Date Filed: September 28, 2026

Witness: Jared A. Lawrence, Lavelle A. Freeman, Juan F. Martinez and Steven C. Osuch
Request from: Office of Consumer Counsel

Question:

Refer to Exhibit CLP-AMI-2 at 39, "The Company can potentially use this information to identify the locational value of DERs".

a. Please describe whether the Company has developed a methodology to determine the locational value of DERs and if so, please provide this methodology.
b. Please provide a timeline for when locational value will be implemented.

Response:

The locational value of DER is dependent on their ability to defer or avoid infrastructure investments. Said differently, a DER developed on a portion of the distribution system with no constraints, full capacity to support all operations without limitations, and no such constraints within the forecast horizon does not provide any locational value. In this case, the only value is on the bulk system side, (for example to displace conventional generation); a benefit, however, that is not locationally bound.

a. The Company uses a standard value of deferral methodology to determine the value of a DER at a specific location → see the NWA process BCA Framework.[1]

b. The locational value calculation for DER has been implemented first as part of the Company's NWA Framework and more recently as part of the Authority's NWA Process.

[1] https://www.eversource.com/docs/default-source/doing-business/appendix-13-nws-bca-reference-manual.pdf?sfvrsn=10469df6_2