STATE OF CONNECTICUT
PUBLIC UTILITIES REGULATORY AUTHORITY

APPLICATION OF THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY TO AMEND ITS RATE SCHEDULES	:	**DOCKET NO. 26-05-10**
	:	**AUGUST 20, 2026**

INTERROGATORIES OF ALLCO FINANCE LIMITED TO THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY — SET ONE

Pursuant to the Authority's August 19, 2026 ruling granting Allco Finance Limited ("Allco") intervenor status and permitting Allco to participate in the discovery process, and in accordance with the Authority's Rules of Practice, Regs. Conn. State Agencies § 16-1-1 et seq., Allco hereby propounds the following interrogatories to The Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource" or the "Company"). Allco has reviewed the interrogatories served to date by the Office of Consumer Counsel, the Office of Education, Outreach, and Enforcement, the Authority's Rate Review Unit, the Connecticut Industrial Energy Consumers, the Conservation Law Foundation, Amtrak, and other participants, and has framed these interrogatories to avoid duplication; where a topic has been partially addressed in previously served discovery, these interrogatories are limited to the portions not previously requested. Please answer each interrogatory separately and fully in writing, identify the witness responsible for each answer, and provide all responsive workpapers in native (Excel) format with formulas intact where applicable.

DEFINITIONS

"Application" means the Company's July 14, 2026 rate amendment application and all exhibits thereto in this docket. "Test Year" means the twelve months ended December 31, 2025, and "Rate Year" means July 1, 2027 through June 30, 2028, as those terms are used in the Application. "CIAC" means contributions in aid of construction, including any percentage-based charge, markup, or "overhead" applied to interconnection-related costs. "DER" means distributed energy resources. "QF" means a qualifying facility under the Public Utility Regulatory Policies Act of 1978 and 18 C.F.R. Part 292. "Interconnection customer" means any person or entity that has applied to interconnect a generating facility to the Company's Connecticut distribution system. "Identify," when used with respect to documents or amounts, means to state the FERC account,

amount, source schedule or workpaper, and the Application exhibit (if any) in which the item appears.

I. CIAC, OVERHEAD CHARGES, AND INTERCONNECTION COST ACCOUNTING

Q-ALLCO-001: Identify each FERC account in which the Company records CIAC and other amounts collected from interconnection customers for interconnection studies, upgrades, and overheads, and state the balance in each such account at the end of each year 2018 through 2025 and as of the most recent month available.

Q-ALLCO-002: State the total dollar amount of CIAC and interconnection-related payments collected from DER and QF interconnection customers in each year 2018 through 2025, and explain precisely how those amounts are reflected in (a) rate base, (b) the Test Year revenue requirement, and (c) the Rate Year revenue requirement proposed in this docket, identifying the specific schedules and workpapers.

Q-ALLCO-003: Describe the methodology by which the Company sets the percentage "CIAC" or "overhead" rate applied to interconnection upgrade costs (including rates of 9.97%, 10.19%, 11.00%, 12.00%, and 13.00% applied to projects between 2018 and 2024), produce the workpapers deriving each such percentage, and state the actual project management and administration cost component, as a percentage of construction cost, realized on distributed generation interconnection projects completed in each year 2020 through 2025.

Q-ALLCO-004: State whether refund obligations owed by the Company to interconnection customers following final accounting or reconciliation of interconnection projects — including the $257,260.19 in refunds identified in the Company's December 2024 Final Accounting Reports for the Fisk, Plainfield, Voluntown 1240, and Bilton clusters — are recorded as liabilities on the Company's books; identify the account(s), the total balance of such unpaid refund obligations at the end of each year 2022 through 2025, and state whether and how such balances are reflected in rate base, cash working capital, or the revenue requirement in this docket.

Q-ALLCO-005: Provide an aging schedule of all unpaid interconnection-cost refunds owed to interconnection customers as of the most recent date available, showing for each: the project, the date the refund obligation was determined, the amount, and the reason payment has not been made; and describe the Company's policy, procedure, and standard timeline for paying such refunds.

Q-ALLCO-006: Separately from the customer deposits and customer advances addressed in OCC-74, OCC-75, and OCC-270, state the total amount of deposits, performance assurance,

development period security, operating period security, and bid deposits held by the Company from renewable energy developers, qualifying facilities, and interconnection customers as of the end of the Test Year; identify where such amounts are recorded on the Company's books; state whether such amounts are treated as cost-free capital, an offset to rate base, or otherwise in the proposed revenue requirement; and state the amount of interest accrued and paid on such amounts in the Test Year.

II. INTERCONNECTION QUEUE ADMINISTRATION

Q-ALLCO-007: State the number of pending distribution interconnection applications in Connecticut that have been pending for more than one year, more than three years, and more than five years, respectively, as of the most recent date available, and for each application pending more than five years, identify the application number, application date, requested capacity (MW), substation and circuit, and current status.

Q-ALLCO-008: Produce the data and workpapers supporting the statements in Exhibit CLP-TSP-2 at 43 that "about 260 MW is unable to interconnect without major substation upgrades" at eight identified substations and that "over 550 MW of large solar projects are similarly stuck in interconnection queues across all Eversource substations," including a project-level list showing application date, queue position, MW, substation, and circuit for each project comprising those figures.

Q-ALLCO-009: For the Card Street 11F substation and each circuit it serves (including Circuit 11F14), identify every interconnection application received since January 1, 2015, showing application number, application date, MW, current status, and (for interconnected projects) the date of interconnection approval and energization; and produce all hosting capacity analyses performed for that substation and its circuits since 2015.

Q-ALLCO-010: State the Test Year and projected Rate Year costs of administering the Company's Connecticut distributed generation interconnection program (including employee and contractor headcount and costs, and any allocations from Eversource Energy Service Company or from Burns & McDonnell or other third-party project management vendors), and identify where those costs appear in the proposed revenue requirement.

III. THE SHARE PROGRAM

Q-ALLCO-011: Produce the "preliminary analysis" referenced in Exhibit CLP-TSP-3 at 144 supporting the proposed "Avg. Interconnection Fee: < $500/kW," and the workpapers supporting

the prospective SHARE fees of $392/kW (Tracy 14M group), $308/kW (Frybrook 13B group), and $192/kW (Campville 14R group) and the associated total distribution investment estimates of $180 million, $30 million, and $65 million (Exhibit CLP-TSP-3 at 146-149).

Q-ALLCO-012: Explain how SHARE program investments and SHARE fee revenues would be treated in rate base, depreciation expense, and the revenue requirement, in this docket and prospectively; state whether any SHARE-related capital expenditures are included in the capital additions or five-year investment plan for which recovery is sought in this docket; and identify them.

Q-ALLCO-013: With respect to the contemplated "Bul Substation near Hampton" (Exhibit CLP-TSP-3 at 146): state its proposed scope, cost estimate, and in-service timing; identify the in-queue projects it is intended to enable, including their application dates and queue positions; and state how projects with pending applications at the Card Street 11F substation or on Circuit 11F14 — including applications pending since 2017 and 2018 — would be treated under the SHARE proposal, including whether and how amounts previously paid by such earlier-queued customers (deposits, study fees, CIAC, and upgrade payments) would be credited against any SHARE fee.

Q-ALLCO-014: State whether participation in the SHARE program would be a condition of interconnection for new or pending applications in SHARE target areas, and describe the interconnection path and cost responsibility for a queued project in a SHARE target area that declines to pay the SHARE fee.

IV. THE PROPOSED DER INTERCONNECTION PERFORMANCE METRIC

Q-ALLCO-015: In addition to the milestone-component information requested in OCC-137, produce the "recent historical performance" data on which the Company based the proposed 35-business-day target for the Level 1 DER Interconnection Processing component of the Customer PIM Suite (Exhibit CLP-CUSTOMER-1 at 35), including, for each year 2020 through 2025, the annual average number of business days from (a) receipt of a complete DER interconnection application to conditional approval, and (b) municipal inspection to issuance of Permission to Operate, reported separately for residential and non-residential projects.

Q-ALLCO-016: State, for each year 2020 through 2025, the number and aggregate MW of DER interconnection applications that would be excluded from the proposed Level 1 DER Interconnection Processing metric because they "require electric power system modifications" (Exhibit CLP-CUSTOMER-1 at 34 n.22), as a count and as a percentage of all applications and of

all applied-for MW, and explain the basis for excluding such projects from a metric intended to measure interconnection performance.

Q-ALLCO-017: State the average and maximum elapsed time, in each year 2019 through 2025, between the Company's receipt of an interconnection agreement executed by a Connecticut generator and the Company's countersignature and return of that agreement, and identify each instance exceeding 180 days, including project LEG-22708.

V. LITIGATION, CLAIMS, AND COMPENSATION LOADERS

Q-ALLCO-018: The Office of Consumer Counsel has requested extensive discovery regarding variable, incentive, and executive compensation generally (see, e.g., OCC-199, OCC-202, OCC-286 through OCC-300, OCC-369, and OCC-370), which Allco does not repeat. Allco asks only: state whether any portion of executive compensation, variable (incentive) compensation, or Eversource Energy Service Company charges is included in the overhead rates, loaders, or general and administrative components applied to interconnection project costs charged to interconnection customers as CIAC or "overheads"; if so, identify each loader component and its rate, and quantify the amounts so charged to interconnection customers in each year 2020 through 2025.

Q-ALLCO-019: With respect to the injuries and damages expense, judgments and settlements, and outside legal expense that are the subject of OCC-303, OCC-308, and OCC-309, identify the portion of each that relates to disputes with distributed generation developers, qualifying facilities, or interconnection customers (including disputes with Allco or its affiliates), stating the amount, FERC account, and matter; and state whether the Company proposes to recover through rates any judgment, settlement, refund, or interest obligation arising from such disputes.

VI. RESPONSES AND SERVICE

Please serve responses on the undersigned by electronic mail by September 4, 2026.

Respectfully submitted,

ALLCO FINANCE LIMITED

/s/ Thomas Melone
Thomas Melone
Juris No. 438879
Chief Executive Officer
Allco Finance Limited
777 West Putnam Avenue, Suite 300
Greenwich, CT 06830
Phone: (212) 681-1120
Email: Thomas.Melone@AllcoUS.com

CERTIFICATION

This is to certify that on this day, the foregoing document was filed with the Public Utilities Regulatory Authority, and copies were served upon each person designated on the Authority's official service list in this proceeding in accordance with R.C.S.A. § 16-1-15.

/s/ Thomas Melone
Thomas Melone