CT Electric Operations Budget Results

August 2026

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Aug.26 | Entity 127/129 | Cost Element 622/622

Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	4,385,952	4,608,264	(222,312)	30,060,244	29,726,836	333,408		42,601,540	(42,601,540)
+ RC4 Electric Field Operations CT	7,000,412	7,455,049	(454,637)	41,581,474	45,916,854	(4,335,380)		68,297,953	(68,297,953)
+ R1B Electric System Ops CT	4,756,508	5,066,572	(310,064)	27,591,363	28,824,151	(1,232,788)		41,898,477	(41,898,477)
04P CT Electric President	80,527	71,881	8,647	402,422	447,078	(44,656)		652,094	(652,094)
3PC CT Misc Capitalization MDEC	(959,557)	(1,108,349)	148,792	(9,120,398)	(8,866,828)	(253,569)		(13,300,499)	13,300,499
Total R1N CT Electric Ops Non Storm	15,263,842	16,093,416	(829,574)	90,515,105	96,048,091	(5,532,986)		140,149,564	(140,149,564)
+ 396 CT Storms	13,169,616	2,666,673	10,502,943	41,907,408	21,333,312	20,574,096		32,000,000	(32,000,000)
Total R1C CT Electric Ops	28,433,458	18,760,089	9,673,369	132,422,513	117,381,403	15,041,110		172,149,564	(172,149,564)
TOTAL	28,433,458	18,760,089	9,673,369	132,422,513	117,381,403	15,041,110		172,149,564	(172,149,564)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1C CT Electric Ops									
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm (	12,610,632	5,992,816	6,617,816	41,773,471	50,691,923	(8,918,453)	80,808,796	95,428,116	(14,619,320)
+ RC4 Electric Field Operations CT	46,745,429	32,466,528	14,278,900	256,396,202	269,872,593	(13,476,391)	106,016,192	382,396,429	(276,380,237)
+ R1B Electric System Ops CT	151,710	145,833	5,876	970,436	1,166,667	(196,231)		1,750,000	(1,750,000)
Total R1N CT Electric Ops Non Storm	59,507,771	38,605,178	20,902,593	299,140,109	321,731,183	(22,591,074)	186,824,988	479,574,545	(292,749,557)
34X CT Major Storms				2,298,272		2,298,272			
Total R1C CT Electric Ops	59,507,771	38,605,178	20,902,593	301,438,380	321,731,183	(20,292,803)	186,824,988	479,574,545	(292,749,557)
TOTAL	59,507,771	38,605,178	20,902,593	301,438,380	321,731,183	(20,292,803)	186,824,988	479,574,545	(292,749,557)

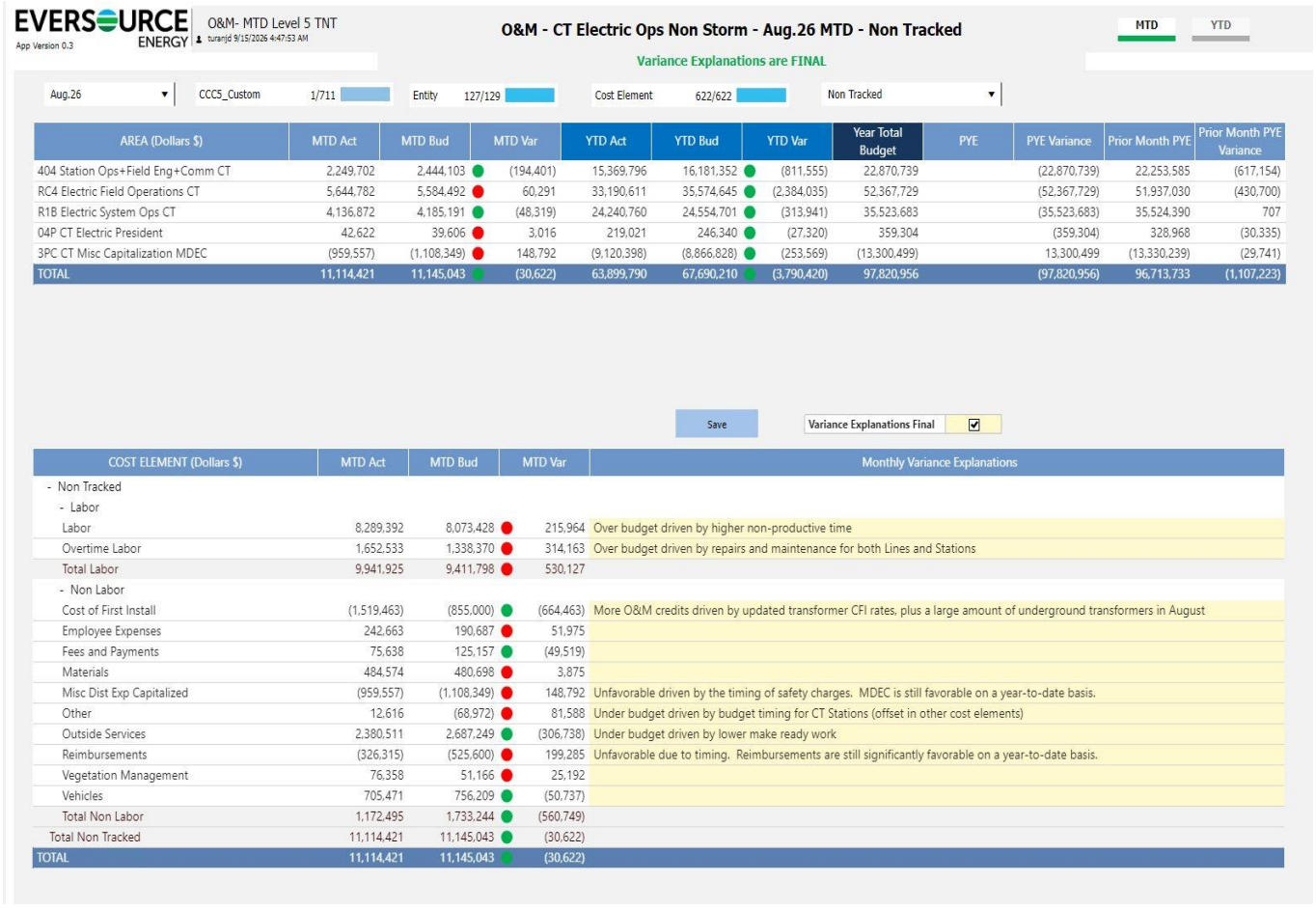
Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1C CT Electric Ops							
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm (	876,392	975,132	(98,739)	5,431,510	6,008,941	(577,432)	8,658,026
+ RC4 Electric Field Operations CT	4,015,664	3,681,558	334,106	26,281,251	25,353,372	927,880	37,703,391
+ R1B Electric System Ops CT	1,682,525	1,968,191	(285,666)	9,795,353	12,043,711	(2,248,358)	17,667,595
Total R1N CT Electric Ops Non Storm	6,574,582	6,624,881	(50,299)	41,508,114	43,406,024	(1,897,910)	64,029,011
+ 396 CT Storms	172,189		172,189	1,718,361		1,718,361	
Total R1C CT Electric Ops	6,746,771	6,624,881	121,890	43,226,475	43,406,024	(179,550)	64,029,011

FTEs	Act MTD	Bud MTD	Var MTD
- R1N CT Electric Ops Non Storm			
+ 404 Station Ops+Field Eng+Comm CT	388.5	406.5	(18.0)
+ RC4 Electric Field Operations CT	641.0	653.0	(12.0)
+ R1B Electric System Ops CT	231.0	235.0	(4.0)
04P CT Electric President	2.0	2.0	
Total R1N CT Electric Ops Non Storm	1,262.5	1,296.5	(34.0)
TOTAL	1,262.5	1,296.5	(34.0)

O&M Results

MTD and YTD by Cost Element



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O&M - CT Electric Ops Non Storm - Aug.26 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,249,702	2,444,103	(194,401)	15,369,796	16,181,352	(811,555)	22,870,739		(22,870,739)	22,253,585	(617,154)
RC4 Electric Field Operations CT	5,644,782	5,584,492	60,291	33,190,611	35,574,645	(2,384,035)	52,367,729		(52,367,729)	51,937,030	(430,700)
R1B Electric System Ops CT	4,136,872	4,185,191	(48,319)	24,240,760	24,554,701	(313,941)	35,523,683		(35,523,683)	35,524,390	707
04P CT Electric President	42,622	39,606	3,016	219,021	246,340	(27,320)	359,304		(359,304)	328,968	(30,335)
3PC CT Misc Capitalization MDEC	(959,557)	(1,108,349)	148,792	(9,120,398)	(8,866,828)	(253,569)	(13,300,499)		13,300,499	(13,330,239)	(29,741)
TOTAL	11,114,421	11,145,043	(30,622)	63,899,790	67,690,210	(3,790,420)	97,820,956		(97,820,956)	96,713,733	(1,107,223)

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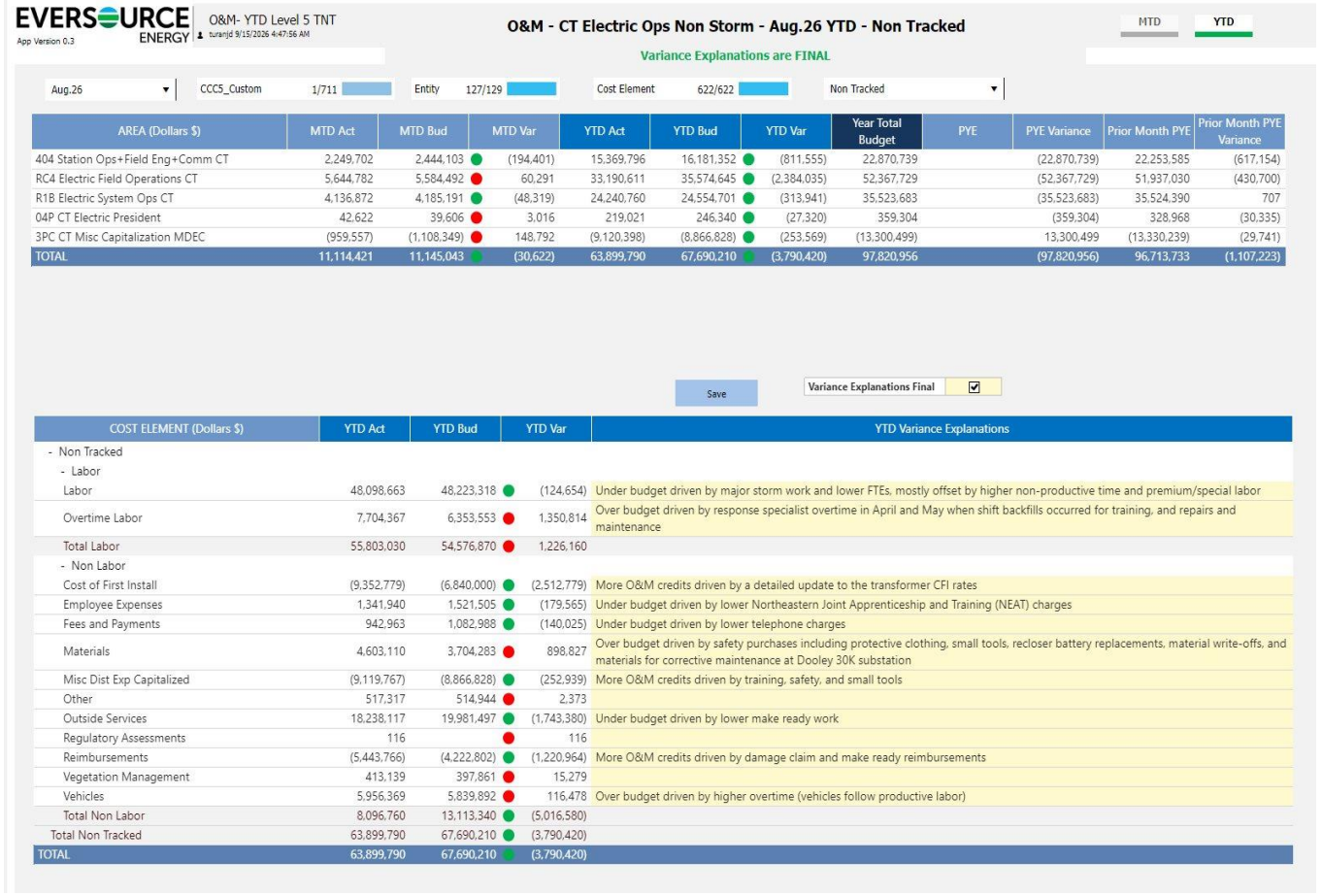
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	8,289,392	8,073,428	215,964	Over budget driven by higher non-productive time
Overtime Labor	1,652,533	1,338,370	314,163	Over budget driven by repairs and maintenance for both Lines and Stations
Total Labor	9,941,925	9,411,798	530,127	
- Non Labor				
Cost of First Install	(1,519,463)	(855,000)	(664,463)	More O&M credits driven by updated transformer CFI rates, plus a large amount of underground transformers in August
Employee Expenses	242,663	190,687	51,975	
Fees and Payments	75,638	125,157	(49,519)	
Materials	484,574	480,698	3,875	
Misc Dist Exp Capitalized	(959,557)	(1,108,349)	148,792	Unfavorable driven by the timing of safety charges. MDEC is still favorable on a year-to-date basis.
Other	12,616	(68,972)	81,588	Under budget driven by budget timing for CT Stations (offset in other cost elements)
Outside Services	2,380,511	2,687,249	(306,738)	Under budget driven by lower make ready work
Reimbursements	(326,315)	(525,600)	199,285	Unfavorable due to timing. Reimbursements are still significantly favorable on a year-to-date basis.
Vegetation Management	76,358	51,166	25,192	
Vehicles	705,471	756,209	(50,737)	
Total Non Labor	1,172,495	1,733,244	(560,749)	
Total Non Tracked	11,114,421	11,145,043	(30,622)	
TOTAL	11,114,421	11,145,043	(30,622)	



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O&M - CT Electric Ops Non Storm - Aug.26 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,249,702	2,444,103	(194,401)	15,369,796	16,181,352	(811,555)	22,870,739		(22,870,739)	22,253,585	(617,154)
RC4 Electric Field Operations CT	5,644,782	5,584,492	60,291	33,190,611	35,574,645	(2,384,035)	52,367,729		(52,367,729)	51,937,030	(430,700)
R1B Electric System Ops CT	4,136,872	4,185,191	(48,319)	24,240,760	24,554,701	(313,941)	35,523,683		(35,523,683)	35,524,390	707
04P CT Electric President	42,622	39,606	3,016	219,021	246,340	(27,320)	359,304		(359,304)	328,968	(30,335)
3PC CT Misc Capitalization MDEC	(959,557)	(1,108,349)	148,792	(9,120,398)	(8,866,828)	(253,569)	(13,300,499)		13,300,499	(13,330,239)	(29,741)
TOTAL	11,114,421	11,145,043	(30,622)	63,899,790	67,690,210	(3,790,420)	97,820,956		(97,820,956)	96,713,733	(1,107,223)

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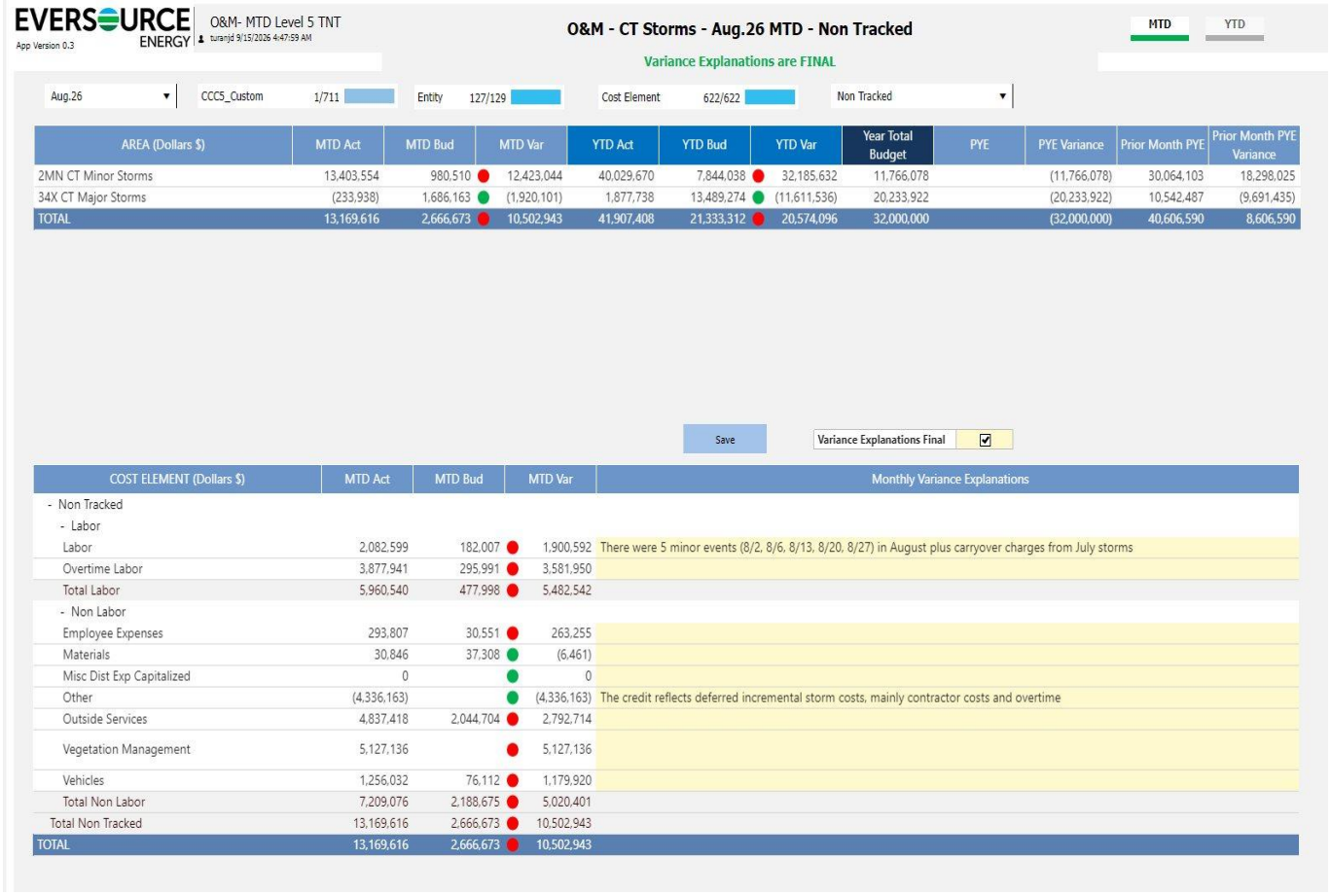
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	48,098,663	48,223,318	(124,654)	Under budget driven by major storm work and lower FTEs, mostly offset by higher non-productive time and premium/special labor
Overtime Labor	7,704,367	6,353,553	1,350,814	Over budget driven by response specialist overtime in April and May when shift backfills occurred for training, and repairs and maintenance
Total Labor	55,803,030	54,576,870	1,226,160	
- Non Labor				
Cost of First Install	(9,352,779)	(6,840,000)	(2,512,779)	More O&M credits driven by a detailed update to the transformer CFI rates
Employee Expenses	1,341,940	1,521,505	(179,565)	Under budget driven by lower Northeastern Joint Apprenticeship and Training (NEAT) charges
Fees and Payments	942,963	1,082,988	(140,025)	Under budget driven by lower telephone charges
Materials	4,603,110	3,704,283	898,827	Over budget driven by safety purchases including protective clothing, small tools, recloser battery replacements, material write-offs, and materials for corrective maintenance at Dooley 30K substation
Misc Dist Exp Capitalized	(9,119,767)	(8,866,828)	(252,939)	More O&M credits driven by training, safety, and small tools
Other	517,317	514,944	2,373	
Outside Services	18,238,117	19,981,497	(1,743,380)	Under budget driven by lower make ready work
Regulatory Assessments	116		116	
Reimbursements	(5,443,766)	(4,222,802)	(1,220,964)	More O&M credits driven by damage claim and make ready reimbursements
Vegetation Management	413,139	397,861	15,279	
Vehicles	5,956,369	5,839,892	116,478	Over budget driven by higher overtime (vehicles follow productive labor)
Total Non Labor	8,096,760	13,113,340	(5,016,580)	
Total Non Tracked	63,899,790	67,690,210	(3,790,420)	
TOTAL	63,899,790	67,690,210	(3,790,420)	



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O&M - CT Storms - Aug.26 MTD - Non Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	13,403,554	980,510	12,423,044	40,029,670	7,844,038	32,185,632	11,766,078		(11,766,078)	30,064,103	18,298,025
34X CT Major Storms	(233,938)	1,686,163	(1,920,101)	1,877,738	13,489,274	(11,611,536)	20,233,922		(20,233,922)	10,542,487	(9,691,435)
TOTAL	13,169,616	2,666,673	10,502,943	41,907,408	21,333,312	20,574,096	32,000,000		(32,000,000)	40,606,590	8,606,590

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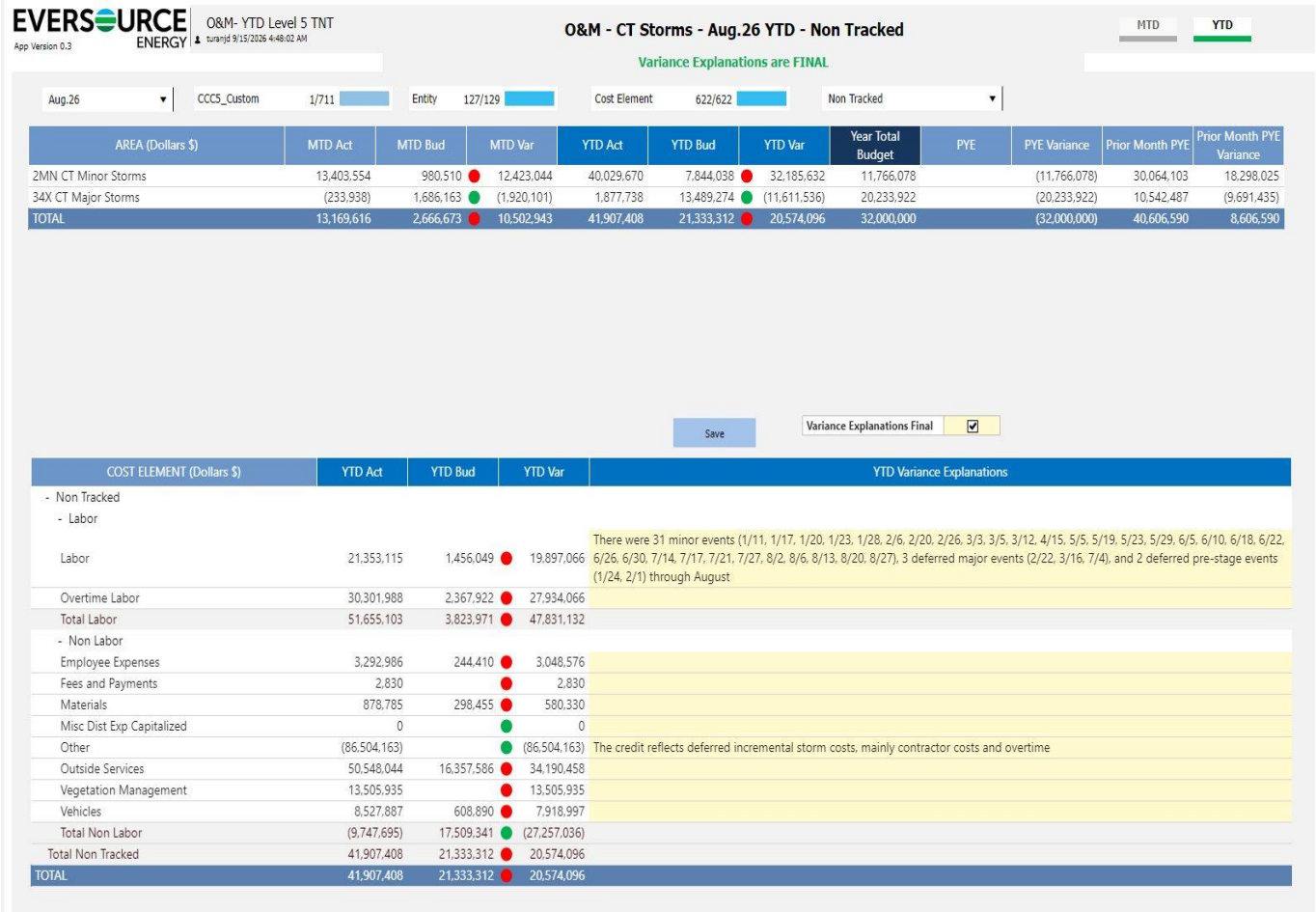
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Non Tracked				
- Labor				
Labor	2,082,599	182,007	1,900,592	There were 5 minor events (8/2, 8/6, 8/13, 8/20, 8/27) in August plus carryover charges from July storms
Overtime Labor	3,877,941	295,991	3,581,950	
Total Labor	5,960,540	477,998	5,482,542	
- Non Labor				
Employee Expenses	293,807	30,551	263,255	
Materials	30,846	37,308	(6,461)	
Misc Dist Exp Capitalized	0		0	
Other	(4,336,163)		(4,336,163)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	4,837,418	2,044,704	2,792,714	
Vegetation Management	5,127,136		5,127,136	
Vehicles	1,256,032	76,112	1,179,920	
Total Non Labor	7,209,076	2,188,675	5,020,401	
Total Non Tracked	13,169,616	2,666,673	10,502,943	
TOTAL	13,169,616	2,666,673	10,502,943	



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O&M - CT Storms - Aug.26 YTD - Non Tracked

MTD YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Non Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
2MN CT Minor Storms	13,403,554	980,510	12,423,044	40,029,670	7,844,038	32,185,632	11,766,078		(11,766,078)	30,064,103	18,298,025
34X CT Major Storms	(233,938)	1,686,163	(1,920,101)	1,877,738	13,489,274	(11,611,536)	20,233,922		(20,233,922)	10,542,487	(9,691,435)
TOTAL	13,169,616	2,666,673	10,502,943	41,907,408	21,333,312	20,574,096	32,000,000		(32,000,000)	40,606,590	8,606,590

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COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Non Tracked				
- Labor				
Labor	21,353,115	1,456,049	19,897,066	There were 31 minor events (1/11, 1/17, 1/20, 1/23, 1/28, 2/6, 2/20, 2/26, 3/3, 3/5, 3/12, 4/15, 5/5, 5/19, 5/23, 5/29, 6/5, 6/10, 6/18, 6/22, 6/26, 6/30, 7/14, 7/17, 7/21, 7/27, 8/2, 8/6, 8/13, 8/20, 8/27), 3 deferred major events (2/22, 3/16, 7/4), and 2 deferred pre-stage events (1/24, 2/1) through August
Overtime Labor	30,301,988	2,367,922	27,934,066	
Total Labor	51,655,103	3,823,971	47,831,132	
- Non Labor				
Employee Expenses	3,292,986	244,410	3,048,576	
Fees and Payments	2,830		2,830	
Materials	878,785	298,455	580,330	
Misc Dist Exp Capitalized	0		0	
Other	(86,504,163)		(86,504,163)	The credit reflects deferred incremental storm costs, mainly contractor costs and overtime
Outside Services	50,548,044	16,357,586	34,190,458	
Vegetation Management	13,505,935		13,505,935	
Vehicles	8,527,887	608,890	7,918,997	
Total Non Labor	(9,747,695)	17,509,341	(27,257,036)	
Total Non Tracked	41,907,408	21,333,312	20,574,096	
TOTAL	41,907,408	21,333,312	20,574,096	

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O&M - CT Electric Ops Non Storm - Aug.26 MTD - Tracked

MTD | YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,136,250	2,164,160	(27,910)	14,690,447	13,545,484	1,144,964	19,730,801		(19,730,801)	20,903,675	1,172,874
RC4 Electric Field Operations CT	1,355,630	1,870,557	(514,928)	8,390,863	10,342,209	(1,951,346)	15,930,224		(15,930,224)	15,048,057	(882,167)
R1B Electric System Ops CT	619,637	881,381	(261,745)	3,350,603	4,269,450	(918,847)	6,374,794		(6,374,794)	6,377,796	3,003
04P CT Electric President	37,905	32,274	5,631	183,402	200,738	(17,337)	292,790		(292,790)	269,823	(22,967)
TOTAL	4,149,422	4,948,373	(798,952)	26,615,315	28,357,881	(1,742,566)	42,328,609		(42,328,609)	42,599,351	270,742

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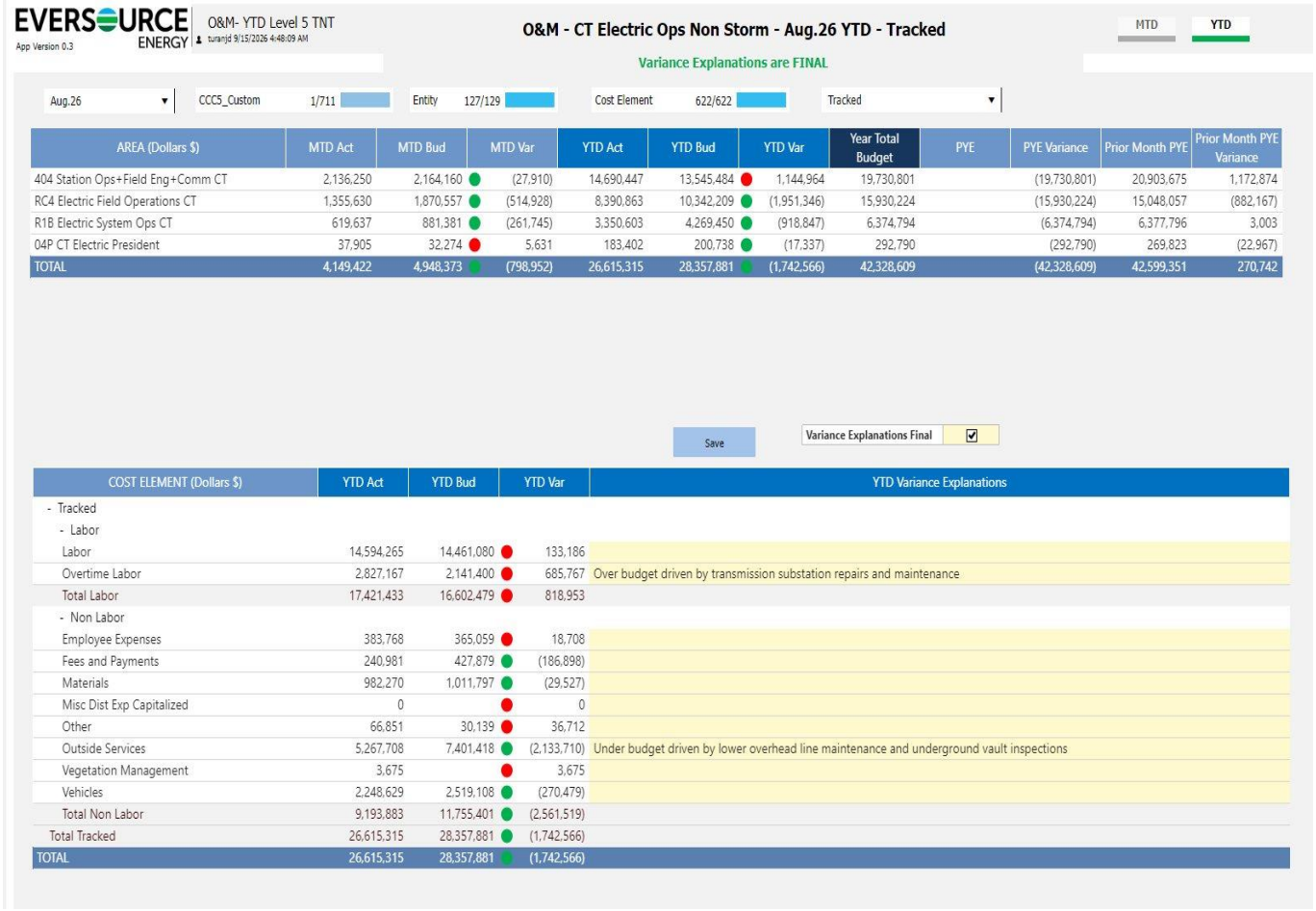
COST ELEMENT (Dollars $)	MTD Act	MTD Bud	MTD Var	Monthly Variance Explanations
- Tracked				
- Labor				
Labor	2,372,582	2,490,676	(118,094)	Under budget driven by lower FTEs and non-productive time, partially offset by higher premium and special labor
Overtime Labor	600,127	459,747	140,380	Over budget driven by transmission station repairs and maintenance, inspections, and switching
Total Labor	2,972,709	2,950,423	22,285	
- Non Labor				
Employee Expenses	67,461	70,526	(3,065)	
Fees and Payments	21,134	48,901	(27,767)	
Materials	1,453	124,529	(123,076)	Under budget driven by timing. Materials are on budget on a year-to-date basis.
Other	9,161	3,765	5,396	
Outside Services	819,240	1,387,702	(568,462)	Under budget driven by lower transmission maintenance and inspections
Vehicles	258,264	362,527	(104,263)	Under budget driven by lower straight time labor (vehicles follow productive labor)
Total Non Labor	1,176,713	1,997,950	(821,237)	
Total Tracked	4,149,422	4,948,373	(798,952)	
TOTAL	4,149,422	4,948,373	(798,952)	



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O&M - CT Electric Ops Non Storm - Aug.26 YTD - Tracked

MTD YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 127/129 | Cost Element 622/622 | Tracked

AREA (Dollars $)	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	Year Total Budget	PYE	PYE Variance	Prior Month PYE	Prior Month PYE Variance
404 Station Ops+Field Eng+Comm CT	2,136,250	2,164,160	(27,910)	14,690,447	13,545,484	1,144,964	19,730,801		(19,730,801)	20,903,675	1,172,874
RC4 Electric Field Operations CT	1,355,630	1,870,557	(514,928)	8,390,863	10,342,209	(1,951,346)	15,930,224		(15,930,224)	15,048,057	(882,167)
R1B Electric System Ops CT	619,637	881,381	(261,745)	3,350,603	4,269,450	(918,847)	6,374,794		(6,374,794)	6,377,796	3,003
04P CT Electric President	37,905	32,274	5,631	183,402	200,738	(17,337)	292,790		(292,790)	269,823	(22,967)
TOTAL	4,149,422	4,948,373	(798,952)	26,615,315	28,357,881	(1,742,566)	42,328,609		(42,328,609)	42,599,351	270,742

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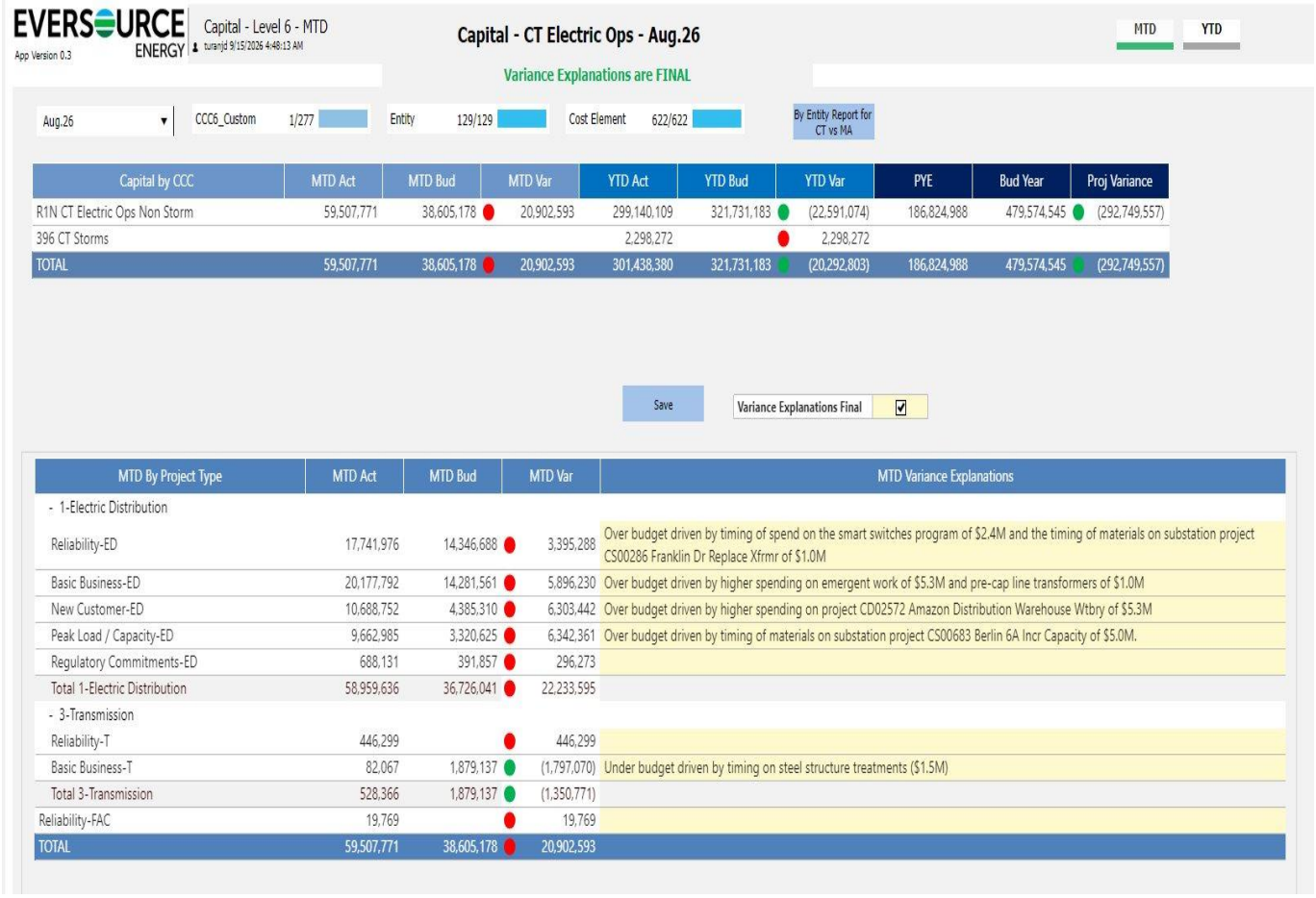
COST ELEMENT (Dollars $)	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- Tracked				
- Labor				
Labor	14,594,265	14,461,080	133,186	
Overtime Labor	2,827,167	2,141,400	685,767	Over budget driven by transmission substation repairs and maintenance
Total Labor	17,421,433	16,602,479	818,953	
- Non Labor				
Employee Expenses	383,768	365,059	18,708	
Fees and Payments	240,981	427,879	(186,898)	
Materials	982,270	1,011,797	(29,527)	
Misc Dist Exp Capitalized	0		0	
Other	66,851	30,139	36,712	
Outside Services	5,267,708	7,401,418	(2,133,710)	Under budget driven by lower overhead line maintenance and underground vault inspections
Vegetation Management	3,675		3,675	
Vehicles	2,248,629	2,519,108	(270,479)	
Total Non Labor	9,193,883	11,755,401	(2,561,519)	
Total Tracked	26,615,315	28,357,881	(1,742,566)	
TOTAL	26,615,315	28,357,881	(1,742,566)	

Capital Results



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Capital - Level 6 - MTD
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Capital - CT Electric Ops - Aug.26

MTD YTD

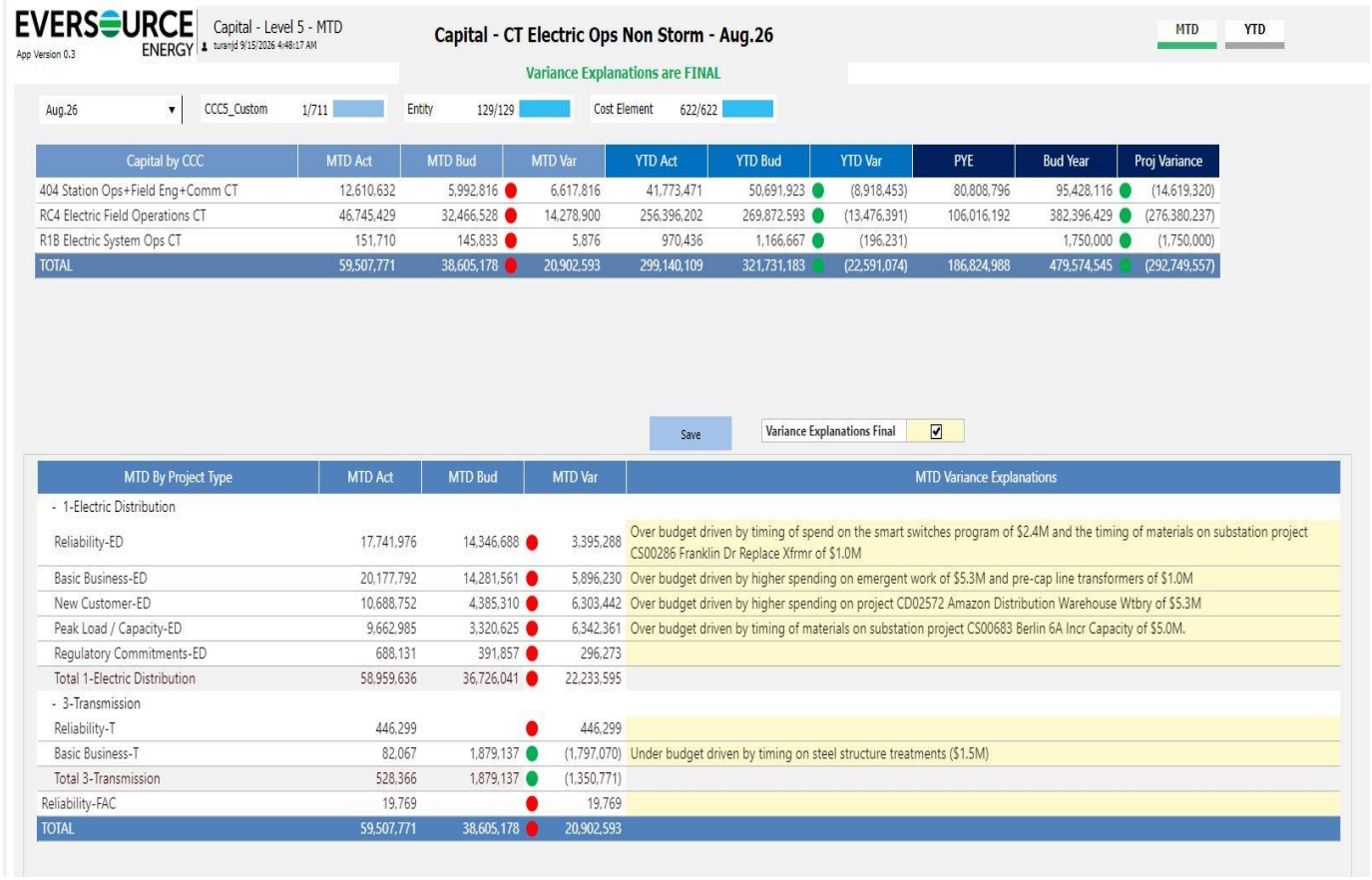
Variance Explanations are FINAL

Aug.26 | CCC6_Custom 1/277 | Entity 129/129 | Cost Element 622/622 | By Entity Report for CT vs MA

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	59,507,771	38,605,178	20,902,593	299,140,109	321,731,183	(22,591,074)	186,824,988	479,574,545	(292,749,557)
396 CT Storms				2,298,272		2,298,272			
TOTAL	59,507,771	38,605,178	20,902,593	301,438,380	321,731,183	(20,292,803)	186,824,988	479,574,545	(292,749,557)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	17,741,976	14,346,688	3,395,288	Over budget driven by timing of spend on the smart switches program of $2.4M and the timing of materials on substation project CS00286 Franklin Dr Replace Xfrmr of $1.0M
Basic Business-ED	20,177,792	14,281,561	5,896,230	Over budget driven by higher spending on emergent work of $5.3M and pre-cap line transformers of $1.0M
New Customer-ED	10,688,752	4,385,310	6,303,442	Over budget driven by higher spending on project CD02572 Amazon Distribution Warehouse Wtbry of $5.3M
Peak Load / Capacity-ED	9,662,985	3,320,625	6,342,361	Over budget driven by timing of materials on substation project CS00683 Berlin 6A Incr Capacity of $5.0M.
Regulatory Commitments-ED	688,131	391,857	296,273	
Total 1-Electric Distribution	58,959,636	36,726,041	22,233,595	
- 3-Transmission				
Reliability-T	446,299		446,299	
Basic Business-T	82,067	1,879,137	(1,797,070)	Under budget driven by timing on steel structure treatments ($1.5M)
Total 3-Transmission	528,366	1,879,137	(1,350,771)	
Reliability-FAC	19,769		19,769	
TOTAL	59,507,771	38,605,178	20,902,593	



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Capital - Level 5 - MTD
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Capital - CT Electric Ops Non Storm - Aug.26

MTD | YTD

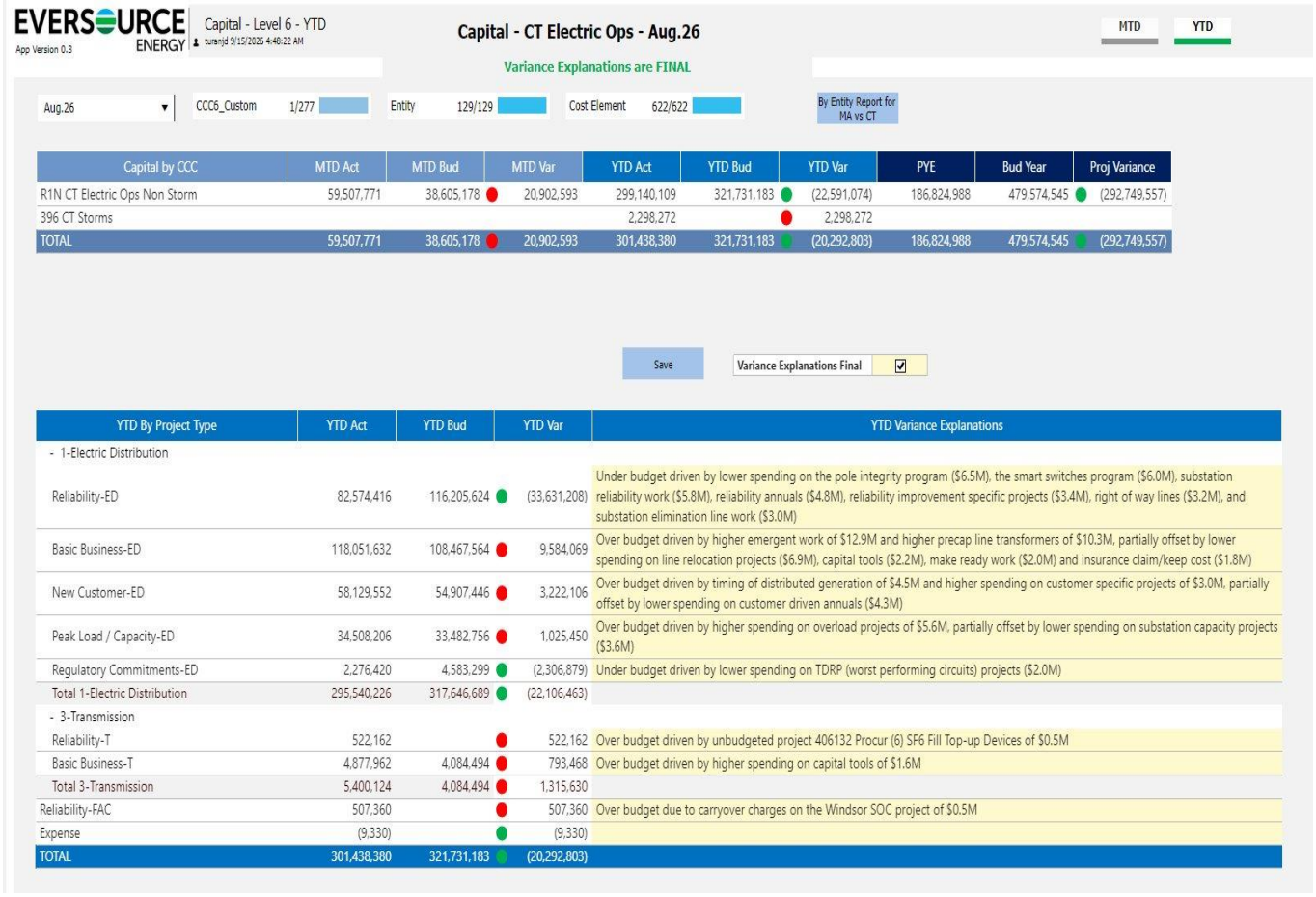
Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 129/129 | Cost Element 622/622

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	12,610,632	5,992,816	6,617,816	41,773,471	50,691,923	(8,918,453)	80,808,796	95,428,116	(14,619,320)
RC4 Electric Field Operations CT	46,745,429	32,466,528	14,278,900	256,396,202	269,872,593	(13,476,391)	106,016,192	382,396,429	(276,380,237)
R1B Electric System Ops CT	151,710	145,833	5,876	970,436	1,166,667	(196,231)		1,750,000	(1,750,000)
TOTAL	59,507,771	38,605,178	20,902,593	299,140,109	321,731,183	(22,591,074)	186,824,988	479,574,545	(292,749,557)

Save | Variance Explanations Final ☑

MTD By Project Type	MTD Act	MTD Bud	MTD Var	MTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	17,741,976	14,346,688	3,395,288	Over budget driven by timing of spend on the smart switches program of $2.4M and the timing of materials on substation project CS00286 Franklin Dr Replace Xfrmr of $1.0M
Basic Business-ED	20,177,792	14,281,561	5,896,230	Over budget driven by higher spending on emergent work of $5.3M and pre-cap line transformers of $1.0M
New Customer-ED	10,688,752	4,385,310	6,303,442	Over budget driven by higher spending on project CD02572 Amazon Distribution Warehouse Wtbry of $5.3M
Peak Load / Capacity-ED	9,662,985	3,320,625	6,342,361	Over budget driven by timing of materials on substation project CS00683 Berlin 6A Incr Capacity of $5.0M.
Regulatory Commitments-ED	688,131	391,857	296,273	
Total 1-Electric Distribution	58,959,636	36,726,041	22,233,595	
- 3-Transmission				
Reliability-T	446,299		446,299	
Basic Business-T	82,067	1,879,137	(1,797,070)	Under budget driven by timing on steel structure treatments ($1.5M)
Total 3-Transmission	528,366	1,879,137	(1,350,771)	
Reliability-FAC	19,769		19,769	
TOTAL	59,507,771	38,605,178	20,902,593	



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Capital - Level 6 - YTD
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Capital - CT Electric Ops - Aug.26

Variance Explanations are FINAL

MTD YTD

Aug.26 | CCC6_Custom 1/277 | Entity 129/129 | Cost Element 622/622 | By Entity Report for MA vs CT

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
R1N CT Electric Ops Non Storm	59,507,771	38,605,178	20,902,593	299,140,109	321,731,183	(22,591,074)	186,824,988	479,574,545	(292,749,557)
396 CT Storms				2,298,272		2,298,272			
TOTAL	59,507,771	38,605,178	20,902,593	301,438,380	321,731,183	(20,292,803)	186,824,988	479,574,545	(292,749,557)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	82,574,416	116,205,624	(33,631,208)	Under budget driven by lower spending on the pole integrity program ($6.5M), the smart switches program ($6.0M), substation reliability work ($5.8M), reliability annuals ($4.8M), reliability improvement specific projects ($3.4M), right of way lines ($3.2M), and substation elimination line work ($3.0M)
Basic Business-ED	118,051,632	108,467,564	9,584,069	Over budget driven by higher emergent work of $12.9M and higher precap line transformers of $10.3M, partially offset by lower spending on line relocation projects ($6.9M), capital tools ($2.2M), make ready work ($2.0M) and insurance claim/keep cost ($1.8M)
New Customer-ED	58,129,552	54,907,446	3,222,106	Over budget driven by timing of distributed generation of $4.5M and higher spending on customer specific projects of $3.0M, partially offset by lower spending on customer driven annuals ($4.3M)
Peak Load / Capacity-ED	34,508,206	33,482,756	1,025,450	Over budget driven by higher spending on overload projects of $5.6M, partially offset by lower spending on substation capacity projects ($3.6M)
Regulatory Commitments-ED	2,276,420	4,583,299	(2,306,879)	Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.0M)
Total 1-Electric Distribution	295,540,226	317,646,689	(22,106,463)	
- 3-Transmission				
Reliability-T	522,162		522,162	Over budget driven by unbudgeted project 406132 Procur (6) SF6 Fill Top-up Devices of $0.5M
Basic Business-T	4,877,962	4,084,494	793,468	Over budget driven by higher spending on capital tools of $1.6M
Total 3-Transmission	5,400,124	4,084,494	1,315,630	
Reliability-FAC	507,360		507,360	Over budget due to carryover charges on the Windsor SOC project of $0.5M
Expense	(9,330)		(9,330)	
TOTAL	301,438,380	321,731,183	(20,292,803)	

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Capital - Level 5 - YTD
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Capital - CT Electric Ops Non Storm - Aug.26

MTD YTD

Variance Explanations are FINAL

Aug.26 | CCC5_Custom 1/711 | Entity 129/129 | Cost Element 622/622

Capital by CCC	MTD Act	MTD Bud	MTD Var	YTD Act	YTD Bud	YTD Var	PYE	Bud Year	Proj Variance
404 Station Ops+Field Eng+Comm CT	12,610,632	5,992,816	6,617,816	41,773,471	50,691,923	(8,918,453)	80,808,796	95,428,116	(14,619,320)
RC4 Electric Field Operations CT	46,745,429	32,466,528	14,278,900	256,396,202	269,872,593	(13,476,391)	106,016,192	382,396,429	(276,380,237)
R1B Electric System Ops CT	151,710	145,833	5,876	970,436	1,166,667	(196,231)		1,750,000	(1,750,000)
TOTAL	59,507,771	38,605,178	20,902,593	299,140,109	321,731,183	(22,591,074)	186,824,988	479,574,545	(292,749,557)

Save | Variance Explanations Final ☑

YTD By Project Type	YTD Act	YTD Bud	YTD Var	YTD Variance Explanations
- 1-Electric Distribution				
Reliability-ED	82,574,416	116,205,624	(33,631,208)	Under budget driven by lower spending on the pole integrity program ($6.5M), the smart switches program ($6.0M), substation reliability work ($5.8M), reliability annuals ($4.8M), reliability improvement specific projects ($3.4M), right of way lines ($3.2M), and substation elimination line work ($3.0M)
Basic Business-ED	115,753,361	108,467,564	7,285,797	Over budget driven by higher emergent work of $10.6M and higher precap line transformers of $10.3M, partially offset by lower spending on line relocation projects ($6.9M), capital tools ($2.2M), make ready work ($2.0M) and insurance claim/keep cost ($1.8M)
New Customer-ED	58,129,552	54,907,446	3,222,106	Over budget driven by timing of distributed generation of $4.5M and higher spending on customer specific projects of $3.0M, partially offset by lower spending on customer driven annuals ($4.3M)
Peak Load / Capacity-ED	34,508,206	33,482,756	1,025,450	Over budget driven by higher spending on overload projects of $5.6M, partially offset by lower spending on substation capacity projects ($3.6M)
Regulatory Commitments-ED	2,276,420	4,583,299	(2,306,879)	Under budget driven by lower spending on TDRP (worst performing circuits) projects ($2.0M)
Total 1-Electric Distribution	293,241,955	317,646,689	(24,404,735)	
- 3-Transmission				
Reliability-T	522,162		522,162	Over budget driven by unbudgeted project 406132 Procur (6) SF6 Fill Top-up Devices of $0.5M
Basic Business-T	4,877,962	4,084,494	793,468	Over budget driven by higher spending on capital tools of $1.6M
Total 3-Transmission	5,400,124	4,084,494	1,315,630	
Reliability-FAC	507,360		507,360	Over budget due to carryover charges on the Windsor SOC project of $0.5M
Expense	(9,330)		(9,330)	
TOTAL	299,140,109	321,731,183	(22,591,074)	

FTE Results



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Aug.26

Job Title 4699/4699

Union 45/45

	Act PY Dec	Cur Month Budget	FTE Float	Net Budget	Cur Month Actuals	Cur Month Over (Under) Net Budget	Bud CY Dec	FTE Float Dec	Bud CY Dec Net Float
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+(	394.5	406.5		407	388.5	(18.0)	404.5		404.5
+ RC4 Electric Field Operations	656.0	653.0		653	641.0	(12.0)	652.0		652.0
+ R1B Electric System Ops CT	236.0	235.0		235	231.0	(4.0)	234.0		234.0
04P CT Electric President	2	2		2	2		2.0		2
Total R1N CT Electric Ops Non St	1,288.5	1,296.5		1,297	1,262.5	(34.0)	1,292.5		1,292.5
TOTAL	1,288.5	1,296.5		1,297	1,262.5	(34.0)	1,292.5		1,292.5

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App Version 0.3

FTE Analysis

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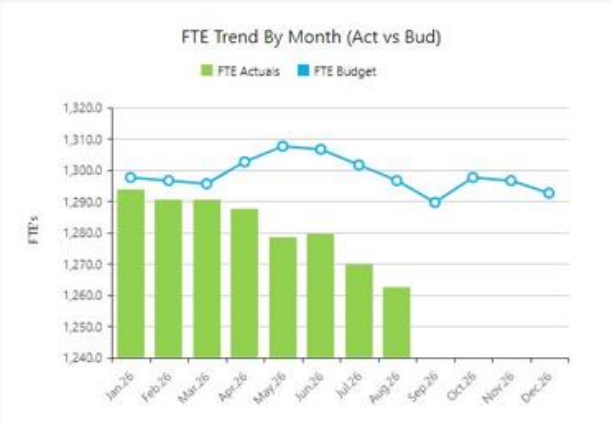
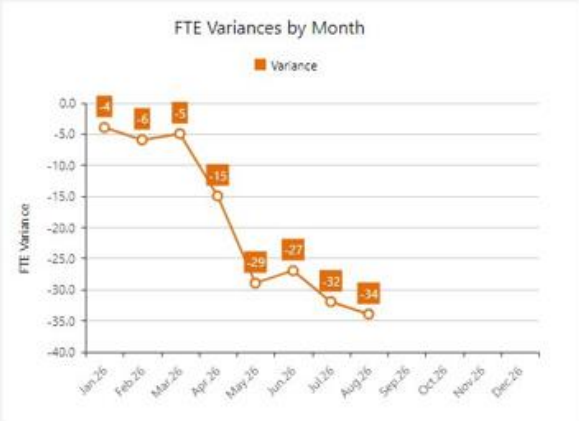
2026 2014 2015 2016 2017 2018

Gross FTE's excluding Budgeted Float

FTE Actuals	Jan.26	Feb.26	Mar.26	Apr.26	May.26	Jun.26	Jul.26	Aug.26	Sep.26	Oct.26	Nov.26	Dec.26
- R1N CT Electric Ops Non Storm												
+ 404 Station Ops+Field Eng+Comm CT	396.5	396.5	396.5	395.5	393.5	393.5	391.5	388.5				
+ RC4 Electric Field Operations CT	659.0	658.0	658.0	654.0	650.0	650.0	643.0	641.0				
+ R1B Electric System Ops CT	236.0	234.0	234.0	236.0	233.0	234.0	233.0	231.0				
04P CT Electric President	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0				
Total R1N CT Electric Ops Non Storm	1,293.5	1,290.5	1,290.5	1,287.5	1,278.5	1,279.5	1,269.5	1,262.5				
TOTAL	1,293.5	1,290.5	1,290.5	1,287.5	1,278.5	1,279.5	1,269.5	1,262.5				





Overtime

Analysis

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App Version 0.3

Overtime - Functional (excl Storms)

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Aug.26 | Entity 127/129 | GRAPHS

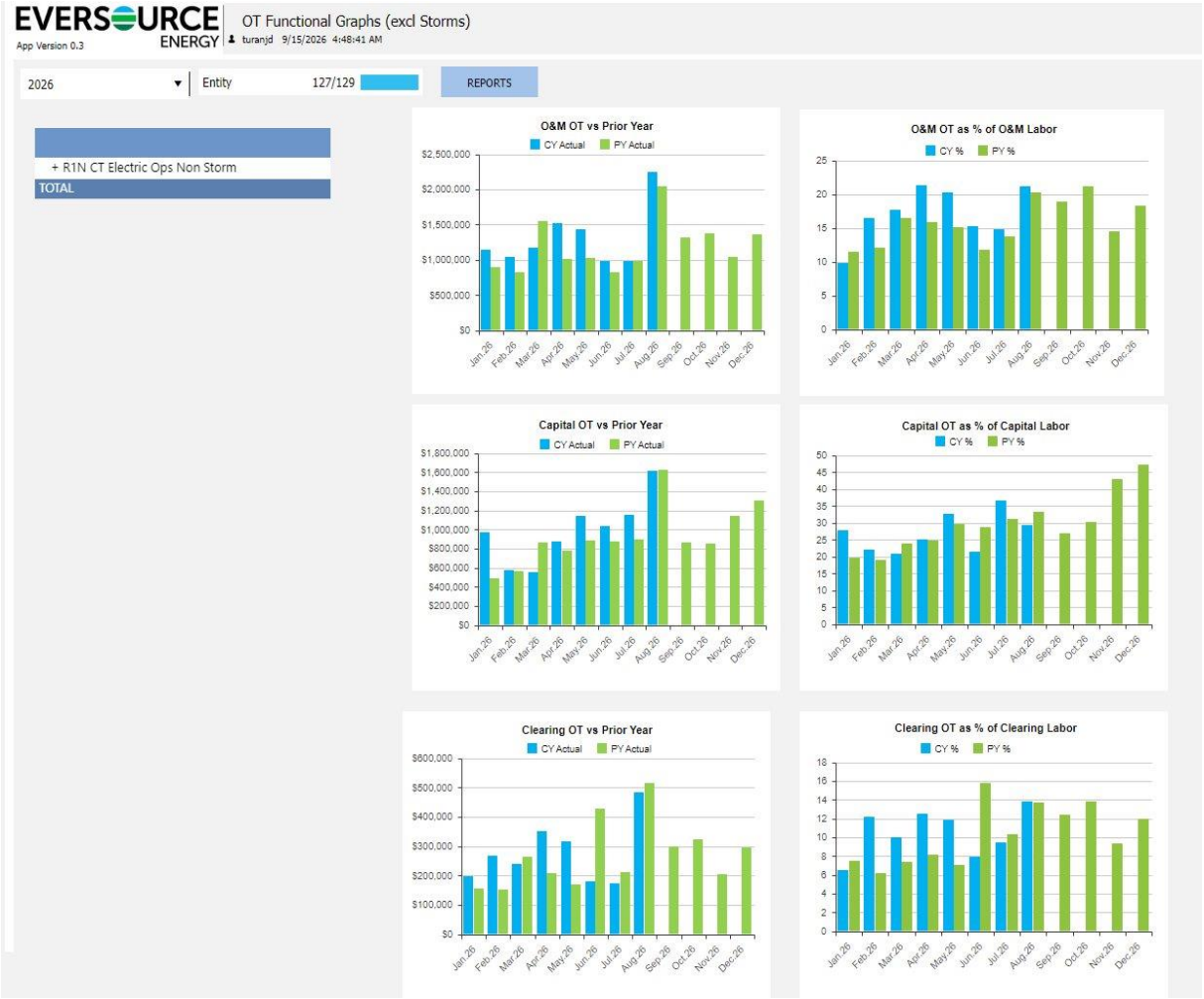
Total | Nontracked | Tracked

Total O&M (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ 404 Station Ops+Field Eng+Comm CT	494,447	247,577	246,870	2,198,533	1,487,110	711,423		2,148,414	(2,148,414)
+ RC4 Electric Field Operations CT	538,145	346,741	191,404	2,663,506	1,916,109	747,396		2,863,616	(2,863,616)
+ R1B Electric System Ops CT	1,220,068	1,203,799	16,269	5,668,988	5,091,733	577,255		7,362,972	(7,362,972)
04P CT Electric President				507		507			
Total R1N CT Electric Ops Non Storm	2,252,660	1,798,117	454,543	10,531,534	8,494,952	2,036,582		12,375,002	(12,375,002)
TOTAL	2,252,660	1,798,117	454,543	10,531,534	8,494,952	2,036,582		12,375,002	(12,375,002)

Capital (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	PYE	Bud Year	PYE Var
- R1N CT Electric Ops Non Storm									
+ RTV CT Station Operations	173,361	225,595	(52,235)	537,673	1,360,439	(822,766)	840,239	2,009,969	(1,169,730)
+ RC4 Electric Field Operations CT	1,434,730	975,212	459,517	7,367,034	6,823,851	543,183	497,086	9,849,542	(9,352,456)
2FJ SOC				992		992			
Total R1N CT Electric Ops Non Storm	1,608,091	1,200,808	407,283	7,905,699	8,184,289	(278,591)	1,337,325	11,859,511	(10,522,186)
TOTAL	1,608,091	1,200,808	407,283	7,905,699	8,184,289	(278,591)	1,337,325	11,859,511	(10,522,186)

Total | ES | Fleet | Stores

Total Clearing (Dollars $)	Act MTD	Bud MTD	Var MTD	Act YTD	Bud YTD	Var YTD	Bud Year
- R1N CT Electric Ops Non Storm							
+ 404 Station Ops+Field Eng+Comm CT	8,523		8,523	35,717		35,717	
+ RC4 Electric Field Operations CT	3,643		3,643	40,507		40,507	
+ R1B Electric System Ops CT	467,622	387,260	80,362	2,126,959	2,151,376	(24,417)	3,252,481
Total R1N CT Electric Ops Non Storm	479,788	387,260	92,528	2,203,182	2,151,376	51,806	3,252,481
TOTAL	479,788	387,260	92,528	2,203,182	2,151,376	51,806	3,252,481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OT Functional Graphs (excl Storms)
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2026
Entity
127/129
REPORTS
+ R1N CT Electric Ops Non Storm
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan-26
Feb-26
Mar-26
Apr-26
May-26
Jun-26
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OT Functional Graphs (excl Storms)
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2026
Entity
127/129
REPORTS
+ 404 Station Ops+Field Eng+Comm CT
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan-26
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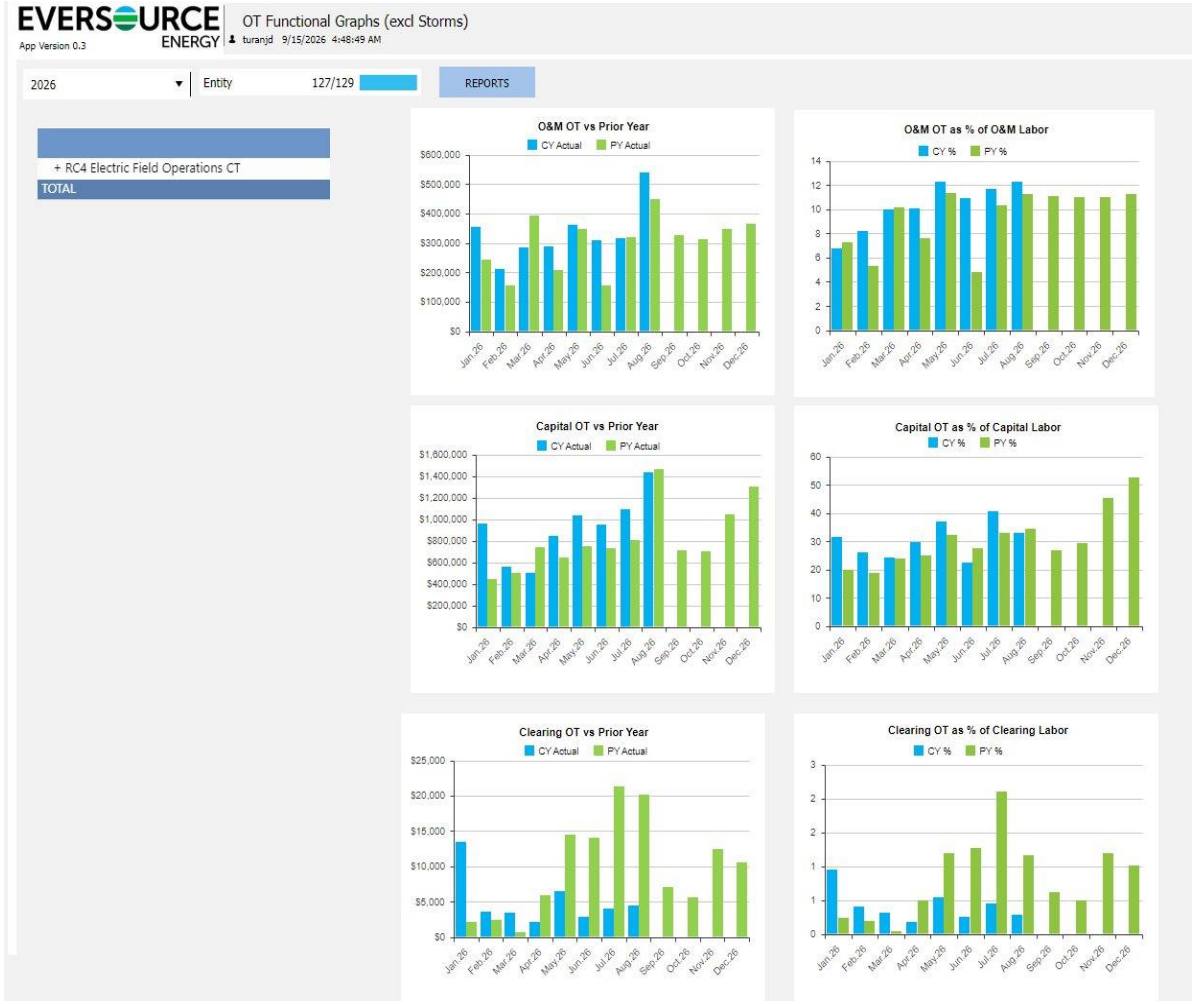
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OT Functional Graphs (excl Storms)
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2026
Entity
127/129
REPORTS
+ RC4 Electric Field Operations CT
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor
Jan-26
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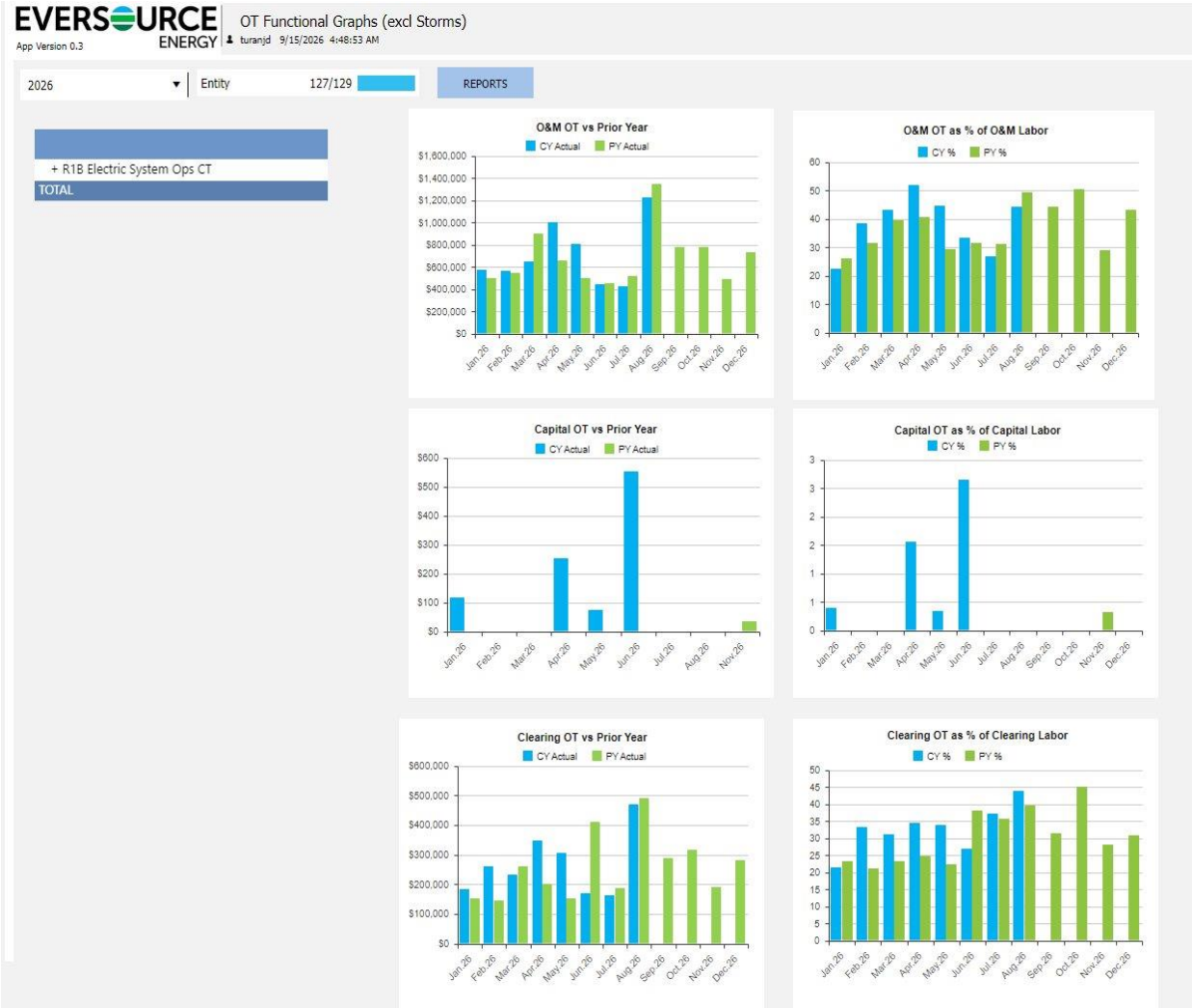
EVERSOURCE ENERGY
App Version 0.3
OT Functional Graphs (excl Storms)
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2026
Entity
127/129
REPORTS
+ R1B Electric System Ops CT
TOTAL
O&M OT vs Prior Year
CY Actual
PY Actual
O&M OT as % of O&M Labor
CY %
PY %
Capital OT vs Prior Year
Capital OT as % of Capital Labor
Clearing OT vs Prior Year
Clearing OT as % of Clearing Labor