Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all property data utilized in CL&P's 2025 Depreciation Study (Exhibit CLP-DEPRECIATION-3) and the direct testimony of Mr. Allis, including, but not limited to, additions, retirements, transfers, sales, adjustments, cost of removal, and salvage data. Please provide this data by account, placement, and experience year since the date of inception. This data should allow for the reconstruction of the analysis and calculations performed as part of the depreciation study. Please provide this information in Excel format with formulae intact where applicable.

Response:

Please refer to OCC-365, Attachment 3, OCC-365, Attachment 6, and OCC-365, Attachment 7, as provided in the Company's response to OCC-365 for the requested information. This information is provided in Excel format with formulae intact where applicable.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all survivors for each account as of the study date.

Response:

Please refer to OCC-365, Attachment 2, which sets forth the survivor curve for each account.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please include all transaction codes and a description of each transaction code.

Response:

Please refer to OCC-365, Attachment 9, which supplies the transaction codes and the description of each transaction code.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please also provide a description of any production unit / group / location codes if applicable.

Response:

Account or group number legends are within each of the attachments provided in the Company's response to interrogatory OCC-365, where applicable.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide a description or legend for each account number.

Response:

Please refer to OCC-365, Attachment 8, for the description for each account number.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all workpapers, schedules, tables, and exhibits used in the depreciation study or relied upon in conducting the depreciation study in Excel format with formulae intact where applicable.

Response:

Please refer to OCC-365, Attachment 2, OCC-365, Attachment 4, OCC-365, Attachment 5, and OCC-365, Attachment 8, which provide the requested information and schedules. The native format of OCC-365, Attachments 2, 4, and 5, is Microsoft Word. The information is not available in Microsoft Excel.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all final observed life tables generated for each account in Excel format.

Response:

Please refer to OCC-365, Attachment 2, for the requested information. The attachment is not available in Excel.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all remaining life calculations in Excel format.

Response:

Please refer to OCC-365, Attachment 4, for the requested information. The attachment is not available in Excel.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide the book reserve (accumulated depreciation) balances for each account as of the depreciation study date.

Response:

Please refer to OCC-365, Attachment 8, for the requested information.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide the theoretical reserve (aka "calculated accumulated depreciation") amounts for each account based on the parameters proposed in the depreciation study and support for such calculations. Please confirm the total amount of the difference between the theoretical reserve balance and actual book reserve balance.

Response:

Please refer to OCC-365, Attachment 4, for the requested information.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please identify and describe any changes in the depreciation system / methodology between the previous depreciation study and the depreciation study filed in this case.

Response:

The depreciation system / methodology is consistent between the previous depreciation study and the deprecation study filed in this case.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide a schedule showing the currently-approved and proposed survivor curves, net salvage rates, and depreciation rates, and depreciation accrual for each account.

Response:

Please refer to OCC-498, Attachment 1, which provides the requested comparison of the currently-approved and proposed survivor curves, net salvage rates, and depreciation rates, and depreciation accrual for each account.

Date Filed: September 14, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please identify all plant tours taken in relation to the depreciation study. For each such tour:

a. Identify those in attendance and their titles and job descriptions.
b. Provide all conversation notes taken during the tour.
c. Provide all photographs and images taken during the tour.
d. Provide all written materials obtained during the tour.

Response:

Please refer to OCC-499, Attachment 1, and OCC-499, Attachment 2, providing the on-site field visit notes and photos taken during the conduct of the depreciation study in the instant case, as requested in subparts (a) through (d) of this request.

Date Filed: September 14, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please specifically identify and describe any information obtained from any plant tour, field trip, or discussion with Company personnel, that would indicate that the average service lives of any life span or mass property would be shorter or longer than what is indicated by the retirement rate described by the Company's plant data.

Response:

The process of determining survivor curves is discussed in Part III of the depreciation study. All other discussions did not specifically drive lives longer or shorter than the overall life estimation for each account. However, understanding of the assets in each account and the planned expenditures helped determine the life characteristics. Please refer to OCC-500, Attachment 1 Confidential, providing the notes recorded during discussions with CL&P personnel related to Company operations and plans.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please provide all external sources relied upon in conducting the depreciation study, including industry surveys, statistics, and reports.

Response:

There were no external surveys, statistics or reports relied upon in conducting the depreciation study. However, there are industry statistics prepared by Gannett Fleming that were considered in the conduct of the depreciation study. Please refer to OCC-501, Attachment 1, for the Gannett Fleming prepared industry statistics.

Date Filed: September 14, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please identify and provide copies of Company programs and plans that might substantially affect the remaining lives of any plant assets.

Response:

Please refer to the Company's responses to OCC-499[i] and OCC-500[ii] for information that might impact asset service lives. One specific program that will affect the remaining lives of the Company's assets is the Company's plan to upgrade the meter assets reflected in Account 370.48 (Meters) to advanced metering technology. This plan contemplates that all existing meters will be replaced with AMI meters by the end of 2030. Therefore, the assets reflected in Account 370.48 will have a shorter remaining life.

Prior Referenced Responses:

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[i] OCC-499 Question:

Please identify all plant tours taken in relation to the depreciation study. For each such tour:

a. Identify those in attendance and their titles and job descriptions.
b. Provide all conversation notes taken during the tour.
c. Provide all photographs and images taken during the tour.
d. Provide all written materials obtained during the tour.

OCC-499 Response:

Please refer to OCC-499, Attachment 1, and OCC-499, Attachment 2, providing the on-site field visit notes and photos taken during the conduct of the depreciation study in the instant case, as requested in subparts (a) through (d) of this request.

[ii] OCC-500 Question:

Please specifically identify and describe any information obtained from any plant tour, field trip, or discussion with Company personnel, that would indicate that the average service lives of any life span or mass property would be shorter or longer than what is indicated by the retirement rate described by the Company's plant data.

OCC-500 Response:

The process of determining survivor curves is discussed in Part III of the depreciation study. All other discussions did not specifically drive lives longer or shorter than the overall life estimation for each account. However, understanding of the assets in each account and the planned expenditures helped determine the life characteristics. Please refer to OCC-500, Attachment 1 Confidential, providing the notes recorded during discussions with CL&P personnel related to Company operations and plans.

Date Filed: September 14, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Regarding the placement and experience bands chosen for the analysis of each account, please explain why such bands were chosen and if any other bands were considered for conducting depreciation analysis.

Response:

The experience and placement bands were chosen based on the available historical analyses. The overall experience band for each account represents the transactional data available for that account. For some accounts, shorter or more recent experience bands were also analyzed to aid in determining if trends in more recent data were similar or different than the overall experience for the account. These shorter experience bands are included in the analysis provided in the depreciation study. Please refer to Part VII of the depreciation study, provided as Exhibit CLP-DEPRECIATION-3, for the service life analysis, including the bands given the most consideration in the analysis.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please state whether the recorded vintage years of retirement have been modified in the historical data used to conduct the depreciation study. If so, please specifically identify such modifications by account, and provide all justification and support for the same.

Response:

The recorded vintage years of retirement of the activity provided since the most recently performed depreciation study have not been modified.

Date Filed: September 11, 2026

Witness: Ned W. Allis
Request from: Office of Consumer Counsel

Question:

Please state whether any historical retirement data has been adjusted or excluded from net salvage value calculations and analysis, and if so, please provide all details and support.

Response:

Please refer to OCC-505, Attachment 1, which provides the historical net salvage activity that was considered to be nonrecurring activity and was excluded from the calculations conducted for determining the net salvage percentage most appropriate for the future net salvage component.

Date Filed: September 14, 2026

Witness: Ann Bulkley
Request from: Office of Consumer Counsel

Question:

Please provide all exhibits, schedules, and workpapers utilized and/or filed by Ms. Bulkley in this case in Excel format.

Response:

Please refer to the following attachments for Ms. Bulkley's exhibits, and workpapers provided in Excel format:

- OCC-365, Attachment 10, provides excel versions of Exhibit CLP-ROE-2 through CLP-ROE-12 with formulas and calculations intact. For all supporting workpapers to Exhibit CLP-ROE-2 through CLP-ROE-12, refer to OCC-365, Attachments 10 through 24.

Date Filed: September 14, 2026

Witness: Ann Bulkley
Request from: Office of Consumer Counsel

Question:

Please provide all source documents relied upon and/or cited by Ms. Bulkley in this case.

Response:

Please refer to OCC-507, Attachment 1 through OCC-507, Attachment 42, and OCC-507, Attachment 43 CONFIDENTIAL, through OCC-507, Attachment 61 CONFIDENTIAL. The attachments are numbered in the order of appearance in the testimony. An index is provided below. Please note that footnote 56 (OCC-507, Attachment 46 CONFIDENTIAL) was cited as FitchRatings, Fitch Wire, "FitchRatings Revises North American Utilities & Power Outlook to Deteriorating," June 12, 2026. The correct citation is FitchRatings, Fitch Wire, "FitchRatings Lowers Outlook for North American Utilities & Power Corporations," June 12, 2026.

FN No.	Citation	OCC-507 Attachment No.
1	*Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591 (1944) ("*Hope*"); *Bluefield Waterworks & Improvement Co., v. Public Service Commission of West Virginia*, 262 U.S. 679 (1923) ("*Bluefield*").	1, 2
3	*Bluefield*, 262 U.S. at 692-93; *Hope*, 320 U.S. at 603.	2,1
4	PURA, Docket No. 17-10-46 Decision, at 15.	3
5	Reade Pickert, "Core US Inflation Rises to 40-Year High, Securing Big Fed Hike," *Bloomberg,* October 13, 2022.	4
8	Federal Reserve, "Federal Reserve issues FOMC statement," Press Release, September 17, 2025, October 29, 2025, and December 10, 2025	5, 6, 7
9	Federal Reserve Press Release, June 17, 2026.	8
11	Jennifer Clarke, "What Are Tariffs, How Do They Work and Why Is Trump Using Them?" *BBC News*, August 27, 2025.	9
12	Karishma Vanjani, "U.S. Treasury Bonds Sell Off as 30-Year Yield Rises Most Since 1982," *Barron's,* April 9, 2025.	10
13	Dearbail Jordan, "Trump says he will increase his new global tariffs to 15%," *BBC*, February 22, 2026	11

FN No.	Citation	OCC-507 Attachment No.
14	*Blue Chip Financial Forecasts,* Vol. 45, No. 4, April 1, 2026, at 2.	12
15	*Blue Chip Financial Forecasts*, Vol. 44, No. 12, December 1, 2025, at 14.	13
16	*Reuters,* "Long Treasury yields to stay elevated as inflation, debt pressures blunt Fed easing: Reuters poll," October 14, 2025.	14
17	Eversource Energy, Form 10-K, for the fiscal year ended December 31, 2025, at 3.	15
18	*Id.*, at 23	15
19	*Id.*, at 35.	15
20	Tom Copeland, Tim Koller and Jack Murrin, Valuation: Measuring and Managing the Value of Companies, 3rd Ed. (New York: McKinsey & Company, Inc., 2000), at 214	16
21	Eugene Brigham and Louis Gapenski, *Financial Management: Theory and Practice*, at 341 (7th ed. 1994).	17
22	Docket No. 14-05-06, Application of The Connecticut Light and Power Company to Amend Rate Schedules, (Dec. 17, 2014), at 127-128.	18
23	Docket No. 16-06-04, Application of The United Illuminating Company to Increase Its Rates and Charges (Dec. 14, 2016), at 83.	19
24	Docket No. 22-07-01 Application of Aquarion Water Company of Connecticut to Amend its Rate Schedule, March 15, 2023, at 46.	20
25	Docket No. 22-08-08, Application of The United Illuminating Company to Amend its Rate Schedule, August 25, 2023 at 72-73.	21
26	Docket No. 23-08-32, Application of Connecticut Water Company to Amend Its Rate Schedule (June 28, 2024), at 45-46.	22
27	Docket No. 24-10-04, Application of The United Illuminating Company to Amend its Rate Schedule (Oct. 28, 2025), at 58-59.	23
28	Docket No. 14-05-06, Application of The Connecticut Light and Power Company to Amend Rate Schedules, (Dec. 17, 2014), at 127-128.	18
29	See Roger Morin, New Regulatory Finance, at 306.	24
30	Zhou, Ping and Ruland, William. "Dividend Payout and Future Earnings Growth." Financial Analysts Journal, Vol. 62, No. 3, 2006; Gwilym, Owain, James Seaton, Karina Suddason, and Stephen Thomas. "International Evidence on the Payout Ratio, Earnings, Dividends and Returns." Financial Analysts Journal, Vol. 62, No. 1, 2006; Vivian, A. (2006), The Payout Ratio, Earnings Growth	25, 26, 27

FN No.	Citation	OCC-507 Attachment No.
	Returns: UK Industry Evidence. Working Paper, School of Economics, Finance and Business, University of Durham.	
31	Arnott, Robert and Clifford Asness. "Surprise: Higher Dividends = Higher Earnings Growth." Financial Analysts Journal, Vol. 59, No. 1, January/February 2003. Since the payout ratio is the inverse of the retention ratio, the authors found that future earnings growth is negatively related to the retention ratio.	28
32	Arnott, Robert and Clifford Asness. "Surprise: Higher Dividends = Higher Earnings Growth." Financial Analysts Journal, Vol. 59, No. 1, January/February 2003. Since the payout ratio is the inverse of the retention ratio, the authors found that future earnings growth is negatively related to the retention ratio.	28
33	*See, e.g.*, Harris, Robert S. "Using Analysts' Growth Forecasts to Estimate Shareholder Required Rates of Return." *Financial Management*, Spring 1986, at 66; Vander Weide, James H. and Willard T. Carleton. "Investor growth expectations: Analysts vs. history." *The Journal of Portfolio Management*, Spring, 1988; Harris, Robert S. and Felicia C. Marston. "Estimating Shareholder Risk Premia Using Analysts' Growth Forecasts." *Financial Management*, Summer, 1992; Advanced Research Center. "Investor Growth Expectations." Summer 2004; Brigham, Eugene F. and Dilip K. Shome and Steve R. Vinson. "The Risk Premium Approach to Measuring a Utility's Cost of Equity." *Financial Management*, Vol. 14, No. 1, Spring, 1985; Morin, Dr. Roger A. New Regulatory Finance. Public Utilities Reports, Inc., 2006, pp. 299-303; Liu, Jing, *et al*. "Equity Valuation Using Multiples." *Journal of Accounting Research*, Vol. 40 No. 1, March 2002; Gleason, C.A., *et al*. "Valuation Model Use and the Price Target Performance of Sell-Side Equity Analysts." *Contemporary Accounting Research*, September 2011; Jung, Boochun, *et. al*. "Do financial analysts' long-term growth forecasts matter? Evidence from stock recommendations and career outcomes." *Journal of Accounting and Economics*, Vol. 53 Issues 1-2, February-April 2012.	29, 30, 31, 32, 33, 34, 35, 36, 37
36	*Blue Chip Financial Forecasts*, Vol. 45, No. 6, June 1, 2026, at 2.	38

FN No.	Citation	OCC-507 Attachment No.
37	*Blue Chip Financial Forecasts,* Vol. 45, No. 6, June 1, 2026, at 14.	38
38	Depicts total annual returns on large company stocks, as reported in the 2023 Kroll SBBI Yearbook for 1926-2022 and from S&P Capital IQ Pro for 2023-2025**.**	39
39	*See, e.g*., Roger A. Morin, *New Regulatory Finance*, Public Utilities Reports, Inc., at 189.	40
40	*Id.,* at 191.	40
41	*See e.g*., S. Keith Berry, "Interest Rate Risk and Utility Risk Premia during 1982-93," *Managerial and Decision Economics*, Vol. 19, No. 2, March 1998 (the author used a similar methodology, including using authorized ROEs as the relevant data source, and came to similar conclusions regarding the inverse relationship between risk premia and interest rates). *See also* Robert S. Harris, "Using Analysts' Growth Forecasts to Estimate Shareholders' Required Rates of Return," *Financial Management*, Spring 1986, at 66.	41, 42
43	Moody's Ratings, Rating Methodology: Regulated Electric and Gas Utilities, August 6, 2024, at 2.	43 CONFIDENTIAL
44	S&P Global Ratings, "Sector-Specific Corporate Methodology," April 4, 2024, at 147.	44 CONFIDENTIAL
45	*Id.*	44 CONFIDENTIAL
46	Moody's Ratings, "Rating Methodology: Regulated Electric and Gas Utilities," August 6, 2024, at 8.	43 CONFIDENTIAL
47	*Id*.	43 CONFIDENTIAL
48	Moody's Ratings, Rating Methodology: Regulated Electric and Gas Utilities, August 6, 2024, at 2	43 CONFIDENTIAL
49	S&P Global Ratings, "Sector-Specific Corporate Methodology," April 4, 2024, at 147.	44 CONFIDENTIAL
50	*Id*.	44 CONFIDENTIAL
51	Moody's Ratings, Rating Methodology: Regulated Electric and Gas Utilities, August 6, 2024, at 8.	43 CONFIDENTIAL
52	*Id.*	43 CONFIDENTIAL

FN No.	Citation	OCC-507 Attachment No.
53	Fitch Ratings, "North American Utilities & Power Outlook 2026," December 9, 2025, at 1.	45 CONFIDENTIAL
54	*Id.*	45 CONFIDENTIAL
55	*Id.*	45 CONFIDENTIAL
56	FitchRatings, Fitch Wire, "FitchRatings Lowers Outlook for North American Utilities & Power Corporations," June 12, 2026.	46 CONFIDENTIAL
57	*Id.*	46 CONFIDENTIAL
58	Moody's Investors Service, Outlook. "Outlook Stable; supportive regulation to offset modestly negative macro factors." October 31, 2025	47 CONFIDENTIAL
59	*Id.*	47 CONFIDENTIAL
60	Moody's Ratings, Regulated Utilities- Pennsylvania, "Political Intervention in rate process is credit negative for electric, gas and water utilities," May 19, 2026.	48 CONFIDENTIAL
61	*S&P Global Ratings. Industry Credit Outlook 2026, "North American Regulated Utilities: Data center growth will support credit quality in 2w026," January 14, 2026.*	49 CONFIDENTIAL
62	*Id.*	49 CONFIDENTIAL
63	*Id.*	49 CONFIDENTIAL
64	S&P Global Ratings, RatingsDirect, White Paper: "Affordability Is Emerging As A Defining Issue For The U.S. Investor-Owned Electric Utility Industry," March 11, 2026	50 CONFIDENTIAL
65	S&P Global Market Intelligence, "RRA State Regulatory Evaluations – Energy," January 2025	51 CONFIDENTIAL
66	S&P Global Market Intelligence, "RRA State Regulatory Evaluations – Energy," January 2025	51 CONFIDENTIAL
67	S&P Global Ratings, North America Regulated Utilities: CapEx and climate change pressure credit quality, January 14, 2025	52 CONFIDENTIAL
68	S&P Capital IQ RRA Commission Reviews- Energy -RRA Evaluation, May 12, 2026	53 CONFIDENTIAL

FN No.	Citation	OCC-507 Attachment No.
69	S&P Capital IQ RatingsDirect, Eversource Energy Outlook Revised to Stable from Positive; Connecticut-Based Subsidiaries' Outlooks Revised to Negative, September 14, 2023.	54 CONFIDENTIAL
70	S&P Global Ratings, RatingsDirect, Tear Sheet: Connecticut Light & Power Co. June 17, 2024	55 CONFIDENTIAL
71	*Id.*	55 CONFIDENTIAL
72	S&P Global Ratings, RatingsDirect, Research Update: Eversouce Energy Issuer Credit Rating Lowered to 'BBB+' From 'A-'; Subsidiaries Ratings Also Lowered; Outlooks Stable, December 9, 2024, at 2.	56 CONFIDENTIAL
73	S&P Global Ratings, RatingsDirect, Eversouce Energy, December 11, 2025, at 5.	57 CONFIDENTIAL
74	Moody's Ratings, Credit Opinion, Connecticut Light and Power Company, Update following downgrade to Baa1, June 27, 2025 at 1.	58 CONFIDENTIAL
75	FitchRatings, The Connecticut Light and Power Company, October 3, 2025, at 1.	59 CONFIDENTIAL
77	S&P Global Market Intelligence, "RRA State Regulatory Evaluations – Energy," March 2026.	60 CONFIDENTIAL
78	S&P Global Market Intelligence, "RRA State Regulatory Evaluations – Energy," January 2025.	51 CONFIDENTIAL
79	See CL&P's March 6, 2026 Compliance Filing in Docket No. 76-03-07RE01.	61 CONFIDENTIAL

Date Filed: September 14, 2026

Witness: Ann Bulkley
Request from: Office of Consumer Counsel

Question:

Please provide a list of all proceedings in which Ms. Bulkley has filed testimony.

Response:

Please refer to Exhibit CLP-ROE-1, Attachment A, for a list of all proceedings in which Ms. Bulkley has filed testimony.

Date Filed: September 14, 2026

Witness: Ann Bulkley
Request from: Office of Consumer Counsel

Question:

Please provide a list of all proceedings in which the authorized return on equity recommended by Ms. Bulkley was adopted by the regulatory commission in that proceeding.

Response:

Ms. Bulkley is an expert financial analyst that is retained by regulated public utilities to present financial models that estimate the cost of equity and equity risk premium from a market perspective. In this analysis, the cost of equity is a market-derived estimation identifying the minimum return demanded by investors to supply equity to the utility, or alternatively, estimating the opportunity cost to the equity investor that has given up a different investment with a similar risk to this utility. As regulatory commissions rarely, if ever, adopt a pure market-derived estimation based on the utility's perspective of what investors are looking for in the marketplace, this question is not designed to assess how Ms. Bulkley's analysis has been viewed in the regulatory jurisdictions in which she has participated.

In Exhibit CLP-ROE-1, Attachment A, Ms. Bulkley has provided the docket numbers for rate proceedings in which she has provided expert testimony. In Ms. Bulkley's experience, regulatory commissions rarely, if ever, reject her testimony in favor of adopting, without modification, the return on equity recommended by the consumer advocate, or other opposing party. Reaching a conclusion on the authorized return on equity invariably involves a regulatory determination within the range established by record evidence introduced by the utility and consumer advocates or other parties.

Date Filed: September 14, 2026

Witness: Matthew Fallon
Request from: Office of Consumer Counsel

Question:

Please provide the most current reports from the major rating agencies for Eversource Energy ("Eversource") and CL&P.

Response:

Please refer to the response to CIEC-014[i] for the most current reports from the major rating agencies for Eversource Energy ("Eversource") and CL&P:

- CIEC-014, Attachment 2, for the S&P Global Ratings reports
- CIEC-014, Attachment 3, for the Moody's Ratings reports
- CIEC-014, Attachment 4, for the Fitch Ratings reports

Prior Referenced Response:

[i] CIEC-014 Question:
(Anne E. Bulkley) Provide the following for Eversource and all parent, holding, and service companies:
a. The most recent shareholder's report;
b. The latest credit reports from all credit reporting agencies;
c. The latest presentations made to credit rating agencies;
d. The latest investor presentation; and
e. Equity analyst reports issued within the last three months.
Please update this response during this proceeding if relevant reports, presentations, or analyses are available after the date of your initial response.

CIEC-014 Response:
a. Please refer to CIEC-014, Attachment 1, for the most recent shareholder's report (United States Securities and Exchange Commission Form 10-Q for the quarterly period ended June 30, 2026).

b. Please refer to the following attachments for the latest credit reports from the credit-rating agencies:
- CIEC-014, Attachment 2, for the S&P Global Ratings reports
- CIEC-014, Attachment 3, for the Moody's Ratings reports
- CIEC-014, Attachment 4, for the Fitch Ratings reports

c. Please refer to the CIEC-014, Attachment 5 CONFIDENTIAL AND REDACTED FOR RELEVANCE, for the Eversource Energy 2026 presentation to the rating agencies.

d. Please refer to CIEC-014, Attachment 6, for the latest investor presentation.

e. Please refer to CIEC-014, Attachment 7 CONFIDENTIAL, for the equity analyst reports issued within the last three months. The attachment includes reports from Mizuho Securities USA LLC, Morningstar Equity Research, TD Cowen, UBS Global Research, and Wolfe Research. These reports are confidential analyst reports that are not within the proprietary control of Eversource Energy and no public version is available.

Eversource also received reports from Bank of America Securities/Global Research, Citi Research, Goldman Sachs Research, J.P. Morgan Equity Research, and Wells Fargo Equity Research in this time period. However, these five entities denied permission to reproduce their research.

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Date Filed: September 14, 2026

Witness: Rima Hyder
Request from: Office of Consumer Counsel

Question:

Please provide a copy of all reports prepared by security analysts that describe Eversource for the period 2024 to present.

Response:

Please refer to the attachments listed below for security analyst reports that describe Eversource Energy from January 1, 2024, through the present date. The attachments include reports from Mizuho Securities USA LLC, Morningstar Equity Research, TD Cowen, UBS Global Research, and Wolfe Research. These reports are confidential analyst reports that are not within the proprietary control of Eversource Energy and no public version is available.

- OCC-511, Attachment 1 CONFIDENTIAL, Mizuho
- OCC-511, Attachment 2 CONFIDENTIAL, Morningstar
- OCC-511, Attachment 3 CONFIDENTIAL, TD Cowen
- OCC-511, Attachment 4 CONFIDENTIAL, UBS
- OCC-511, Attachment 5 CONFIDENTIAL, Wolfe

Eversource also received reports from Bank of America Securities/Global Research, Citi Research, Goldman Sachs Research, J.P. Morgan Equity Research, and Wells Fargo Equity Research in this time period. However, these five entities denied permission to reproduce their research.

The UBS Global Research report is provided subject to the disclaimer provided below.

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Date Filed: September 14, 2026

Witness: Matthew Fallon and Rima Hyder
Request from: Office of Consumer Counsel

Question:

Please provide a copy of any presentations of Eversource and CL&P given to security analysts and rating agencies from 2024 to present.

Response:

Please refer to OCC-512, Attachment 1, for the Eversource and CL&P presentations given to security analysts from 2024 to present.

Please refer to the OCC-512, Attachment 2 CONFIDENTIAL AND REDACTED FOR RELEVANCE, for the Eversource Energy 2024 presentation to the rating agencies.

Please refer to the OCC-512, Attachment 3 CONFIDENTIAL AND REDACTED FOR RELEVANCE, for the Eversource Energy 2025 presentation to the rating agencies.

Please refer to the CIEC-014, Attachment 5 CONFIDENTIAL AND REDACTED FOR RELEVANCE, for the Eversource Energy 2026 presentation to the rating agencies.

Date Filed: September 14, 2026

Witness: Matthew Fallon
Request from: Office of Consumer Counsel

Question:

Please provide a list of each equity issuance by Eversource during the past five years, including the number of shares issued, the offered price per share, the net proceeds per share, and the total flotation cost for each issuance.

Response:

Please refer to OCC-513, Attachment 1, for a list of each equity issuance by Eversource during the past five years.

For discussions of Eversource Energy's common share issuances, please refer to pages 138-139 of the Eversource Energy 12-31-2025 Form 10K provided as Exhibit CLP-REVREQ-2, Schedule H-1.2A.

Date Filed: September 14, 2026

Witness: Donald J. Scacco Jr., Digaunto Chatterjee and Douglas P. Horton
Request from: Office of Consumer Counsel

Question:

Please provide CL&P's forecasted growth rates for the following factors over the longest period available, and provide the source for such forecasts, as well as the time period for such forecasts, and the source of the information:

a. Total load
b. Total customers
c. Total revenue
d. Net income
e. Rate base

Response:

a. Please refer to OCC-514, Attachment 1.
   - The total load forecast was provided by the Sales and Revenue Forecasting group and was developed for internal use in Fall 2025.

b. Please refer to OCC-514, Attachment 1.
   - The total customer forecast was provided by the Sales and Revenue Forecasting group and was developed for internal use in Fall 2025.

c. Please refer to OCC-514, Attachment 1.
   - The revenue forecast was provided by the Sales and Revenue Forecasting group and was developed for internal use in Fall 2025. The projected revenues are based on current distribution rates applied to forecasted volumes and do not reflect any assumptions related to rate case outcomes or other rate adjustments.

d. Please refer to OCC-514, Table 1 below. Rate base shown in Table 1 for Rate Year 1 reflects the plant additions, plant retirements, cost of removal, accumulated depreciation, accumulated deferred income taxes, and other rate base activity included in the Company's filed cost of service, as summarized in Exhibit CLP-REVREQ-2, Schedule B-1.0. Amounts subsequent to Rate Year 1 reflect the corresponding rate base activity described above for the calendar years shown, per the Company's internal financial forecast, which aligns with the Company's capital investment forecast provided in this proceeding. Each

calendar year rate base amount shown is on a 2-point average basis, which is an average of the beginning balance and ending balance for a given calendar year.

e. Please refer to OCC-514, Table 1 below, which includes the projected net income required to support the system investments necessary to achieve the state's reliability and clean energy goals. Net Income shown in Table 1 assumes the Company's proposed cost of capital in this docket is authorized and is applied to average rate base for a given year. For example, the $377 million net income shown for the rate year ending June 30, 2028 is the product of $6,834 million average rate base times 53.86% equity capitalization (per Exhibit CLP-REVREQ-2, Schedule D-1.0, Line 21) times 10.25% cost of equity ($6,834 million x 53.86% x 10.25% = $377 million).

OCC-514, Table 1 ($ Millions)

	Rate Base *	Net Income
Rate Year Ending 6/30/2028	6,834	377
Calendar Year 2028	6,991	386
Calendar Year 2029	7,341	405
Calendar Year 2030	7,730	427
Calendar Year 2031	8,142	449

** Average rate base, excluding catastrophic storm and AMI*

Date Filed: September 14, 2026

Witness: Donald J. Scacco Jr., Digaunto Chatterjee and Douglas P. Horton
Request from: Office of Consumer Counsel

Question:

Please provide CL&P's annual figures for the following items over the past 10 years and the source of such information:

a. Total load
b. Total customers
c. Total revenue
d. Operating income
e. Net income
f. Rate base

Response:

a. Please refer to OCC-515, Attachment 1, page 1.
   - The total load amounts were provided by the Sales and Revenue Forecasting Group and were sourced from reports provided by the Load Settlement Group.

b. Please refer to OCC-515, Attachment 1, page 1.
   - The total customer amounts were provided by the Sales and Revenue Forecasting Group and were sourced from billing reports prepared and maintained by the Accounting Group.

c. Please refer to OCC-515, Attachment 1, page 1.
   - The total revenue amounts were provided by the Sales and Revenue Forecasting Group and were derived from billing reports maintained by the Accounting Group. The reported revenues represent retail distribution revenues and exclude decoupling adjustments.

d. Please refer to OCC-515, Attachment 2, page 1, Line 13

e. Please refer to OCC-515, Attachment 2, page 1, Line 14

f. Please refer to OCC-515, Attachment 2, page 1, Line 15

Date Filed: September 14, 2026

Witness: Brendan J. O'Brien and Garrett J. Murray
Request from: Office of Consumer Counsel

Question:

Please provide the following financial information for the Company for the most recent annual reporting period:

a. Earnings before interest and taxes
b. Interest expense
c. Amount of book debt capital
d. Amount of book equity capital
e. Cost of debt

Response:

The financial information presented below represents the most recent annual information based on actual financial results for calendar year 2025 for CL&P's distribution business (dollars in thousands).

a. Earnings before interest and taxes - $456,618

b. Interest Expense - $144,980

c. Book Debt Capital - $5,107,700

d. Book Equity Capital - $6,795,694, includes Preferred Stock of $117,020

e. Long-Term Debt Cost – 4.37%, which represents the actual long-term debt cost using a 5-quarter average from December 31, 2024 through December 31, 2025. CL&P's most recent long-term debt issuance in 2025 has a cost of 5.20%.

Date Filed: September 14, 2026

Witness: Brendan J. O'Brien and Garrett J. Murray
Request from: Office of Consumer Counsel

Question:

Please provide Eversource's year-end capital structure ratios over the past five years.

Response:

The table below for CL&P's capital structure ratios for each year 2025 through 2021, using a 5-quarter average as reported in the Company's quarterly ROE filings in Docket No. 76-03-07RE01.

	2025	2024	2023	2022	2021
Long-Term Debt Ratio	44.47%	43.34%	42.13%	42.51%	43.95%
Preferred Stock Ratio	0.97%	1.02%	1.12%	1.18%	1.25%
Common Equity Ratio	54.56%	55.64%	56.75%	56.31%	54.80%
Total Capitalization	100.00%	100.00%	100.00%	100.00%	100.00%

Date Filed: September 14, 2026

Witness: Matthew Fallon
Request from: Office of Consumer Counsel

Question:

Please confirm the source of CL&P's equity on its balance sheet.

Response:

The equity on CL&P's balance sheet is a combination of: (1) retained earnings, which is the net of earnings generated by the Company less any dividends paid; and (2) paid-in capital, which is the result of equity contributions provided by its parent company, Eversource Energy.