EVERSOURCE

Project Approval Form

Project Title: Hartford – 2025 Overload Step XFMR	Project Number: CD02463
Date Prepared: 02/20/2025	**Company:** Eversource CT
Organization: Distribution Engineering	**Project Category:** OVERLOADS-SPECIFIC PROJECTS
Project Initiator: [redacted]	**Project Type:** Specific
Initiating Organization: Distribution	**Capital Investment part of original Op Plan:** No
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply): ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Required in service date: 6/1/2025	
Total Capital Request: $449.7K	**Authorization Type:** Full Funding

1. Executive Summary

Full funding is being requested for this project at a cost of $449K which is 106% of the partial funding estimate of $426K. CD02463 was partially approved on 9/13/2024. There is no scope change on the project. This project falls within the 15% threshold relative to the partial funding estimate and is being requested with no further changes anticipated.

The original project was presented as follows:

[redacted]

[redacted]

Division: Central
District: Hartford AWC
Town(s): Wethersfield, Manchester, East Hartford

CIRCUIT	ASSET_NAME
[redacted]	

2. Project Cost Summary

Note: Dollar values are in thousands.

Capital Costs	2025	2026	2027	Total
Internal Labor and Construction Equipment	87.4	0.0	0.0	87.4
Outside Services	13.0	0.0	0.0	13.0
Materials	41.5	0.0	0.0	41.5
Removals	10.9	0.0	0.0	10.9
Risk and Contingency	31.4	0.0	0.0	31.4
Other	0.0	0.0	0.0	0.0
Subtotal	**184.2**	**0.0**	**0.0**	**184.2**

Indirect Capital Costs	2025	2026	2027	Total
Indirects/Overheads (including benefits)	265.5	0.0	0.0	265.5
Capitalized interest or AFUDC, if any	0.0	0.0	0.0	0.0
Subtotal	**265.5**	**0.0**	**0.0**	**265.5**

Total Capital Costs (Gross)	**449.7**	**0.0**	**0.0**	**449.7**

Less Total Customer Contribution	**0.0**	**0.0**	**0.0**	**0.0**

Project Costs (Net of Reimbursement)	**449.7**	**0.0**	**0.0**	**449.7**

Explain unique payment provisions, if applicable:

3. Technical Justification

Background, Project Need/Justification, and Project Scope

a. Background

[redacted]

b. Project Need

[redacted]

c. Project Scope

The scope for the project is as follows:

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

[redacted]	Segment 1 Options		
Authorization Type	Full		
Capital Cost	$26,394		
Expense Cost	$996		
Total Cost	$27,390		
Preferred Option	X		

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

	Segment 2 Options		
[redacted]			
Convert stepdown area		X	
Authorization Type	Full		
Capital Cost	$49,714	$356,400	
Expense Cost	$1,876	$11,100	
Total Cost	$51,590	$367,500	
Preferred Option	X		

- [redacted]
  - [redacted]
    - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

- [redacted]
  - [redacted]

[redacted]			
Authorization Type	Full	Partial	Partial
Capital Cost	$311,322	$505,000	$68,058
Expense Cost	$11,748	$15,800	$2,100
Total Cost	$323,070	$520,800	$70,158
Preferred Option	X		

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

[redacted]	Segment 4 Options		
Authorization Type	Full	Partial	
Capital Cost	$39,114	$85,000	
Expense Cost	$1,476	$2,666	
Total Cost	$40,590	$87,666	
Preferred Option	X		

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]rs

- [redacted]

	Segment 5 Options		
[redacted]			
Authorization Type	Partial	Partial	Partial
Capital Cost	$25,228	$140,600	$164,300
Expense Cost	$952	$4,337	$5,140
Total Cost	$26,180	$144,937	$169,440
Preferred Option	X		

Major Material:

- 2 X 333 KVA 23 kV wye to 4.8 kV delta step-down transformers
- 1 X 100 KVA 4.8 kV delta to 23kV wye step-up transformer
- 1 X 500 KVA 23kV wye to 4.8kV delta step-down transformers
- 7 X 45'/1 poles
- 9 X line sensors

4. Alternatives Considered

Option 1: As described in the project scope, Option 1 will upgrade 3 of the [redacted] **Option 1 is the preferred option for all segments.**

Option 2: This option will be a combination of [redacted]. **This option was not selected due to significantly greater costs associated with voltage conversions.** Voltage conversions were estimated using a value of $2.1M per MVA.

Segment [redacted]

- [redacted]
- [redacted]
- [redacted]
  [redacted]

[redacted]

- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]

[redacted]

- [redacted]
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  - [redacted]
  - [redacted]
- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]

[redacted]

- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]
- [redacted]

[redacted]

- [redacted]
  - [redacted]
- [redacted]
  [redacted]

[redacted]

Option 3: [redacted] **. This option was not chosen due to the cost of Auto transformers and voltage conversions.**

[redacted]

5. Project Schedule

Add any additional milestones that are pertinent to the project

Milestone/Phase Name	Estimated Date
Partial Approval	Sep 2024
100% Detailed Engineering Completion	Dec 2024
Fully Funded	Feb 2025
Construction Start	Mar 2025
In Service Date	Jun 2025

6. Regulatory Decisions

N/A

7. Codes and Standards

N/A

8. Risk and Contingencies

Risk Mitigation:

Risk Event	Risk Horizon	Likelihood of Occurrence	Risk Mitigation
Actual cost higher than estimated due to scope changes.	2025	Low	Included contingency costs in the funding request. Perform detailed Field Analysis and walk down in project development to avoid potential issues.
Customer Permission / Siting Council / Municipal approvals	2025	Low	Design to minimize customer impact. Project Preplanning and customer/community outreach.
Internal construction resources not available to perform the work.	2025	Medium	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Internal engineering resources not available to perform the work.	2024	Low	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Materials Shortage or long lead times	2025	Low	Pre-order long lead time material; minimize the use of non-standard and non-stocked material.
Storm delays	2025	Low	If storm activity delays work, we may be forced to use external resources.
System abnormal configuration	2025	Low	Schedule work to minimize system abnormal time. Install temporary bypasses/equipment if system will be abnormal for extended periods.

Wetlands / Environmentally Sensitive Area	2025	Low	Use of mats and specialty equipment, only work during certain times of year.

9. References

References
1. N/A

10. Attachments (One Line Diagrams, Images, etc.)

Attachment	Included in Submittal?
A1. Partial Funding PAF	*YES*
A. Cost Estimates	*YES*
B. Geographic Maps	*YES*
C. Load Sheet for Option 1	*YES*
D. Initial PAF	*YES*

EVERSOURCE

Project Approval Form

A1 – Partial Funding PAF:

Project Title: Central – [redacted]	**Project Number:** CD02463
Date Prepared: 07/24/2024	**Company:** Eversource CT
Organization: Distribution Engineering	**Project Category:** OVERLOADS-SPECIFIC PROJECTS
Project Initiator: [redacted]	**Project Type:** Specific
Initiating Organization: Distribution	**Capital Investment part of original Op Plan:** No
Project Manager: [redacted]	**Emergency Related Request?** No
Project Sponsor: [redacted]	**Facility Type** (check all that apply)**:** ☐ PTF ☐ non-PTF ☒ Distribution ☐ N/A (General Plant)
Required in service date: 6/1/2025	
Total Capital Request: $ 426.2	**Authorization Type:** Partial Funding

1. Executive Summary

[redacted]

[redacted]

Division: Central

District: Hartford AWC

Town(s): Wethersfield, Manchester, East Hartford

CIRCUIT	ASSET_NAME
[redacted]	

2. Project Cost Summary

Note: Dollar values are in thousands.

Capital Costs	2025	2026	2027+	Total
Internal Labor and Construction Equipment	17.8	0.0	0.0	17.8
Outside Services	145.1	0.0	0.0	145.1
Materials	72.8	0.0	0.0	72.8
Removals	32.2	0.0	0.0	32.2
Other	2.8	0.0	0.0	2.8
Risk and Contingency	0.0	0.0	0.0	0.0
Subtotal	**270.7**	**0.0**	**0.0**	**270.7**

Indirect Capital Costs				
Indirects/Overheads (including benefits)	145.8	0.0	0.0	145.8
Capitalized interest or AFUDC, if any	9.7	0.0	0.0	9.7
Subtotal	**155.5**	**0.0**	**0.0**	**155.5**
Total Capital Costs (Gross)	**426.2**	**0.0**	**0.0**	**426.2**
Less Total Customer Contribution	**0.0**	**0.0**	**0.0**	**0.0**
Project Costs (Net)	**426.2**	**0.0**	**0.0**	**426.2**

3. Technical Justification

Background, Project Need/Justification, and Project Scope

a. Background

[redacted]

b. Project Need

[redacted]

c. Project Scope

The scope for the project is as follows:

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

[redacted]	Segment 1 Options		
Authorization Type	Partial		
Capital Cost	$24,900		
Expense Cost	$787		

Total Cost	$25,687		
Preferred Option	X		

- [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]

[redacted]			
Convert stepdown area		X	
Authorization Type	Partial		
Capital Cost	$46,900	$356,400	
Expense Cost	$1,470	$11,100	
Total Cost	$48,370	$367,500	
Preferred Option	X		

- [redacted]
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  - [redacted]
  - [redacted]
  - [redacted]
  - [redacted]
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[redacted]

	Segment 3 Options		
[redacted]			
Authorization Type	Partial	Partial	Partial
Capital Cost	$293,700	$505,000	$68,058
Expense Cost	$9,129	$15,800	$2,100
Total Cost	$302,829	$520,800	$70,158
Preferred Option	X		

[redacted]

[redacted]		

Authorization Type	Partial	Partial	
Capital Cost	$36,900	$85,000	
Expense Cost	$1,195	$2,666	
Total Cost	$38,095	$87,666	
Preferred Option	X		

[redacted]

	Segment 5 Options		
[redacted]			
Authorization Type	Partial	Partial	Partial
Capital Cost	$23,800	$140,600	$164,300
Expense Cost	$703	$4,337	$5,140
Total Cost	$24,503	$144,937	$169,440
Preferred Option	X		

Major Material:

- 2 X 333 KVA 23 kV wye to 4.8 kV delta step-down transformers
- 1 X 100 KVA 4.8 kV delta to 23kV wye step-up transformer

- 1 X 500 KVA 23kV wye to 4.8kV delta step-down transformers
- 7 X 45'/1 poles
- 9 X line sensors

4. Alternatives Considered

Option 1: As described in the project scope, Option 1 will upgrade 3 of the [redacted]

Option 2: This option will be a combination of [redacted]. Voltage conversions were estimated using a value of $2.1M per MVA.

[redacted]

[redacted]

Segment 4:

[redacted]

Segment 5:

[redacted]

Option 3: Upgrade 1 [redacted]

Segment 3:

[redacted]

[redacted]

5. Project Schedule

Milestone/Phase Name	Estimated Date
Partial Approval	September 30, 2024
100% Detailed Engineering Completion	December 1, 2024
Fully Funded	October 1, 2024
Construction Start	March 1, 2025
In Service Date	June 1, 2025

6. Regulatory Decisions

N/A

7. Codes and Standards

N/A

8. Risk and Contingencies

Risk Event	Risk Horizon	Likelihood of Occurrence	Risk Mitigation
Actual cost higher than estimated due to scope changes.	2025	Low	Included contingency costs in the funding request. Perform detailed Field Analysis and walk down in project development to avoid potential issues.
Customer Permission / Siting Council / Municipal approvals	2025	Low	Design to minimize customer impact. Project Preplanning and customer/community outreach.
Internal construction resources not available to perform the work.	2025	Medium	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Internal engineering resources not available to perform the work.	2024	Low	Plan internal resources to perform the work. Use competitive bidding to ensure lowest outside labor cost.
Materials Shortage or long lead times	2025	Low	Pre-order long lead time material; minimize the use of non-standard and non-stocked material.
Storm delays	2025	Low	If storm activity delays work, we may be forced to use external resources.
System abnormal configuration	2025	Low	Schedule work to minimize system abnormal time. Install temporary bypasses/equipment if system will be abnormal for extended periods.

Wetlands / Environmentally Sensitive Area	2025	Low	Use of mats and specialty equipment, only work during certain times of year.

9. References

References
1. N/A

10. Attachments (One Line Diagrams, Images, etc.)

Attachment	Included in Submittal?
A. Cost Estimates	*YES*
B. Geographic Maps	*YES*
C. Load Sheet for Option 1	*Yes*
D. Initial PAF	*YES*

Attachment A: Cost Estimate

Option 1, [redacted]

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 1

Project: CD02463 - [redacted]

Design Alternative CD02463-01

General Information

Segment: 1 - Option1, Segment 1, 3803, Replace XMFR Status: Draft

Segment Type: LOAD/CAPACITY Town: WETHERSFIELD Budget Year: 2025

Work Type: Other Trimming Required: ☐ In Service Date: 6/1/2025

Description: [redacted]

Itemized Work List

ID	Major Grid	Minor Grid	Description of Work to be Performed

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 1
Project: CD02463 - [redacted]

Design Alternative CD02463-01

Estimate

	Preliminary Estimate Summary
Revision Number:	0
Contingency:	24.00%
SubTotal:	$20,715
Contingency Amount:	$4,972
Estimate:	$25,687
Reimbursement:	$0
Net Amount:	**$25,687**
Description:	

Item Description	CU	$ / Per	Qty	Amount
SWITCHING OH/DB/UG - SWITCHING NonNetwork - Average	23-ALL17	[redacted]		$4,562.48
TRAFFIC OH/DB/UG - Traffic Control - Police Officer	23-ALL18			$1,000.00
XF OH - Stepdown - 1ph - on POLE	23-OH49			$8,840.00
EQUIPMENT OH - Conversion - CUTOVER	23-OH58			$695.76
OTHER OTHER 30% Contractor Adder	23-ALL14			$5,617.00

Associated / Impacted Devices

Status	Type / SysID	Street / Cross St	Structure / Town	Circuit	Map	Cust	Notes

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Option 1, Segment 2, [redacted]

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 2
Project: CD02463 - [redacted]

Design Alternative CD02463-02

General Information

Segment: 2 - Option 1, Segment 2 [redacted]eplace XFMR Status: Draft
Segment Type: LOAD/CAPACITY Town: EAST HARTFORD Budget Year: 2025
Work Type: Other Trimming Required: ☐ In Service Date: 6/1/2025
Description: [redacted]

Itemized Work List

ID	Major Grid	Minor Grid	Description of Work to be Performed

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 2

Project: CD02463 - [redacted]

Design Alternative CD02463-02

Estimate

	Preliminary Estimate Summary
Revision Number:	0
Contingency:	24.00%
SubTotal:	$39,008
Contingency Amount:	$9,362
Estimate:	$48,370
Reimbursement:	$0
Net Amount:	**$48,370**
Description:	

Item Description	CU	$ / Per	Qty	Amount
SWITCHING OH/DB/UG - SWITCHING NonNetwork - Average	23-ALL17	[redacted]		$4,562.48
TRAFFIC OH/DB/UG - Traffic Control - Police Officer	23-ALL18			$1,000.00
XF OH - Stepdown - 1ph - on POLE	23-OH49			$8,840.00
EQUIPMENT OH - Conversion - CUTOVER	23-OH58			$695.76
OTHER OTHER 30% Contractor Adder	23-ALL14			$10,577.00
OTHER OTHER line Sensor	23-ALL14			$13,333.00

Associated / Impacted Devices

Status	Type / SysID	Street / Cross St	Structure / Town	Circuit	Map	Cust	Notes

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Option 1, Segment 3, [redacted]

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: [redacted]

Design Alternative CD02463-03

General Information

Segment: 3 - Option 1, Segment 3, [redacted] Install Addit Status: Draft

Segment Type: LOAD/CAPACITY Town: EAST HARTFORD Budget Year: 2025

Work Type: Other Trimming Required: ☐ In Service Date: 6/1/2025

Description: Option 1, Segment 3, Circui [redacted]

Itemized Work List

ID	Major Grid	Minor Grid	Description of Work to be Performed

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 3

Project: CD02463 - [redacted]

Design Alternative CD02463-03

Estimate

	Preliminary Estimate Summary
Revision Number:	0
Contingency:	24.00%
SubTotal:	$244,217
Contingency Amount:	$58,612
Estimate:	$302,829
Reimbursement:	$0
Net Amount:	**$302,829**
Description:	

Item Description	CU	$ / Per	Qty	Amount
SWITCHING OH/DB/UG - SWITCHING Network	23-ALL15	[redacted]		$54,790.32
TRAFFIC OH/DB/UG - Traffic Control - Police Officer	23-ALL18			$6,000.00
SECTIONALIZE OH - Cutouts or Arresters - 1ph	23-OH19			$1,782.56
OH WIRE OH - Line Extension - 1ph (any gauge)	23-OH32			$44,850.00
SECTIONALIZE OH - Recloser Control - setting changes only	23-OH39A			$25,405.12
SECTIONALIZE 3PH Tripsaver	23-OH41B			$23,000.00
XF OH - Stepdown - 1ph - on POLE	23-OH49			$8,840.00
OTHER OTHER 30% Contractor Adder	23-ALL14			$66,216.00
OTHER OTHER Line Sensor	23-ALL14			$13,333.00

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Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 3
Project: CD02463 [redacted]

Design Alternative CD02463-03

Associated / Impacted Devices

Status	Type / SysID	Street / Cross St	Structure / Town	Circuit	Map	Cust	Notes

Option 1, Segment 4, Circuit 113, SXF_OH:4777:309147833

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 4

Project: CD02463 - [redacted]

Design Alternative CD02463-04

General Information

Segment: 4 - Option 1, Segment 4, 113, load balancing Status: Draft

Segment Type: LOAD BALANCING Town: EAST HARTFORD Budget Year: 2025

Work Type: Other Trimming Required: ☐ In Service Date: 6/1/2025

Description: [redacted]

Itemized Work List

ID	Major Grid	Minor Grid	Description of Work to be Performed

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 4

Project: CD02463 - [redacted]

Design Alternative CD02463-04

Estimate

	Preliminary Estimate Summary
Revision Number:	0
Contingency:	24.00%
SubTotal:	$30,722
Contingency Amount:	$7,373
Estimate:	$38,095
Reimbursement:	$0
Net Amount:	**$38,095**
Description:	Option 1, Segment 4, 113, load balancing

Item Description	CU	$ / Per	Qty	Amount
TRAFFIC OH/DB/UG - Traffic Control - Police Officer	23-ALL18	[redacted]		$1,000.00
EQUIPMENT OH - Conversion - CUTOVER	23-OH58			$1,391.52
OTHER OTHER 30% Contractor Adder	23-ALL14			$8,330.00
OTHER OTHER Line Sensor	23-ALL14			$20,000.00

Associated / Impacted Devices

Status	Type / SysID	Street / Cross St	Structure / Town	Circuit	Map	Cust	Notes

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Option 1, Segment 5, [redacted]

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 10
Project: CD02463 - [redacted]

Design Alternative CD02463-10

General Information

Segment: 10 - Option 1, Segment 5, [redacted]XFMR Replaceme Status: Draft
Segment Type: LOAD/CAPACITY Town: MANCHESTER Budget Year: 2025
Work Type: Other Trimming Required: ☐ In Service Date: 6/1/2025
Description: [redacted]

Itemized Work List

ID	Major Grid	Minor Grid	Description of Work to be Performed

Connecticut Light & Power
A Northeast Utilities Company

Project Design Alternative: 10
Project: CD02463 - [redacted]

Design Alternative CD02463-10

Estimate

	Preliminary Estimate Summary
Revision Number:	0
Contingency:	24.00%
SubTotal:	$38,053
Contingency Amount:	$9,133
Estimate:	$47,186
Reimbursement:	$0
Net Amount:	**$47,186**
Description:	

Item Description	CU	$ / Per	Qty	Amount
SWITCHING OH/DB/UG - SWITCHING NonNetwork - Average	23-ALL17	[redacted]		$4,562.48
XF OH - Stepdown - 1ph - on POLE	23-OH49			$8,840.00
OTHER OTHER 30% Contractor Adder	23-ALL14			$10,318.00
OTHER OTHER Line Sensor	23-ALL14			$13,333.00
TRAFFIC OH/DB/UG - Traffic Control - Police Officer Traffic Control required for 1 day of work	23-ALL18			$1,000.00

Associated / Impacted Devices

Status	Type / SysID	Street / Cross St	Structure / Town	Circuit	Map	Cust	Notes

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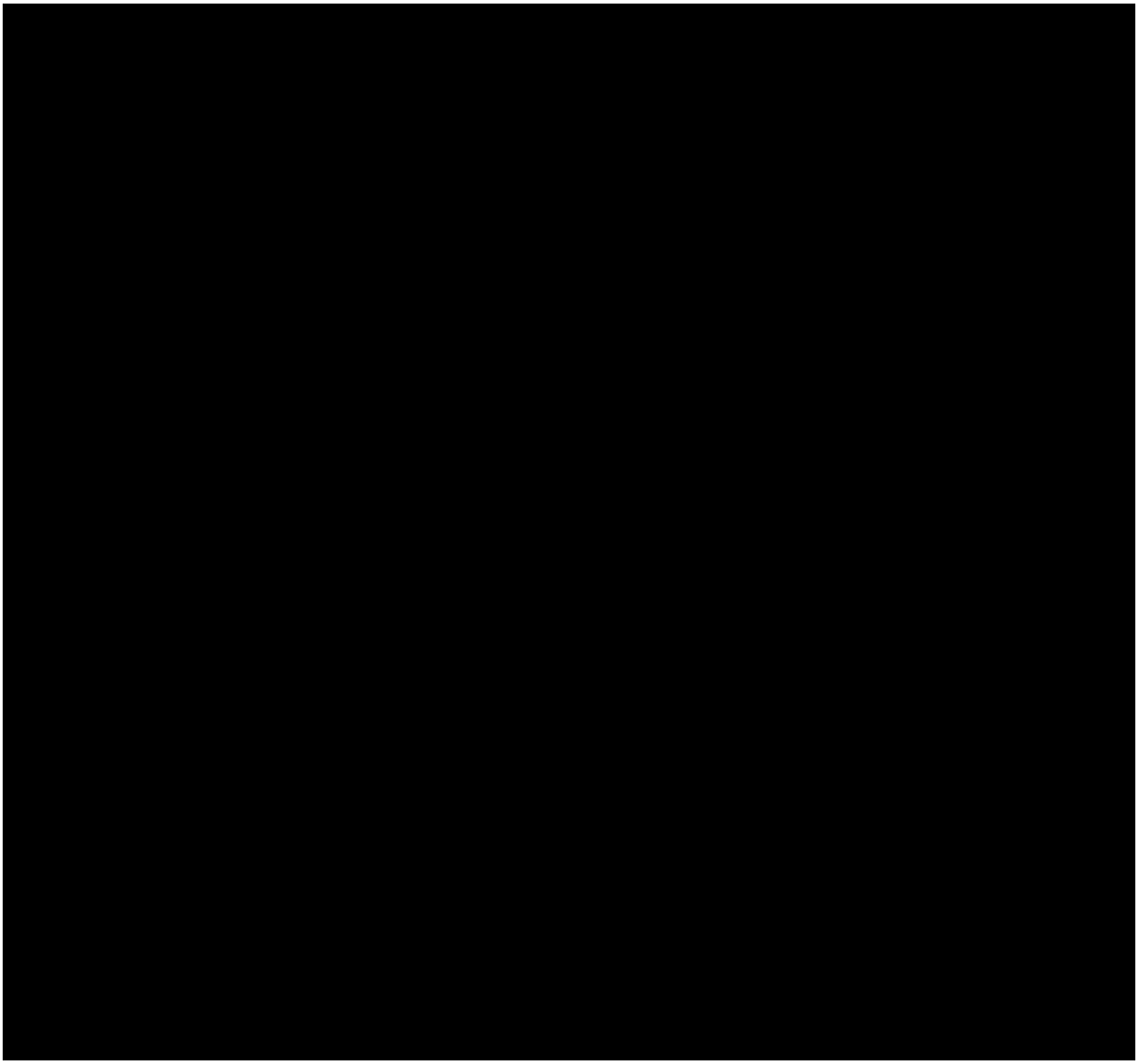
Attachment B: Geographic Maps

Existing Map, Segment 1, [redacted]



Option 1, Segment 1, [redacted]



Existing Map, Segment 2, [redacted]



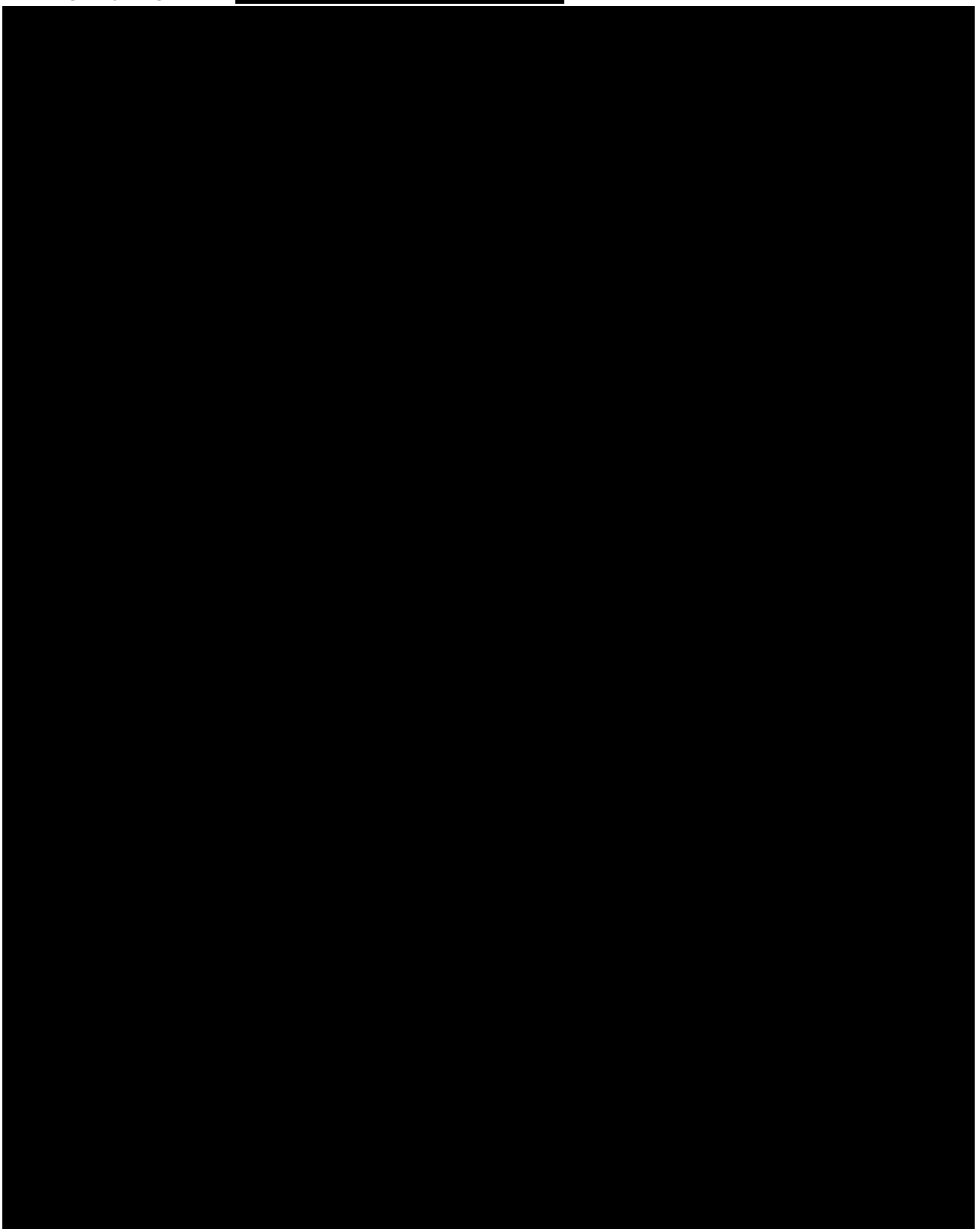
Option 1, Segment 2, [redacted]



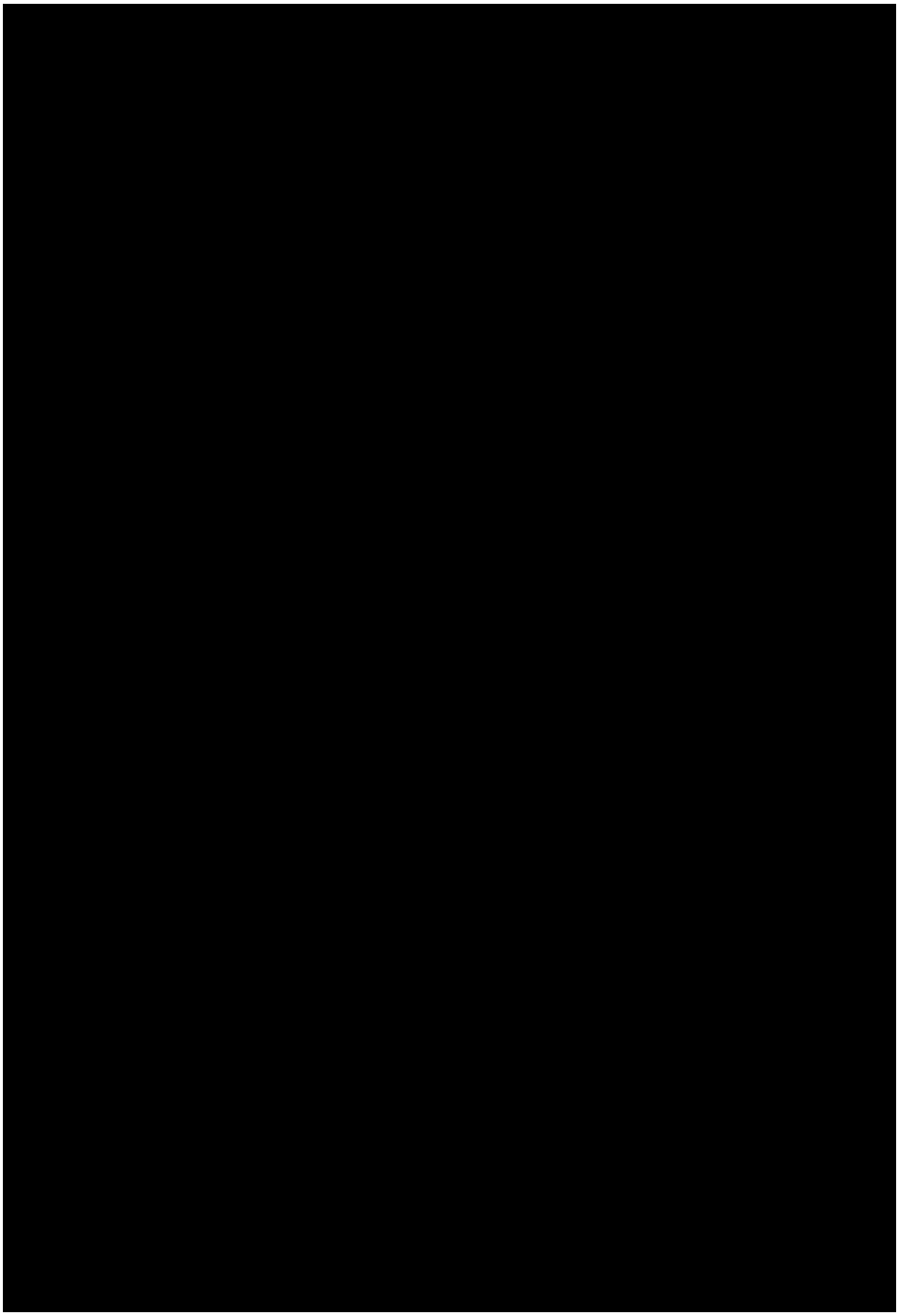
Option 2, Segment 2, [redacted]



Existing Map, Segment 3, [redacted]



Existing Map Cont., Segment 3, [redacted]



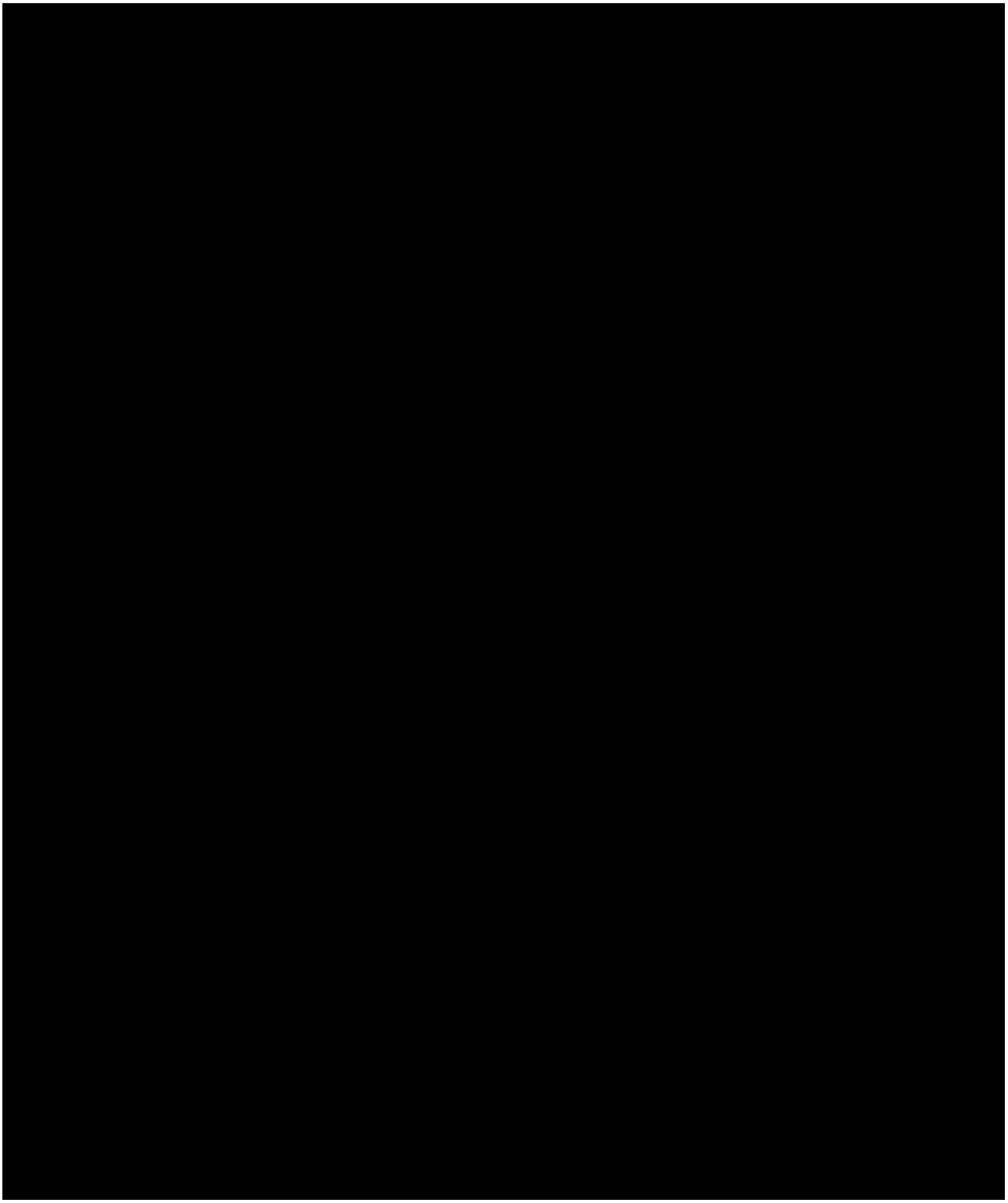
Option 1, Segment 3, [redacted]



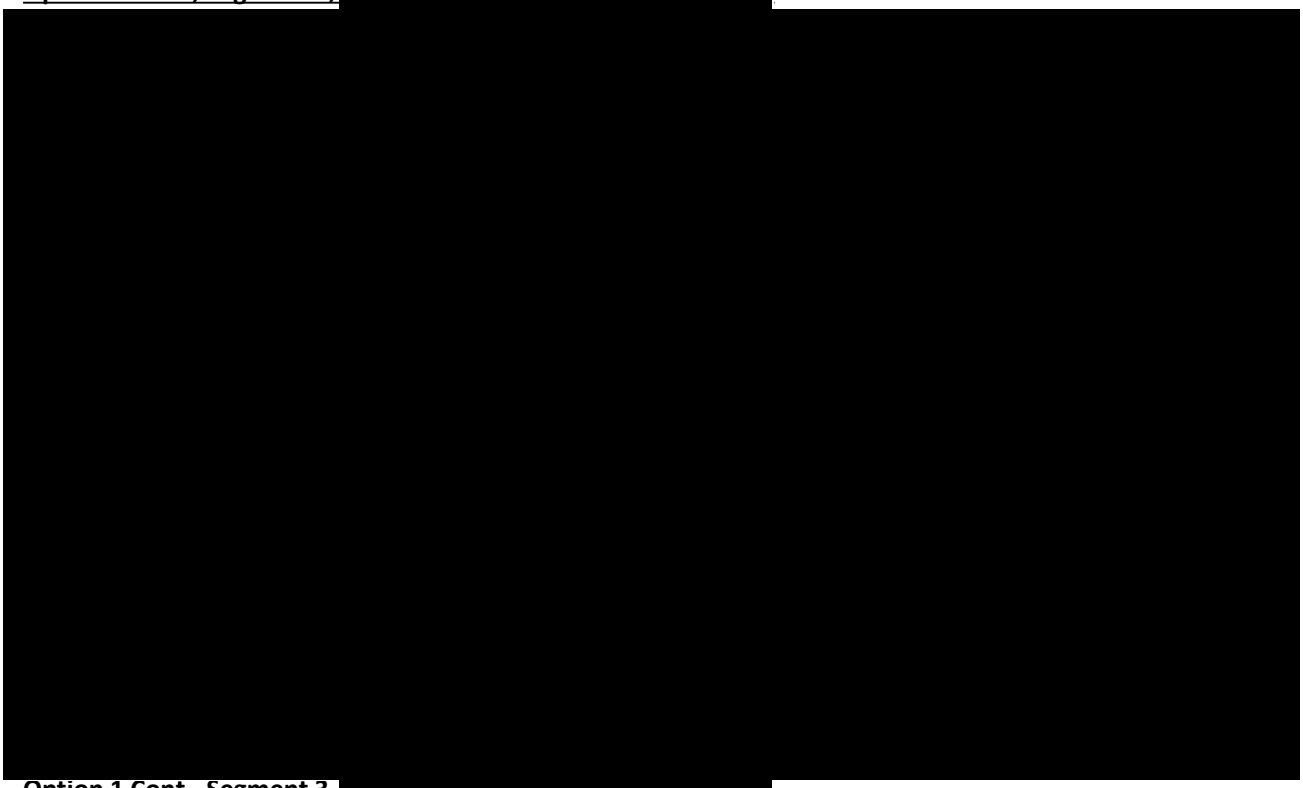
Option 1 Cont., Segment 3, [redacted]



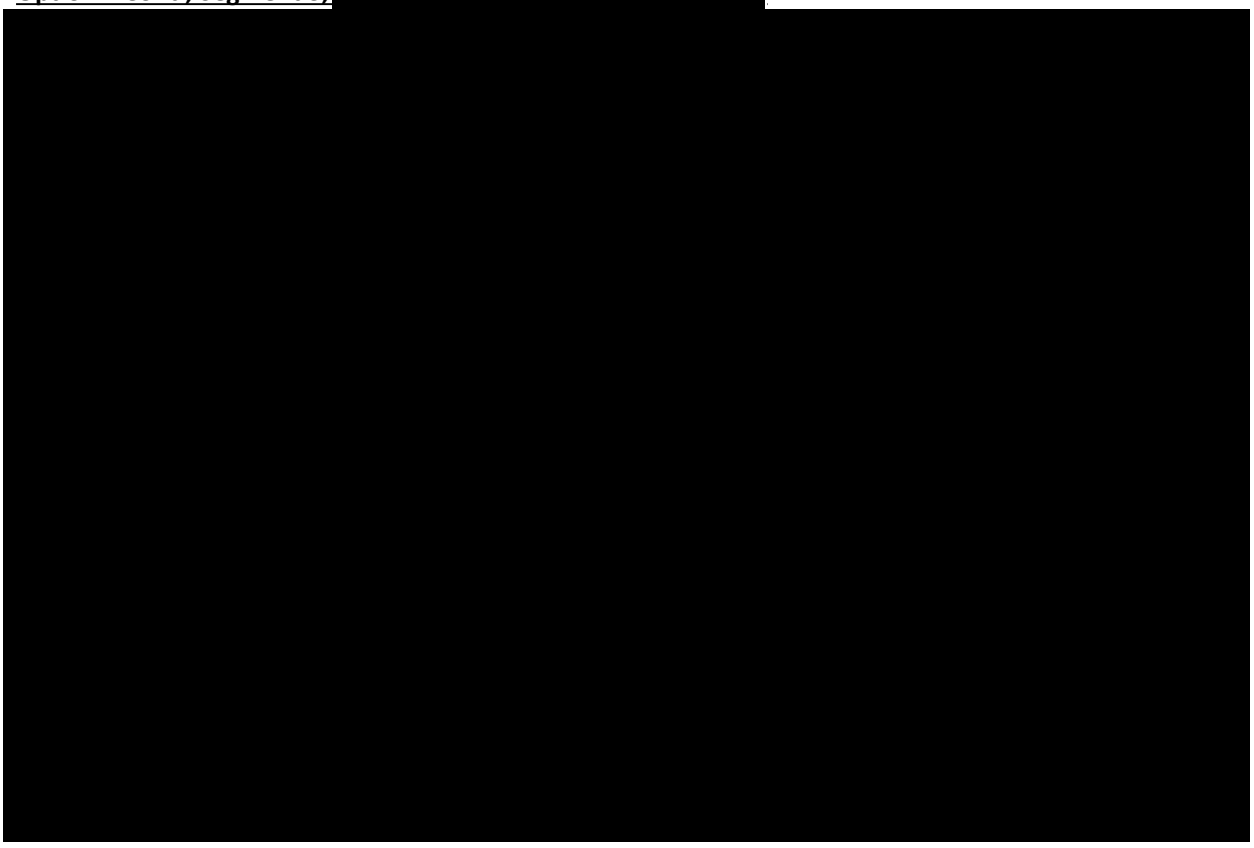
Option 1 Cont., Segment 3, [redacted]



Option 1 Cont., Segment 3, [redacted]



Option 1 Cont., Segment 3, [redacted]



Option 1 Cont., Segment 3, [redacted]



Option 2, Segment 3, [redacted]



Option 3, Segment 3, [redacted]

[redacted]

Existing Map, Segment 4, [redacted]



Existing Map Cont., Segment 4, [redacted]



Option 1, Segment 4, [redacted]



Option 1 Cont., Segment 4, [redacted]



Option 2, Segment 4, [redacted]



Existing Map, Segment 5, [redacted]



Existing Map Cont., Segment 5, [redacted]



Option 1, Segment 5, [redacted]



Option 2, Segment 5, [redacted]



Option 2 Cont., Segment 5, [redacted]



Option 3, Segment 5, [redacted]



Option 3 Cont, Segment 5, [redacted]



Attachment – C: Load Sheets

Segment #	Circuit #	Existing Load %	Load % After Proposed Project
[redacted]			

Attachment - D: Initial Funding PAF

EVERSOURCE

Project Approval Form

Project Title: Hartford -2025 Overloaded Step (100-140)	**Project Number: CD02463**
Date Prepared: 04/29/2024	**Company:** Eversource CT
Organization: Distribution Engineering	**Class(es) of Plant:** D Line
Project Initiator: [redacted]	**Project Category:** OVERLOADS-SPECIFIC PROJECTS
Project Manager: [redacted]	**Project Type:** Specific
Project Sponsor: [redacted]	**Capital Investment part of 5-year plan?** No
In Service Date: 6/1/2025	**Emergency Related Request?** No
Total Request ($): 30K	**Authorization Type:** Initial Funding

1. Project Need Statement

[redacted]

Project Location

a. Division: Central
b. AWC: Hartford

CIRCUIT	ASSET_NAME
[redacted]	

2. Project Objectives

Project Initiator:_[redacted]____

Engineering Approval:_____