Date Filed: September 15, 2026

Witness: Amparo Nieto
Request from: Connecticut Industrial Energy Consumers

Question:

Provide all workbooks, in native Excel format with all formulas intact, used to create Exhibit CLP-ACOS-2-CONFIDENTIAL. Include in your response all workbooks used to create the allocators located on tabs "APPENDIX 1.B. ALLOCATOR_INPUT" and "APPENDIX 1A. ALLOCATORS." If the requested workbooks already have been provided in response to an interrogatory, specify the interrogatory that requested those files.

Response:

The workbooks, in native Excel format, used to create the external allocators in Exhibit CLP-ACOS-2-CONFIDENTIAL, appearing on tabs "APPENDIX 1.B. ALLOCATOR_INPUT" and "APPENDIX 1A. ALLOCATORS", were provided as part of OCC-365, Attachment 25.

In addition, attached to this response is a workbook in Excel format that includes additional load research reports, which provide class NCP and other External allocator data included in APPENDIX 1.B. ALLOCATOR_INPUT. This information is not included in OCC-365, Attachment 25. Please see CIEC-017, Attachment 1. Load data for External allocators of classes not included in the load research data provided in CIEC-017 Attachment 1 (e.g., unmetered class loads for Rates 115, 116 and 117) has been obtained from and is included in the Company's rate design workpapers as part of Exhibit CLP-RATES-2.

Please note, to assist in locating the source workbooks and data for APPENDIX 1.B ALLOCATOR INPUT, and APPENDIX 1.A ALLOCATORS, within OCC-365, Attachment 25, the Company has prepared and included a reference table as part of this response. Please see CIEC-017, Attachment 2.

Date Filed: September 15, 2026

Witness: Amparo Nieto
Request from: Connecticut Industrial Energy Consumers

Question:

Provide all workbooks, in native Excel format with all formulas intact, used to calculate the Minimum Distribution Study ("MDS") for the Company's Allocated Cost of Service ("ACOS") model referenced in witness Amparo Nieto's Direct Testimony, at pages 4-5. If the requested workbooks already have been provided in response to an interrogatory, specify the interrogatory that requested those files.

Response:

Please refer to CIEC-018, Attachment 1, for the minimum system study for Account 364; CIEC-018, Attachment 2, for the minimum system study for Account 365; CIEC-018, Attachment 3, for the minimum system study for Accounts 366/367; and CIEC-018, Attachment 4, for the minimum study for Account 368.

Date Filed: September 15, 2026

Witness: Amparo Nieto
Request from: Connecticut Industrial Energy Consumers

Question:

Provide all workbooks, in native Excel format with all formulas intact, used to calculate the MDS ratios used in the Company's ACOS workbook "Exhibit CLP-ACOS-2-CONFIDENTIAL," tab "Table 3_PLANT IN SERVICE," column C, rows 23-54. If the requested workbooks already have been provided in response to an interrogatory, specify the interrogatory that requested those files

Response:

The calculations of the MDS plant ratios that appear in the Company's ACOS workbook "Exhibit CLP-ACOS-2-CONFIDENTIAL," tab "Table 3_PLANT IN SERVICE," column B, rows 23-54, can be found in the worksheet CIEC-019, Attachment 1, tab "Min System Summary". Table has been copied below for ease of reference.

		PLANT RATIOS	
		Demand	Customer
364	POLES - PRIMARY	50.82%	39.77%
364	POLES - SECONDARY	3.82%	5.59%
365	PRIMARY OH LINES	79.89%	11.45%
365	SECONDARY OH LINES	7.03%	1.63%
366, 367	PRIMARY UG LINES	76.26%	7.33%
366, 367	SECONDARY UG LINES	14.73%	1.68%
368	OH TRANSFORMERS	33.02%	24.80%
368	UG TRANSFORMERS	34.12%	8.06%

This table of information is also provided in the "MIN SYSTEM" worksheet within OCC-365, Attachment 25.

Date Filed: September 15, 2026

Witness: Edward A. Davis, Kimberly R. Parsons, Nina Paim and Justin Pelkowski
Request from: Connecticut Industrial Energy Consumers

Question:

Provide the following information for each rate class in Excel format with all formulas intact;

a. The monthly coincident peak for the Test Year ending 12/31/2025;
b. The monthly coincident peak for Rate Year 1, ending in 6/30/2028;
c. The monthly non-coincident peak for the Test Year ending 12/31/2025;
d. The monthly non-coincident peak for Rate Year 1, ending in 6/30/2028;
e. The monthly kWh usage for the Test Year ending 12/31/2025; and
f. The monthly kWh usage for Rate Year 1, ending in 6/30/2028.

If any of the above information already has been provided in response to an interrogatory, specify the interrogatory that requested the data.

Response:

Please refer to CIEC-020, Attachment 1, for the monthly coincident peak for the Test Year ending 12/31/2025 and the monthly non-coincident peak for the Test Year ending 12/31/2025 as requested in parts (a) and (c).

Please refer to CIEC-020, Attachment 2, for the monthly kWh usage for the Test Year ending 12/31/2025 and the monthly kWh usage for Rate Year 1 ending 6/30/2028 as requested in parts (e) and (f).

The Company has not prepared a forecast of coincident or non-coincident peaks by month and by rate class, as requested in parts (b) and (d).