable driven by the timing of training charges. MDEC is still favorable on a year-to-date basis.
Other	61,851	214,834	(152,984)	Under budget driven by budget timing for CT Stations (offset in other cost elements)
Outside Services	2,255,225	2,680,432	(425,207)	Under budget driven by lower make ready work
Reimbursements	(881,251)	(518,600)	(362,651)	More O&M credits driven by damage claim and distribution line work for transmission reimbursements
Vegetation Management	29,397	53,282	(23,886)	
Vehicles	442,796	732,789	(289,994)	Under budget driven by lower straight labor (vehicles follow productive labor)
Total Non Labor	518,311	1,995,438	(1,477,128)	
Total Non Tracked	6,198,650	8,454,776	(2,256,126)	
TOTAL	6,198,650	8,454,776	(2,256,126)	



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O&M - CT Electric Ops Non Storm - Jul.26 YTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,847,171	2,127,789	(280,619)	13,120,094	13,737,248	(617,154)	22,870,739		(22,870,739)	22,534,203	(336,535)
RC4 Electric Field Operations CT	2,537,357	4,533,100	(1,995,743)	27,545,829	29,990,154	(2,444,325)	52,367,729		(52,367,729)	52,778,978	411,249
R1B Electric System Ops CT	2,791,118	2,874,051	(82,934)	20,103,888	20,369,510	(265,622)	35,523,683		(35,523,683)	35,525,005	1,322
04P CT Electric President	34,598	28,241	6,357	176,399	206,734	(30,335)	359,304		(359,304)	322,611	(36,692)
3PC CT Misc Capitalization MDEC	(1,011,594)	(1,108,406)	96,812	(8,160,841)	(7,758,479)	(402,362)	(13,300,499)		13,300,499	(13,339,842)	(39,344)
TOTAL	6,198,650	8,454,776	(2,256,126)	52,785,369	56,545,167	(3,759,798)	97,820,956		(97,820,956)	97,820,956	0

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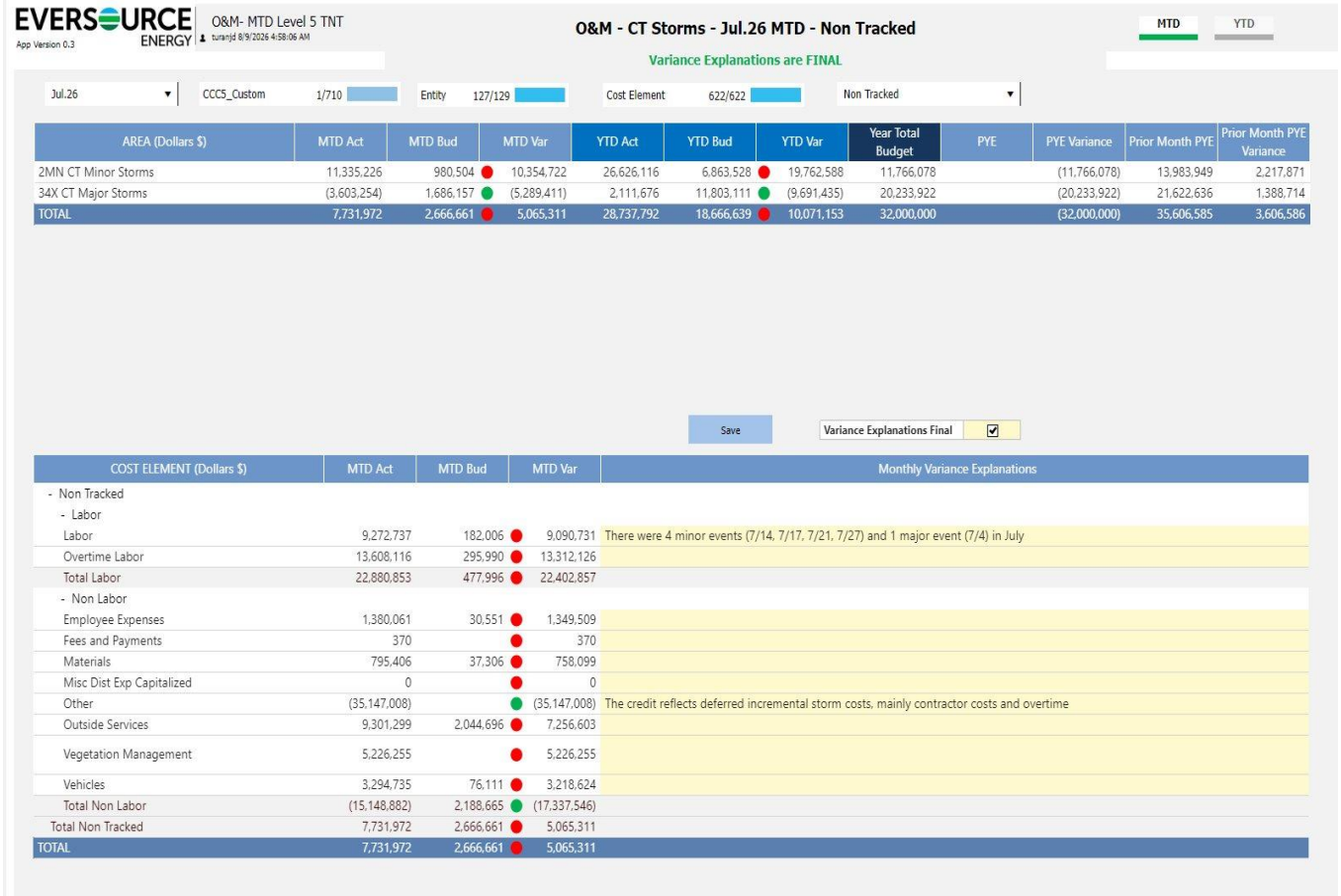
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	39,809,271	40,149,889	(340,618)	Under budget driven by major storm work and lower FTEs
Overtime Labor	6,051,834	5,015,182	1,036,651	Over budget driven by response specialist overtime in April and May when shift backfills occurred for training, and repairs and maintenance for distribution lines
Total Labor	45,861,105	45,165,072	696,033	
- Non Labor				
Cost of First Install	(7,833,316)	(5,985,000)	(1,848,316)	More O&M credits driven by a detailed update to the transformer CFI rates
Employee Expenses	1,099,277	1,330,818	(231,540)	Under budget driven by lower Northeastern Joint Apprenticeship and Training (NEAT) charges
Fees and Payments	867,325	957,831	(90,506)	
Materials	4,118,537	3,223,585	894,952	Over budget driven by safety purchases including protective clothing, small tools, recloser battery replacements, scrapped cable for CT Stations, material write-offs, and materials for corrective maintenance at Dooley 30K substation
Misc Dist Exp Capitalized	(8,160,210)	(7,758,479)	(401,731)	More O&M credits driven by training, safety, and small tools
Other	504,702	583,917	(79,215)	
Outside Services	15,857,606	17,294,248	(1,436,642)	Under budget driven by lower make ready work
Regulatory Assessments	116		116	
Reimbursements	(5,117,451)	(3,697,202)	(1,420,249)	More O&M credits driven by damage claim and make ready reimbursements
Vegetation Management	336,781	346,695	(9,914)	
Vehicles	5,250,898	5,083,683	167,215	Over budget driven by higher overtime (vehicles follow productive labor)
Total Non Labor	6,924,264	11,380,095	(4,455,831)	
Total Non Tracked	52,785,369	56,545,167	(3,759,798)	
TOTAL	52,785,369	56,545,167	(3,759,798)	



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O&M - CT Storms - Jul.26 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	11,335,226	980,504	10,354,722	26,626,116	6,863,528	19,762,588	11,766,078		(11,766,078)	13,983,949	2,217,871
34X CT Major Storms	(3,603,254)	1,686,157	(5,289,411)	2,111,676	11,803,111	(9,691,435)	20,233,922		(20,233,922)	21,622,636	1,388,714
TOTAL	7,731,972	2,666,661	5,065,311	28,737,792	18,666,639	10,071,153	32,000,000		(32,000,000)	35,606,585	3,606,586

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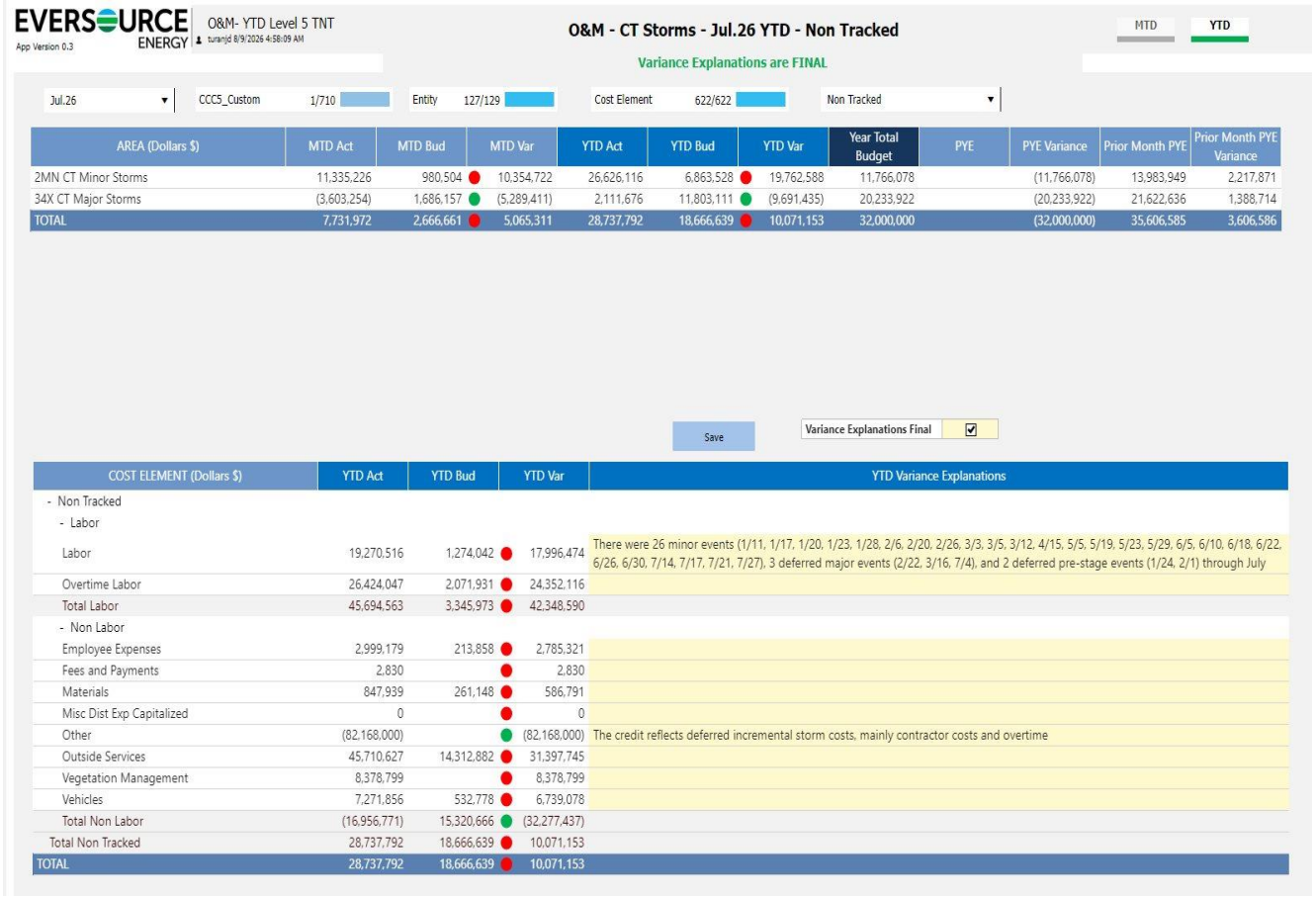
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	9,272,737	182,006	9,090,731	There were 4 minor events (7/14, 7/17, 7/21, 7/27) and 1 major event (7/4) in July
Overtime Labor	13,608,116	295,990	13,312,126	
Total Labor	22,880,853	477,996	22,402,857	
- Non Labor				
Employee Expenses	1,380,061	30,551	1,349,509	
Fees and Payments	370		370	
Materials	795,406	37,306	758,099	
Misc Dist Exp Capitalized	0		0	
Other	(35,147,008)		(35,147,008)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	9,301,299	2,044,696	7,256,603	
Vegetation Management	5,226,255		5,226,255	
Vehicles	3,294,735	76,111	3,218,624	
Total Non Labor	(15,148,882)	2,188,665	(17,337,546)	
Total Non Tracked	7,731,972	2,666,661	5,065,311	
TOTAL	7,731,972	2,666,661	5,065,311	



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O&M - CT Storms - Jul.26 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	11,335,226	980,504	10,354,722	26,626,116	6,863,528	19,762,588	11,766,078		(11,766,078)	13,983,949	2,217,871
34X CT Major Storms	(3,603,254)	1,686,157	(5,289,411)	2,111,676	11,803,111	(9,691,435)	20,233,922		(20,233,922)	21,622,636	1,388,714
TOTAL	7,731,972	2,666,661	5,065,311	28,737,792	18,666,639	10,071,153	32,000,000		(32,000,000)	35,606,585	3,606,586

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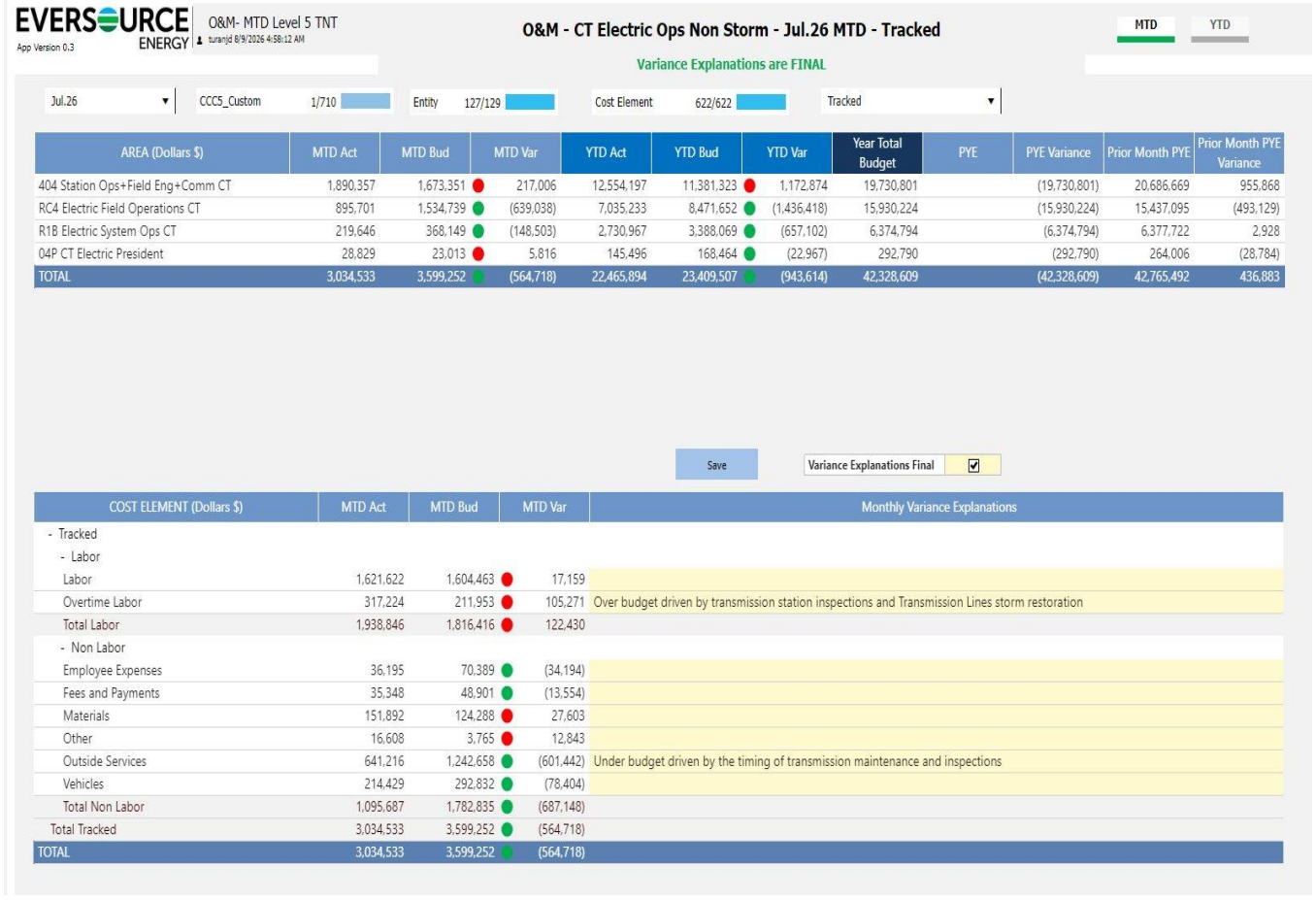
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	19,270,516	1,274,042	17,996,474	There were 26 minor events (1/11, 1/17, 1/20, 1/23, 1/28, 2/6, 2/20, 2/26, 3/3, 3/5, 3/12, 4/15, 5/5, 5/19, 5/23, 5/29, 6/5, 6/10, 6/18, 6/22, 6/26, 6/30, 7/14, 7/17, 7/21, 7/27), 3 deferred major events (2/22, 3/16, 7/4), and 2 deferred pre-stage events (1/24, 2/1) through July
Overtime Labor	26,424,047	2,071,931	24,352,116	
Total Labor	45,694,563	3,345,973	42,348,590	
- Non Labor				
Employee Expenses	2,999,179	213,858	2,785,321	
Fees and Payments	2,830		2,830	
Materials	847,939	261,148	586,791	
Misc Dist Exp Capitalized	0		0	
Other	(82,168,000)		(82,168,000)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	45,710,627	14,312,882	31,397,745	
Vegetation Management	8,378,799		8,378,799	
Vehicles	7,271,856	532,778	6,739,078	
Total Non Labor	(16,956,771)	15,320,666	(32,277,437)	
Total Non Tracked	28,737,792	18,666,639	10,071,153	
TOTAL	28,737,792	18,666,639	10,071,153	



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O&M - CT Electric Ops Non Storm - Jul.26 MTD - Tracked

MTD | YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,890,357	1,673,351	217,006	12,554,197	11,381,323	1,172,874	19,730,801		(19,730,801)	20,686,669	955,868
RC4 Electric Field Operations CT	895,701	1,534,739	(639,038)	7,035,233	8,471,652	(1,436,418)	15,930,224		(15,930,224)	15,437,095	(493,129)
R1B Electric System Ops CT	219,646	368,149	(148,503)	2,730,967	3,388,069	(657,102)	6,374,794		(6,374,794)	6,377,722	2,928
04P CT Electric President	28,829	23,013	5,816	145,496	168,464	(22,967)	292,790		(292,790)	264,006	(28,784)
TOTAL	3,034,533	3,599,252	(564,718)	22,465,894	23,409,507	(943,614)	42,328,609		(42,328,609)	42,765,492	436,883

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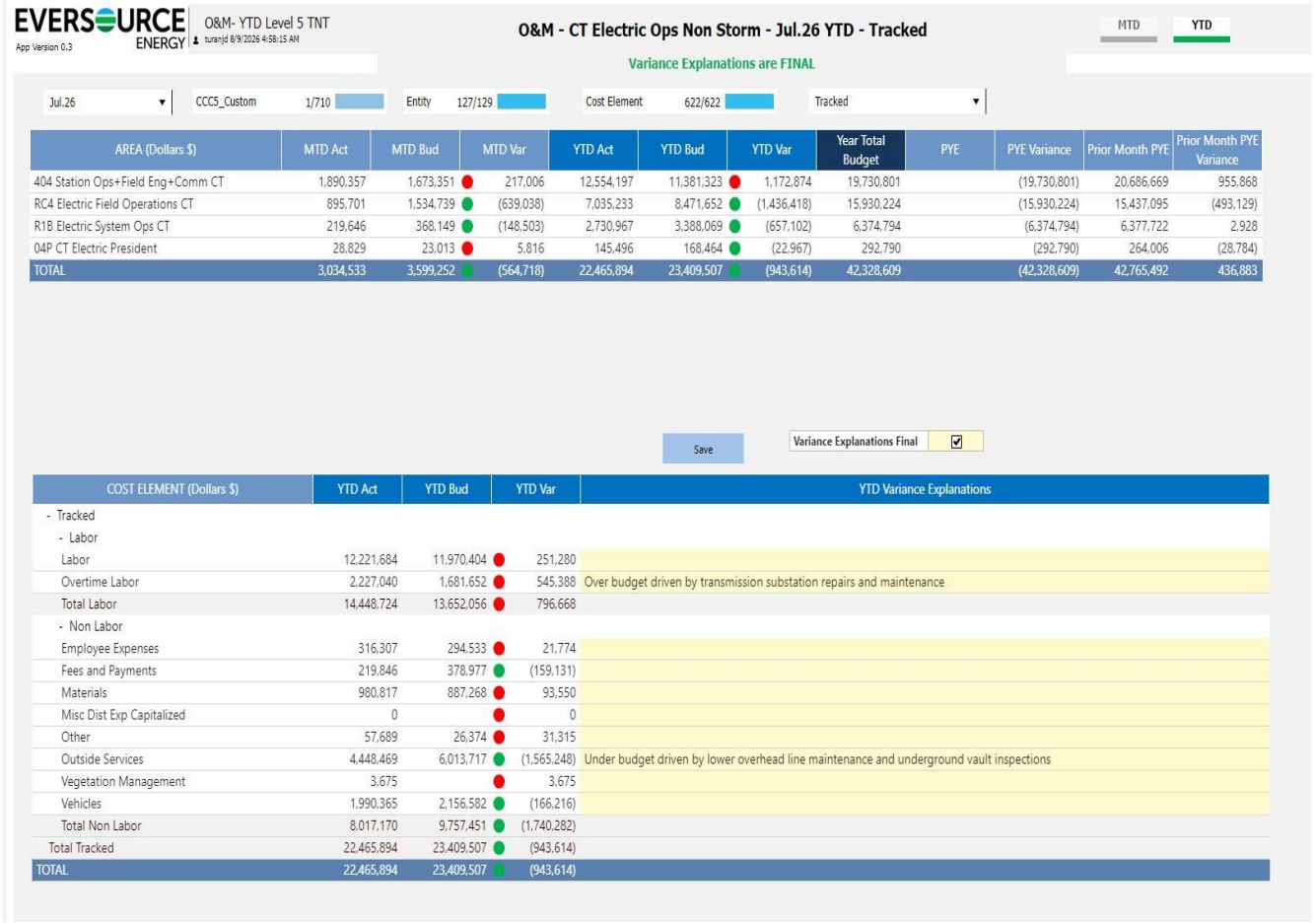
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Tracked				
- Labor				
Labor	1,621,622	1,604,463	17,159	
Overtime Labor	317,224	211,953	105,271	Over budget driven by transmission station inspections and Transmission Lines storm restoration
Total Labor	1,938,846	1,816,416	122,430	
- Non Labor				
Employee Expenses	36,195	70,389	(34,194)	
Fees and Payments	35,348	48,901	(13,554)	
Materials	151,892	124,288	27,603	
Other	16,608	3,765	12,843	
Outside Services	641,216	1,242,658	(601,442)	Under budget driven by the timing of transmission maintenance and inspections
Vehicles	214,429	292,832	(78,404)	
Total Non Labor	1,095,687	1,782,835	(687,148)	
Total Tracked	3,034,533	3,599,252	(564,718)	
TOTAL	3,034,533	3,599,252	(564,718)	



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O&M - CT Electric Ops Non Storm - Jul.26 YTD - Tracked

MTD YTD

Variance Explanations are FINAL

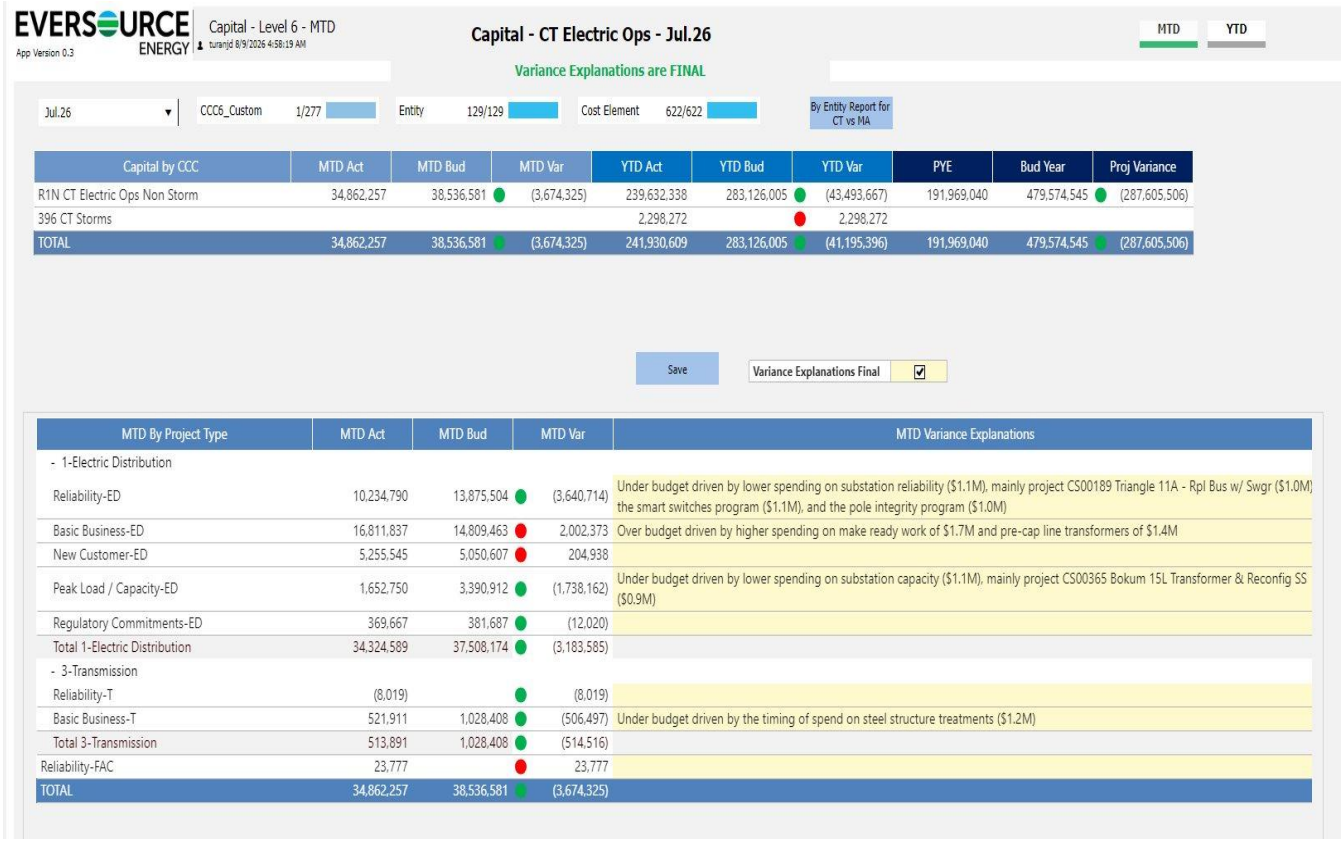
Jul.26 | CCC5_Custom 1/710 | Entity 127/129 | Cost Element 622/622 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	1,890,357	1,673,351	217,006	12,554,197	11,381,323	1,172,874	19,730,801		(19,730,801)	20,686,669	955,868
RC4 Electric Field Operations CT	895,701	1,534,739	(639,038)	7,035,233	8,471,652	(1,436,418)	15,930,224		(15,930,224)	15,437,095	(493,129)
R1B Electric System Ops CT	219,646	368,149	(148,503)	2,730,967	3,388,069	(657,102)	6,374,794		(6,374,794)	6,377,722	2,928
04P CT Electric President	28,829	23,013	5,816	145,496	168,464	(22,967)	292,790		(292,790)	264,006	(28,784)
TOTAL	3,034,533	3,599,252	(564,718)	22,465,894	23,409,507	(943,614)	42,328,609		(42,328,609)	42,765,492	436,883

Save | Variance Explanations Final ☑

COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Tracked				
- Labor				
Labor	12,221,684	11,970,404	251,280	
Overtime Labor	2,227,040	1,681,652	545,388	Over budget driven by transmission substation repairs and maintenance
Total Labor	14,448,724	13,652,056	796,668	
- Non Labor				
Employee Expenses	316,307	294,533	21,774	
Fees and Payments	219,846	378,977	(159,131)	
Materials	980,817	887,268	93,550	
Misc Dist Exp Capitalized	0		0	
Other	57,689	26,374	31,315	
Outside Services	4,448,469	6,013,717	(1,565,248)	Under budget driven by lower overhead line maintenance and underground vault inspections
Vegetation Management	3,675		3,675	
Vehicles	1,990,365	2,156,582	(166,216)	
Total Non Labor	8,017,170	9,757,451	(1,740,282)	
Total Tracked	22,465,894	23,409,507	(943,614)	
TOTAL	22,465,894	23,409,507	(943,614)	

Capital Results



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Capital - Level 6 - MTD
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Capital - CT Electric Ops - Jul.26

MTD YTD

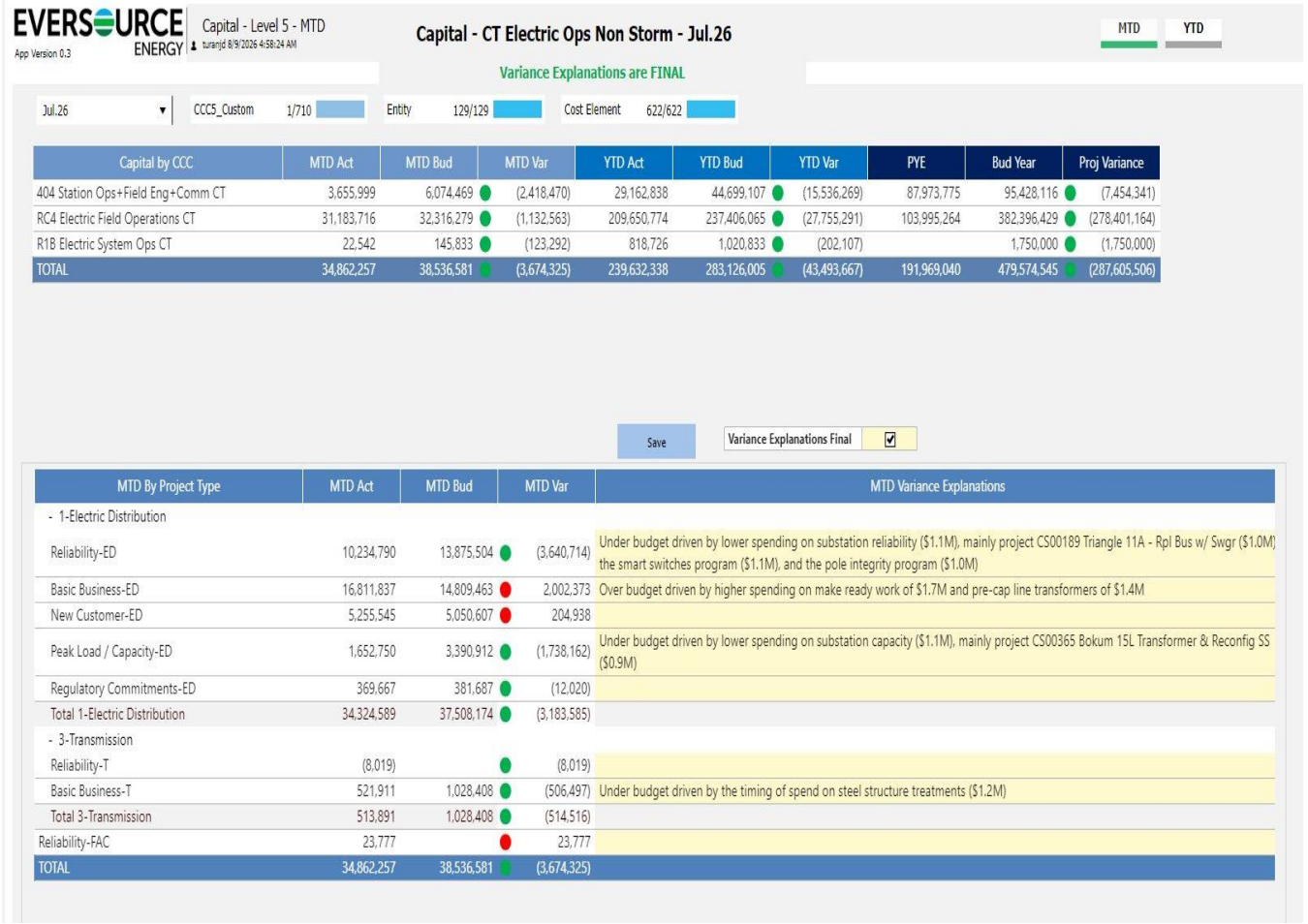
Variance Explanations are FINAL

Jul.26 | CCC6_Custom 1/277 | Entity 129/129 | Cost Element 622/622 | By Entity Report for CT vs MA

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	34,862,257	38,536,581	(3,674,325)	239,632,338	283,126,005	(43,493,667)	191,969,040	479,574,545	(287,605,506)
396 CT Storms				2,298,272		2,298,272			
TOTAL	34,862,257	38,536,581	(3,674,325)	241,930,609	283,126,005	(41,195,396)	191,969,040	479,574,545	(287,605,506)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	10,234,790	13,875,504	(3,640,714)	Under budget driven by lower spending on substation reliability ($1.1M), mainly project CS00189 Triangle 11A - Rpl Bus w/ Swgr ($1.0M) the smart switches program ($1.1M), and the pole integrity program ($1.0M)
Basic Business-ED	16,811,837	14,809,463	2,002,373	Over budget driven by higher spending on make ready work of $1.7M and pre-cap line transformers of $1.4M
New Customer-ED	5,255,545	5,050,607	204,938	
Peak Load / Capacity-ED	1,652,750	3,390,912	(1,738,162)	Under budget driven by lower spending on substation capacity ($1.1M), mainly project CS00365 Bokum 15L Transformer & Reconfig SS ($0.9M)
Regulatory Commitments-ED	369,667	381,687	(12,020)	
Total 1-Electric Distribution	34,324,589	37,508,174	(3,183,585)	
- 3-Transmission				
Reliability-T	(8,019)		(8,019)	
Basic Business-T	521,911	1,028,408	(506,497)	Under budget driven by the timing of spend on steel structure treatments ($1.2M)
Total 3-Transmission	513,891	1,028,408	(514,516)	
Reliability-FAC	23,777		23,777	
TOTAL	34,862,257	38,536,581	(3,674,325)	



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Capital - Level 5 - MTD
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Capital - CT Electric Ops Non Storm - Jul.26

MTD | YTD

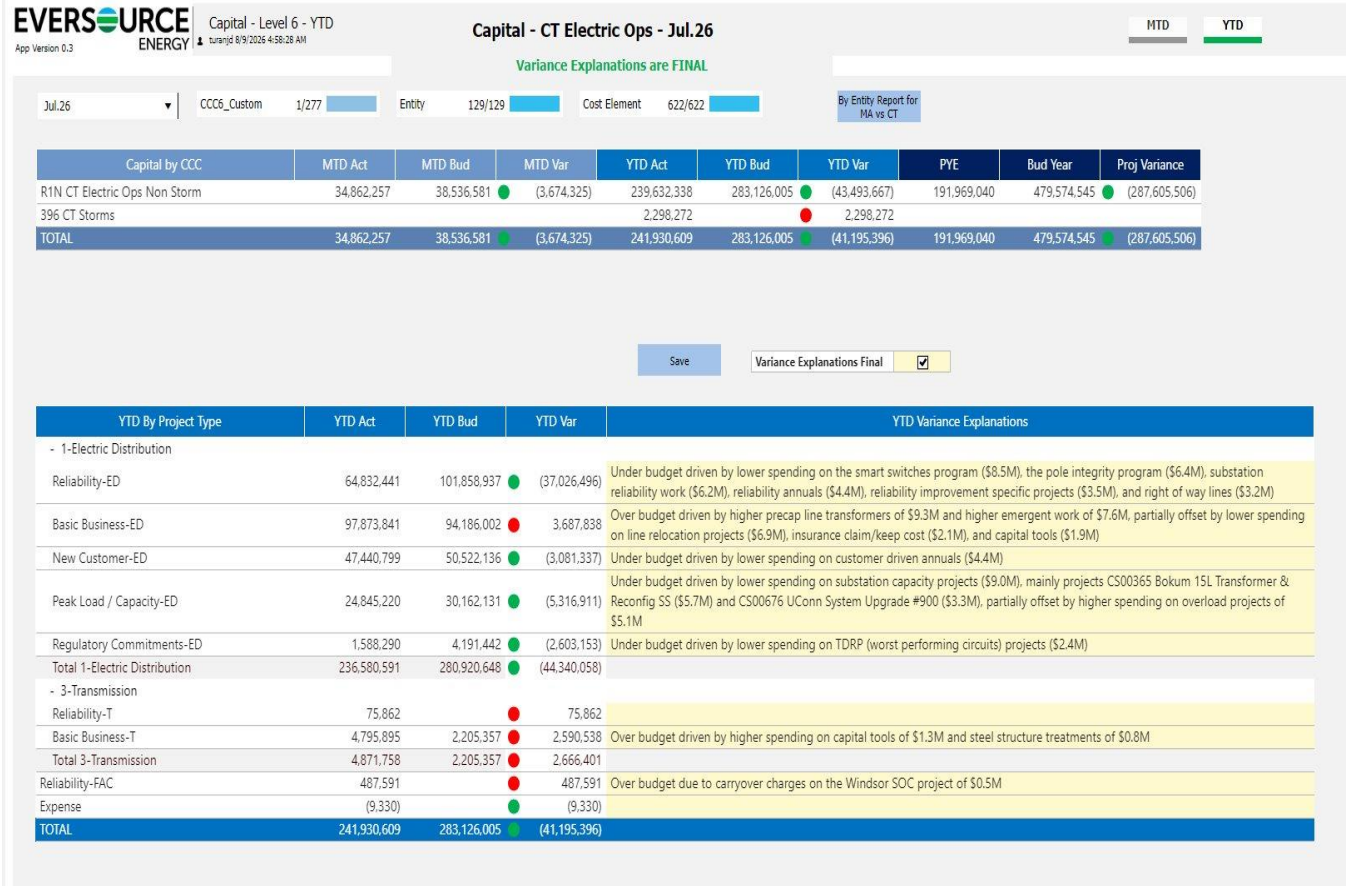
Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 129/129 | Cost Element 622/622

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	3,655,999	6,074,469	(2,418,470)	29,162,838	44,699,107	(15,536,269)	87,973,775	95,428,116	(7,454,341)
RC4 Electric Field Operations CT	31,183,716	32,316,279	(1,132,563)	209,650,774	237,406,065	(27,755,291)	103,995,264	382,396,429	(278,401,164)
R1B Electric System Ops CT	22,542	145,833	(123,292)	818,726	1,020,833	(202,107)		1,750,000	(1,750,000)
TOTAL	34,862,257	38,536,581	(3,674,325)	239,632,338	283,126,005	(43,493,667)	191,969,040	479,574,545	(287,605,506)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	10,234,790	13,875,504	(3,640,714)	Under budget driven by lower spending on substation reliability ($1.1M), mainly project CS00189 Triangle 11A - Rpl Bus w/ Swgr ($1.0M) the smart switches program ($1.1M), and the pole integrity program ($1.0M)
Basic Business-ED	16,811,837	14,809,463	2,002,373	Over budget driven by higher spending on make ready work of $1.7M and pre-cap line transformers of $1.4M
New Customer-ED	5,255,545	5,050,607	204,938	
Peak Load / Capacity-ED	1,652,750	3,390,912	(1,738,162)	Under budget driven by lower spending on substation capacity ($1.1M), mainly project CS00365 Bokum 15L Transformer & Reconfig SS ($0.9M)
Regulatory Commitments-ED	369,667	381,687	(12,020)	
Total 1-Electric Distribution	34,324,589	37,508,174	(3,183,585)	
- 3-Transmission				
Reliability-T	(8,019)		(8,019)	
Basic Business-T	521,911	1,028,408	(506,497)	Under budget driven by the timing of spend on steel structure treatments ($1.2M)
Total 3-Transmission	513,891	1,028,408	(514,516)	
Reliability-FAC	23,777		23,777	
TOTAL	34,862,257	38,536,581	(3,674,325)	



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Capital - Level 6 - YTD
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Capital - CT Electric Ops - Jul.26

MTD YTD

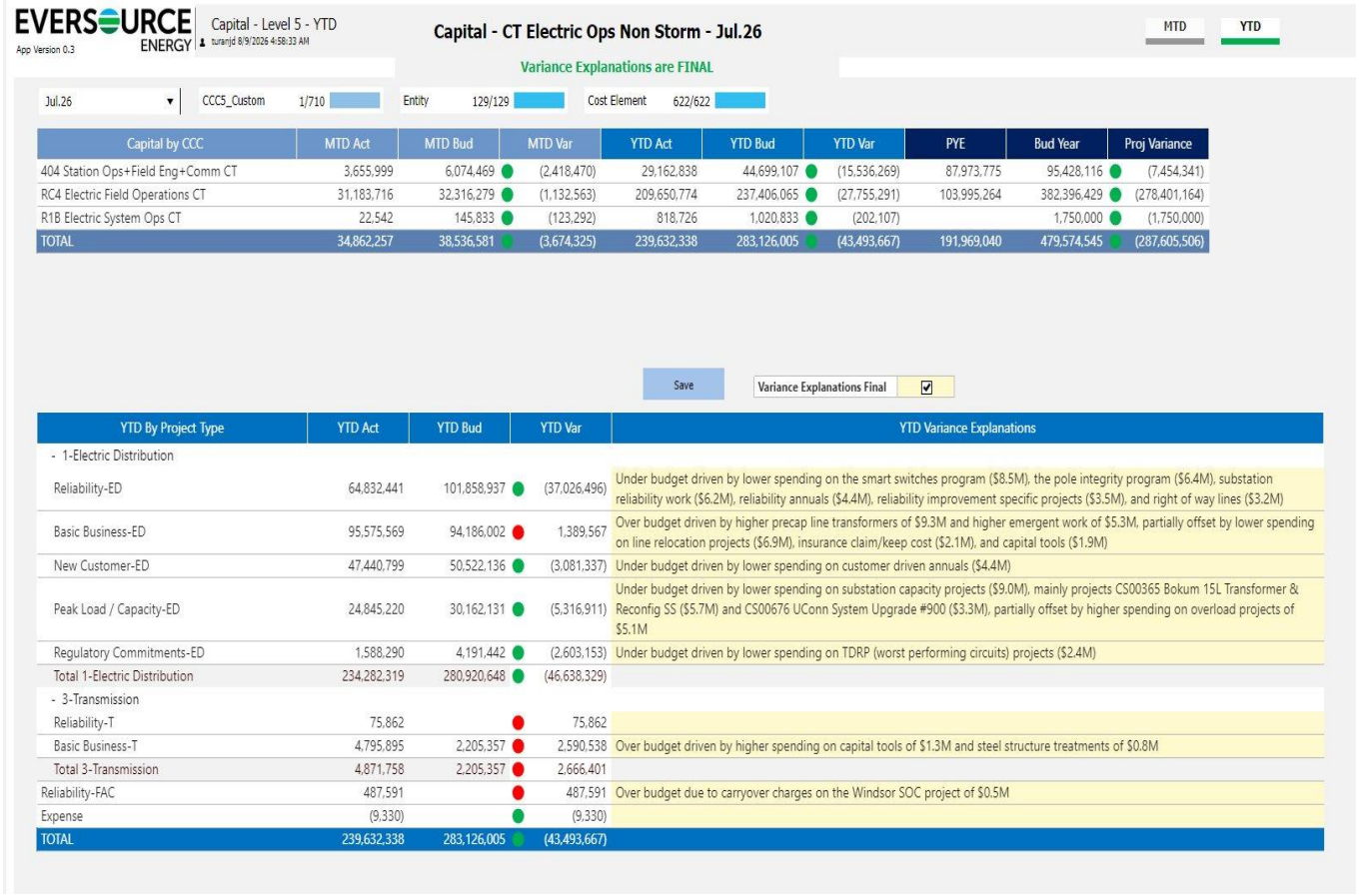
Variance Explanations are FINAL

Jul.26 | CCC6_Custom 1/277 | Entity 129/129 | Cost Element 622/622 | By Entity Report for MA vs CT

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	34,862,257	38,536,581	(3,674,325)	239,632,338	283,126,005	(43,493,667)	191,969,040	479,574,545	(287,605,506)
396 CT Storms				2,298,272		2,298,272			
TOTAL	34,862,257	38,536,581	(3,674,325)	241,930,609	283,126,005	(41,195,396)	191,969,040	479,574,545	(287,605,506)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	64,832,441	101,858,937	(37,026,496)	Under budget driven by lower spending on the smart switches program ($8.5M), the pole integrity program ($6.4M), substation reliability work ($6.2M), reliability annuals ($4.4M), reliability improvement specific projects ($3.5M), and right of way lines ($3.2M)
Basic Business-ED	97,873,841	94,186,002	3,687,838	Over budget driven by higher precap line transformers of $9.3M and higher emergent work of $7.6M, partially offset by lower spending on line relocation projects ($6.9M), insurance claim/keep cost ($2.1M), and capital tools ($1.9M)
New Customer-ED	47,440,799	50,522,136	(3,081,337)	Under budget driven by lower spending on customer driven annuals ($4.4M)
Peak Load / Capacity-ED	24,845,220	30,162,131	(5,316,911)	Under budget driven by lower spending on substation capacity projects ($9.0M). mainly projects CS00365 Bokum 15L Transformer & Reconfig SS ($5.7M) and CS00676 UConn System Upgrade #900 ($3.3M), partially offset by higher spending on overload projects of $5.1M
Regulatory Commitments-ED	1,588,290	4,191,442	(2,603,153)	Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.4M)
Total 1-Electric Distribution	236,580,591	280,920,648	(44,340,058)	
- 3-Transmission				
Reliability-T	75,862		75,862	
Basic Business-T	4,795,895	2,205,357	2,590,538	Over budget driven by higher spending on capital tools of $1.3M and steel structure treatments of $0.8M
Total 3-Transmission	4,871,758	2,205,357	2,666,401	
Reliability-FAC	487,591		487,591	Over budget due to carryover charges on the Windsor SOC project of $0.5M
Expense	(9,330)		(9,330)	
TOTAL	241,930,609	283,126,005	(41,195,396)	



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Capital - Level 5 - YTD
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Capital - CT Electric Ops Non Storm - Jul.26

MTD YTD

Variance Explanations are FINAL

Jul.26 | CCC5_Custom 1/710 | Entity 129/129 | Cost Element 622/622

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	3,655,999	6,074,469	(2,418,470)	29,162,838	44,699,107	(15,536,269)	87,973,775	95,428,116	(7,454,341)
RC4 Electric Field Operations CT	31,183,716	32,316,279	(1,132,563)	209,650,774	237,406,065	(27,755,291)	103,995,264	382,396,429	(278,401,164)
R1B Electric System Ops CT	22,542	145,833	(123,292)	818,726	1,020,833	(202,107)		1,750,000	(1,750,000)
TOTAL	34,862,257	38,536,581	(3,674,325)	239,632,338	283,126,005	(43,493,667)	191,969,040	479,574,545	(287,605,506)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	64,832,441	101,858,937	(37,026,496)	Under budget driven by lower spending on the smart switches program ($8.5M), the pole integrity program ($6.4M), substation reliability work ($6.2M), reliability annuals ($4.4M), reliability improvement specific projects ($3.5M), and right of way lines ($3.2M)
Basic Business-ED	95,575,569	94,186,002	1,389,567	Over budget driven by higher precap line transformers of $9.3M and higher emergent work of $5.3M, partially offset by lower spending on line relocation projects ($6.9M), insurance claim/keep cost ($2.1M), and capital tools ($1.9M)
New Customer-ED	47,440,799	50,522,136	(3,081,337)	Under budget driven by lower spending on customer driven annuals ($4.4M)
Peak Load / Capacity-ED	24,845,220	30,162,131	(5,316,911)	Under budget driven by lower spending on substation capacity projects ($9.0M), mainly projects CS00365 Bokum 15L Transformer & Reconfig SS ($5.7M) and CS00676 UConn System Upgrade #900 ($3.3M), partially offset by higher spending on overload projects of $5.1M
Regulatory Commitments-ED	1,588,290	4,191,442	(2,603,153)	Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.4M)
Total 1-Electric Distribution	234,282,319	280,920,648	(46,638,329)	
- 3-Transmission				
Reliability-T	75,862		75,862	
Basic Business-T	4,795,895	2,205,357	2,590,538	Over budget driven by higher spending on capital tools of $1.3M and steel structure treatments of $0.8M
Total 3-Transmission	4,871,758	2,205,357	2,666,401	
Reliability-FAC	487,591		487,591	Over budget due to carryover charges on the Windsor SOC project of $0.5M
Expense	(9,330)		(9,330)	
TOTAL	239,632,338	283,126,005	(43,493,667)	

FTE Results



	Act PY Dec	Cur Month Budget	FTE Float	Net Budget	Cur Month Actuals	Cur Month Over (Under) Net Budget	Bud CY Dec	FTE Float Dec	Bud CY Dec Net Float
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+(	394.5	406.5		407	391.5	(15.0)	404.5		404.5
+ RC4 Electric Field Operations	656.0	657.0		657	643.0	(14.0)	652.0		652.0
+ R1B Electric System Ops CT	236.0	236.0		236	233.0	(3.0)	234.0		234.0
04P CT Electric President	2	2		2	2		2.0		2
Total R1N CT Electric Ops Non St	1,288.5	1,301.5		1,302	1,269.5	(32.0)	1,292.5		1,292.5
TOTAL	1,288.5	1,301.5		1,302	1,269.5	(32.0)	1,292.5		1,292.5

EVERSOURCE ENERGY | FTE Analysis
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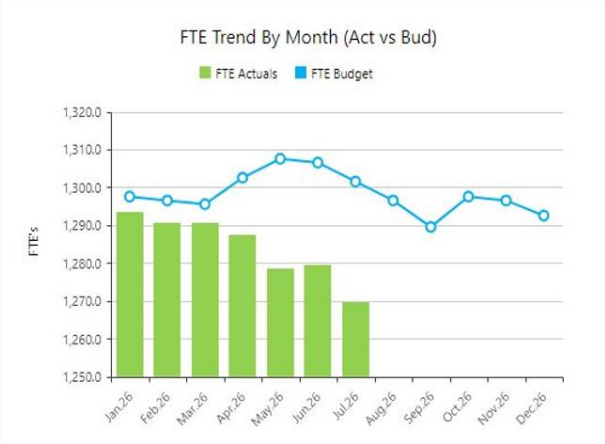
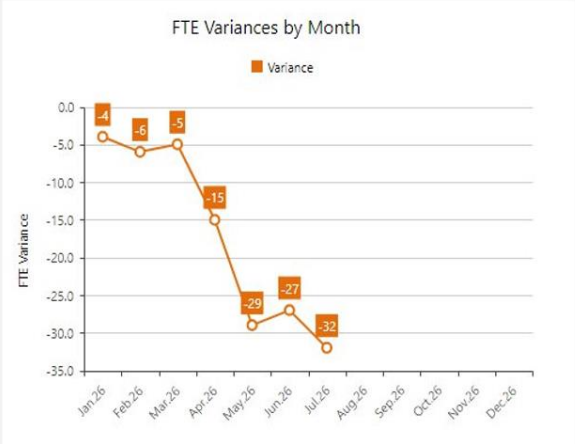
2026 2014 2015 2016 2017 2018

Gross FTE's excluding Budgeted Float

FTE Actuals	Jan.26	Feb.26	Mar.26	Apr.26	May.26	Jun.26	Jul.26	Aug.26	Sep.26	Oct.26	Nov.26	Dec.26
- R1N CT Electric Ops Non Storm												
+ 404 Station Ops+Field Eng+Comm CT	396.5	396.5	396.5	395.5	393.5	393.5	391.5					
+ RC4 Electric Field Operations CT	659.0	658.0	658.0	654.0	650.0	650.0	643.0					
+ R1B Electric System Ops CT	236.0	234.0	234.0	236.0	233.0	234.0	233.0					
04P CT Electric President	2.0	2.0	2.0	2.0	2.0	2.0	2.0					
Total R1N CT Electric Ops Non Storm	1,293.5	1,290.5	1,290.5	1,287.5	1,278.5	1,279.5	1,269.5					
TOTAL	1,293.5	1,290.5	1,290.5	1,287.5	1,278.5	1,279.5	1,269.5					





Overtime

Analysis

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App Version 0.3

Overtime - Functional (excl Storms)

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Jul.26 | Entity 127/129 | GRAPHS

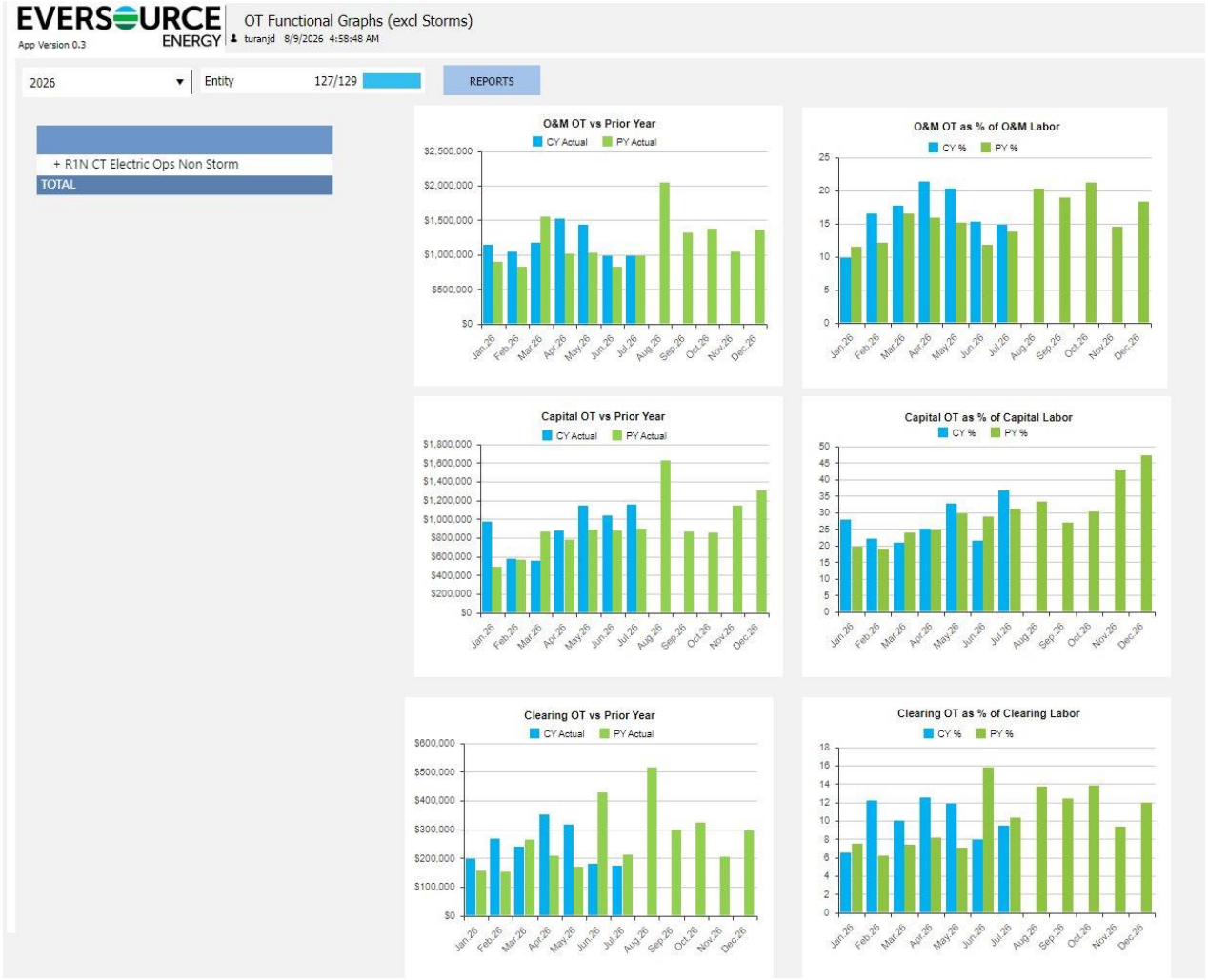
Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	243,806	165,326	78,480	1,704,086	1,239,533	464,553		2,148,414	(2,148,414)
+ RC4 Electric Field Operations CT	315,680	220,447	95,234	2,125,361	1,569,368	555,992		2,863,616	(2,863,616)
+ R1B Electric System Ops CT	421,415	416,500	4,915	4,448,920	3,887,933	560,986		7,362,972	(7,362,972)
04P CT Electric President				507		507			
Total R1N CT Electric Ops Non Storm	980,901	802,272	178,629	8,278,874	6,696,835	1,582,039		12,375,002	(12,375,002)
TOTAL	980,901	802,272	178,629	8,278,874	6,696,835	1,582,039		12,375,002	(12,375,002)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ RTV CT Station Operations	56,012	185,934	(129,922)	364,312	1,134,843	(770,531)	769,283	2,009,969	(1,240,686)
+ RC4 Electric Field Operations CT	1,092,382	854,849	237,533	5,932,304	5,848,638	83,665	497,086	9,849,542	(9,352,456)
2FJ SOC				992		992			
Total R1N CT Electric Ops Non Storm	1,148,394	1,040,782	107,611	6,297,608	6,983,482	(685,874)	1,266,369	11,859,511	(10,593,142)
TOTAL	1,148,394	1,040,782	107,611	6,297,608	6,983,482	(685,874)	1,266,369	11,859,511	(10,593,142)

Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	6,759		6,759	27,107		27,107	
+ RC4 Electric Field Operations CT	2,600		2,600	36,026		36,026	
+ R1B Electric System Ops CT	161,013	165,581	(4,568)	1,658,455	1,764,116	(105,661)	3,252,481
Total R1N CT Electric Ops Non Storm	170,373	165,581	4,792	1,721,588	1,764,116	(42,528)	3,252,481
TOTAL	170,373	165,581	4,792	1,721,588	1,764,116	(42,528)	3,252,481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OT Functional Graphs (excl Storms)
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2026
Entity
127/129
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor